

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$222,053	\$211,154	(\$10,899)	(5.16)	\$1,260,321	\$1,249,422	(\$10,899)	(0.87)
2 NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$216,206	\$216,206	\$0	0.00
3 SWING SERVICE	\$412,648	\$687,437	\$274,789	39.97	\$4,612,691	\$4,887,480	\$274,789	5.62
4 COMMODITY (Other)	\$3,802,854	\$2,852,173	(\$950,681)	(33.33)	\$23,986,102	\$23,035,421	(\$950,681)	(4.13)
5 DEMAND	\$2,419,016	\$2,383,624	(\$35,392)	(1.48)	\$14,971,861	\$14,936,469	(\$35,392)	(0.24)
6 OTHER	\$49,219	\$130,000	\$80,781	0.00	\$443,527	\$524,308	\$80,781	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$106,388	\$123,586	\$17,198	13.92	\$528,787	\$545,985	\$17,198	3.15
8 DEMAND	\$720,024	\$839,922	\$119,898	14.27	\$3,583,760	\$3,703,658	\$119,898	3.24
9 OTHER	(\$1,569)	\$0	\$1,569	0.00	(\$159,511)	(\$157,942)	\$1,569	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,119,002	\$5,338,935	(\$780,067)	(14.61)	\$41,537,672	\$40,757,605	(\$780,067)	(1.91)
12 NET UNBILLED	\$94,469	\$0	(\$94,469)	0.00	(\$1,676,091)	(\$1,770,560)	(\$94,469)	0.00
13 COMPANY USE	\$8,944	\$0	(\$8,944)	0.00	\$53,145	\$44,201	(\$8,944)	0.00
14 TOTAL THERM SALES	\$6,484,341	\$5,338,935	(\$1,145,406)	(21.45)	\$44,342,906	\$43,197,500	(\$1,145,406)	(2.65)

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 11685 OCT 20 88
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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

THERMS PURCHASED	CURRENT MONTH: SEPTEMBER 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	41,200,602	38,076,827	(3,123,775)	(8.20)	228,906,563	225,782,788	(3,123,775)	(1.38)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,450,000	6,450,000	0	0.00	36,645,000	36,645,000	0	0.00
17 SWING SERVICE (Commodity)	2,319,630	3,149,480	829,850	26.35	19,780,140	20,609,990	829,850	4.03
18 COMMODITY (Other) (Commodity)	18,926,726	13,596,670	(5,330,056)	(39.20)	115,511,045	110,180,989	(5,330,056)	(4.84)
19 DEMAND (Billing Determinants Only)	52,949,960	45,801,000	(7,148,960)	(15.61)	325,233,186	318,084,226	(7,148,960)	(2.25)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	18,990,950	22,029,677	3,038,727	13.79	94,369,000	97,407,727	3,038,727	3.12
22 DEMAND	19,465,715	22,489,277	3,023,562	13.44	97,186,960	100,210,522	3,023,562	3.02
23 OTHER	(313,750)	0	313,750	0.00	(850,440)	(536,690)	313,750	0.00
24 TOTAL PURCHASES (17+18-23)	21,560,106	16,746,150	(4,813,956)	(28.75)	136,141,625	131,327,669	(4,813,956)	(3.67)
25 NET UNBILLED	296,327	0	(296,327)	0.00	(2,977,966)	(3,274,293)	(296,327)	0.00
26 COMPANY USE	27,953	0	(27,953)	0.00	153,562	125,609	(27,953)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	21,458,465	16,746,150	(4,710,315)	(28.13)	135,988,553	131,278,238	(4,710,315)	(3.59)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

CENTS PER THERM		CURRENT MONTH: SEPTEMBER 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00539	0.00555	0.00016	2.81	0.00551	0.00553	0.00003	0.50
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	0.17789	0.21827	0.04038	18.50	0.23320	0.23714	0.00394	1.66
31	COMMODITY (Other) (4/18)	0.20093	0.20977	0.00884	4.22	0.20765	0.20907	0.00142	0.68
32	DEMAND (5/19)	0.04568	0.05204	0.00636	12.22	0.04603	0.04696	0.00092	1.97
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00560	0.00561	0.00001	0.14	0.00560	0.00561	0.00000	0.03
35	DEMAND (8/22)	0.03699	0.03735	0.00036	0.96	0.03687	0.03696	0.00008	0.23
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.28381	0.31882	0.03500	10.98	0.30511	0.31035	0.00524	1.69
38	NET UNBILLED (12/25)	0.31880	0.00000	(0.31880)	0.00	0.56283	0.00000	(0.56283)	0.00
39	COMPANY USE (13/26)	0.31997	0.00000	(0.31997)	0.00	0.34608	0.00000	(0.34608)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.28518	0.31882	0.03363	10.55	0.30545	0.31047	0.00502	1.62
41	TRUE-UP (E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42	TOTAL COST OF GAS (40 + 41)	0.28516	0.31880	0.03363	10.55	0.30543	0.31045	0.00502	1.62
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28623	0.32000	0.03377	10.55	0.30658	0.31161	0.00504	1.62
45	PGA FACTOR ROUNDED TO NEAREST .001	28.623	32.000	3.37699	10.55	30.658	31.161	0.50364	1.62

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: SEPTEMBER 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	29,739,440	\$155,908	\$0.00524
2 Commodity Pipeline (SNG./SO GA)	7,911,210	\$46,968	\$0.00594
3 Cashouts-Peoples' Transportation Customers	548,504	\$3,094	\$0.00564
4 Cashouts-Supplier Aggregation (Test) Program	199,798	\$1,121	\$0.00561
5 Commodity Pipeline (FGT)-Prior Month Adjustment	595,990	\$3,344	\$0.00561
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	1,471,530	\$7,500	\$0.00510
7 Commodity Pipeline-Billed to End-Users	(885,680)	(\$4,969)	\$0.00561
8 Comm. Pipeline-Due 3rd Party Supplier	1,564,790	\$8,778	\$0.00561
9 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adjustment	55,020	\$309	\$0.00561
10			
11 TOTAL COMMODITY (Pipeline)	41,200,602	\$222,053	\$0.00539
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$37,920	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	2,340,760	\$379,203	\$0.16200
14 Swing Service-Demand-3rd Party Suppliers-Aug.'98 Accrual Adj.		(\$407)	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Aug.'98 Accrual Adj.	(21,130)	(\$4,069)	\$0.19255
16			
17			
18			
19 TOTAL SWING SERVICE	2,319,630	\$412,648	\$0.17789
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	19,394,990	\$4,000,858	\$0.20627
21 City of Sunrise	12,469	\$5,760	\$0.46192
22 Cashouts-Peoples' Transportation Customers	576,915	\$104,361	\$0.18090
23 Cashouts-Supplier Aggregation (Test) Program	205,892	\$35,226	\$0.17109
24 Purchases-3rd Party Suppliers-Aug.'98 Accrual Adj.	75,450	\$15,253	\$0.20216
25 Purchases from 3rd Party Suppliers-Prior Period Adj.	93,390	\$617	\$0.00661
26 Imbalance Cashout-(FGT)-Jul.'98	(1,897,380)	(\$424,122)	\$0.22353
27 Okaloosa	465,000	\$65,100	\$0.14000
28			
29			
30			
31 TOTAL COMMODITY (Other)	18,926,726	\$3,802,854	\$0.20093
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	61,439,400	\$2,686,227	\$0.04372
33 Demand (SNG/SO GA)	10,322,700	\$486,979	\$0.04718
34 Temporary Acquisition Reservation Charge-(FGT)	2,160,000	\$81,475	\$0.03772
35 Temporary Relinquishment Credit-(FGT)	(26,147,400)	(\$986,201)	\$0.03772
36 Volumetric Relinquishment Credit-(FGT)	(85,200)	(\$3,214)	\$0.03772
37 Cashouts-Peoples' Transportation Customers	548,504	\$20,612	\$0.03758
38 Capacity Discount-Transp. Customer	3,940,076	\$104,886	\$0.02662
39 Demand Due 3rd Party Supplier	1,757,310	\$64,178	\$0.03652
40 Demand-Billed to End-Users	(917,400)	(\$34,604)	\$0.03772
41 Demand (SNG/SO GA)-Prior Month Adjustment	(46,810)	(\$521)	\$0.01113
42 Volumetric Relinq. Credit-(FGT)-Prior Mo. Adj.	(21,220)	(\$800)	\$0.03772
43			
44			
45 TOTAL DEMAND	52,949,960	\$2,419,016	\$0.04568
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$48,087	\$0.00000
47 Legal Fees	0	\$1,133	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$49,219	\$0.00000

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: SEPTEMBER 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,208,127	\$3,539,610	(\$668,517)	(0.15886)	\$28,705,159	\$28,036,642	(\$668,517)	(0.02329)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,901,931	1,799,325	(102,606)	(0.05395)	\$12,779,368	\$12,676,762	(102,606)	(0.00803)
3 TOTAL	6,110,058	5,338,935	(771,123)	(0.12621)	\$41,484,527	\$40,713,404	(771,123)	(0.01859)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,484,341	5,338,935	(1,145,406)	(0.17664)	\$44,342,906	\$43,197,500	(1,145,406)	(0.02583)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	\$3,588	\$3,588	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,484,939	5,339,533	(1,145,406)	(0.17663)	\$44,346,494	\$43,201,088	(1,145,406)	(0.02583)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	374,881	598	(374,283)	(0.99840)	\$2,861,967	\$2,487,684	(374,283)	(0.13078)
8 INTEREST PROVISION-THIS PERIOD (21)	17,373	16,356	(1,017)	(0.05853)	\$91,973	\$90,957	(1,018)	(0.01107)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,654,958	3,654,958	0	0.00000	1,022,039	1,022,039	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	(\$3,588)	(\$3,588)	0	0.00000
10a ENVIRONMENTAL REFUND	80,138	0	(80,138)	0.00000	\$80,138	\$0	(80,138)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,126,752	3,671,314	(455,438)	(0.11036)	4,052,529	3,597,092	(455,438)	(0.11238)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$74,222	\$74,222	(0)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,126,752	3,671,314	(455,438)	(0.11036)	\$4,126,752	\$3,671,314	(\$455,438)	(0.11036)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,654,958	3,654,958	0	0.00000	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,109,379	3,654,958	(454,421)	(0.11058)				
15 TOTAL (13+14)	7,764,337	7,309,916	(454,421)	(0.05853)				
16 AVERAGE (50% OF 15)	3,882,169	3,654,958	(227,211)	(0.05853)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.52	5.52	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.22	5.22	0	0.00000				
19 TOTAL (17+18)	10.740	10.740	0	0.00000				
20 AVERAGE (50% OF 19)	5.370	5.370	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.448	0.448	0	0.00000				
22 INTEREST PROVISION (16x21)	\$17,373	\$16,356	(\$1,017)	(0.05853)				

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 98

PRESENT MONTH:

SEP' 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 SEP' 1998	FGT	PGS	FTS-1 COMM. PIPELINE	23,233,340		23,233,340		\$130,339.05			\$0.56
2 SEP' 1998	FGT	PGS	FTS-1 COMM. PIPELINE		18,990,950	18,990,950		106,387.63			\$0.56
3 SEP' 1998	FGT	PGS	FTS-2 COMM. PIPELINE	6,506,100		6,506,100		25,568.97			\$0.39
4 SEP' 1998	FGT	PGS	FTS-1 DEMAND	29,221,800		29,221,800			\$1,102,744.84		\$3.77
5 SEP' 1998	FGT	PGS	FTS-1 DEMAND		18,990,950	18,990,950			715,277.45		\$3.77
6 SEP' 1998	FGT	PGS	FTS-2 DEMAND	8,145,000		8,145,000			875,542.40		\$8.29
7 SEP' 1998	FGT	PGS	NO NOTICE	6,450,000		6,450,000			38,055.00		\$0.59
8 SEP' 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,940,076		3,940,076			\$104,888.02		\$2.66
9 SEP' 1998	TRANSP. CUSTOMER	PGS	COMM. OTHER		(313,750)	(313,750)	(1,568.75)				\$0.50
10 SEP' 1998	BILLED TO END-USERS	PGS	DEMAND	(917,400)		(917,400)			(\$34,604.33)		\$3.77
11 SEP' 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	(885,680)		(885,680)		(4,968.67)			\$0.56
12 SEP' 1998	SEMINOLE	PGS	COMM. OTHER	5,307,820	0	5,307,820	\$955,817.67	0.00	0.00	0	\$18.01
13 SEP' 1998	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	7,911,210		7,911,210		46,967.98			\$0.59
14 SEP' 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND	10,322,700		10,322,700			486,978.64		\$4.72
15 SEP' 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND		474,765	474,765			4,748.12		\$1.00
16 SEP' 1998	AMOCO	PGS	COMM. OTHER	1,916,700	0	1,916,700	297,826.05	0.00	0.00	0.00	\$15.64
17 SEP' 1998	CALCASIEU GATHERING SYSTEM	PGS	SWING	2,340,760	0	2,340,760	379,203.12	0.00	37,920.31	0.00	\$17.82
18 SEP' 1998	CITRUS TRADING	PGS	COMM. OTHER	1,612,520	0	1,612,520	354,754.18	0.00	0.00	0.00	\$22.00
19 SEP' 1998	COLUMBIA ENERGY	PGS	COMM. OTHER	1,036,350	0	1,036,350	245,614.95	0.00	0.00	0.00	\$23.70
20 SEP' 1998	CORAL ENERGY	PGS	COMM. OTHER	5,624,160	0	5,624,160	759,261.60	0.00	0.00	0.00	\$13.50
21 SEP' 1998	DUKE ENERGY	PGS	COMM. OTHER	1,538,600	0	1,538,600	238,483.00	0.00	0.00	0.00	\$15.50
22 SEP' 1998	MORGAN STANLEY	PGS	COMM. OTHER	900,000	0	900,000	180,000.00	0.00	0.00	0.00	\$20.00
23 SEP' 1998	NORAM	PGS	COMM. OTHER	1,458,840	0	1,458,840	303,438.72	0.00	0.00	0.00	\$20.80
24 SEP' 1998	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	666,461.88	0.00	0.00	0.00	\$0.00
25 SEP' 1998	CITRUS TRADING CORP.	PGS	DEMAND	1,757,310		1,757,310			\$64,178.25		\$3.65
26 SEP' 1998	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,564,790		1,564,790		8,778.45			\$0.56
27 SEP' 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	205,892		205,892	35,226.47				\$17.11
28 SEP' 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	199,798		199,798		1,120.87			\$0.56
29 SEP' 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	548,504		548,504			20,611.63		\$3.76
30 SEP' 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	548,504		548,504		3,093.68			\$0.56
31 SEP' 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	578,915		578,915	104,361.38				\$18.09
32	TOTAL		** This report excludes prior month/period adjustments.	121,064,609	38,142,916	159,207,524	\$4,517,880.04	\$317,287.98	\$3,216,338.33	\$0.00	\$5.06

FOR THE PERIOD OF: APRIL 98 Through MARCH 99
 PRESENT MONTH: SEPTEMBER 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1 AMOCO	DRN# 187740	5,129	4,877	153,860	149,306	1.55000	1.597279
2 AMOCO	DRN# 163884	183	178	5,495	5,332	1.55000	1.597279
3 AMOCO	DRN# 25809	834	810	25,032	24,291	1.67750	1.625618
4 AMOCO	DRN# 7995	60	58	1,788	1,735	1.67750	1.625618
5 AMOCO	DRN# 7995	183	178	5,495	5,332	1.55000	1.597279
6 CALCASIEU GAS GATHERING SYSTEM	DRN# 105026	6,766	6,566	202,976	196,968	1.78200	1.836356
7 CALCASIEU GAS GATHERING SYSTEM	DRN# 7995	1,037	1,006	31,100	30,179	1.78200	1.836356
8 CITRUS TRADING CORP.	DRN# 112699	6,375	5,216	161,252	156,479	2.20000	2.267106
9 COLUMBIA ENERGY	DRN# 23422	3,455	3,352	103,635	100,567	2.37000	2.442292
10 CORAL ENERGY	DRN# 1193	18,747	18,192	562,416	545,768	1.35000	1.391179
11 DUKE ENERGY	DRN# 157739	4,579	4,444	137,375	133,309	1.55000	1.597279
12 DUKE ENERGY	DRN# 6489	550	533	16,485	15,997	1.55000	1.597279
13 MORGAN STANLEY	DRN# 32606	2,823	2,739	84,686	82,179	2.00000	2.061006
14 MORGAN STANLEY	DRN# 7995	177	172	5,314	5,157	2.00000	2.061006
15 NORAM	DRN# 25809	4,500	4,367	135,000	131,004	2.08000	2.143446
16 NORAM	DRN# 6489	167	162	5,000	4,862	2.08000	2.143446
17 NORAM	DRN# 7995	196	190	5,884	5,710	2.08000	2.143446
18							
19							
20							
21	TOTAL	54,760	53,139	1,642,793	1,594,166	1.70229	1.75421

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.96% per dth.
- (3) Included in the monthly gross volumes above are 668,974 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.96% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 562,416 dth's moved on the Southern Natural Gas pipeline, shown on line 10.

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0394	1.0374	1.0413	1.0482	1.0295	1.0453						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.059	1.066	1.047	1.063						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0502	1.0531	1.0561	1.0531	1.0590	1.0580						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074	1.071	1.077	1.076						

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0512	1.0541	1.0551	1.0531	1.0590	1.0571						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.073	1.071	1.077	1.075						
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0541	1.0561	1.0580	1.0590	1.0620	1.0610						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.077	1.080	1.079						

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0502	1.0521	1.0541	1.0521	1.0571	1.0561						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070	1.072	1.070	1.075	1.074						
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0511	1.0545	1.0522	1.0536	1.0596	1.0509						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.070	1.072	1.078	1.069						

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
SEPTEMBER 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	29,307,000	19	1,105,958.58	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(85,200)	19	(3,213.74)	5 ✓
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	(21,220)	19	(800.42)	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	8,145,000	19	675,542.40	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	23,233,340	15	130,339.05	1 ✓
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	595,990	15	3,343.50	1 ✓
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,506,100	15	25,568.97	1 ✓
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	0	15	0.01	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,897,380)	18	(424,121.87)	4 ✓
8 TOTAL FGT		<u>72,233,630</u>		<u>\$1,550,671.48</u>	
9 SONAT MARKETING COMPANY	COMM. OTHER	5,307,820	18	955,817.67	4 ✓
10 SONAT MARKETING COMPANY	COMM. PIPELINE	7,911,210	15	46,967.98	1 ✓
11 SONAT MARKETING COMPANY	DEMAND	10,322,700	19	486,978.64	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	12,469	18	5,759.70	4 ✓
13 OKALOOSA	COMM. OTHER	465,000	18	65,100.00	4 ✓
14 LEGAL FEES	OTHER			1,132.50	6 ✓
15 ADMINISTRATIVE COSTS	OTHER			48,086.61	6 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	548,504	19	20,611.83	5 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	548,504	15	3,093.68	1 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	576,915	18	104,361.38	4 ✓
19 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. OTHER	205,892	18	35,226.47	4 ✓
20 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. PIPELINE	199,798	15	1,120.87	1 ✓
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,940,076	19	104,886.02	5 ✓
22 AMOCO	COMM. OTHER	1,916,700	18	297,826.05	4 ✓
23 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			37,920.31	3 ✓
24 CALCASIEU GATHERING SYSTEM	SWING-COMM.	2,340,760	17	379,203.12	3 ✓
25 CITRUS TRADING CORP.	COMM. OTHER	1,612,520	18	354,754.18	4 ✓
26 COLUMBIA ENERGY	COMM. OTHER	1,036,350	18	245,614.95	4 ✓
27 CORAL	COMM. OTHER	5,624,160	18	759,261.60	4 ✓
28 DUKE ENERGY	COMM. OTHER	1,538,600	18	238,483.00	4 ✓
29 MORGAN STANLEY	COMM. OTHER	900,000	18	180,000.00	4 ✓
30 NORAM	COMM. OTHER	1,458,840	18	303,438.72	4 ✓
31 MORGAN STANLEY	COMM. OTHER	0	18	665,461.65	4 ✓
32 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(885,680)	15	(4,968.67)	1 ✓
33 DEMAND BILLED TO END-USERS	DEMAND	(917,400)	19	(34,604.33)	5 ✓
34 CITRUS TRADING CORP.	COMM. PIPELINE	1,564,790	15	8,778.45	1 ✓
35 CITRUS TRADING CORP.	DEMAND	1,757,310	19	64,178.25	5 ✓
36 CITRUS TRADING CORP.	COMM. PIPELINE*	55,020	15	308.66	1 ✓
37 CITRUS TRADING CORP.	DEMAND*	0	19	(0.01)	5 ✓
38 AUGUST'98 ACCRUAL ADJ.	COMM. OTHER	75,450	18	15,253.13	4 ✓
39 AUGUST'98 ACCRUAL ADJ.	SWING-DEMAND	0	17	(406.75)	3 ✓
40 AUGUST'98 ACCRUAL ADJ.	SWING-COMM.	(21,130)	17	(4,068.58)	3 ✓
41 SONAT MARKETING COMPANY (Seminole Gas)	COMM. OTHER*	93,390	18	616.90	4 ✓
42 SONAT MARKETING COMPANY (Seminole Gas)	COMM. PIPELINE*	1,471,530	15	7,500.21	1 ✓
43 SONAT MARKETING COMPANY (Seminole Gas)	DEMAND*	(46,810)	19	(520.91)	5 ✓
44 TOTAL		<u>121,846,918</u>		<u>\$6,943,844.56</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/30/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 10-9-98 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA
DUE	10/10/98		
INVOICE NO.	25351		
TOTAL AMOUNT DUE	\$1,121,381.58		

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DJSC	NET		
		RESERVATION CHARGE	09/98	A	RES	0.3687	0.0085		0.3772	5,238,240	\$1,975,864.13 ✓
		RES CIIG FOR TEMP RELINQ AT LESS THAN MAX RATE	09/98	A	RES	0.3687			0.3687	4,200	\$1,548.54 ✓
		NO NOTICE RESERVATION CHARGE	09/98	A	NNR	0.0590			0.0590	645,000	\$38,055.00
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209	09/98	A	TRL	0.3687	0.0085		0.3772	(44,220)	(\$16,679.78)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195	09/98	A	TRL	0.3687	0.0085		0.3772	(326,730)	(\$123,242.56)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953	09/98	A	TRL	0.3687	0.0085		0.3772	(909,000)	(\$342,874.80)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121	09/98	A	TRL	0.3687	0.0085		0.3772	(8,670)	(\$3,270.32)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208	09/98	A	TRL	0.3687	0.0085		0.3772	(14,280)	(\$5,386.42)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208	09/98	A	TRL	0.3687	0.0085		0.3772	(100,110)	(\$37,761.49)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198	09/98	A	TRL	0.3687	0.0085		0.3772	(51,000)	(\$19,237.20)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119	09/98	A	TRL	0.3687	0.0085		0.3772	(134,070)	(\$50,571.20)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149	09/98	A	TRL	0.3687	0.0085		0.3772	(123,000)	(\$46,395.60)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713	09/98	A	TRL	0.3687	0.0085		0.3772	(27,000)	(\$10,184.40)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198	09/98	A	TRL	0.3687	0.0085		0.3772	(10,500)	(\$3,960.60)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173	09/98	A	TRL	0.3687	0.0085		0.3772	(8,250)	(\$3,111.90)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209	09/98	A	TRL	0.3687	0.0085		0.3772	(57,750)	(\$21,783.30)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203	09/98	A	TRL	0.3687	0.0085		0.3772	(30,000)	(\$11,316.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197	09/98	A	TRL	0.3687	0.0085		0.3772	(58,800)	(\$22,179.36)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134	09/98	A	TRL	0.3687	0.0085		0.3772	(6,000)	(\$2,263.20)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191	09/98	A	TRL	0.3687	0.0085		0.3772	(13,500)	(\$5,092.20)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16151	09/98	A	TRL	0.3687	0.0085		0.3772	(203,790)	(\$76,869.59)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162	09/98	A	TRL	0.3687	0.0085		0.3772	(3,900)	(\$1,471.08)

01-90-000-232-02-00-0

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PAGE 1 OF 13
SEP. INVOICES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

SEP-30-1998 17:28

DATE	09/30/98
DUE	10/10/98
INVOICE NO.	25351
TOTAL AMOUNT DUE	\$1,121,381.58

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 1511
 ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI HASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRM No.	DELIVERIES POI NO.	DRM No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			09/98	A	TRL	0.3687	0.0085		0.3772	(44,550)	(\$16,804.26)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963			09/98	A	TRL	0.3687	0.0085		0.3772	(9,750)	(\$3,677.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			09/98	A	TRL	0.3687	0.0085		0.3772	(9,600)	(\$3,621.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150			09/98	A	TRL	0.3687	0.0085		0.3772	(4,680)	(\$1,765.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198			09/98	A	TRL	0.3687	0.0085		0.3772	(52,500)	(\$19,803.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161			09/98	A	TRL	0.3687	0.0085		0.3772	(13,560)	(\$5,114.83)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151			09/98	A	TRL	0.3687	0.0085		0.3772	(210,000)	(\$79,212.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151			09/98	A	TRL	0.3687	0.0085		0.3772	(12,240)	(\$4,616.93)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963			09/98	A	TRL	0.3687	0.0085		0.3772	(17,730)	(\$6,687.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			09/98	A	TRL	0.3687	0.0085		0.3772	(10,020)	(\$3,779.54)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149			09/98	A	TRL	0.3687	0.0085		0.3772	(19,770)	(\$7,457.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167			09/98	A	TRL	0.3687	0.0085		0.3772	(7,710)	(\$2,908.21)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162			09/98	A	TRL	0.3687	0.0085		0.3772	(11,280)	(\$4,254.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198			09/98	A	TRL	0.3687	0.0085		0.3772	(29,580)	(\$11,157.58)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16113			09/98	A	TRL	0.2500			0.2500	(4,200)	(\$1,050.00)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			09/98	A	TAQ	0.3687	0.0085		0.3772	216,000	\$81,475.20
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/98.											3,515,700	\$1,121,381.58

*** END OF INVOICE 25351 ***

Batch Processed

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/30/98
DUE	10/10/98
INVOICE NO.	25485
TOTAL AMOUNT DUE	\$22,632.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-9-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # ... **REDACTED**

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				09/98	A	RES	0.3687	0.0085		0.3772	60,000	\$22,632.00
TOTAL FOR CONTRACT 5846 FOR MONTH OF 09/98.											60,000	\$22,632.00

*** END OF INVOICE 25485 ***

01-90-000-dj2-02-00-0

EQ

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

SEP-30-1998 17:29

DATE	09/30/98
DUE	10/10/98
INVOICE NO.	25394
TOTAL AMOUNT DUE	\$625,376.85

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-9-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

Batch Progression

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC			
		RESERVATION CHARGE	09/98	A	RES	0.8072	0.0085		0.8157	753,000	\$614,222.10
		RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE	09/98	A	RES	0.8072			0.8072	27,000	\$21,794.40
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102	09/98	A	TRL	0.3940			0.3940	(10,500)	(\$4,137.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195	09/98	A	TRL	0.3941			0.3941	(16,500)	(\$6,502.65)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/98.										753,000	\$625,376.85

*** END OF INVOICE 25394 ***

01-90-000-232-02-00-0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/30/98
DUE	10/10/98
INVOICE NO.	25332
TOTAL AMOUNT DUE	\$50,165.55


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-9-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					09/98	A	RES	0.8072	0.0085		0.8157	61,500	\$50,165.55
RESERVATION CHARGE													
TOTAL FOR CONTRACT 3619 FOR MONTH OF 09/98.												61,500	\$50,165.55

*** END OF INVOICE 25332 ***

01-90-000-232-02-00-0


Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Estimate
Sept. 1998
INVOICE

Line #

4 October 5, 1998

Invoice No. 23910

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO.
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. **REDACTED**

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 9/1/98 - 9/30/98		5,307,820	\$0.18008	\$955,817.67
10 Total Commodity		5,307,820	\$0.18008	\$955,817.67

TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		5,000 dth	\$0.2857	\$1,428.50
12 830087 Peoples So Ga Inter Com.		5,000 dth	\$0.2164	\$1,082.00
13 864340 & 864350 SNG Firm Com.		781,121 dth	\$0.0367	\$28,667.14
14 831200 & 831210 So Ga Firm Com.		860,551 dth	\$0.0213	\$18,329.74
15 864350 SNG GSR Vol. Com.		622,000 dth	\$0.0018	\$1,119.60
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
18 Monthly Agency Fee				\$1,000.00

Credits:

19 SNG Brokered Capacity				(\$19,282.38)
20 So. Ga. Brokered Capacity				(\$15,000.00)
21 Sonat Marketing Buy/Sale Credit				(\$11,102.00)

COPY

22 Total Transport \$533,946.62

23 TOTAL AMOUNT DUE \$1,489,764.29

CO 01 VENDOR 1 007582
 INVOICE 10001-74500 Sept 9/8
 SP 32923 DUE 9-4-98
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____
 OV

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 9/04/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 31, 1998	Sep 28, 1998	1902.67
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1252.58	1252.58-	0.00	0.00	0.00	1902.67

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	7/27/98 - 8/31/98	35	287271	283114	4157
	TOTAL GAS USED					4157

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,863.29
GROSS RECEIPTS TAX	0.98
PURCHASED GAS ADJUSTMENT	38.40
TOTAL GAS	1,902.67

RECEIVED

SEP 11 1998

ACCOUNTS PAYABLE

COPY

TOTAL CURRENT CHARGES	1,902.67
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,902.67

CURRENT CHARGES PAST DUE AFTER Sep 28, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CO 01 VENDOR 1007582
 INVOICE 93305-111588 Aug 98
 SEP 32923 DUE 8-14-98
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/21/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Aug 15, 1998	Sep 14, 1998	3419.55
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3431.94	3431.94-	0.00	0.00	0.00	3419.55

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	7/17/98- 8/15/98	29	11755	4680	7386
	TOTAL GAS USED					7386

RECEIVED
 AUG 25 1998
 ACCOUNT

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,419.55
COPY	
TOTAL CURRENT CHARGES	3,419.55
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,419.55

CURRENT CHARGES PAST DUE AFTER Sep 14, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CO 01 VENDOR 007582
 INVOICE 132663-128434 Aug 98
 PO 32923 DUE 8-7-98
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUDY AND RETURN WITH REMITTANCE ↓

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 8/18/98


CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Aug 07, 1998	Sep 08, 1998	437.48
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
555.93	555.93-	0.00	0.00	0.00	437.48

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	7/13/98- 8/07/98	25	42659	41733	926
TOTAL GAS USED						926

RECEIVED
 AUG 20 1998
 ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	437.48
	
TOTAL CURRENT CHARGES	437.48
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	437.48
CURRENT CHARGES PAST DUE AFTER Sep 08, 1998	

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

03-41 2.352



Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 08/10/98

INVOICE NO: 68

CO 1 VENDOR 0016408 SERVICE PERIOD: THROUGH JULY 31, 1998

INVOICE 68 11 11

PO SP29245-99 DUE 8/10

ATT _____ IRAN Q.O.

ENTERED _____ AUTH Q.O.

RECEIVED
AUG 12 1998
BY: _____

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

RECEIVED
AUG 24 1998
MANAGER/CLERK

AMOUNT DUE BY: 08/25/98

COPY

0016408 SP29245-99

AUTH:		DUE DATE: <u>8-25-98</u>					
INV NO.	DEPT	MAJOR	SUB	EXP	TYPE	AMOUNT	
<u>68</u>	<u>0190</u>	<u>000</u>	<u>232</u>	<u>02</u>	<u>000</u>	<u>32550.</u>	

*allocate to:
Reservation charges (Pipeline)
for July 98.*

RECEIVED
SEP 17 1998

Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL 32402

DATE: 09/10/98

INVOICE NO: 69

CO _____ VENDOR 0016408 SERVICE PERIOD: THROUGH AUGUST 31, 1998

INVOICE 69

PO SP 29245-99 DUE 9/10

ATT _____ TRAN _____

ENTERED _____ AUTH 80

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 09/25/98

COPY

RECEIVED
SEP 17 1998
ACCOUNTS PAYABLE

0016408 _____ _____ SP 29245-99

AUTH: 11/5/98 DUE DATE: 9-25-98

INV NO.	CO/DIV	DEPT	AFE/AFR	PRO TY	PRO M	TYPE	AMOUNT
69	01/14	000	232	02	090		32550.00

MORGAN STANLEY CAPITAL GROUP INC. ISSUE DATE: SEPTEMBER 03, 1998

TO: ~~TAMPA ELECTRIC~~ Peoples Gas System
ACCOUNT NO: 057904153
702 N. FRANKLIN STREET
PO BOX 4742
TAMPA FL33602USA

COPY

INVOICE NO: E010439 VALUE DATE: SEPTEMBER 09, 1998

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OVE520
COMMODITY: FLORIDA GAS TRANS ZONE 3 OUTIG
TRADE DATE: MAY 04, 1998
QUANTITY: 164850.0000
ORDER NO: PQE24P PQE240
LEG: FLOAT FIX
PRICE: 1.5700000 2.2450000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 09/01/98 -- 09/01/98
DUE AMOUNT: 111,273.75

DEAL NO: OVG444
COMMODITY: NAT GAS SOUTHERN NAT GAS LA SW
TRADE DATE: MAY 22, 1998
QUANTITY: 360000.0000
ORDER NO: PQR4U2 PQR4U1
LEG: FLOAT FIX
PRICE: 1.6000000 2.1100000
SOURCE: IFERC S. NAT GAS CO. - TX
PRC PERIOD: 09/01/98 -- 09/01/98
DUE AMOUNT: 183,600.00

COPY

DEAL NO: OVG445
COMMODITY: FLA GAS TRANSMISSION CO ZONE 2
TRADE DATE: MAY 22, 1998
QUANTITY: 315000.0000
ORDER NO: PQR4UZ PQR4U9
LEG: FLOAT FIX
PRICE: 1.6100000 2.1375000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 09/01/98 -- 09/01/98
DUE AMOUNT: 166,162.50

DEAL NO: OVN062
COMMODITY: NAT GAS SOUTHERN NAT GAS LA SW
TRADE DATE: JULY 22, 1998
QUANTITY: 376980.0000
ORDER NO: PS6XWD PS6XWC
LEG: FLOAT FIX
PRICE: 1.6000000 2.0850000
SOURCE: IFERC S. NAT GAS CO. - TX
PRC PERIOD: 09/01/98 -- 09/01/98
DUE AMOUNT: 182,835.30

Wire Transfer 9-9-98 DUE TOTAL (USD) 643,871.55

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:
NORTHERN TRUST INTERNATIONAL

NY ABA NO.
MS CAPITAL GROUP INC. # 01-90-000-232-02-00-0
NUMBER REDACTED LE

REGARDS,

MORGAN STANLEY CAPITAL GROUP INC.

ISSUE DATE: SEPTEMBER 03, 1998

TO: PEOPLE GAS SYSTEM, A DIVISION
ACCOUNT NO: 0579404A3
702 NORTH FRANKLIN ST.
TAMPA FL33602USA

COPY

INVOICE NO: E010428

VALUE DATE: SEPTEMBER 09, 1998

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OVE529
COMMODITY: FLORIDA GAS TRANSMISSION ZONE
TRADE DATE: MAY 04, 1998
QUANTITY: 26820.0000
ORDER NO: PQE26J PQE26I
LEG: FLOAT FIX
PRICE: 1.5700000 2.3750000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 09/01/98 -- 09/01/98

DUE AMOUNT: 21,590.10

Wire Transfer 9-9-98

DUE TOTAL (USD)

21,590.10

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:
NORTHERN TRUST INTERNATIONAL
NY ABA NO.
MS CAPITAL GROUP INC.
NUMBER

REDACTED

REGARDS,
JAMES C. MCLELLAN

MORGAN STANLEY CAPITAL GROUP INC.

COPY

01-90-000-232-02-00-0
CF

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 1998
 g:\gasact\pga\ufgtest8.wk4

09-Oct-98

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,231,497	0.05610	\$125,186.98
2	FTS-1-NO NOTICE	ACCRUED	91,837	0.05610	\$5,152.07
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,323,334</u>		<u>\$130,339.05</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>650,610</u>	<u>0.03930</u>	<u>\$25,568.97</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,973,944</u>		<u>\$155,908.02</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 1998
 g:\gasact\pga\vfgtest8.wk4

09-Oct-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(8,520)	0.37720	(\$3,213.74)
4	TOTAL		(8,520)		(\$3,213.74)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(8,520)		(\$3,213.74)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 SEPTEMBER 1998
 g:\gasact\pga\rusupest.wk4

09-Oct-98

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 RESERVATION FEES-FTS-1		ACCRUED	175,731	0.36521	\$64,178.25
2 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
3 <u>TOTAL RESERVATION FEES</u>		ACCRUED	175,731		\$64,178.25
4 USAGE FEES-FTS-1		ACCRUED	156,479	0.05610	\$8,778.45
5 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
6 <u>TOTAL USAGE FEES</u>		ACCRUED	156,479		\$8,778.45
7 <u>TOTAL FEES</u>		ACCRUED	332,210		\$72,956.70

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	1,648,500.0	0.15500	\$255,517.50
2	AMOCO	268,200.0	0.15775	\$42,308.55
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,916,700.0		\$297,826.05

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1998**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	2,340,760.0	0.01620	\$37,920.31
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,340,760.0</u>		<u>\$37,920.31</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	2,340,760.0	0.16200	\$379,203.12
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,340,760.0</u>		<u>\$379,203.12</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,612,520.0	0.22000	\$354,754.18
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,612,520.0</u>		<u>\$354,754.18</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	COLUMBIA ENERGY	1,036,350.0	0.23700	\$245,614.95
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,036,350.0</u>		<u>\$245,614.95</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	5,624,160.0	0.13500	\$759,261.60
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	5,624,160.0		\$759,261.60

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE ENERGY	1,538,600.0	0.15500	\$238,483.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,538,600.0		\$238,483.00

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MORGAN STANLEY	900,000.0	0.20000	\$180,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>900,000.0</u>		<u>\$180,000.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NORAM	1,458,840.0	0.20800	\$303,438.72
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,458,840.0		\$303,438.72

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	1,703,450.0	0.18400	\$313,434.79
2	ACTUAL:	1,703,450.0	0.18400	\$313,434.80
3 AMOCO	ACCRUED:	268,200.0	0.18675	\$50,086.35
4	ACTUAL:	268,200.0	0.18675	\$50,086.35
5 CALCASIEU GATHERING	ACCRUED:	3,275,900.0	0.21180	\$693,835.62
6	ACTUAL:	3,254,770.0	0.21180	\$689,360.29
7 CITRUS	ACCRUED:	1,334,525.0	0.22000	\$293,595.10
8	ACTUAL:	1,391,185.0	0.22000	\$306,060.70
9 COLUMBIA	ACCRUED:	1,065,000.0	0.23550	\$250,807.50
10	ACTUAL:	1,048,380.0	0.23550	\$246,893.49
11 COLUMBIA	ACCRUED:	80,000.0	0.19700	\$15,760.00
12	ACTUAL:	80,000.0	0.19700	\$15,760.00
13 COLUMBIA	ACCRUED:	72,890.0	0.19900	\$14,505.11
14	ACTUAL:	72,890.0	0.19900	\$14,505.11
15 CORAL	ACCRUED:	3,724,140.0	0.16600	\$618,207.24
16	ACTUAL:	3,724,140.0	0.16600	\$618,207.24
17 DUKE ENERGY	ACCRUED:	1,703,140.0	0.18400	\$313,377.76
18	ACTUAL:	1,705,330.0	0.18400	\$313,780.72

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 KOCH	ACCRUED:	479,130.0	0.18300	\$87,680.79
20	ACTUAL:	491,600.0	0.18300	\$89,962.80
21 MORGAN STANLEY	ACCRUED:	900,000.0	0.20000	\$180,000.00
22	ACTUAL:	900,000.0	0.20000	\$180,000.00
23 NORAM	ACCRUED:	1,479,250.0	0.20800	\$307,684.00
24	ACTUAL:	1,500,000.0	0.20800	\$312,000.00
25 NORAM	ACCRUED:	150,000.0	0.18550	\$27,825.00
26	ACTUAL:	150,000.0	0.18550	\$27,825.00
27 NORAM	ACCRUED:	72,140.0	0.19600	\$14,139.44
28	ACTUAL:	72,140.0	0.19600	\$14,139.44
29 SONAT	ACCRUED:	2,299,600.0	0.19750	\$454,171.00
30	ACTUAL:	2,299,600.0	0.19640	\$451,639.45
31 SONAT	ACCRUED:	195,800.0	0.18500	\$36,223.01
32	ACTUAL:	195,800.0	0.19640	\$38,455.13
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

AUGUST 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :
 AUGUST 1998

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

AUGUST 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

AUGUST 1998

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>18,803,165.0</u>		<u>\$3,671,332.72</u>
94	TOTAL ACTUAL:	<u>18,857,485.0</u>		<u>\$3,682,110.52</u>
95	ADJUSTMENT:	<u>54,320.0</u>		<u>\$10,777.80</u>



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 9-14-98
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK. NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

REDACTED

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 030955
INVOICE DATE 09-04-1998
CONTRACT 143296
DELIVERY MONTH 08/1998

DUE DATE: 09-14-1998

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 08/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	27,714 ✓ 26,820	1.86750 ✓ 1.86750	51,755.90 ✓ 50,086.35
MOBILE BAY PURCHASE POOL	076922	170,345 ✓	1.84000 ✓	313,434.80 ✓

~~TOTAL AMOUNT DUE~~ 365,190.70 ✓

Adjusted Amount Due 363,521.15

EE

01-90-000-232-02-00-0

EE

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-12532900,030955,090498

Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 702 N. Franklin St. Plaza 7
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Customer No: 15080
 Contract No: CCGS-SA-03559
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Chase Manhattan Bank, New York, NY	
Date	Number	Due on or before the 25th of the month by	9-24-98	ABA
09/10/98	9809035590	Wire Transfer.		Account

REDACTED

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	08/98	53,109	55,871	\$ 02.1180	\$ 118,334.78
001 206 002	FGT - Oakley - Assumption	08/98	245,767	269,606	\$ 02.1180	\$ 571,025.51

325,477

01-90-000-23d-02-00-0
 G

PAGE 2 OF 11
 AUG. INVOICES-GAS PUR.

Total Cost of Gas	\$ 689,360.29
Sales Tax	\$ 0.00
Total Amount Due this Invoice	\$ 689,360.29

Citrus Trading Corp.

An Enron/Sonata Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9808-3776 INVOICE DATE: SEPTEMBER 9, 1998 DUE DATE: SEPTEMBER 21, 1998	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 9-21-98 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. <div style="text-align: center; color: red; font-weight: bold; font-size: 1.2em;">REDACTED</div> (713)853-7798

Invoice #: (813) 228-4194 FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
CAPACITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

NO INVOICE YOU FOR NATURAL GAS SALES:

19963	FGT/99278		ORLANDO TURNPIKE											
				08/01/1998	08/14/1998				98,000 ✓				\$2,200.00	\$215,600.00
				08/17/1998	08/17/1998				7,000				\$2,200.00	\$15,400.00
				08/20/1998	08/31/1998				77,870				\$2,200.00	\$169,554.00
				DELIVERY POINT SUBTOTAL					182,870					\$400,554.00
									182,870					\$400,554.00
														TOTAL DUE CITRUS TRADING CORP.

Less LE220 Transactions for Aug '98
 (Commodity Fuel Only) (mmbtu's of 42,952)

(94,493.30)

Adjusted Amount Due Citrus Trading Corp.
 (Excluding Transportation Charges)

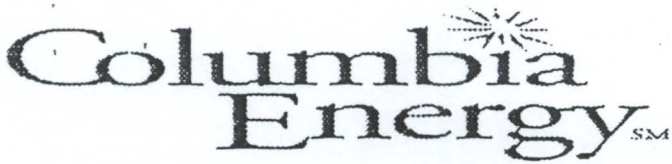
\$ 306,060.70

01-90-000-232-02-00-0

SE

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

PAGE 3 OF 11
AUG. INVOICES-GAS PUR.



Customer ID: PEOPLESFL
 Fax Number: (813) 228-4194
 Invoice Date: 08-Sep-1998
 Due Date: 18-Sep-1998

A Columbia Energy Group Company

(Page 1)

COPY

PEOPLES GAS COMPANY System
 111 E MADISON ST
 TAMPA, FL 33602

ACCOUNT SUMMARY			
Commodity Total	\$258,067.25	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$258,067.25
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$258,067.25	Total Amount Due	\$258,067.25

Billing

Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
8/1998	FLORIDA GAS	00282	JOHNSON'S BAYOU	110,050 MMBtu	\$2.3450	\$258,067.25

Service Location: 111 E MADISON TAMPA, FL 33602
 Reference No: 199808-INV-0338
 Contract No: S-PEOPLESFL-T-0001

RECEIVED
 SEP 15 1998
 ACCOUNT

104,838 @ 2.355 = \$246,893.49
 8,000 @ 1.970 = 15,760.00
 7,289 @ 1.990 = 14,505.11
 120,127
 \$ 277,158.60

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.

Wire Transfers: PNC BANK. N.A. 9-18-98
 ABA#
 FOR FURTHER CREDIT TO:
 COLUMBIA ENERGY SERVICES CORP.
 Account #: REDACTED

Please Send Correspondence and Payment Discrepancy To
 COLUMBIA ENERGY SERVICES - WHOLESALE
 DIVISION
 GAS ACCOUNTING
 20TH FLOOR
 1330 POST OAK BLVD.
 HOUSTON, TX 77056
 Fax: (713) 693-2566 Phone: (713) 622-4170

Payment by Wire Due 10 days from Receipt

01-90-000-232-02-00-0

Due Date: 18-Sep-1998
 Total Amount Due: \$258,067.25
 Amount Paid: \$277,158.60

Remit Payment To:
 COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
 P.O. BOX 642071
 PITTSBURGH, PA 15264-2071

Invoice No: 199808-INV-0338
 Customer ID: PEOPLESFL
 Contract No: S-PEOPLESFL-T-0001
 Invoice Date: 08-Sep-1998



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

PEOPLES GAS SYSTEM, INC.
 111 Madison Street
 Attn: Ed Elliot Mgr. Gas Acctg.
 Tampa, FL 33601
 Fax - 813-272-0063

Invoice

Invoice No: CER-I-199808-0375
 Contract Number: 010-NG-SS-05402
 GMS Contract Number: S-PEOPLES-S-02
 Customer ID: PEOPLES
 Invoice Date: 09/11/1998
 Due Date: 09/25/1998

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description	Quantity	Unit	Avg. Price*	Amount Due	
8/1998	SNG CO	PI0730	CORAL TIER 1 POOL	372,414	Dth	\$1.6600	\$618,207.24	
							Totals	
							372,414	\$618,207.24

Recap:

Commodity Total \$618,207.24

Net Amount Due in U.S. \$ \$618,207.24

(* = Average Price is rounded)

01-90-000-232-02-00-0

PAGE 5 OF 11
 AUG. INVOICES-GAS PUR.

9-24-98

Please Wire Amount To:

NationsBank
 Dallas, TX
 Account/
 ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax 713-751-7633

REDACTED



PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR98080515
 Customer No: 107355-01
 Customer Fax: (813) 272-0063

Payment by wire transfer: ⁹⁻²⁴⁻⁹⁸ ~~9-25-98~~
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA #
 Account # 9 **REDACTED**

Invoice Date: September 10, 1998
 Payment Terms: Due September 25, 1998
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
8/98	B2B1500	157739	Mobil Plant-Mobile Bay	170,533	1.84	313,780.72
				170,314	1.8400	313,377.76
** Invoice Totals				170,314		\$313,377.76

Adjusted Amount Due \$ 313,780.72

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 -or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

COPY

01-90-000-232-02-00-0



Koch Energy Trading, Inc.
 20 East Greenway Plaza
 7th Floor
 Houston, TX 77046-2002

BILL TO:

Peoples Gas System, a div of Tampa Electr
 Attn: Ed Elliott
 702 North Franklin
 Tampa, FL 33602

FAX: (813) 272-0325

Invoice Number: 8081063
 Billing Period: Aug-98

Invoice Date: September 8, 1998
 Due Date: September 25, 1998

Payment Method: Wire
 Terms: Due on the 25th of the month
 or 10 days from invoice
 receipt

Contract: 70595-S - GISB - Multi-Transactional			MMBtu	MMBtu	
Delivery Period	Pipeline	Point Name	Quantity	Unit Price	Amount

Description: Cost of Gas

Aug-98

Fla

Zone 2

1	08/14	08/14	19,580	\$1.83000	\$35,831.40
2	08/17	08/18	29,580	\$1.83000	\$54,131.40
Point Sub-Total:			49,160		\$89,962.80
Aug-98 Cost of Gas Total:			49,160		\$89,962.80
Contract Total:					\$89,962.80

Invoice Total: (US\$) \$89,962.80

01-90-000-232-02-00-0
 R

PAGE 7 OF 11
 AUG. INVOICES-GAS PUR.

REMIT TO:

Wire transfer
 9-24-98

Koch Energy Trading, Inc.
 Chase Manhattan Bank
 ABA #
 Acct #
 New York, NY

REDACTED

Questions regarding this invoice should be directed to:
 Sandra Rivera (713) 544-4689
 Support for your payment should be faxed to:
 (713) 544-5299

MORGAN STANLEY CAPITAL GROUP INC.
 1585 BROADWAY
 COMMODITIES - 4TH FLOOR
 NEW YORK, NEW YORK 10036

NATURAL GAS INVOICE

15-Sep-98

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMF
 702 NORTH FRANKLIN STREET
 TAMPA, FL 33602-2562

ATTN : ED ELLIOTT
 MANAGER, GAS ACCOUNTING

VIA FAX: 813-228-4194

MSCGI REF NO. : SEE BELOW
 DUE DATE : 25-Sep-98
 DELIVERY P/L : SEE BELOW
 DELIVERY DATE : Aug-98

LOCATION	REFERENCE	VOLUME	PRICE	TOTAL
FL GAS TRANS Z2	PDY4WP	93,000	\$2.0000	\$186,000.00

90,000 @ \$2.00 = \$180,000

TOTAL AMOUNT DUE:

~~\$186,000.00~~

PAYMENT
 INSTRUCTIONS

wire transfer 9-24-98
9-25-98 LC

NORTHERN TRUST INTERNATIONAL, N.Y.
 A/C MORGAN STANLEY CAPITAL GROUP INC.
 ACCT.
 AB
 VIA WIRE TRANSFER

\$180,000.00
LC

REDACTED

MSCG CONTACT
 DOUGLAS RUSCH

TEL (212) 761-5960

FAX (212) 761-0292

01-90-000-232-02-00-0

LC

NorAm Energy Services, Inc.

P.O. Box 200631
Dallas, TX 75320-0631

A NORAM ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 08-8053305
Invoice Date: 9/9/98
Due Date: 9/25/98
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Month	Act/Nom	MMBtu	Rate	Amount
199808	Nom	7,214	\$1.9600	\$14,139.44
199808	Nom	12,121 15,000	\$1.8550 1.855	\$22,484.46
	Amount Due	19,335		\$36,623.90
	Total Amount Due	19,335		<u>\$36,623.90</u>

Remit by wire to : Chase Bank of Texas
Houston, Texas
9-24-98 ABA No.
Noram Energy Services, Inc.
Account No.

Adjusted Amount Due \$ 41,964.44
ce

REDACTED

If you have any questions please contact Susan Hayes at (713) 207-4145 or fax (713) 207-9663.

Lisa Mooney

01-90-000-232-02-00-0
ce

COPY

NorAm Energy Services, Inc.

P.O. Box 200631
Dallas, TX 75320-0631

A NORAM ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-NSF-0002
Invoice No: 08-8053240
Invoice Date: 9/9/98
Due Date: 9/25/98
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TIVOLI MOPS - Meter: 00611 - St: FL

Month	Act/Nom	MMBtu	Rate	Amount
199808	Nom	150,000	\$2.0800	\$312,000.00
		Amount Due	150,000	\$312,000.00

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSOR ZONE 1 POOL POINT - Meter: 25306 - St: FL

Month	Act/Nom	MMBtu	Rate	Amount
199808	Nom	5,000	\$2.0800	\$10,400.00
		Amount Due	5,000	\$10,400.00
		Total Amount Due	155,000	\$322,400.00

Remit by wire to : Chase Bank of Texas
Houston, Texas
9-24-98 ABA No
Noram Energy Services, Inc.
Account No.

REDACTED

If you have any questions please contact Susan Hayes at (713) 207-4145 or fax (713) 207-9663.

Mops 28,561 @ 2.08

Magnet Withers 5,000 @ 2.08

Mops 116,439 @ 2.08

COPY

Adjusted Amount Due 150,000 @ 2.08 = \$312,000.00
R

01-90-000-232-0d-00-0

CR

SONAT MARKETING
Your Natural Gas Resource™

Invoice

Invoice No.: 023767.00
Invoice Date: 09/28/1998

Production Period: Aug-98
Due Date: 10/08/1998
Product: Natural Gas
Pipeline: Florida Gas Transmission

To: Peoples Gas System, Inc.
ATTN: Mr. Ed Elliott
P. O. Box 2562
Tampa, FL 33602

DESCRIPTION	MMBtu	AMOUNT
Commodity	249,540	\$490,094.58
Total Amount Due SONAT Marketing Company L.P. :		\$490,094.58

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01-90-000-232-02-00-0
Q

If there are questions regarding this Invoice, please contact Kim Taylor at (205) 326-2096.

If paying different from invoice, please fax payment support to (205)325-3704.

Please Remit By Wire To: 10-8-98
SunTrust Bank. Atlanta, GA
ABA No. **REDACTED**
For the account of
Sonat Marketing Company L.P.
Account No. 88 01357784

PAGE 11 OF 11
AUG. INVOICES-GAS PUR.

Thank you for choosing Sonat Marketing as Your Natural Gas Resource™

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1998
 g:\gasact\pga\ufgtest8.wk4

09-Oct-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,487,166	0.05610	\$139,530.01
2		ACTUAL	2,487,166	0.05610	\$139,530.02
3	FTS-1-NO NOTICE	ACCRUED	(216,673)	0.05610	(\$12,155.34)
4		ACTUAL	(157,074)	0.05610	(\$8,811.85)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,270,493		\$127,374.67
8		ACTUAL	2,330,092		\$130,718.17
9		DIFFERENCE	59,599		\$3,343.50
10	FTS-2-USAGE	ACCRUED	783,538	0.03930	\$30,793.04
11		ACTUAL	783,538	0.03930	\$30,793.05
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	3,054,031		\$158,167.71
14		ACTUAL	3,113,630		\$161,511.22
15		DIFFERENCE	59,599		\$3,343.51

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1998
 g:\gasact\pga\vfgtest8.wk4

09-Oct-98

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(11,638)	0.37720	(\$4,389.85)
2		ACTUAL	(13,760)	0.37720	(\$5,190.27)
3		DIFFERENCE	(2,122)		(\$800.42)
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(11,638)		(\$4,389.85)
8		ACTUAL	(13,760)		(\$5,190.27)
9		DIFFERENCE	(2,122)		(\$800.42)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 AUGUST 1998

09-Oct-98

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	179,571	0.36900	\$66,261.85
2		ACTUAL	179,571	0.36900	\$66,261.84
3		DIFFERENCE	0		(\$0.01)
4 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1		ACCRUED	129,502	0.05610	\$7,265.06
8		ACTUAL	135,004	0.05610	\$7,573.72
9		DIFFERENCE	5,502		\$308.66
10 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
11		ACTUAL	0	0.00000	\$0.00
12		DIFFERENCE	0		\$0.00
13 TOTAL FEES		ACCRUED	309,073		\$73,526.91
14		ACTUAL	314,575		\$73,835.56
15		DIFFERENCE	5,502		\$308.65

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/98
DUPLICATE	09/20/98
INVOICE NO.	25070
TOTAL AMOUNT DUE	\$133,488.15

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank - TX
 Account #
 ABA

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

QTY	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET		
Usage Charge		16110	2977	08/98	A	COM	0.0312	0.0249		0.0561	1,000	\$56.10
Usage Charge		16113	2984	08/98	A	COM	0.0312	0.0249		0.0561	3,571	\$200.33
Usage Charge		16115	2988	08/98	A	COM	0.0312	0.0249		0.0561	86,217	\$4,836.77
Usage Charge		16119	3005	08/98	A	COM	0.0312	0.0249		0.0561	78,293	\$4,392.24
Usage Charge		16121	3004	08/98	A	COM	0.0312	0.0249		0.0561	68,801	\$3,859.74
Usage Charge		16134	2953	08/98	A	COM	0.0312	0.0249		0.0561	22,943	\$1,287.10
Usage Charge	25809	16134	2953	08/98	A	COM	0.0312	0.0249		0.0561	19,189	\$1,076.50
Usage Charge	7995	16134	2953	08/98	A	COM	0.0312	0.0249		0.0561	33,000	\$1,851.30
Usage Charge		16146	3117	08/98	A	COM	0.0312	0.0249		0.0561	10,536	\$591.07
Usage Charge		16149	3021	08/98	A	COM	0.0312	0.0249		0.0561	6,142	\$344.57
Usage Charge		16150	3020	08/98	A	COM	0.0312	0.0249		0.0561	6,000	\$336.60
Usage Charge		16151	3018	08/98	A	COM	0.0312	0.0249		0.0561	74,553	\$4,182.42
Usage Charge		16195	3115	08/98	A	COM	0.0312	0.0249		0.0561	3,000	\$168.30
Usage Charge	7995	16195	3115	08/98	A	COM	0.0312	0.0249		0.0561	1,830	\$102.66
Usage Charge		16198	3051	08/98	A	COM	0.0312	0.0249		0.0561	18,539	\$1,040.04
Usage Charge	25809	16198	3051	08/98	A	COM	0.0312	0.0249		0.0561	134,800	\$7,562.28
Usage Charge	0240	16198	3051	08/98	A	COM	0.0312	0.0249		0.0561	74,069	\$4,155.27
Usage Charge	5309	16198	3051	08/98	A	COM	0.0312	0.0249		0.0561	139,076	\$7,802.16
Usage Charge	5412	16198	3051	08/98	A	COM	0.0312	0.0249		0.0561	147,265	\$8,261.57
Usage Charge	7391	16198	3051	08/98	A	COM	0.0312	0.0249		0.0561	69,596	\$3,904.34
Usage Charge	32606	16208	3173	08/98	A	COM	0.0312	0.0249		0.0561	80	\$4.49
Usage Charge		16525	3232	08/98	A	COM	0.0312	0.0249		0.0561	129,551	\$7,267.81

COPY

PAGE 1 OF 8
AUG. INV. S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/98
DUE	09/20/98
INVOICE NO.	25070
TOTAL AMOUNT DUE	\$133,488.15

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to: *9-18-98*
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # : **REDACTED**
 ABA #

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

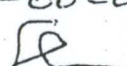
POI NO.	RECEIPTS DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge		55685	99449	08/98	A	COM	0.0312	0.0249		0.0561	8,750		\$490.88
Usage Charge		56781	68368	08/98	A	COM	0.0312	0.0249		0.0561	3,474		\$194.89
Usage Charge		56781	68368	08/98	A	COM	0.0312	0.0249		0.0561	40,841		\$2,291.18
25309 Usage Charge	716	57345	90297	08/98	A	COM	0.0312	0.0249		0.0561	530		\$29.73
Usage Charge		57345	90297	08/98	A	COM	0.0312	0.0249		0.0561	30,043		\$1,685.41
10095 Usage Charge	11224	57345	90297	08/98	A	COM	0.0312	0.0249		0.0561	340,933		\$19,126.34
Usage Charge		57345	90297	08/98	A	COM	0.0312	0.0249		0.0561	33,860		\$1,899.55
25306 Usage Charge	6489	57345	90297	08/98	A	COM	0.0312	0.0249		0.0561	323,583		\$18,153.01
Usage Charge		57345	90297	08/98	A	COM	0.0312	0.0249		0.0561	11,194		\$627.98
25309 Usage Charge	716	58913	109188	08/98	A	COM	0.0312	0.0249		0.0561	109,731		\$6,155.91
Usage Charge		58913	109188	08/98	A	COM	0.0312	0.0249		0.0561	74,490		\$4,178.89
25412 Usage Charge	7995	58913	109188	08/98	A	COM	0.0312	0.0249		0.0561	139,076		\$7,802.16
Usage Charge		58913	109188	08/98	A	COM	0.0312	0.0249		0.0561	73,503		\$4,123.52
611 Usage Charge	25809	58913	109188	08/98	A	COM	0.0312	0.0249		0.0561	141,121		\$7,916.89
Usage Charge		59963	112699	08/98	A	COM	0.0312	0.0249		0.0561	306		\$17.17
10240 Usage Charge	23703	60908	126266	08/98	A	COM	0.0312	0.0249		0.0561	12,500		\$701.25
Usage Charge		57399	16208	08/98	A	VOL	0.3687	0.0085		0.3772	(13,760)		(\$5,190.27)

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TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/98.

2,471,986 ✓ \$133,488.15

*** END OF INVOICE 25070 ***

01-90-000-232-02-00-0


I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to:
DUE	09/20/98		Wire Transfer 9-18-98
INVOICE NO.	25234		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$851.60		Nations Bank; Dallas, TX Account # ABA #

REDACTED

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 WITH ANY QUESTIONS REGARDING THIS INVOICE

Q1 NO.	RECEIPTS	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
	Usage Charge		16151	3018	08/98	A	COM	0.0312	0.0249	0.0561	9,180	\$515.00
	Usage Charge		16525	3232	08/98	A	COM	0.0312	0.0249	0.0561	6,000	\$336.60
TOTAL FOR CONTRACT 5846 FOR MONTH OF 08/98.											15,180 ✓	\$851.60

*** END OF INVOICE 25234 ***

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

TE	09/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-18-98 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
E	09/20/98		
VOICE NO.	25075		
TOTAL AMOUNT DUE	(\$8,875.81) <i>CREDIT</i>		

REDACTED

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	

to Notice													
					08/98	A	COM	0.0312	0.0249		0.0561	(158,214)	(\$8,875.81)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 08/98.												(158,214)	(\$8,875.81)
*** END OF INVOICE 25075 ***													

01-90-000-23d-02-00-0

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

TC	09/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 9-18-98 Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas. TX Account # ? ABA # 11-5555
E	09/20/98		
VOICE NO.	25116		
TOTAL AMOUNT DUE	\$29,301.22		

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

I NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16102	3152	08/98	A	COM	0.0144	0.0249	0.0393	13,719	\$539.16
Usage Charge		16115	2988	08/98	A	COM	0.0144	0.0249	0.0393	179,737	\$7,063.66
Usage Charge		16151	3018	08/98	A	COM	0.0144	0.0249	0.0393	14,932	\$586.83
Usage Charge		16159	3281	08/98	A	COM	0.0144	0.0249	0.0393	68,036	\$2,673.81
Usage Charge		16169	3134	08/98	A	COM	0.0144	0.0249	0.0393	3,600	\$141.48
Usage Charge		16172	3136	08/98	A	COM	0.0144	0.0249	0.0393	2,888	\$113.50
Usage Charge		16173	3098	08/98	A	COM	0.0144	0.0249	0.0393	244	\$9.59
Usage Charge		16195	3115	08/98	A	COM	0.0144	0.0249	0.0393	138,766	\$5,453.50
Usage Charge		16525	3232	08/98	A	COM	0.0144	0.0249	0.0393	256,474	\$10,079.43
Usage Charge		28713	3129	08/98	A	COM	0.0144	0.0249	0.0393	3,644	\$143.21
Usage Charge		57345	90297	08/98	A	COM	0.0144	0.0249	0.0393	43,470	\$1,708.37
Usage Charge		59963	112699	08/98	A	COM	0.0144	0.0249	0.0393	918	\$36.08
Usage Charge		61237	135677	08/98	A	COM	0.0144	0.0249	0.0393	4,150	\$163.10
Usage Charge		63053	222260	08/98	A	COM	0.0144	0.0249	0.0393	15,000	\$589.50

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TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/98. 745,578 ✓ \$29,301.22

*** END OF INVOICE 25116 ***

01-90-000-232-02-00-0

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	09/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-18-98 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA
DUE	09/20/98		
INVOICE NO.	25045		
TOTAL AMOUNT DUE	\$1,491.83		

REDACTED

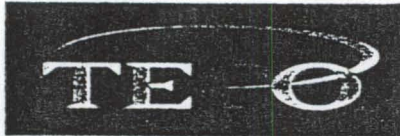
CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI HASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES			NET	VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC		DTH	DRY	
	Usage Charge	16146	3117	08/98	A	COM	0.0144	0.0249		0.0393	31,810		\$1,250.13
	Usage Charge	16525	3232	08/98	A	COM	0.0144	0.0249		0.0393	6,150		\$241.70
TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/98.											37,960	✓	\$1,491.83

*** END OF INVOICE 25045 ***

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PEOPLES GAS

Line#

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of August 1998
- 5 g:\gasact\le_220\due_cit.wk4

17-Sep-98

-Revised-

In Dekatherms

6	Volumes Released to Citrus at City Gate:	210,583.0
7	Less: Confirmed Delivery Volumes at City Gate:	176,684.0
8	Unused Capacity	<u>33,899.0</u>
9	Confirmed Delivery Volumes at City Gate:	176,684.0
10	Add: FGT Fuel @2.96%	5,386.0
11	Total Volumes at FGT Receipt Point:	<u>182,070.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	41,680.1
13	Add: FGT Fuel @2.96%((41,680.1 / .9704)-41,680.1):	1,271.4
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>42,951.5</u>
15	Confirmed Delivery Volumes at City Gate:	176,684.0
16	Less: LE Rider Measured Volumes at City Gate:	41,680.1
17	Peoples' Volumes at City Gate:	<u>135,003.9</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(42,951.5)	\$2.2000	(\$94,493.30)
19	Reservation Fees (Due Citrus Trading)	135,003.9	\$0.3772	\$50,923.47
20	Usage Charges (Due Citrus Trading)	135,003.9	\$0.0561	\$7,573.72
21	Additional Reservation/Usage Charges	10,667.5	0.2392	\$2,551.67
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3772+.0561-.1941)			
24	Unused Capacity	33,899.0	\$0.3772	\$12,786.70
25	Amount Due Peoples Gas System			<u>\$20,657.74</u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

PAGE 7 OF 8
 AUG. INV.'S-PIPELINE CHGS.

(813) 273-0074
 FAX (813) 272-0060
 HTTP://WWW.TECOENERGY.COM

Adjustment This PGA Filing:

Pipeline Usage Charges*	<u>\$63.96</u>
-------------------------	----------------

*A credit of \$63.96 was booked in error to the PGA in April 1998 when combining the PGA filings for Peoples Gas System's Regions with the PGA filings for the West Florida Regions (formerly known as the West Florida Natural Gas Company).

Line#

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

August 1998
INVOICE

Line#

4 September 18, 1998

Invoice No. 23205

PLEASE WIRE TRANSFER PAYMENT TO:

9-24-98

SUNTRUST BANK, ATLANTA, GEORGIA

ABA NO.

FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. **REDACTED**

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 8/1/98 - 8/31/98		6,372,680	\$0.18751	\$1,194,936.92
10 Total Commodity		6,372,680	\$0.18751	\$1,194,936.92
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		103,588 dth	\$0.2857	\$29,599.87
12 830087 Peoples So Ga Inter Com.		102,462 dth	\$0.2164	\$22,167.75
13 864340 & 864350 SNG Firm Com.		883,011 dth	\$0.0367	\$32,412.22
14 831200 & 831210 So Ga Firm Com.		926,343 dth	\$0.0213	\$19,776.80
15 864350 SNG GSR Vol. Com.		827,428 dth	\$0.0018	\$1,489.37
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
18 Monthly Agency Fee				\$1,000.00
19 (not billing SNG \$30,251 penalty since are appealing it)				
Credits:				
20 SNG Brokered Capacity				(\$19,860.32)
21 So. Ga. Brokered Capacity				(\$7,750.05)
22 Sonat Marketing Buy/Sale Credit				(\$9,633.83)
23 Total Transport		# 01-90-000-232-02-00-0		\$596,905.83

24 TOTAL AMOUNT DUE

\$1,791,842.75

25 Less Amount Included In Aug'98 PGA Filing

\$ 1,784,246.55

26 Adjusted Difference This Month's Filing

\$ 7,596.20

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 SEPTEMBER 1998
 g:\gasact\pga\ftaco98.wk4

12-Oct-98

	(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	6,408.1	\$0.17640	\$1,130.39	6,218.4	0.00561	\$34.89
2 CITRUS TRADING CORP.	86,615.9	0.17640	\$15,279.04	84,052.1	0.00561	\$471.53
3 END USERS, INC.	11,183.0	0.15680	\$1,753.49	10,852.0	0.00561	\$60.88
4 E-PRIME, INC.	5,168.0	0.17640	\$911.64	5,015.0	0.00561	\$28.13
5 PG&E SERVICES	2,549.4	0.19600	\$499.88	2,473.9	0.00561	\$13.88
6 TEXAS-OHIO COMMUNICATIONS, INC.	24,461.5	0.17640	\$4,315.01	23,737.4	0.00561	\$133.17
7 TEXAS-OHIO DISTRIBUTION, INC.	13,508.7	0.17640	\$2,382.93	13,108.8	0.00561	\$73.54
8 TEXAS-OHIO GAS, INC.	4,435.3	0.19600	\$869.32	4,304.0	0.00561	\$24.15
9 TEXAS-OHIO PIPELINE, INC.	51,562.3	0.15680	\$8,084.97	50,036.1	0.00561	\$280.70
10 TOTAL ACCRUAL	205,892.2		\$35,226.47	199,797.7		\$1,120.87

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 AUGUST 1998
 g:\gasact\pgalftaco98.wk4

09-Oct-98

SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)	
		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	15,771.8	\$0.16740	\$2,640.20	15,305.0	\$0.00561	\$85.86
2		ACTUAL	15,771.8	0.16740	2,640.20	15,305.0	0.00561	85.86
3	CNB/OLYMPIC GAS SERVICES	ACCRUED	3,134.7	0.18600	583.05	3,041.9	0.00561	17.07
4		ACTUAL	3,134.7	0.18600	583.05	3,041.9	0.00561	17.07
5	END USERS, INC.	ACCRUED	10,151.1	0.14880	1,510.48	9,850.6	0.00561	55.26
6		ACTUAL	10,151.1	0.14880	1,510.48	9,850.6	0.00561	55.26
7	E-PRIME, INC.	ACCRUED	7,631.8	0.16740	1,277.56	7,405.9	0.00561	41.55
8		ACTUAL	7,631.8	0.16740	1,277.56	7,405.9	0.00561	41.55
9	PG&E SERVICES	ACCRUED	23,229.1	0.16740	3,888.55	22,541.5	0.00561	126.46
10		ACTUAL	23,229.1	0.16740	3,888.55	22,541.5	0.00561	126.46
11	TEXAS-OHIO COMMUNICATIONS, INC.	ACCRUED	7,597.4	0.18600	1,413.12	7,372.5	0.00561	41.36
12		ACTUAL	7,597.4	0.18600	1,413.12	7,372.5	0.00561	41.36
13	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	7,933.6	0.16740	1,328.08	7,698.8	0.00561	43.19
14		ACTUAL	7,933.6	0.16740	1,328.08	7,698.8	0.00561	43.19
15	TEXAS-OHIO GAS, INC.	ACCRUED	30,932.3	0.16740	5,178.07	30,016.7	0.00561	168.39
16		ACTUAL	30,932.3	0.16740	5,178.07	30,016.7	0.00561	168.39
17	TEXAS-OHIO PIPELINE, INC.	ACCRUED	36,663.4	0.16740	6,137.45	35,578.2	0.00561	199.59
18		ACTUAL	36,663.4	0.16740	6,137.45	35,578.2	0.00561	199.59
19	TOTAL ACCRUED:		143,045.2		23,956.56	138,811.1		778.73
20	TOTAL ACTUAL:		143,045.2		23,956.56	138,811.1		778.73
TOTAL DIFFERENCE:			0.0		\$0.00	0.0		\$0.00

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

09/18/98

PAGE 1 OF 1

VENDOR NO: 004120

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9809000012 07/98	09/10/98 IMBALANCE	25282 CASH OUT		424,121.87		424,121.87
				TOTAL		424,121.87

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001249 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625001249

09/18/98

PAY TO THE
ORDER OF

PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

*****\$424,121.87

NOT VALID AFTER 1 YEAR

Four hundred twenty four thousand one hundred twenty one and 87/100 Dollars

CITIBANK-DELAWARE

William D. Galtman

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

REDACTED

PAGE 3 OF 3
CASHOUTS/BOOKOUTS

cc: Rosemary



September 14, 1998

Mr. Wayne Makin
Division of Electric and Gas
Bureau of Gas Regulation
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Disposition of West Florida environmental reserve account

Dear Mr. Makin:

Pursuant to Order No. PSC-98-0739-FOF-GU in Docket No. 980343-GU, Peoples Gas made a refund of the former West Florida Natural Gas Company's environmental cost reserve account to the West Florida customers during the month of August 1998. The refund was made on a cents per therm basis to all customers (with the exception of Stone Container and Arizona Chemical which are billed under special contract) based on July 1998 therm sales. The refund which amounted to 25 cents per therm was issued as a credit to customers' bills for all system supply customers and as a separate check for all transportation customers.

The total environmental reserve account to be refunded, including accrued interest, was \$626,334. The actual refunds made amounted to \$548,154, leaving a balance of \$78,180 80,138 which will be credited to fuel expense in September 1998 in accordance with the order.

cc: Blanca S. Bayo, Director
Division of Records and Reporting

Sincerely,

Francis J. Sivard

Francis J. Sivard
Vice President - Accounting

#1958.14 billing Adj
made in Sept 98

PEOPLES GAS
P.O. BOX 2562
TAMPA, FL 33601-2562
813-273-0074

PAGE 1 OF 2
REFUND

WEST FLORIDA NATURAL GAS
REFUND OF ENVIRONMENTAL RESERVE

Total amount to be refunded	\$626,334.00
Special Contract refunds:	
Stone Container	22,675.00
Arizona Chemical	24,046.00
Balance to refund	<u>\$579,613.00</u>
July therm sales	2,349,500
Per Therm refund	\$0.2467
Round to	<u><u>\$0.2500</u></u>

Actual refunds made based on August 1998 therm usage	\$501,433.24
Special Contract refunds:	
Stone Container	22,675.00
Arizona Chemical	24,046.00
Total refunds made	<u>\$548,154.24</u>
Total environmental costs	626,334.00
Balance credited to PGA	<u><u>\$78,179.76</u></u>

<i>Sep '98 Billing Adjustments</i>	<u><i># 1,958.14</i></u>
<i>Balance credited to PGA - Adjusted</i>	<i>\$ 80,137.90</i>