

ORIGINAL

INDIANTOWN Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

September 22, 1998

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for August 1998.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

ACK _____
 AFA Utandwei
 APP _____
 CAF _____
 CMU _____
 CTR _____
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COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99**

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: AUGUST 1998				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	65,389	86,381	(20,992)	-24.30	677,509	717,146	(39,637)	-5.53
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	65,389	86,381	(20,992)	-24.30	677,509	717,146	(39,637)	-5.53
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	50,241	86,381	(36,140)	-41.84	678,115	717,146	(39,031)	-5.44
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	208,500	266,500	(58,000)	-21.76	2,427,120	1,969,400	457,720	23.24
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	208,500	266,500	(58,000)	-21.76	2,427,120	1,969,400	457,720	23.24
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	199,855	266,500	(66,645)	-25.01	2,474,619	1,969,400	505,219	25.65
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	31.362	32.413	(1.051)	-3.24	27.914	36.414	(8.500)	-23.34
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	31.362	32.413	(1.051)	-3.24	27.914	36.414	(8.500)	-23.34
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	32.718	32.413	0.305	0.94	27.378	36.414	(9.036)	-24.81
41 TRUE-UP (E-2)	0.984	0.984	0.000	0.00	0.984	0.984	0.000	0.00
42 TOTAL COST OF GAS (40+41)	33.702	33.397	0.305	0.91	28.362	37.398	-9.036	-24.16
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.3460	34.0352	0.3108	0.91	28.9040	38.1127	(9.2087)	-24.16
45 PGA FACTOR ROUNDED TO NEAREST .001	34.346	34.035	0.311	0.91	28.904	38.113	-9.209	-24.16

ORIGINAL

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999
CURRENT MONTH: AUGUST 1998

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	208,500	65,389.09	31.362
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	208,500	65,389.09	31.362
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 98 Through: MARCH 99

	CURRENT MONTH: AUGUST 1998				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	65,389	86,381	(20,992)	(24.30)	677,509	717,146	(39,637)	(5.53)
3 TOTAL	65,389	86,381	(20,992)	(24.30)	677,509	717,146	(39,637)	(5.53)
4 FUEL REVENUES (NET OF REVENUE TAX)	50,241	86,381	(36,140)	(41.84)	678,115	717,146	(39,031)	(5.44)
5 TRUE-UP (COLLECTED) OR REFUNDED	(4,109)	(4,109)	0	0.00	(20,545)	(20,545)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	46,132	82,272	(36,140)	(43.93)	657,570	696,601	(39,031)	(5.60)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(19,257)	(4,109)	(15,148)	368.65	(19,939)	(20,545)	606	(2.95)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(512)	0	(512)	0.00	(2,650)	0	(2,650)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(103,380)	(49,306)	(54,074)	109.67	(116,996)	(49,306)	(67,690)	137.29
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	4,109	4,109	0	0.00	20,545	20,545	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(119,040)	(49,306)	(69,734)	141.43	(119,040)	(49,306)	(69,734)	141.43
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(103,380)	(49,306)	(54,074)	109.67				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(118,528)	(49,306)	(69,222)	140.39				
14 TOTAL (12+13)	(221,908)	(98,612)	(123,296)	125.03				
15 AVERAGE (50% OF 14)	(110,954)	(49,306)	(61,648)	125.03				
16 INTEREST RATE - FIRST DAY OF MONTH	5.56000%	0.00000%	5.56000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.52000%	0.00000%	5.52000%	0.00				
18 TOTAL (16+17)	11.08000%	0.00000%	11.08000%	0.00				
19 AVERAGE (50% OF 18)	5.54000%	0.00000%	5.54000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46167%	0.00000%	0.46167%	0.00				
21 INTEREST PROVISION (15x20)	(512)	0	(512)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: AUGUST 1998				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,281	11,000	281	2.55	63,487	59,000	4,487	7.61
COMMERCIAL	6,131	5,500	631	11.47	33,706	30,400	3,306	10.88
FIRM INDUSTRIAL	0	0	0	0.00	0	630,000	(630,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	17,412	16,500	912	5.53	97,193	719,400	(622,207)	-86.49
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	182,443	250,000	(67,557)	-27.02	2,377,426	1,250,000	1,127,426	90.19
TOTAL INTERRUPTIBLE	182,443	250,000	(67,557)	-27.02	2,377,426	1,250,000	1,127,426	90.19
TOTAL THERM SALES	199,855	266,500	(66,645)	-25.01	2,474,619	1,969,400	505,219	25.65
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	622	600	22	3.67	623	600	23	3.83
COMMERCIAL	23	25	(2)	-8.00	23	25	(2)	-8.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	645	626	19	3.04	646	626	20	3.19
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	647	627	20	3.19	648	627	21	3.35
THERM USE PER CUSTOMER								
RESIDENTIAL	18.1	18.3	(0.2)	-1.09	101.9	98.3	3.6	3.66
COMMERCIAL	266.6	220.0	46.6	21.18	1,465.5	1,216.0	249.5	20.52
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	630,000.0	(630,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	91,221.5	250,000.0	(158,778.5)	-63.51	1,188,713.0	1,250,000.0	(61,287.0)	-4.90

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	08-Sep-98
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	23-Sep-98
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: August 1998

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS		**			
Zone 1	6,748	Gross	Contract 5088	\$1.8800	\$12,686.24
Zone 2	8,064	Gross	Contract 5099	\$1.9400	\$15,644.16
Zone 3	3,948	Gross	Contract 5088	\$1.8800	\$7,422.24
Swing	0	Gross	Contract 5088	\$0.0000	\$0.00
K# 5188	8,164	Net	Excess Gas	\$1.99069	\$16,251.99
K# 5188		Gross	NYMEX Gas		\$0.00
Delivered Volumes	Not Applicable	Net			\$0.00
MS	20,850	Net	Measured Volumes	\$0.0500	\$1,042.50
NNT	3,100	Net	No Notice Volumes	\$0.0590	\$182.90
D-FTS-1	20,150	Net	Contract 5088	\$0.3772	\$7,600.58
C-FTS-1	18,200	Net	Contract 5096	\$0.0561	\$1,021.02
D-FTS-1	8,164	Net	Contract 5188	\$0.3772	\$3,079.46
C-FTS-1	8,164	Net	Contract 5188	\$0.0561	\$468.00
TOTAL AMOUNT DUE					\$65,389.09

RECEIVED
 SEP 14 1998
 20025
 BY: _____

* MMBtu's
 ** Includes 2.95% Fuel

BS - BaseLoad Service C - Commodity / FGT Usage PGA - PGA Management
 D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
 SS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware
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For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8612 (941) 294-3895
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