

ORIGINAL

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September 25, 1998

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Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
EPSC Docket No. 980001-E1

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of August, 1998.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

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JDB/pp  
cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE  
10655 SEP 25 88  
EPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U. S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of September, 1998 to the following:

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\_\_\_\_\_  
ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY  
DOCKET NO. 980001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (AUGUST, 1998)

15 Pages

DOCUMENT NUMBER-DATE

10655 SEP 25 88

FPSC-RECORDS/REPORTING

COMPARISONS OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTHS OF: AUGUST, 1958

LINE	DESCRIPTION	ESTIMATED		ACTUAL		DIFFERENCE		ESTIMATED		ACTUAL		DIFFERENCE	
		AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
1.	Fuel Cost of Stryker Bet Generation (A3)	25,514,071		1,875,448	(4.2)	1,755,296	(4.5)	2,119,97	2.1573	2,1573	(0.2176)	(1.7)	
2.	Spent Nuclear Fuel Disposal Cost	0		0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0	
3.	Coal Car Investment	0		0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0	
4.	Adj. to Fuel Cost (Ft. Meade/Manch. Wheeling Losses)	(4,037)		1,875,448 (a)	(97)	1,755,296 (a)	(4.5)	(8,000)	(0.0002)	(0.0002)	(0.0007)	35.0	
5.	Adjustments to Fuel Cost	0		0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0	
6.	Adjustments to Fuel Cost	0		1,875,448 (a)	0	1,755,296 (a)	(4.5)	0	0.0000	0.0000	0.0000	0.0	
7.	TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	25,510,514		1,875,448	(6.2)	1,755,296	(4.5)	2,119,97	2.1573	2,1573	(0.2176)	(1.7)	
8.	Fuel Cost of Purchased Power - Firm (A5)	2,523,528		129,187	28.2	79,119	29.2	2,123,64	2.1224	2,1224	(0.2364)	(19.2)	
9.	Energy Cost of Sch. C, E Economy Purchases (Baker) (A5)	43,409		2,022	(22.4)	6,271	(28.1)	2,358	0.0000	0.0000	0.0000	0.0	
10.	Energy Cost of Other Economy Purchases (See-Breker) (A5)	0		0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0	
11.	Energy Cost of Sch. E Economy Purchases	0		0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0	
12.	Capacity Cost of Sch. E Economy Purchases	0		0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0	
13.	Payments to Qualifying Facilities (A8)	799,978		41,252	(18.4)	41,205	47	1,516	0.0000	0.0000	0.0000	0.0	
14.	TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 11)	4,776,236		182,081	28.2	117,795	25.4	2,609	2.6095	2,6095	(0.2364)	(11.1)	
15.	TOTAL AVAILABLE FUEL (LINE 7 + LINE 14)	30,286,750		2,057,529	(6.8)	1,873,091	(6.2)	4,729,94	4.7299	4,7299	(0.2176)	(1.7)	
16.	Fuel Cost of Economy Sales (A6)	1,106,200		29,726	(2.7)	74,264	(6.8)	1,086,93	1.0869	1,0869	(0.0131)	(1.2)	
17.	Gain on Economy Sales - 80% (A6)	229,076		39,726 (a)	(17.3)	74,264 (a)	(32.5)	1,086,93	1.0869	1,0869	(0.0131)	(1.2)	
18.	Fuel Cost of Sch. B Separ. Sales (A6)	524,231		26,514	(5.1)	26,514	5.1	524,231	5.2423	5,2423	(0.0131)	(1.2)	
19.	Fuel Cost of Sch. C Jurisd. Sales (A6)	125,748		5,109	(4.1)	5,109	4.1	125,748	1.2575	1,2575	(0.0131)	(1.2)	
20.	Fuel Cost of Sch. D Jurisd. Sales (A6)	0		0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0	
21.	Fuel Cost of Sch. E Jurisd. Sales (A6)	342,673		12,751	(3.7)	12,751	3.7	342,673	3.4267	3,4267	(0.0131)	(1.2)	
22.	Fuel Cost of Sch. F Jurisd. Sales (A6)	1,081,713		55,954	(5.1)	21,215	(2.0)	1,081,713	1.0817	1,0817	(0.0131)	(1.2)	
23.	Fuel Cost of Other Power Sales (A6)	599,400		88	(0.0)	62,240	(10.4)	599,400	5.9940	5,9940	(0.0131)	(1.2)	
24.	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	3,118,003		140,234	(4.5)	205,829	(6.6)	2,912,17	2.9122	2,9122	(0.2176)	(1.7)	
25.	Net Interchange Interchange	0		(172)	(0.0)	0	0.0	0	0.0000	0.0000	0.0000	0.0	
26.	Wheeling See 'd. Less Wheeling Inly'd.	4,322		4,322	0.0	4,322	0.0	4,322	0.0000	0.0000	0.0000	0.0	
27.	Interchange and Wheeling Losses	3,616		3,616	0.0	3,616	0.0	3,616	0.0000	0.0000	0.0000	0.0	
28.	TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27 + 28)	37,179,877		1,711,179	(4.6)	1,664,852	(4.5)	37,179,877	3.7179	3,7179	(0.0131)	(1.2)	
29.	Net Enabled	1,524,448 (a)		19,423	(1.3)	19,423	1.3	1,524,448 (a)	1.5244	1,5244	(0.0131)	(1.2)	
30.	Company Use	25,242 (a)		4,296	(1.7)	4,296	1.7	25,242 (a)	0.2524	0,2524	(0.0131)	(1.2)	
31.	T & B Losses	2,002,048 (a)		22,163	(1.1)	22,163	1.1	2,002,048 (a)	2.0020	2,0020	(0.0131)	(1.2)	
32.	System FUEL Sales	37,179,877		1,544,117	(4.2)	1,517,887	(4.1)	37,179,877	3.7179	3,7179	(0.0131)	(1.2)	
33.	Wholesale FUEL Sales	(621,375)		(26,239)	(4.2)	(26,239)	(4.2)	(621,375)	(0.6214)	(0,6214)	(0.0131)	(1.2)	
34.	Jurisdictional FUEL Sales	36,548,202		1,517,887	(4.2)	1,491,648	(4.1)	36,548,202	3.6548	3,6548	(0.0131)	(1.2)	
35.	Jurisdictional FUEL Sales Adjusted for Line Losses	36,553,053		1,517,887	(4.2)	1,491,648	(4.1)	36,553,053	3.6553	3,6553	(0.0131)	(1.2)	
36.	Wholesale Coal Contract Buy-Out Amer. Jurisdictionalized	411,875		1,517,887	(3.7)	1,491,648	(3.6)	411,875	0.4119	0,4119	(0.0131)	(1.2)	
37.	Fuel Credit Differential - FUEL Sale	0		529,546	(100.0)	529,546	(100.0)	0	0.0000	0.0000	0.0000	(100.0)	
38.	True-up *	(728,054)		0	0.0	0	0.0	(728,054)	(0.7281)	(0,7281)	(0.0131)	(1.2)	
39.	Total Jurisdictional Fuel Cost (Excl. GP17)	36,225,076		1,517,887	(4.2)	1,491,648	(4.1)	36,225,076	3.6225	3,6225	(0.0131)	(1.2)	
40.	Revenue Tax Factor	0		0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0	
41.	Fuel Cost Adjusted for Taxes (Excl. GP17)	(69,531)		0	0.0	0	0.0	(69,531)	(0.0695)	(0,0695)	(0.0131)	(1.2)	
42.	Fuel Cost Adjusted for Taxes (Incl. GP17)	36,155,483		1,517,887	(4.2)	1,491,648	(4.1)	36,155,483	3.6155	3,6155	(0.0131)	(1.2)	
43.	Fuel FIC Bonded to the Nearest .01 cents per kWh	0		0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0	
44.	Fuel FIC Bonded to the Nearest .01 cents per kWh	0		0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0	

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: AUGUST, 1955

	ACTUAL		DIFFERENCE	ACTUAL		DIFFERENCE	ESTIMATED		DIFFERENCE	ACTUAL		DIFFERENCE	
	AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%		
1. Fuel Cost of System Net Generation (A2)	182,176,485		(11,554,581)	7,877,165	(6.5)	7,877,165		8,155,982		2,278,817	(2.4)	2,278,817	(2.4)
2. Spent Nuclear Fuel Disposal Cost													
3. Coal Car Investment													
4. Adj. to Fuel Cost (Fuel Waste/Market, Wheeling Losses)	(19,423)		(5,239)	7,877,165	(4)	7,877,165	(4)	8,155,982	(4)		(3.4)		(3.4)
5. Adjustments to Fuel Cost													
6. Adjustments to Fuel Cost													
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	162,155,866		(11,889,068)	7,877,165	(6.5)	7,877,165		8,155,982		2,278,817	(2.4)	2,278,817	(2.4)
8. Fuel Cost of Purchased Power - Firm (A7)	16,139,267		7,182,287	512,142	(89.8)	512,142		297,821		214,321	(77.3)	214,321	(77.3)
9. Energy Cost of Sck C-1 Economy Purchases (Broker) (A8)	182,613		(946,487)	3,723	(85.4)	3,723		29,152		(29,152)	(78.2)	(29,152)	(78.2)
10. Energy Cost of Other Economy Purchases (Non-Broker) (A9)													
11. Energy Cost of Sck. E Economy Purchases (A9)													
12. Capacity Cost of Sck. E Economy Purchases													
13. Payments to Qualifying Facilities (A8)	2,574,285		(1,064,285)	136,932	(22.1)	136,932	(a)	197,776	(a)	(60,844)	(6.4)	1,376,932	(6.4)
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	18,806,375		5,183,675	719,758	35.1	719,758		511,600		208,158	35.7	2,782,94	(8,994.82)
15. TOTAL AVAILABLE KW (LINE 5 + LINE 12)				8,591,823		8,591,823				(15,773)	(0.3)		
16. Fuel Cost of Economy Sales (A8)	5,084,220		(1,544,679)	239,481	(13.8)	239,481		411,245		(171,764)	(29.4)	1,723,55	(8,203.44)
17. Gain on Economy Sales - KW (A8)	1,815,430		2,897,430	296,581	(56.8)	296,581	(a)	411,245	(a)	(111,664)	(29.4)	1,839,91	(8,077.35)
18. Fuel Cost of Sck. B Super. Sales (A8)	2,412,900		(5,289)	164,288	(6.1)	164,288		164,288		(491)	(0.2)	1,487,92	(8,002.20)
19. Fuel Cost of Sck. B Jurisd. Sales (A8)	450,438		14,420	24,294	3.4	24,294		24,294		(553)	(2.2)	1,947,29	(8,197.28)
20. Fuel Cost of Sck. C Jurisd. Sales (A8)	2,389		2,389	55	2.3	55		55		15	0.8	2,878,87	(8,000.00)
21. Fuel Cost of Sck. D Jurisd. Sales (A8)	1,265,456		729,666	53,257	(122.6)	53,257		21,864		30,293	(121.2)	2,717,9	(8,000.00)
22. Fuel Cost of Sck. E Jurisd. Sales (A8)	6,469,886		2,189,686	273,113	(33.7)	273,113		100,313		172,800	(122.5)	1,938,88	(8,245.84)
23. Fuel Cost of Other Power Sales (A8)	282,473		(6,273,727)	18,164	(94.2)	18,164		212,250		(285,378)	(94.5)	1,803,49	(8,187.7)
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	18,684,225		129,435	772,676	8.7	772,676		7,839,382		(283,968)	(25.5)	2,132.2	1,798.25
25. Net Interchange Interchange				(628)		(628)		0		(628)	0.0		
26. Wheeling Net % Less Wheeling Net %				4,238		4,238		0		4,238	0.0		
27. Interchange and Wheeling Losses				13,829		13,829		15,800		(1,971)	(12.5)		
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27 + 28)	182,257,886		(6,326,280)	7,809,726	(4.1)	7,809,726		7,815,220		5,414	2.6	2,051.72	2,236.87
29. Net Fuelled	6,296,877	(a)	7,841,486	381,843	12.4	381,843		235,823		56,020	28.1	0,000.2	0,000.2
30. Company Use	427,130	(a)	(21,237)	29,981	2.5	29,981		13,000		1,281	18.6	0,000.14	0,000.14
31. T & S Losses	7,828,411	(a)	(8,079,773)	364,000	(8.1)	364,000		371,951		(8,441)	(1.7)	0,107.6	0,107.6
32. System KW Sales	162,257,886		(6,326,280)	7,127,139	(4.1)	7,127,139		6,299,226		122,954	1.9	2,232.2	2,430.23
33. Wholesale KW Sales	(2,644,189)		(738,482)	(116,292)	(28.3)	(116,292)		(19,875)		(97,417)	(47.6)	2,229.41	2,437.15
34. Jurisdictional KW Sales	168,893,177		(7,064,662)	7,000,797	(4.6)	7,000,797		6,311,351		68,446	1.4	2,232.9	2,435.96
35. Jurisdictional KW Sales Adjusted for Allow Losses	168,714,867		(7,065,633)	7,000,797	(4.6)	7,000,797		6,311,351		68,446	1.4	2,232.9	2,435.96
36. Penalty Coal Contract Buy-Out Amort. Jurisdictionalized	2,082,570		(12,811)	7,000,797	(0.7)	7,000,797		6,311,351		68,446	1.4	0,027.6	0,027.6
37. Fuel Credit Differential - FUTA Sale	(12,179)		2,559,382	7,000,797	(99.5)	7,000,797		6,311,351		68,446	1.4	(0,000.19)	(0,000.19)
38. True-up *	(2,644,279)		0	7,000,797	0.0	7,000,797		6,311,351		68,446	1.4	(0,000.20)	(0,000.20)
39. Total Jurisdictional Fuel Cost (Excl. GP1F)	159,149,148		(5,129,488)	7,000,797	(3.1)	7,000,797		6,311,351		68,446	1.4	2,271.23	2,470.79
40. Revenue Tax Factor													
41. Fuel Cost Adjusted for Taxes (Excl. GP1F)													
42. GP1F * (Already Adjusted for Taxes)	(182,555)		(182,555)	7,000,797	0.0	7,000,797		6,311,351		68,446	1.4	2,271.23	2,470.79
43. Fuel Cost Adjusted for Taxes (Incl. GP1F)	158,937,223		(5,129,488)	7,000,797	(3.1)	7,000,797		6,311,351		68,446	1.4	2,271.23	2,470.79
44. Fuel Cost Adjusted for Taxes (Incl. GP1F)													
45. Fuel Cost Adjusted for Taxes (Incl. GP1F)													

\* Based on Jurisdictional Sales (a) Included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	35,524,071	37,886,896	(2,362,825)	(6.2)	162,176,685	174,135,186	(11,958,501)	(6.9)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,118,093	3,671,180	(553,087)	(15.1)	18,684,235	18,558,400	125,835	0.7
3. FUEL COST OF PURCHASED POWER	3,929,738	2,197,000	1,732,738	78.9	16,179,367	8,987,100	7,192,267	80.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	799,978	980,200	(180,222)	(18.4)	3,544,295	4,608,600	(1,064,305)	(23.1)
4. ENERGY COST OF ECONOMY PURCHASES	48,680	279,200	(230,520)	(82.6)	162,613	1,129,100	(966,487)	(85.6)
5. TOTAL FUEL & NET POWER TRANSACTION	37,184,374	37,672,116	(487,742)	(1.3)	163,378,725	170,301,586	(6,922,861)	(4.1)
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,497)	(3,500)	(997)	28.5	(20,839)	(17,500)	(3,339)	19.1
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	37,179,877	37,668,616	(488,739)	(1.3)	163,357,886	170,284,086	(6,926,200)	(4.1)
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,517,887	1,495,046	22,841	1.5	7,006,797	6,911,361	95,436	1.4
2. NONJURISDICTIONAL SALES	26,230	22,019	4,211	19.1	116,393	78,875	37,518	47.6
3. TOTAL SALES	1,544,117	1,517,065	27,052	1.8	7,123,190	6,990,236	132,954	1.9
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9830129	0.9854858	(0.0024729)	(0.3)	0.9836600	0.9887164	(0.0050564)	(0.5)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	35,096,546	34,948,992	147,554	0.4	162,066,821	161,501,953	564,868	0.3
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	728,854	728,854	0	0.0	3,644,270	3,644,270	0	0.0
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	302,955	302,355	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,885,991	35,738,437	147,554	0.4	166,014,046	165,449,178	564,868	0.3
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	37,179,877	37,668,616	(488,739)	(1.3)	163,357,886	170,284,086	(6,926,200)	(4.1)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9830129	0.9854858	(0.0024729)	(0.3)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	36,548,302	37,121,886	(573,584)	(1.5)	160,693,177	168,357,839	(7,664,662)	(4.6)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	36,553,053	37,126,712	(573,659)	(1.5)	160,714,067	168,379,726	(7,665,659)	(4.6)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	418,992	418,992	0	0.0	2,117,270	2,120,270	(3,000)	(0.1)
6D. (LINE 6C x LINE 5)	411,875	412,911	(1,036)	(0.3)	2,083,570	2,097,381	(13,811)	(0.7)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	0	0	0	0.0	0	0	0	0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	0	(533,544)	533,544	0.0	(13,179)	(2,564,161)	2,564,161	0.0
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
6H. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0	0.0	0	0	0	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	36,964,928	37,006,079	(41,151)	(0.1)	162,784,458	167,912,946	(5,128,488)	(3.1)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	(1,078,937)	(1,267,642)	188,705	(14.9)	3,229,588	(2,463,768)	5,693,356	(231.1)
8. INTEREST PROVISION FOR THE MONTH	23,088	(3,447)	26,535	(769.8)	104,741	43,829	60,912	139.0
9. TRUE-UP & INT. PROV. BEG. OF MONTH	11,943,704	6,351,262	5,592,442	88.1	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(6,042,407)	(6,042,407)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(728,854)	(728,854)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	4,116,594	(1,691,088)	5,807,682	(343.4)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	5,901,297	308,855	5,592,442	1,810.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	4,093,506	(1,687,641)	5,781,147	(342.6)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	9,994,803	(1,378,786)	11,373,589	(824.9)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	4,997,402	(689,393)	5,686,795	(824.9)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.560	6.000	(0.440)	(7.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.520	6.000	(0.480)	(8.0)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.080	12.000	(0.920)	(7.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.540	6.000	(0.460)	(7.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.462	0.500	(0.038)	(7.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	23,088	(3,447)	26,535	(769.8)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: AUGUST, 1998

	CURRENT MONTH		PERIOD TO DATE		DIFFERENCE %	DIFFERENCE AMOUNT	ESTIMATED	ACTUAL	DIFFERENCE %	DIFFERENCE AMOUNT
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED						
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>										
1 HEAVY OIL	1,296,498	873,749	422,749	48.4	5,638,595	3,830,098	1,808,497	47.2		
2 LIGHT OIL	773,913	677,013	96,900	14.3	3,327,408	4,081,803	(754,395)	(8.2)		
3 COAL	33,453,660	36,336,134	(2,882,474)	(7.9)	152,610,682	166,223,285	(13,612,603)	(8.8)		
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0		
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0		
6 OTHER	0	0	0	0.0	0	0	0	0.0		
7 TOTAL (\$)	35,524,071	37,886,896	(2,362,825)	(6.2)	162,176,685	174,135,186	(11,958,501)	(6.9)		
<b>SYSTEM NET GENERATION (MWH)</b>										
8 HEAVY OIL	35,733	19,701	16,032	81.4	153,882	86,386	67,496	78.1		
9 LIGHT OIL	20,018	13,953	6,065	43.5	101,834	88,069	13,765	15.6		
10 COAL	1,619,937	1,722,342	(102,405)	(5.9)	7,621,449	7,981,447	(359,998)	(4.5)		
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0		
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0		
13 OTHER	0	0	0	0.0	0	0	0	0.0		
14 TOTAL (MWH)	1,675,688	1,755,996	(80,308)	(4.6)	7,877,165	8,155,902	(278,737)	(3.4)		
<b>UNITS OF FUEL BURNED</b>										
15 HEAVY OIL (BBL)	80,004	46,327	33,677	72.7	339,062	201,342	137,720	68.4		
16 LIGHT OIL (BBL)	40,492	25,102	15,390	61.3	192,970	149,585	43,385	29.0		
17 COAL (TON)	764,021	786,585	(22,564)	(2.9)	3,630,411	3,592,445	37,966	1.1		
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0		
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0		
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0		
<b>BTUS BURNED (MMBTU)</b>										
21 HEAVY OIL	505,092	292,826	212,266	72.5	2,140,381	1,272,684	867,697	68.2		
22 LIGHT OIL	235,837	145,363	90,474	62.2	1,116,292	867,214	249,078	28.7		
23 COAL	16,979,336	17,879,746	(900,410)	(5.0)	80,538,614	82,005,491	(1,466,877)	(1.8)		
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0		
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0		
26 OTHER	0	0	0	0.0	0	0	0	0.0		
27 TOTAL (MMBTU)	17,720,265	18,317,935	(597,670)	(3.3)	83,795,287	84,145,389	(350,102)	(0.4)		
<b>GENERATION MIX (% MWH)</b>										
28 HEAVY OIL	2.13	1.12	1.01	-	1.95	1.06	0.89	-		
29 LIGHT OIL	1.19	0.79	0.40	-	1.29	1.08	0.21	-		
30 COAL	96.68	98.09	(1.41)	-	96.78	91.86	(4.92)	-		
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-		
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-		
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-		
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-		
<b>FUEL COST PER UNIT</b>										
35 HEAVY OIL (\$/BBL)	16.21	18.86	(2.65)	(14.1)	16.63	19.02	(2.39)	(12.6)		
36 LIGHT OIL (\$/BBL)	19.11	26.97	(7.86)	(29.1)	20.35	27.29	(6.94)	(25.4)		
37 COAL (\$/TON)	43.79	46.19	(2.40)	(5.2)	42.00	46.27	(4.27)	(9.1)		
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0		
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0		
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0		
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>										
41 HEAVY OIL	2.57	2.98	(0.41)	(13.8)	2.63	3.01	(0.38)	(12.6)		
42 LIGHT OIL	3.26	4.66	(1.38)	(29.5)	3.52	4.71	(1.19)	(26.3)		
43 COAL	1.97	2.03	(0.06)	(3.0)	1.89	2.03	(0.14)	(6.9)		
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0		
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0		
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0		
47 TOTAL (\$/MMBTU)	2.00	2.07	(0.07)	(3.4)	1.94	2.07	(0.13)	(6.3)		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: AUGUST, 1998

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,135	14,864	(729)	(4.9)	13,909	14,733	(824)	(5.6)
49 LIGHT OIL	11,781	10,418	1,363	13.1	10,962	9,847	1,115	11.3
50 COAL	10,481	10,381	100	1.0	10,567	10,275	292	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,575	10,432	143	1.4	10,638	10,317	321	3.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.83	4.44	(0.81)	(18.2)	3.66	4.43	(0.77)	(17.4)
56 LIGHT OIL	3.87	4.85	(0.98)	(20.2)	1.86	4.63	(0.77)	(16.6)
57 COAL	2.07	2.11	(0.04)	(1.9)	2.00	2.08	(0.08)	(3.8)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.12	2.16	(0.04)	(1.9)	2.06	2.14	(0.08)	(3.7)

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SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST, 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWB)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/MWH	FUEL TYPE	BURNED (UNITS)	HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	2127	8.9	90.6	47.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	5146	21.6	100.0	60.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	5505	23.1	100.0	59.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	67	6488	21.3	93.5	53.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	6794	13.6	64.3	62.6	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	26060	17.2	85.5	57.5	16015	HVY.OIL	66017	6321823	417347.8	1018235	3.91	15.42
GAR.#1	114	53946	63.6	84.7	70.1	10995	COAL	27771	21357960	593131.9	1283451	2.38	46.22
GAR.#2	108	38549	48.0	62.1	58.8	12473	COAL	25610	21265701	480811.5	1044933	2.71	46.22
GAR.#3	155	67039	58.1	73.5	64.7	192502	COAL	43527	19255039	836114.1	2011622	3.00	46.22
GAR.#4	227	88323	70.2	86.6	71.1	11968	COAL	53342	18816360	1057044.3	2465228	2.79	46.22
GAR.#5	227	121527	72.0	82.5	76.7	10943	COAL	55869	23802780	1329837.5	2582014	2.12	46.22
GAR.#6	362	183303	68.1	77.8	81.4	10312	COAL	75967	24881500	1890175.9	3510853	1.92	46.22
GARRON STA.	1135	552687	65.5	78.7	73.4	11198	COAL	279086	22176384	6189118.2	12898101	2.33	46.22
B.B.#1	431	234218	74.8	89.3	79.2	10182	COAL	105979	22524180	2387090.1	4364300	1.86	41.18
B.B.#2	416	209082	67.6	80.2	80.2	9981	COAL	91529	22798840	2066755.0	3769237	1.80	41.18
B.B.#3	428	184702	58.0	68.2	77.4	10472	COAL	83771	22550800	1934204.7	3532118	1.91	41.18
B.B. 1 - 3	1265	628002	66.7	79.2	78.9	10204	COAL	283279	22620984	6408049.8	11665655	1.86	41.18
B.B.#4	442	271276	82.5	90.9	82.5	10121	COAL	129586	21188259	2745701.7	5672266	2.09	43.77
B.B. STA.	1707	899278	70.8	82.2	79.8	10179	COAL	412865	22171294	9153751.5	17337921	1.93	41.99
SEB-PHIL.#1(HVY OIL)	17	4908	38.8	97.1	86.2	9071	HVY.OIL	7097	8273256	44521.3	141181	2.88	19.89
SEB-PHIL.#2(HVY OIL)	17	4765	37.7	95.2	84.4	9071	HVY.OIL	6890	8273266	43222.8	137082	2.88	19.90
SEB-PHILLIPS TOTAL	34	9673	38.2	96.2	85.3	9071	HVY.OIL	13987	8273261	87744.1	278263	2.88	19.89
POLK COAL	250	167972	90.3	93.3	96.8	9742	COAL	72070	22706630	1636466.8	3217638	1.92	44.65
POLK OIL	225	7285	4.4	6.7	64.5	7754	LGT.OIL	9735	4802661	56488.9	194876	2.68	20.02
POLK TOTAL	250	175257	94.7	100.0	-	9660	-	-	-	1692955.7	3412514	1.95	-
GAR.C.T.#1	15	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	15	725	6.5	90.6	98.6	17873	LGT.OIL	2232	5805511	12957.9	43020	5.80	18.83
B.B.C.T.#2	65	8039	16.6	100.0	997.4	13023	LGT.OIL	17950	5833092	104704.0	337930	4.20	18.83
B.B.C.T.#3	65	3969	8.2	100.0	98.5	15542	LGT.OIL	10575	5833191	61688.0	199087	5.02	18.83
C.T. TOTAL	160	12733	10.7	89.7	45.4	14085	LGT.OIL	30757	5831125	179347.9	579037	4.55	18.83
TOT. COAL (GAR, BB, POLK)	2842	1619937	76.6	81.8	78.8	10481	COAL	764021	22223652	16979336.5	33453660	2.07	43.79
SYSTEM	3490	1675688	64.5	82.5	94.9	10575	-	-	-	17720265.2	35524071	2.12	-

LEGEND:  
H.P. = HOOKERS POINT  
GAR. = GARRON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

MA = LESS THAN 1 HOUR OF OPERATION

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
<b>HEAVY OIL (1)</b>								
1 PURCHASES:	{ BBL }	46,327	42,829	(92.4)	331,529	201,342	129,907	(64.5)
2 UNITS COST	{ \$/BBL }	1,374.674	829.776	(60.3)	5,070.369	3,598.183	1,471.934	(40.3)
3 AMOUNT	{ \$ }	80,004	46,327	(58.0)	339,052	201,342	137,720	(58.4)
4 BURNED:	{ BBL }	1,296.478	873.749	(67.4)	5,638.595	3,830.098	1,808.497	(47.2)
5 UNITS COST	{ \$/BBL }	182.781	139.530	(76.4)	182.781	139.530	43.251	(23.6)
6 AMOUNT	{ \$ }	2,873,809	2,485,036	(86.5)	2,873,809	2,485,036	388,773	(13.6)
7 ENDING INVENTORY:	{ BBL }	361	413	(114.4)	-	-	-	-
8 UNITS COST	{ \$/BBL }							
9 AMOUNT	{ \$ }							
10 DAYS SUPPLY:								
11								
12								
13								
14								
<b>LIGHT OIL (2)</b>								
15 PURCHASES:	{ BBL }	36,853	9,041	(24.5)	231,527	205,724	25,803	(11.2)
16 UNITS COST	{ \$/BBL }	18.27	27.07	(148.7)	4,391.171	5,576.368	(1,185.197)	(21.3)
17 AMOUNT	{ \$ }	838,595	997,753	(119.2)	192,097	149,585	42,512	(22.1)
18 BURNED:	{ BBL }	40.492	25.102	(61.8)	3,927.408	4,081.803	(154.395)	(3.8)
19 UNITS COST	{ \$/BBL }	19.11	26.913	(140.8)	66,611	60,444	6,167	(9.3)
20 AMOUNT	{ \$ }	773,913	672,013	(87.0)	1,295,527	1,650,910	(355,043)	(21.5)
21 ENDING INVENTORY:	{ BBL }	65,611	60,844	(91.2)	-	-	-	-
22 UNITS COST	{ \$/BBL }	19.527	27.790	(142.5)	-	-	-	-
23 AMOUNT	{ \$ }	1,295,527	1,650,910	(127.4)	-	-	-	-
24 DAYS SUPPLY:								
25								
26								
27								
28								
29								
30								
<b>COAL (3)</b>								
31 PURCHASES:	{ TONS }	725,431	737,737	(102.1)	3,565,805	3,712,237	(146,432)	(4.0)
32 UNITS COST	{ \$/TON }	45.03	45.65	(1.4)	41,744	45,773	(4,029)	(9.7)
33 AMOUNT	{ \$ }	32,667,406	33,680,043	(103.1)	148,818,936	169,747,000	(20,928,064)	(12.3)
34 BURNED:	{ TONS }	764,021	786,585	(97.1)	3,630,411	3,592,445	37,966	(1.1)
35 UNITS COST	{ \$/TON }	45.179	46.134	(1.3)	42,014	46,237	(4,223)	(10.0)
36 AMOUNT	{ \$ }	33,453,660	36,336,134	(89.3)	152,610,682	166,223,285	(13,612,603)	(8.2)
37 ENDING INVENTORY:	{ TONS }	567,723	646,141	(80.1)	567,723	648,444	(80,721)	(12.4)
38 UNITS COST	{ \$/TON }	42.83	45.74	(106.8)	42,833	45,744	(2,911)	(6.8)
39 AMOUNT	{ \$ }	24,316,444	29,647,502	(82.0)	24,316,444	29,647,502	(5,331,058)	(18.3)
40								
41								
42								
43								
<b>NATURAL GAS</b>								
44 PURCHASES:	{ MCF }	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 UNITS COST	{ \$/MCF }	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 AMOUNT	{ \$ }	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 BURNED:	{ MCF }	0.00	0.00	0.0	0.00	0.00	0.00	0.0
48 UNITS COST	{ \$/MCF }	0.00	0.00	0.0	0.00	0.00	0.00	0.0
49 AMOUNT	{ \$ }	0.00	0.00	0.0	0.00	0.00	0.00	0.0
50 ENDING INVENTORY:	{ MCF }	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 UNITS COST	{ \$/MCF }	0.00	0.00	0.0	0.00	0.00	0.00	0.0
52 AMOUNT	{ \$ }	0.00	0.00	0.0	0.00	0.00	0.00	0.0
53 DAYS SUPPLY:								
54								
55								
56								
57								
58								
59								
60								
61								

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST, 1998

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	11,386
FUEL ANALYSIS	140
LUBE OIL	0
TOTAL	11,526

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(13,433)	(252,337)
OTHER USAGE	(954)	(18,282)
TOTAL	(14,387)	(270,619)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	20
IGNITION	240,951
FUEL ANALYSIS	30,911
AERIAL SURVEY ADJ.	15,217
ADDITIVES	101,200
TOTAL	388,299

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF AUGUST 1998

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) COST/LB/MWH (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) SIZE GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>								
VARIOUS JURISDICTIONAL	ECOM - D	74,344.0	0.0	74,344.0	2.185	1,202,600.00	1,624,700.00	337,680.00
VARIOUS SCH. - D		5,840.0	0.0	5,840.0	1.836	1,077,200.00	1,077,200.00	
VARIOUS SCH. - D		35,228.0	0.0	35,228.0	1.477	520,300.00	605,800.00	
VARIOUS CONTRACT		0.0	0.0	0.0	0.000	0.00	0.00	
VARIOUS HARDEE POWER PARTNERS		21,235.0	0.0	21,235.0	3.197	507,200.00	678,800.00	
VARIOUS LAKELAND/PAPA		63,240.0	0.0	63,240.0	1.503	950,500.00	968,400.00	
VARIOUS JURISDICTIONAL		5,952.0	0.0	5,952.0	2.334	140,100.00	140,100.00	
TOTAL INCLUDING VARIABLE O & M COSTS		205,839.0	0.0	205,839.0	1.665	3,437,900.00	4,145,000.00	337,680.00
LESS TRANSMISSION COSTS						(94,400.00)		
PLUS BOX OF EOM, ENERGY SALES PROFITS						337,680.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. SIZE OF ECOM, ENERGY SALES PROFITS		205,839.0	0.0	205,839.0	1.784	3,671,180.00	4,145,000.00	337,680.00
<b>ACTUAL:</b>								
FLA. PWR. CORP.		10,139.0	0.0	10,139.0	1.995	202,306.20	280,378.35	62,457.72
FLA. PWR. & LIGHT		1,431.0	0.0	1,431.0	2.910	32,348.83	41,642.17	7,434.68
CITY OF LAKELAND		0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE		0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF PLENOX UTIL. AUTH.		185.0	0.0	185.0	2.021	3,739.15	5,276.43	1,229.82
CITY OF GAINESVILLE		342.0	0.0	342.0	2.162	6,093.43	7,393.48	1,040.04
JACKSONVILLE ELEC. AUTH.		0.0	0.0	0.0	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. UTIL.		922.0	0.0	922.0	1.868	17,226.79	30,829.31	10,882.02
LAKESIDE UTILITIES		18.0	0.0	18.0	4.345	78.81	82.55	33.42
CITY OF NEW SMYRNA BCH.		2,680.0	0.0	2,680.0	1.769	45,667.07	47,422.50	1,404.34
CALLAND UTIL. COMM.		2,643.0	0.0	2,643.0	1.128	47,085.85	56,242.45	1,222.28
SEMIWOLE ELECTRIC CO-OP		0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD		0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF STARBUCK		0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF VERO BEACH		0.0	0.0	0.0	0.000	0.00	0.00	0.00
FLA. WEST		75.0	0.0	75.0	2.237	1,397.78	1,677.73	231.96
SEMIWOLE ELECTRIC UTIL.		0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEMIWOLE ELECTRIC UTIL.		12,372.0	0.0	12,372.0	1.695	209,762.99	245,278.35	28,412.29
THE ENERGY AUTHORITY		322.0	0.0	322.0	5.200	13,918.07	16,796.00	2,302.34
NP ENERGY INC.		883.0	0.0	883.0	8.135	27,656.25	71,053.20	24,741.56
FLA. PWR. & LIGHT		1,933.0	0.0	1,933.0	4.233	49,436.16	101,302.85	41,493.35
TENNESSEE VALLEY AUTHORITY		0.0	0.0	0.0	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT		12,784.0	0.0	12,784.0	1.810	204,650.80	222,551.14	55.14
FLORIDA POWER PARTNERS		14,688.0	0.0	14,688.0	2.222	25,477.80	27,113.60	1,211.60
FLORIDA POWER PARTNERS		3,720.0	0.0	3,720.0	1.822	56,469.60	67,778.40	2,302.34
FLORIDA POWER PARTNERS		3,720.0	0.0	3,720.0	1.822	56,469.60	67,778.40	2,302.34
CITY OF ST. CLOUD		55,054.0	0.0	55,054.0	2.639	1,102,731.62	1,452,875.06	337,680.00
SEMIWOLE ELECTRIC CO-OP		4,922.0	570.0	4,352.0	2.634	108,865.93	108,865.93	
SEMIWOLE ELECTRIC CO-OP		961.0	0.0	961.0	1.765	16,879.73	16,879.73	
FLA. PWR. CORP.		1,318.0	0.0	1,318.0	4.990	65,667.98	65,667.98	
FLA. PWR. & LIGHT		0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF FORESTLAND		0.0	0.0	0.0	0.000	0.00	0.00	
ATLANTIC ELEC. UTIL.		0.0	0.0	0.0	0.000	0.00	0.00	
ATLANTIC ELEC. UTIL.		0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF LAKELAND		0.0	0.0	0.0	0.000	0.00	0.00	
ORLANDO UTIL. COMM.		8,213.0	0.0	8,213.0	2.243	184,242.70	184,242.70	
SEMIWOLE ELECTRIC CO-OP		4,220.0	0.0	4,220.0	2.340	98,735.34	98,735.34	
MAUCUBULA		0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF VERO BEACH		0.0	0.0	0.0	0.000	0.00	0.00	
LAKE NORTH UTILITIES		0.0	0.0	0.0	0.000	0.00	0.00	
OGLETHORPE		0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF GAINESVILLE		0.0	0.0	0.0	0.000	0.00	0.00	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF AUGUST, 1998

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/MWH (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) GROSS GAINS OR ECONOMY ENERGY SALES
FPLA	CONTRACT	63,240.0	0.0	0.0	0.000	0.00	0.00	10,634.21
HARDKE PWR. PARTNERS TO FPC	CONTRACT	2,512.0	0.0	2,512.0	2.823	57,599.32	70,892.68	5,754.30
HARDKE PWR. PARTNERS TO FPLA	CONTRACT	1,312.0	0.0	1,312.0	2.264	63,969.66	71,162.33	277.83
HARDKE PWR. PARTNERS TO REDDY CREEK	CONTRACT	24.0	0.0	24.0	1,857.38	1,857.38	2,204.42	90.47
HARDKE PWR. PARTNERS TO GAINESVILLE	CONTRACT	24.0	0.0	24.0	2.233	422.32	536.01	0.00
HARDKE PWR. PARTNERS TO JACKSONVILLE	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKE PWR. PARTNERS TO KISSIMISSI	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKE PWR. PARTNERS TO NEW SWITZER	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKE PWR. PARTNERS TO NEW SWITZER BCH	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKE PWR. PARTNERS TO OSLARDO	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKE PWR. PARTNERS TO STARKE	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKE PWR. PARTNERS TO TAMPA	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKE PWR. PARTNERS TO HOWESTRAD	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKE PWR. PARTNERS TO SEMINOLE	CONTRACT	25.0	0.0	25.0	0.057	38.26	38.26	2.88
HARDKE PWR. PARTNERS TO FT. PINCKNEY	CONTRACT	218.0	0.0	218.0	1.748	438.96	516.83	63.90
HARDKE PWR. PARTNERS TO TALLAHASSEE	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKE PWR. PARTNERS TO LAKE WORTH	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKE PWR. PARTNERS TO LAKE WORTH	CONTRACT	239.0	0.0	239.0	2.210	5,760.16	7,689.15	1,543.19
HARDKE PWR. PARTNERS TO KEY WEST	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKE PWR. PARTNERS TO VERO BEACH	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKE PWR. PARTNERS TO EDOCH	CONTRACT	910.0	0.0	910.0	4.859	45,126.90	54,044.71	7,134.25
HARDKE PWR. PARTNERS TO TAMPA	CONTRACT	387.0	0.0	387.0	2.115	12,055.05	16,539.04	1,603.19
HARDKE PWR. PARTNERS TO TVA	CONTRACT	50.0	0.0	50.0	5.395	4,315.85	4,315.85	3,603.19
FPLA, PWR. COOP. ADJUSTMENTS TO JULY 1998:								
HARDKE POWER PARTNERS CONTRACT	CONTRACT	(62,938.0)	0.0	(62,938.0)	2.005	(1,261,906.90)	(1,664,080.72)	
HARDKE POWER PARTNERS CONTRACT	CONTRACT	(2,938.0)	0.0	(2,938.0)	2.639	(260,648.14)	(660,933.82)	
CITY OF NEW SWITZER BCH. JURISD.	JURISD.	(4,240.0)	0.0	(4,240.0)	2.468	(114,533.00)	(1,153,333.00)	
CITY OF NEW SWITZER BCH. JURISD.	JURISD.	(9,339.0)	0.0	(9,339.0)	2.340	(1,081,642.08)	(1,081,642.08)	
REDDY CREEK JURISD.	JURISD.	(9,339.0)	0.0	(9,339.0)	2.224	(2,077,441.13)	(2,077,441.13)	
REDDY CREEK JURISD.	JURISD.	(9,339.0)	0.0	(9,339.0)	2.224	(2,077,442.63)	(2,077,442.63)	
CITY OF NEW SWITZER BCH. SEPAR.	SEPAR.	(13,377.0)	0.0	(13,377.0)	1.685	(225,395.30)	(244,973.70)	
CITY OF NEW SWITZER BCH. SEPAR.	SEPAR.	(13,377.0)	0.0	(13,377.0)	1.801	(225,395.30)	(240,922.70)	
SUB-TOTAL ECONOMY POWER SALES		39,736.0	0.0	39,736.0	2.135	848,092.65	1,134,437.73	229,076.06
SUB-TOTAL ECONOMY POWER SALES - SEPAR.		34,614.0	0.0	34,614.0	1.806	543,378.40	629,170.54	
SUB-TOTAL SCHEDULE D POWER SALES - JURISD.		6,683.0	573.9	6,683.0	2.461	125,739.66	125,739.66	
SUB-TOTAL SCHEDULE J POWER SALES - JURISD.		13,751.0	0.0	13,751.0	2.492	342,672.60	342,672.60	
SUB-TOTAL HARDKE PWR. PARTNERS CONTRACT SALES - SEPAR.		63,330.0	63,240.0	55,804.0	2.001	1,101,472.86	1,449,729.18	
SUB-TOTAL OTHER POWER SALES		63,330.0	63,240.0	55,804.0	5.395	4,315.85	4,315.85	
TOTAL INCLUDING VARIABLE O & M COSTS		212,148.0	63,813.9	148,334.1	1.999	2,965,672.02	3,682,064.54	229,076.06
LESS VARIABLE O & M COSTS						(56,699.84)		
LESS TRANSMISSION COSTS SCH. - D (SEPAR.)						(19,146.90)		
LESS TRANSMISSION COSTS SCH. - D (SEPAR.) PLUS SUB OF ECONOMY ENERGY SALES PROFITS						(229,076.06)		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. SUB OF ECONOMY ENERGY SALES PROFITS		212,148.0	63,813.9	148,334.1	2.102	3,118,092.98	3,682,064.54	229,076.06
CURRENT MONTH:								
DIFFERENCE X		6,309.0	63,813.9	(57,504.9)	0.318	(553,087.02)	(462,935.46)	(108,603.94)
DIFFERENCE X		3.1	0.0	(27.9)	17.8	(15.1)	(11.2)	(32.2)
PERIOD TO DATE:								
ACTUAL		1,070,131.0	297,455.5	772,675.5	2.418	18,684,234.64	22,268,436.52	4,819,429.90
ESTIMATED		1,036,582.0	0.0	1,036,582.0	1.790	18,558,400.00	21,013,800.00	1,921,600.00
DIFFERENCE X		33,549.0	297,455.5	(263,906.5)	0.628	125,834.64	1,254,636.52	2,897,829.90
DIFFERENCE X		3.2	0.0	(25.5)	35.1	0.7	6.0	150.8

\* THE PROFITS REFLECTED ARE ONLY ON TEC 402. SEC 602 OR \$33,882.54 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF AUGUST 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST	(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:							
VARIOUS	EMER.	7,483.0	0.0	4,591.0	2,892.0	5.163	149,300.00
HARDEE POWER PARTNERS	IPP	67,227.0	0.0	0.0	67,227.0	3.046	2,047,700.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.00
<b>TOTAL</b>		<b>74,710.0</b>	<b>0.0</b>	<b>4,591.0</b>	<b>70,119.0</b>	<b>3.133</b>	<b>2,197,000.00</b>
ACTUAL:							
HARDEE PWR. PART.-NATIVE	IPP	98,870.0	0.0	0.0	98,870.0	2.523	2,494,333.55
HARDEE PWR. PART.-OTHERS	IPP	5,774.0	0.0	0.0	5,774.0	3.260	187,441.82
FLA. POWER CORP.	SCH -JA	3,943.0	0.0	2,796.7	1,151.3	5.200	59,862.77
FLA. POWER CORP.	SCH -JC	10,189.0	0.0	0.0	10,189.0	2.710	275,306.95
FLA. POWER & LIGHT	SCH -JA	8,341.0	0.0	6,855.9	1,485.1	5.623	83,510.48
FLA. POWER & LIGHT	SCH -JC	7,318.0	0.0	0.0	7,318.0	3.229	235,300.25
CITY OF LAKELAND	SCH -JA	2,683.0	0.0	1,304.7	1,378.3	4.656	63,902.42
CITY OF LAKELAND	SCH -JC	2,720.0	0.0	0.0	2,720.0	3.200	87,029.15
ORLANDO UTIL. COMM.	SCH -JA	9,041.0	0.0	5,553.3	3,487.7	5.168	180,104.76
ORLANDO UTIL. COMM.	SCH -JC	4,927.0	0.0	0.0	4,927.0	3.808	187,614.86
SEMINOLE ELK. CO-OP	SCH -JA	467.0	0.0	353.0	90.0	5.500	6,270.31
SEMINOLE ELK. CO-OP	SCH -JC	90.0	0.0	0.0	90.0	4.000	3,600.00
THE ENERGY AUTH.	SCH -JA	798.0	0.0	333.2	464.8	4.922	22,876.55
THE ENERGY AUTH.	SCH -JC	239.0	0.0	0.0	239.0	4.417	10,557.42
KEEDY CREEK	SCH -JA	60.0	0.0	60.0	0.0	0.000	0.00
COLETHORPE	SCH -JC	1,517.0	0.0	0.0	1,517.0	5.584	84,715.76
LAKE NORTH UTILITIES	SCH -JA	275.0	0.0	275.0	0.0	0.000	0.00
KISSIMMEE ELK. UTIL.	SCH -JA	35.0	0.0	35.0	0.0	0.000	0.00
KISSIMMEE ELK. UTIL.	SCH -JC	15.0	0.0	0.0	15.0	11.000	1,650.00
PECO	OTHER	39,215.0	39,215.0	0.0	0.0	0.000	0.00
FLA. POWER CORP.	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.00
<b>TOTAL</b>		<b>(109,567.0)</b>	<b>0.0</b>	<b>0.0</b>	<b>(109,567.0)</b>	<b>2.637</b>	<b>(2,889,371.22)</b>
		<b>109,567.0</b>	<b>0.0</b>	<b>0.0</b>	<b>109,567.0</b>	<b>2.586</b>	<b>2,833,932.67</b>
<b>TOTAL</b>		<b>220,517.0</b>	<b>63,240.0</b>	<b>17,569.8</b>	<b>139,707.2</b>	<b>2.813</b>	<b>3,929,738.31</b>

ADJUSTMENTS TO JULY 1998:

HARDEE PWR. PART.-NATIVE	IPP	(109,567.0)	0.0	0.0	(109,567.0)	2.637	(2,889,371.22)
HARDEE PWR. PART.-NATIVE	IPP	109,567.0	0.0	0.0	109,567.0	2.586	2,833,932.67
<b>TOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.00</b>

CURRENT MONTH:

DIFFERENCE		145,807.0	63,240.0	12,978.8	69,588.2	(0.320)	1,732,738.31
DIFFERENCE x		195.2	0.0	282.7	99.2	(10.2)	78.9

PERIOD TO DATE:

ACTUAL		878,142.0	295,371.0	70,628.7	512,142.3	3.159	16,179,367.36
ESTIMATED		304,727.0	0.0	16,896.0	287,831.0	3.122	8,987,100.00
DIFFERENCE		573,415.0	295,371.0	53,732.7	224,311.3	0.037	7,192,267.36
DIFFERENCE x		188.2	0.0	318.0	77.9	1.2	80.0



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF AUGUST, 1998

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	41,305.0	0.0	0.0	41,305.0	2.373	2.373	980,200.00
TOTAL	-	41,305.0	0.0	0.0	41,305.0	2.373	2.373	980,200.00
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	974.0	0.0	0.0	974.0	2.947	2.947	28,699.69
McKAY BAY REFUSE	COGEN.	10,929.0	0.0	0.0	10,929.0	1.884	1.884	205,857.86
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	84.0	0.0	0.0	84.0	4.758	4.758	3,996.41
HILLSBOROUGH COUNTY	COGEN.	20,140.0	0.0	0.0	20,140.0	1.885	1.885	379,663.06
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	86.0	0.0	0.0	86.0	1.109	1.109	21,205.17
FARMLAND HYDRO LP	COGEN.	2,259.0	0.0	0.0	2,259.0	1.653	1.653	1,816.96
IMC-AGRICO-S. PIERCE	COGEN.	2,259.0	0.0	0.0	2,259.0	1.874	1.874	1,146.10
AUBURNDALE POWER PARTNERS	COGEN.	1,229.0	0.0	0.0	1,229.0	1.791	1.791	1,087.78
ORANGE COGENERATION L.P.	COGEN.	2,259.0	0.0	0.0	2,259.0	1.874	1.874	1,228.23
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	594.0	(594.0)	5.098	5.098	(30,284.94)
SUB-TOTAL FOR AUG., 1998	-	41,946.0	0.0	594.0	41,352.0	1.906	1.906	788,316.32
<b>ADJUSTMENTS FOR JUNE, 1998</b>								
IMC-AGRICO-NICHOLS	COGEN.	(1,657.0)	0.0	0.0	(1,657.0)	3.776	3.776	(62,568.03)
McKAY BAY REFUSE	COGEN.	(9,339.0)	0.0	0.0	(9,339.0)	1.840	1.840	(63,627.67)
MULBERRY PHOSPHATES INC.	COGEN.	9,339.0	0.0	0.0	9,339.0	1.722	1.722	(160,786.81)
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	1.757	1.757	164,077.88
IMC-AGRICO-NEW WALES	COGEN.	(38.0)	0.0	0.0	(38.0)	13.613	13.613	(5,173.08)
HILLSBOROUGH COUNTY	COGEN.	(19,053.0)	0.0	0.0	(19,053.0)	1.755	1.755	(32,918.78)
CARGILL MILLPOINT	COGEN.	19,053.0	0.0	0.0	19,053.0	1.760	1.760	335,337.66
CF INDUSTRIES INC.	COGEN.	(328.0)	0.0	0.0	(328.0)	10.877	10.877	(35,677.67)
FARMLAND HYDRO LP	COGEN.	328.0	0.0	0.0	328.0	10.882	10.882	35,693.08
IMC-AGRICO-S. PIERCE	COGEN.	(56.0)	0.0	0.0	(56.0)	15.299	15.299	(8,567.37)
AUBURNDALE POWER PARTNERS	COGEN.	56.0	0.0	0.0	56.0	15.292	15.292	8,563.41
ORANGE COGENERATION L.P.	COGEN.	(632.0)	0.0	0.0	(632.0)	8.937	8.937	(56,480.14)
AS AVAILABLE ASSIGNMENT	COGEN.	632.0	0.0	0.0	632.0	8.980	8.980	56,152.49
IMC-AGRICO-S. PIERCE	COGEN.	(71.0)	0.0	0.0	(71.0)	10.042	10.042	(7,130.04)
AUBURNDALE POWER PARTNERS	COGEN.	71.0	0.0	0.0	71.0	10.840	10.840	7,696.06
ORANGE COGENERATION L.P.	COGEN.	(7,567.0)	0.0	0.0	(7,567.0)	1.814	1.814	(13,726.32)
AS AVAILABLE ASSIGNMENT	COGEN.	7,567.0	0.0	0.0	7,567.0	1.810	1.810	13,689.80
AS AVAILABLE ASSIGNMENT	COGEN.	(729.0)	0.0	0.0	(729.0)	16.001	16.001	(116,544.78)
AS AVAILABLE ASSIGNMENT	COGEN.	(729.0)	0.0	0.0	(729.0)	15.983	15.983	(116,514.10)
SUB-TOTAL FOR JUNE, 1998 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	11,661.88
GRAND TOTAL	-	41,946.0	0.0	594.0	41,352.0	1.935	1.935	799,978.20
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	641.0	0.0	594.0	47.0	(0.438)	(0.438)	(180,221.80)
DIFFERENCE X	-	1.6	0.0	0.0	0.1	(18.5)	(18.5)	(18.4)
<b>PERIOD TO DATE:</b>								
ACTUAL	-	199,643.0	0.0	2,749.7	196,893.3	1.800	1.800	3,544,294.82
ESTIMATED	-	197,776.0	0.0	0.0	197,776.0	2.330	2.330	4,608,600.00
DIFFERENCE	-	1,867.0	0.0	2,749.7	(882.7)	(0.530)	(0.530)	(1,064,305.18)
DIFFERENCE X	-	0.9	0.0	0.0	(0.4)	(22.7)	(22.7)	(23.1)

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF AUGUST, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	6,371.0	4.382	279,200.00	5.027	320,300.00	41,100.00
<b>TOTAL</b>	-	<b>6,371.0</b>	<b>4.382</b>	<b>279,200.00</b>	<b>5.027</b>	<b>320,300.00</b>	<b>41,100.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	120.0	2.366	2,839.25	2.969	3,562.90	723.65
FLA. PWR. & LIGHT	ECON.-C	842.0	2.765	23,283.04	2.771	23,331.06	48.02
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	84.0	3.659	3,073.82	4.251	3,570.42	496.60
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	5.0	3.828	191.38	4.043	202.15	10.77
ORLANDO UTIL. COMM.	ECON.-C	346.0	3.198	11,085.59	3.930	13,597.10	2,531.51
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	635.0	3.092	19,635.87	4.098	26,024.23	6,388.36
<b>ADJUSTMENTS TO JULY 1998</b>							
FLA. PWR. & LIGHT	ECON.-C	(549.0)	3.119	(17,124.66)	3.129	(17,177.58)	(52.92)
FLA. PWR. & LIGHT	ECON.-C	549.0	3.121	17,131.91	3.129	17,177.58	45.67
FLA. PWR. & LIGHT	ECON.-C *			(11,415.85)			
<b>TOTAL</b>	-	<b>2,032.0</b>	<b>2.396</b>	<b>48,680.35</b>	<b>3.459</b>	<b>70,287.86</b>	<b>10,191.66</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	(4,339.0)	(1.986)	(230,519.65)	(1.568)	(250,012.14)	(30,908.34)
DIFFERENCE %	-	(68.1)	(45.3)	(82.6)	(31.2)	(78.1)	(75.2)
<b>PERIOD TO DATE:</b>							
ACTUAL		5,723.0	2.841	162,614.20	3.492	199,875.33	37,261.13
ESTIMATED		26,193.0	4.311	1,129,100.00	5.078	1,330,200.00	201,100.00
DIFFERENCE	-	(20,470.0)	(1.470)	(966,485.80)	(1.586)	(1,130,324.67)	(163,838.87)
DIFFERENCE %	-	(78.2)	(34.1)	(85.6)	(31.2)	(85.0)	(81.5)

\* 1997 REFUND ON TC CHARGES.

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