850.444.6111

ORIGINAL



October 9, 1998

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980007-El are an original and ten copies of the following:

- Petition of Gulf Power Company for Approval of Estimated Environmental Cost
 Recovery True-up Amounts for October 1997 through September 1998 and for
 October 1998 through December 1998; Projected Environmental Cost Recovery
 Amounts for January 1999 through December 1999; the Crist 4 7 Ash Pond
 Diversion Curtains Program and Environmental Cost Recovery Factors to be applied
 beginning with the period January 1999 through December 1999.
- Prepared direct testimony and exhibit of J. O. Vick. 11366-98
- 3. Prepared direct testimony and exhibit of S. D. Cranmer. 11367 98

Also enclosed is a 3.5 inch double sided, double density diskette containing the Petition in WordPerfect for Windows 6.1 format as prepared on a NT computer.

ACK 2/11	Sincerely,
AFA 2 UG	Dosan D. Crannes
APP	Susan D. Cranmer
CAF	Assistant Secretary and Assistant Treasurer
CMU	- lw
CTR	
(EAG) tem	Enclosures
LEG	cq: _, Beggs and Lane
TIN ST	Beggs and Lane Jeffrey A. Stone, Esquire
OPC	-
RCH	
OFC !	

WAS ____

-OTH ____

Petition DOCUMENT NUMBER - DATE

FPSC-RECORDS/REPORTING

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery)
Clause)

Docket No. 980007-EI

Certificate of Service

this 9th day of October 1998 by U.S. Mail or hand delivery to the following:

Leslie J. Paugh, Esquire Staff Counsel FL Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0863

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JEFFREY A. STONE
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Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost Recovery Clause)		
)	Docket 1	No.: 980007-EI
)	Filed:	October 12, 1998
)		

PETITION OF GULF POWER COMPANY FOR APPROVAL OF
ESTIMATED ENVIRONMENTAL COST RECOVERY TRUE-UP AMOUNTS
FOR OCTOBER 1997 THROUGH SEPTEMBER 1998
AND FOR OCTOBER 1998 THROUGH DECEMBER 1998;
PROJECTED ENVIRONMENTAL COST RECOVERY AMOUNTS
FOR JANUARY 1999 THROUGH DECEMBER 1999; THE CRIST 4 - 7 ASH POND
DIVERSION CURTAINS PROJECT AND ENVIRONMENTAL COST
RECOVERY FACTORS TO BE APPLIED BEGINNING WITH THE PERIOD
JANUARY 1999 THROUGH DECEMBER 1999

Notices and communications with respect to this petition and docket should be addressed to:

Jeffrey A. Stone Russell A. Badders Beggs & Lane P. O. Box 12950 Pensacola, FL 32576-2950 Susan D. Cranmer Assistant Secretary and Assistant Treasurer Gulf Power Company One Energy Place Pensacola, FL 32520-0780

GULF POWER COMPANY ("Gulf Power", "Gulf", or "the Company"), by and through its undersigned counsel, hereby petitions this Commission for approval of the Company's estimated environmental cost recovery true-up amounts for the periods October 1997 through September 1998 and October 1998 through December 1998; for approval of its projected environmental cost recovery amounts for the period January 1999 through December 1999; for approval of the Crist 4 -7 Ash Pond Diversion Curtains project; and for approval of environmental cost recovery factors to be applied in customer billings beginning with the period January 1999 through December 1999. As grounds for the relief requested by this petition, the Company would respectfully show:

DOCUMENT NUMBER-DATE

FESC-RECORDS/REPORTING

(1) The recovery periods identified in this petition reflect the Commission's Order

Approving Change in Frequency and Timing of Cost Recovery Hearings, Order no. PSC-980691-FOF-PU, issued in Docket no. 980269-PU on May 19, 1998 ("Frequency Change Order").

The Frequency Change Order became final by its own terms on June 9, 1998. The testimony and exhibits submitted in conjunction with this petition show the calculation of new environmental cost recovery factors for the recovery period January 1999 through December 1999.

ESTIMATED ENVIRONMENTAL COST RECOVERY TRUE-UP

the period October 1997 through September 1998 and for October 1998 through December 1998.

Based on eleven months actual and one month projected data, the Company's estimated environmental cost recovery true-up amount for the period October 1997 through September 1998 is an over-recovery of \$1,366,965. This amount is offset by the estimated over-recovery of \$105,224 for the period October 1997 through September 1998 already being refunded in the current period of October through December 1998 as approved in Order No. PSC-98-122-FOF-EI dated September 17, 1998 in this docket. Based on three months of projected data, the Company's estimated environmental cost true-up amount for the period October 1998 through December 1998 is an over-recovery of \$2,411,941. The estimated environmental cost recovery true-up is combined with 9/12 of the final environmental cost recovery true-up for the period ending September 30, 1997 as approved by the Commission at the August hearings in this docket to reach the total environmental cost recovery true-up that is to be addressed in the next cost recovery period (January 1999 through December 1999). Gulf is requesting that the Commission

approve this total environmental cost recovery true-up amount excluding revenue taxes, \$3,943,355, for refund during the January 1999 through December 1999 recovery period.

PROJECTED ENVIRONMENTAL COST RECOVERY AMOUNTS

(3) Gulf has calculated its projected environmental cost recovery amounts for the months January 1999 through December 1999 in accordance with the principles and policies for environmental cost recovery found in §366.8255 of the Florida Statutes and Commission Order No. PSC-93-0044-FOF-EI. The calculated factors reflect the recovery of the net environmental cost recovery amount of \$8,333,794 for the period January 1999 through December 1999.

The computations and supporting data for the Company's environmental cost recovery factors are set forth on Schedules attached as part of the exhibit to the testimony of S. D. Cranmer filed herewith. Additional supporting data for the environmental cost recovery factors is provided in the testimony and exhibit of J. O. Vick also filed herewith. The methodology used by Gulf in determining the amounts to include in these factors and the allocation to rate classes is in accordance with the requirements of the Commission as set forth in Order No. PSC-94-0044-FOF-EI. The amounts included in the calculated factors for the projection period are based on reasonable projections of the costs for environmental compliance activities that are expected to be incurred during the period January 1999 through December 1999. The calculated factors and supporting data have been prepared in accordance with the uniform system of accounts and fairly present the Company's best estimate of environmental compliance costs for the projected period. The activities described in the testimony and exhibits of Mr. Vick are reasonable and necessary to achieve or maintain compliance with environmental requirements

applicable to Gulf Power Company and the projected costs rerulting from the described compliance activities are also reasonable and necessary. Therefore, the costs identified are prudent expenditures which have been or will be incurred for utility purposes and for which the Company should be allowed to recover the associated revenue requirements.

NEW ENVIRONMENTAL COST RECOVERY PROJECTS

Curtains, for cost recovery through the Environmental Cost Recovery Clause. This project is necessary for Gulf to comply with the new, more stringent requirements of Chapter 62-4.246

Florida Administrative Code. Pursuant to these new requirements, Gulf must comply with the more stringent effluent limits established in its National Pollutant Discharge Elimination System (NPDES) permit. The use of flow diversion curtains will increase the retention time of water flow through the ash pond and therefore increase the natural sedimentation/precipitation process.

The overall affect is to reduce the discharge of pollutants from the ash pond. The use of flow diversion curtains to achieve compliance is a standard engineering method.

ENVIRONMENTAL COST RECOVERY FACTORS

(5) The calculated environmental cost recovery factors by rate class, including trueup, are:

RATE CLASS	ENVIRONMENTAL COST RECOVERY FACTORS ¢/KWH		
RS, RST	.097		
GS, GST	.096		
GSD, GSDT	.086		
LP, LPT	.078		
PX, PXT, RTP, SBS	.072		
OSI, OSII	.057		
OSIII	.076		
OSIV	.129		

WHEREFORE, Gulf Power Company respectfully requests the Commission to approve the estimated environmental cost recovery true-up amounts for the periods October 1997 through September 1998 and October 1998 through December 1998; the projected environmental cost recovery amounts for the period January 1999 through December 1999; the Crist 4 - 7 Ash Pond Diversion Curtains project and the environmental cost recovery factors to be applied in customer billings beginning with the period January 1999 through December 1999.

Dated the 9th day of October, 1998.

JEFFREY A. STONE

Florida Bar No. 325953

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