

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457

ORIGINAL

93 OCT 20 AM 7:54

MAILING

October 19, 1998

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 980003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of September 1998.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

RECEIVED & FILED

*[Signature]*  
FPSC BUREAU OF RECORDS

*[Signature]*  
Stuart L. Shoaf  
President

- ACK
- AFA Handwer
- APP Enclosures
- CAF cc: All Parties of Record
- CMI \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG Maher
- LEG 1
- LIN 3
- OPF \_\_\_\_\_
- RCR \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

DOCUMENT NO. DATE

11657 OCT 20 88

FOR RECORDS REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 980003-GU  
October 19, 1998

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

	CURRENT MONTH			SEPTEMBER 1998			PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE	AMOUNT	%
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline)	\$46.10	\$129.14	(\$83.04)	ERR	-64.30	\$218.99	\$302.03	(\$83.04)	ERR	-27.49
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR		\$0.00	\$0.00	\$0.00	ERR	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR		\$0.00	\$0.00	\$0.00	ERR	
4 COMMODITY (Other)	(\$1,091.43)	\$2,133.25	(\$3,224.68)	ERR	-151.16	\$37,110.54	\$40,335.22	(\$3,224.68)	ERR	-7.99
5 DEMAND	\$10,373.75	\$14,584.72	(\$4,210.97)	ERR	-28.87	\$119,101.64	\$123,312.81	(\$4,210.97)	ERR	-3.41
6 OTHER - FGT REFUND	\$0.00	(\$32.54)	\$32.54	ERR	-100.00	(\$14,039.22)		\$32.54	ERR	-0.13
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR		\$0.00	\$0.00	\$0.00	ERR	
8 DEMAND	\$0.00	\$0.00	\$0.00	ERR		\$0.00	\$0.00	\$0.00	ERR	
9	\$0.00	\$0.00	\$0.00	ERR		\$0.00	\$0.00	\$0.00	ERR	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR		\$0.00	\$0.00	\$0.00	ERR	
11 TOTAL COST	\$0,328.42	\$16,814.57	(\$17,486.15)	ERR	-44.52	\$142,424.49	\$149,910.64	(\$7,486.15)	ERR	-4.99
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR		\$0.00	\$0.00	\$0.00	ERR	
13 COMPANY USE	\$28.56	\$0.00	\$28.56	ERR		\$158.44	\$129.88	\$28.56	ERR	21.96
14 TOTAL THERM SALES	\$38,447.96	\$16,814.57	\$21,633.39	ERR	128.66	\$2,142,201.39	\$192,568.11	\$21,633.29	ERR	11.23
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline)	11,730	32,860	(21,130)	ERR	-64.30	55,720	76,850	(21,130)	ERR	-27.50
16 NO NOTICE SERVICE	0	0	0	ERR		0	0	0	ERR	
17 SWING SERVICE	0	0	0	ERR		0	0	0	ERR	
18 COMMODITY (Other)	1,800	12,190	(10,310)	ERR	-64.58	174,112	184,422	(10,310)	ERR	-5.59
19 DEMAND	178,800	178,800	0	ERR		1,623,180	1,623,180	0	ERR	0.00
20 OTHER	0	0	0	ERR		0	0	0	ERR	
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	0	0	0	ERR		0	0	0	ERR	
22 DEMAND	0	0	0	ERR		0	0	0	ERR	
23	0	0	0	ERR		0	0	0	ERR	
24 TOTAL PURCHASES	11,730	32,860	(21,130)	ERR	-64.30	55,720	76,850	(21,130)	ERR	-27.50
25 NET UNBILLED	0	0	0	ERR		0	0	0	ERR	
26 COMPANY USE	57	0	57	ERR		392	305	57	ERR	16.96
27 TOTAL THERM SALES	75,401	32,860	42,541	ERR	129.46	511,410	468,869	42,541	ERR	9.07
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline)	0.00393	0.00393	0.00000	ERR		0.00393	0.00393	0.00000	ERR	0.00
29 NO NOTICE SERVICE	ERR	ERR	ERR	ERR		ERR	ERR	ERR	ERR	
30 SWING SERVICE	ERR	ERR	ERR	ERR		ERR	ERR	ERR	ERR	
31 COMMODITY (Other)	-0.58055	0.17500	-0.75555	ERR	-431.74	0.21314	0.21871	-0.00557	ERR	-2.55
32 DEMAND	0.05802	0.08157	-0.02355	ERR	-28.87	0.07336	0.07597	-0.00259	ERR	-3.41
33 OTHER	ERR	ERR	ERR	ERR		ERR	ERR	ERR	ERR	
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline	ERR	ERR	ERR	ERR		ERR	ERR	ERR	ERR	
35 DEMAND	ERR	ERR	ERR	ERR		ERR	ERR	ERR	ERR	
36	ERR	ERR	ERR	ERR		ERR	ERR	ERR	ERR	
37 TOTAL COST	0.79526	0.51170	0.28356	ERR	55.41	0.27849	0.31973	-0.04123	ERR	-12.90
38 NET UNBILLED	ERR	ERR	ERR	ERR		ERR	ERR	ERR	ERR	
39 COMPANY USE	0.50191	ERR	ERR	ERR		0.40438	0.38781	0.01657	ERR	4.27
40 TOTAL THERM SALES	0.12372	0.11392	0.01080	ERR	-75.82	0.27849	0.31973	-0.04123	ERR	-12.90
41 TRUE-UP	-0.00980	-0.00980	0.00000	ERR		-0.00980	-0.00980	0.00000	ERR	0.00000
42 TOTAL COST OF GAS	0.11392	0.11392	0.00000	ERR		0.26869	0.30993	-0.04123	ERR	-13.30
43 REVENUE TAX FACTOR	1.02960	1.02960	0.00000	ERR		1.02960	1.02960	0.00000	ERR	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES	0.11729	0.51676	-0.39947	ERR	-77.30	0.27665	0.31910	-0.04245	ERR	-13.30
45 PGA FACTOR ROUNDED TO NEAREST 001	0.117	0.517	(0.400)	ERR	-77.37	0.277	0.319	-0.042	ERR	-13.17



FOR THE PERIOD OF:	APRIL 98		Through		DECEMBER 98					
	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>TRUE-UP CALCULATION</b>										
1 PURCHASED GAS COST	LINE 4	(\$1,091)	\$2,133	3,225	1.51	\$37,111	\$40,335	3,225	0.08	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$10,420	\$14,681	4,261	0.29	\$105,314	\$109,575	4,261	0.04	
3 TOTAL		\$9,328	\$16,815	7,486	0.45	\$142,424	\$149,911	7,486	0.05	
4 FUEL REVENUES		\$38,448	\$16,815	(21,633)	-1.29	\$214,201	\$192,568	(21,633)	-0.11	
(NET OF REVENUE TAX)										
5 TRUE-UP(COLLECTED) OR REFUNDED		\$1,123	\$1,123	0	0.00	\$6,739	\$6,739	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$39,571	\$17,938	(21,633)	-1.21	\$220,940	\$199,307	(21,633)	-0.11	
(LINE 4 (+ or -) LINE 5)										
7 TRUE-UP PROVISION - THIS PERIOD		\$30,243	\$1,123	(29,119)	-25.93	\$78,516	\$49,396	(29,119)	-0.59	
(LINE 6 - LINE 3)										
8 INTEREST PROVISION-THIS PERIOD (21)		\$776	\$711	(65)	-0.09	\$3,798	\$3,733	(65)	-0.02	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$158,825	\$158,825	0	0.00	\$113,145	\$113,145	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$1,123)	(\$1,123)	0	0.00	(\$6,739)	(\$6,739)	0	0.00	
(REVERSE OF LINE 5)										
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$188,720	\$159,536	(29,185)	-0.18	\$188,720	\$159,536	(29,185)	-0.18	
(7+8+9+10+10a)										
<b>INTEREST PROVISION</b>										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		158,825	158,825	0	0.00	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		187,944	158,825	(29,119)	-0.18					
14 TOTAL (12+13)		346,769	317,650	(29,119)	-0.09					
15 AVERAGE (50% OF 14)		173,385	158,825	(14,560)	-0.09					
16 INTEREST RATE - FIRST DAY OF MONTH		5.52	5.52	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.22	5.22	0.00	0.00					
18 TOTAL (16+17)		10.74	10.74	0.00	0.00					
19 AVERAGE (50% OF 18)		5.37	5.37	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)		0.45	0.45	0.00	0.00					
21 INTEREST PROVISION (15x20)		776	711	(65)	-0.09					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

SEPTEMBER

APRIL 98

Through

DECEMBER 98

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H- COMMODITY COST		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
1 SEPTEMBER	FGT	SJNG	FT	11,730		11,730					88.83	
2 "	PRIOR	SJNG	FT	12,190		12,190	\$2,133.25	\$16.89	\$10,373.75	\$29.21	17.50	
3 "	ARIZONA	SJNG	CO	14,260		14,260	\$2,652.36				18.60	
4 "	PRIOR	SJNG	CO	610		610	\$113.46				18.60	
5 "	SJNG	FP&L	BO	(23,450)		(23,450)	(\$5,578.76)				23.79	
6 "	SJNG	GCM	BO	(1,730)		(1,730)	(\$411.74)				23.80	
7						0					ERR	
8						0					ERR	
9						0					ERR	
10						0					ERR	
11						0					ERR	
12						0					ERR	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL				13,610	0	13,610	(\$1,091.43)	\$16.89	\$10,373.75	\$29.21	68.54	

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

MONTH: SEPTEMBER 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	157740	53	51	1,219	1,184	1.75	1.80
2.			0		0		ERR
3.			0		0		ERR
4.			0		0		ERR
5.			0		0		ERR
6.			0		0		ERR
7.			0		0		ERR
8.			0		0		ERR
9.			0		0		ERR
10.			0		0		ERR
11.			0		0		ERR
12.			0		0		ERR
13.			0		0		ERR
14.			0		0		ERR
15.			0		0		ERR
16.			0		0		ERR
17.			0		0		ERR
18.			0		0		ERR
19.			0		0		ERR
20.			0		0		ERR
21.			0		0		ERR
22.			0		0		ERR
23.			0		0		ERR
24.			0		0		ERR
25.		53	51	1,219	1,179	1.75	ERR
26.	GRAND TOTAL:	649	647	2,411	2,371		
27.				WEIGHTED AVERAGE		1.95	ERR

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 10/31/95)			
FOR THE PERIOD OF:		APRIL 98 Through DECEMBER 98				PERIOD TO DATE			
CURRENT MONTH:		SEPTEMBER 1998				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	47,361	41,617	(5,744)	-0.12	307,498	298,959	(8,539)	-0.03	
COMMERCIAL	5,316	3,794	(1,522)	-0.29	35,435	27,252	(8,183)	-0.23	
COMMERCIAL LARGE VOL. 1	14,602	11,196	(3,406)	-0.23	115,699	80,425	(35,274)	-0.30	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>67,280</b>	<b>56,607</b>	<b>(10,673)</b>	<b>-0.16</b>	<b>458,631</b>	<b>406,636</b>	<b>(51,995)</b>	<b>-0.11</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE - TRANSPORT.	1,225,381	1,427,200	201,819	0.16	9,089,518	8,563,200	(526,318)	-0.06	
INTERRUPTIBLE	4,311	3,333	(978)	-0.23	18,936	19,998	1,062	0.06	
LARGE INTERRUPTIBLE	3,810	0	(3,810)	-1.00	33,843	0	(33,843)	-1.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>1,233,502</b>	<b>1,430,533</b>	<b>197,031</b>	<b>0.16</b>	<b>9,142,297</b>	<b>8,583,198</b>	<b>(559,099)</b>	<b>-0.06</b>	
<b>TOTAL THERM SALES</b>	<b>1,300,782</b>	<b>1,487,140</b>	<b>186,358</b>	<b>0.14</b>	<b>9,600,928</b>	<b>8,989,834</b>	<b>(611,094)</b>	<b>-0.06</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	3,088	3,289	201	0.07	3,126	3,289	163	0.05	
COMMERCIAL	193	195	2	0.01	189	195	6	0.03	
COMMERCIAL LARGE VOL. 1	52	50	(2)	-0.04	49	50	1	0.02	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>3,333</b>	<b>3,534</b>	<b>201</b>	<b>0.06</b>	<b>3,364</b>	<b>3,534</b>	<b>170</b>	<b>0.05</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE - TRANSPORT.	5	5	0	0.00	5	5	0	0.00	
INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL INTERRUPTIBLE</b>	<b>6</b>	<b>6</b>	<b>0</b>	<b>0.00</b>	<b>6</b>	<b>6</b>	<b>0</b>	<b>0.00</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,339</b>	<b>3,540</b>	<b>201</b>	<b>0.06</b>	<b>3,370</b>	<b>3,540</b>	<b>170</b>	<b>0.05</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	15	13	(3)	-0.17	98	91	(7)	-0.08	
COMMERCIAL	28	19	(8)	-0.29	187	140	(48)	-0.25	
COMMERCIAL LARGE VOL. 1	281	224	(57)	-0.20	2,361	1,609	(753)	-0.32	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	245,076	285,440	40,364	0.16	1,817,904	1,712,640	(105,264)	-0.06	
INTERRUPTIBLE	4,311	3,333	(978)	-0.23	18,936	19,998	1,062	0.06	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	



COMPANY: ST JOE NATURAL GAS CO.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:

APRIL 98

through

DECEMBER 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 055433	1 057564	1 058356	1 060147	1 063165	1 055409						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.073346	1.075513	1.076319	1.07814	1.081209	1.073322	0	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SCRAT AFFILIATE

DATE: 10/10/98  
 CUC: 10/20/98  
 INVOICE NO.: 25720  
 TOTAL AMOUNT DUE: \$46.10

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOF OF CORNA PARKER  
 POST OFFICE BOX 549  
 FORT ST. JOE, MO. 64506-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company

CONTRACT: 3675 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION CUNS NO: 008507884 CR CODE: 157

RECEIPTS ORN NO.	DELIVERIES POI NO.	ORN NO.	FROM MONTH	IC	MC	BASE	SURCHARGES	DISC	NET	VOLUMES DIM ERY	AMOUNT
	56657	68141	09/98	A	COM	0-0144	0-0249	0-0393	0.0393	1.173	\$46.10
										1.173	\$46.10

TOTAL FOR CONTRACT 3635 FOR MONTH OF 09/98.

\*\*\* END OF INVOICE 25720 \*\*\*

Usage Charge

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE 09/30/98

DUE 10/10/98

TRUCK NO. 25342

TOTAL AMOUNT DUE \$10,777.75

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or CCMA PARKER  
 POST OFFICE BOX 519  
 FORT ST. JEE, FL 32456-0549

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4233 PLEASE CONTACT MARION COLLINS

TYPE: FIRM TRANSPORTATION

ELMS NO: 008603884

AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE

OR 6066-5151

POJ NO.	RECEIPTS	DBR NO.	CELLIERS	DBR NO.	PROG	IC	RC	BASE	STORAGES	DYSC	NET	VOLUMES	AMOUNT
			POI NO.		MONTH							DTH CRT	
					09/98	A	RES	0.8072	0.0085		0.8157	1,190	\$1,296.96
					09/98	A	RES	0.8072			0.8072	16,790	\$13,149.29
					09/98	A	TRL	0.2500			0.2500	(16,790)	(\$4,072.50)
					TOTAL FOR CONTRACT 3635 FOR MONTH OF 09/98.							1,190	\$10,373.75

**RESERVATION CHARGE**

RES CHG FOR TEMP DELING AT LESS THAN MAX RATE

TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5478, at poi 56657

\*\*\* END OF INVOICE 25341 \*\*\*

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Fort St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-850-229-8392

Invoice Number 18022  
 Invoice Date: October 12, 1998  
 Due Date: Net 10

OCT-12-1998 14:37 FROM PRIOR ENERGY

TO 18502298392

P.01/01

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
9 / 98	Pipeline: Florida Gas Transmission						
	ST JOE	1,219	\$ 1.75000	\$2,133.25	\$0.00	\$0.00	\$2,133.25
	Invoice Total:	1,219		\$2,133.25	\$0.00	\$0.00	\$2,133.25
<b>NET DUE:</b>							<b>\$2,133.25</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

**SOUTHTRUST BANK OF ALABAMA**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : ARIZONA CHEMICAL COMPANY  
 c/o INTERNATIONAL PAPER  
 ENERGY PROCUREMENT DEPARTMENT  
 6400 POPULAR AVENUE  
 MEMPHIS, TENNESSEE 38197

Phone: (901) 763-6205  
 Fax: (901) 763-7273

DATE: September 1, 1998  
 DELINQUENT: September 20, 1998

Wire Remitt To: Citizens Federal SB Port St Joe, FL

FAX NOTICE UPON RECEIPT

*Arizona  
 pd 9/21/98  
 acct # 301*

INVOICE NO.: 36041  
 CONTRACT NO.: CTS-003  
 DATED: FEBRUARY 28, 1998

For Further information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	Aug 98	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04330			\$0.04330	901,710	\$39,044.04
Port St Joe Utility Tax	1-31						\$25.00
Cash Out @ FGT Lowest Price for:	Aug 98	\$0.1860			\$0.1860	(14,260)	(\$2,652.36)

Gas Service at: Arizona Chemical  
 Kenny Mill Rd  
 Port St Joe, FL

**TOTAL AMOUNT DUE THIS INVOICE**

\$39,416.68

*42069.04*

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$591.25

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-850-229-8392

Invoice Number: 17939  
Invoice Date: September 10, 1998  
Due Date: Net 10

*Pd 9/17/98  
ck # 9646  
Acct # 801*

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
8 / 98	Pipeline: Florida Gas Transmission						
	CASH-OUT CASH-OU	61	\$ 1.86000	\$113.46	\$0.00	\$0.00	\$113.46
	Invoice Total:	61		\$113.46	\$0.00	\$0.00	\$113.46
					<b>NET DUE:</b>		<b>\$113.46</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...



**ST. JOE NATURAL GAS COMPANY, INC.**

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457

**INVOICE**

CUSTOMER	INVOICE NO.	081998
=====		
ATTN: DEBRA PACE FLORIDA POWER & LIGHT 11770 U.S. HWY 1 NORTH PALM BEACH, FL. 33408	DATE:	19-Aug-98
	CONTRACT NO:	
	CONTRACT DATE:	
ATTN: DEBRA PACE	PHONE: (561) 625-7060	FAX: (561) 625-7635
=====		

TO INVOICE YOU FOR BOOK OUT - MONTH OF: JULY 1998

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JULY 1998	BOOK-OUT	2345	\$2.3790	\$5,578.76

TOTAL THIS STATEMENT	2345	\$2.3790	\$5,578.76
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*Rec 9-4-98  
Acct #801*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER: 29-Aug-98



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER	INVOICE NO.	181998
ATTN: LEE LEVANT GULF COAST METALS COMPANY 6912 EAST 9TH AVENUE TAMPA, FL. 33619	DATE:	19-Aug-98
	CONTRACT NO.	
	CONTRACT DATE:	
ATTN: LEE LEVANT	PHONE: (813) 626-5443	FAX: (813) 621-1924

TO INVOICE YOU FOR BOOK OUT - MONTH OF: JULY 1998

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JULY 1998	BOOK-OUT	173	\$2.3800	\$411.74

TOTAL THIS STATEMENT	173	\$2.3800	\$411.74
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*Rec 9-8-98  
Acct # 801*

SEND REMITTANCE TO ..... ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL .... DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER: 29-Aug-98