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ORIGINAL



October 20, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI are an original and ten (10) copies of the following for the month of September 1998 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Sincerely,

Susan D. Cranmer (lw)

ACK
AFA *Winters* Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

APP _____

CAF lw

CMR _____ Enclosures

CTS _____

Documents
EAC _____ Florida Public Service Commission
Bureau of Auditing

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LIR 3 Bureau of Electric Rates
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Ms. Blanca S. Bayo
October 20, 1998
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 980001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 20~~th~~ day of October 1998 on the following:

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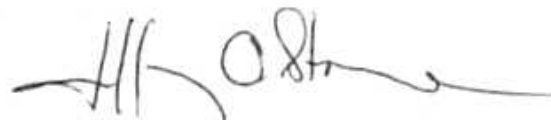
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Docket No. 980001-EI

**ACTUAL MONTHLY FUEL FILING
SEPTEMBER, 1998**



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 1998 CURRENT MONTH**

DOLLARS

DIFFERENCE

KWH

DIFFERENCE

CENTS/KWH

DIFFERENCE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL (a)	ESTIMATED (b)	AMOUNT (c)	% (d)	ACTUAL (e)	ESTIMATED (f)	AMOUNT (g)	% (h)	ACTUAL (i)	EST (j)	AMT (k)	% (l)
1 Fuel Cost of System Net Generation (A3)	17,591,897	16,055,275	1,536,622	9.57	1,054,865,000	1,020,200,000	34,665,000	3.40	1.6677	1.5737	0.09	5.97
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0		0	0	0		NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	17,591,897	16,055,275	1,536,622	9.57	1,054,865,000	1,020,200,000	34,665,000	3.40	1.6677	1.5737	0.09	5.97
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	2,515,846	1,322,000	1,193,846	90.31	65,508,906	55,840,000	9,668,906	17.32	3.8405	2.3675	1.47	62.22
8 Energy Cost of Other Econ. Purch. (Non-broker) (A9)	1,289,033	0	1,289,033	NA	55,313,891	0	55,313,891	NA	2.3304	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	463,924	7,406	456,518	6,164.16	15,117,210	380,000	14,737,210	3,878.21	3.0688	1.9489	1.12	57.46
12 TOTAL COST OF PURCHASED POWER	4,268,803	1,329,406	2,939,397	221.11	135,940,007	56,220,000	79,720,007	141.80	3.1402	2.3646	0.78	32.80
13 Total Available MWH (Line 5 + Line 12)	21,860,700	17,384,681	4,476,019	25.75	1,190,805,007	1,076,420,000	114,385,007	10.63				
14 Fuel Cost of Economy Sales (A6)	(303,232)	(104,000)	(199,232)	(191.57)	(10,819,162)	(3,180,000)	(7,639,162)	(240.23)	(2.8027)	(3.2704)	0.47	14.30
15 Gain on Economy Sales (A6)	(60,956)	(4,000)	(56,956)	(1,423.90)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(1,216,082)	(1,256,000)	39,918	3.18	(72,241,539)	(67,420,000)	(4,821,539)	(7.15)	(1.6834)	(1.8629)	0.18	9.64
17 Fuel Cost of Other Power Sales (A6)	(3,054,122)	(2,383,000)	(671,122)	(28.16)	(160,050,387)	(111,706,000)	(48,344,387)	(43.28)	(1.9082)	(2.1333)	0.23	10.55
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,634,392)	(3,747,000)	(887,392)	(23.68)	(243,111,088)	(182,306,000)	(60,805,088)	(33.35)	(1.9063)	(2.0553)	0.15	7.25
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	17,226,308	13,637,681	3,588,627	26.31	947,693,919	894,114,000	53,579,919	5.99	1.8177	1.5253	0.29	19.17
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	29,427	22,956	6,471	28.19	1,618,913	1,505,000	113,913	7.57	1.8177	1.5253	0.29	19.17
23 T & D Losses *	1,033,574	829,229	204,345	24.64	56,861,635	54,365,000	2,496,635	4.59	1.8177	1.5253	0.29	19.17
24 TERRITORIAL KWH SALES	17,226,308	13,637,681	3,588,627	26.31	889,213,371	838,244,000	50,969,371	6.08	1.9373	1.6269	0.31	19.08
25 Wholesale KWH Sales	602,611	497,694	104,917	21.08	31,106,484	30,591,000	515,484	1.69	1.9373	1.6269	0.31	19.08
26 Jurisdictional KWH Sales	16,623,697	13,139,987	3,483,710	26.51	858,106,887	807,653,000	50,453,887	6.25	1.9373	1.6269	0.31	19.08
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	16,646,970	13,158,383	3,488,587	26.51	858,106,887	807,653,000	50,453,887	6.25	1.9400	1.6292	0.31	19.08
28 TRUE-UP	(293,234)	(293,234)	0	0.00	858,106,887	807,653,000	50,453,887	6.25	(0.0342)	(0.0363)	0.00	(5.79)
29 TOTAL JURISDICTIONAL FUEL COST	16,353,736	12,865,149	3,488,587	27.12	858,106,887	807,653,000	50,453,887	6.25	1.9058	1.5929	0.31	19.64
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									1.9365	1.6185	0.32	19.64
32 GPIF Reward / (Penalty)	(50,124)	(50,124)	0	0.00	858,106,887	807,653,000	50,453,887	6.25	(0.0058)	(0.0062)	0.00	(6.45)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.9307	1.6123	0.32	19.75
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	11,333	11,333	0	0.00	858,106,887	807,653,000	50,453,887	6.25	0.0013	0.0014	(0.00)	(7.14)
									1.9320	1.6137	0.32	19.72
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.932	1.614		

* Include for Informational Purposes Only.

** Calculation Based on Jurisdictional KWH Sales.

*** Generation Received at No Cost Due to Testing.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF:
SEPTEMBER 1998**

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$17,591,897
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9	3,804,879
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9	463,924
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(4,634,392)</u>
9	Total Fuel and Net Power Transactions		<u>\$17,226,308</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 1998 PERIOD-TO-DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	115,403,933	104,669,673	10,734,260	10.26	7,053,636,000	6,576,290,000	477,346,000	7.26	1.6361	1.5916	0.04	2.80
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	NA	1,541,000	0	1,541,000	NA	0.0000	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	115,403,933	104,669,673	10,734,260	10.26	7,055,177,000	6,576,290,000	478,887,000	7.28	1.6357	1.5916	0.04	2.77
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	6,654,472	7,310,000	(655,528)	(8.97)	188,540,173	323,510,000	(134,969,827)	(41.72)	3.5295	2.2596	1.27	56.20
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	11,492,393	0	11,492,393	NA	417,710,797	0	417,710,797	NA	2.7513	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	2,639,628	114,990	2,524,638	2,195.53	69,936,705	5,900,000	64,036,705	1,085.37	3.7743	1.9490	1.83	93.65
12 TOTAL COST OF PURCHASED POWER	20,786,493	7,424,990	13,361,503	179.95	676,187,675	329,410,000	346,777,675	105.27	3.0741	2.2540	0.82	36.38
13 Total Available MWH (Line 5 + Line 12)	136,190,426	112,094,663	24,095,763	21.50	7,731,364,675	6,905,700,000	825,664,675	11.96				
14 Fuel Cost of Economy Sales (A6)	(1,551,709)	(906,000)	(645,709)	2,054.24	(55,917,487)	(26,950,000)	(28,967,487)	(107.49)	(2.7750)	(3.3618)	0.59	17.45
15 Gain on Economy Sales (A6)	(706,592)	(32,800)	(673,792)	8.09	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(8,751,773)	(8,097,000)	(654,773)	62.60	(488,880,664)	(441,580,000)	(47,300,664)	(10.71)	(1.7902)	(1.8336)	0.04	2.37
17 Fuel Cost of Other Power Sales (A6)	(27,827,251)	(17,114,000)	(10,713,251)	(48.52)	(1,227,174,528)	(813,497,000)	(413,677,528)	(50.85)	(2.2676)	(2.1038)	(0.16)	(7.79)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(38,837,325)	(26,149,800)	(12,687,525)	NA	(1,771,972,679)	(1,282,027,000)	(489,945,679)	(38.22)	(2.1918)	(2.0397)	(0.15)	(7.46)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	97,353,101	85,944,863	11,408,238	13.27	5,959,391,996	5,623,673,000	335,718,996	5.97	1.6336	1.5263	0.11	6.89
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	179,487	154,312	25,175	16.31	10,987,216	10,097,000	890,216	(8.82)	1.6336	1.5283	0.11	6.89
23 T & D Losses *	6,519,681	5,561,239	958,442	17.23	399,098,977	363,884,000	35,214,977	(9.68)	1.6336	1.5283	0.11	6.89
24 TERRITORIAL KWH SALES	97,353,101	85,944,863	11,408,238	13.27	5,549,305,803	5,249,692,000	299,613,803	(5.71)	1.7543	1.6371	0.12	7.16
25 Wholesale KWH Sales	3,395,747	3,002,757	392,990	13.09	193,418,998	183,462,000	9,956,998	(5.43)	1.7556	1.6367	0.12	7.26
26 Jurisdictional KWH Sales	93,957,354	82,942,105	11,015,249	13.28	5,355,886,805	5,066,230,000	289,656,805	5.72	1.7513	1.6372	0.12	7.15
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	94,088,894	83,058,224	11,030,670	13.28	5,355,886,805	5,066,230,000	289,656,805	(5.72)	1.7567	1.6394	0.12	7.16
28 TRUE-UP	(1,759,404)	(1,759,404)	0	0.00	5,355,886,805	5,066,230,000	289,656,805	(5.72)	(0.0328)	(0.0347)	0.00	(5.48)
29 TOTAL JURISDICTIONAL FUEL COST	92,329,490	81,298,820	11,030,670	13.57	5,355,886,805	5,066,230,000	289,656,805	5.72	1.7239	1.6047	0.12	7.43
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									1.7516	1.6305	0.12	7.43
32 GPIF Reward / (Penalty)	(300,745)	(300,745)	0	0.00	5,355,886,805	5,066,230,000	289,656,805	5.72	(0.0056)	(0.0059)	0.00	(5.08)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.7460	1.6246	0.12	7.47
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	67,998	67,998	0	0.00	5,355,886,805	5,066,230,000	289,656,805		0.0013	0.0013	0.00	0.00
									1.7473	1.6259	0.12	7.47
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.747	1.626		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Generation Received at No Cost Due to Testing

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1998**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	\$ DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	\$ DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	17,591,897.07	16,055,275	1,536,622.07	9.57	115,403,932.91	104,669,673	10,734,259.91	10.26
2 Fuel Cost of Power Sold	(4,634,391.93)	(3,747,000)	(887,391.93)	23.68	(38,837,324.64)	(26,149,800)	(12,687,524.64)	48.52
3 Fuel Cost - Purchased Power	3,804,878.75	1,322,000	2,482,878.75	187.81	18,146,865.66	7,310,000	10,836,865.66	148.25
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	463,923.89	7,406	456,517.89	6,164.16	2,639,627.13	114,990	2,524,637.13	2,195.53
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	17,226,307.78	13,637,681	3,588,626.78	26.31	97,353,101.06	85,944,863	11,408,238.06	13.27
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	17,226,307.78	13,637,681	3,588,626.78	26.31	97,353,101.06	85,944,863	11,408,238.06	13.27
B. KWH Sales								
1 Jurisdictional Sales	858,106,887	807,653,000	50,453,887	6.25	5,355,886,805	5,066,230,000	289,656,805	5.72
2 Non-Jurisdictional Sales	31,106,484	30,591,000	515,484	1.69	193,418,998	183,462,000	9,956,998	5.43
3 Total Territorial Sales	889,213,371	838,244,000	50,969,371	6.08	5,549,305,803	5,249,692,000	299,613,803	5.71
4 Juris. Sales as % of Total Terr. Sales	96.5018	96.3506	0.1512	0.16	96.5145	96.5053	0.0092	0.01

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1998**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	13,724,794.45	1,292,406	12,432,388.45	961.96	85,685,140.98	70,460,950	15,224,190.71	21.61
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	293,233.67	293,234	(0.33)	0.00	1,759,402.02	1,759,402	0.02	0.00
2b Incentive Provision	49,330.44	49,330	0.44	0.00	295,982.64	295,982	0.64	0.00
2c Special Contract Recovery Cost	(11,153.37)	(11,153)	(0.37)	0.00	(66,920.22)	(66,920)	(0.22)	0.00
3 Juris. Fuel Revenue Applicable to Period	14,056,205.19	1,623,817	12,432,388.19	765.63	87,673,605.42	72,449,414	15,224,191.42	21.01
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	17,226,307.78	13,637,681	3,588,626.78	26.31	97,353,101.06	85,944,863	11,408,238.06	13.27
5 Juris. Sales % of Total KWH Sales (Line B4)	96.5018	96.3506	0.1512	0.16	96.5145	96.5053	0.0092	0.01
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	16,646,970.26	13,158,383	3,488,587.26	26.51	94,088,895.28	83,058,224	11,030,671.28	13.28
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(2,590,765.07)	(11,534,566)	8,943,800.93	(77.54)	(6,415,289.86)	(10,608,809)	4,193,519.14	(39.53)
8 Interest Provision for the Month	(23,260.44)	(20,838)	(2,422.44)	11.63	(22,453.61)	17,516	(39,969.61)	(228.19)
9 Beginning True-Up & Interest Provision	(3,755,863.60)	1,257,344	(5,013,207.60)	(398.71)	1,534,022.71	1,759,401	(225,378.29)	(12.81)
10 True-Up Collected / (Refunded)	(293,233.67)	(293,234)	0.33	0.00	(1,759,402.02)	(1,759,402)	(0.02)	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(6,663,122.78)	(10,591,294)	3,928,171.22	(37.09)	(6,663,122.78)	(10,591,294)	3,928,171.22	(37.09)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1998**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(3,755,863.60)	1,257,344	(5,013,207.60)	(398.71)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(6,639,862.34)	(10,570,456)	3,930,593.66	(37.18)
3 Total of Beginning & Ending True-Up Amts.	(10,395,725.94)	(9,313,112)	(1,082,613.94)	11.62
4 Average True-Up Amount	(5,197,862.97)	(4,656,556)	(541,306.97)	11.62
5 Interest Rate -				
1st Day of Reporting Business Month	5.5200	5.5200	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.2200	5.2200	0.0000	
7 Total (D5+D6)	10.7400	10.7400	0.0000	
8 Annual Average Interest Rate	5.3700	5.3700	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4475	0.4475	0.0000	
10 Interest Provision (D4*D9)	(23,260.44)	(20,838)	(2,422.44)	11.63

9

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : SEPTEMBER 1998**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	23,882	32,307	(8,425)	(26.08)	175,343	187,068	(11,725)	(6.27)
3 COAL excluding Scherer	14,709,554	13,738,712	970,842	7.07	95,989,611	89,064,359	6,925,252	7.78
3a COAL at Scherer	1,988,346	1,948,729	37,617	1.93	11,899,351	11,950,802	(51,251)	(0.43)
4 GAS	663,659	326,433	337,226	103.31	5,700,862	3,311,955	2,388,907	72.13
4a GAS (B.L.)	15,415	0	15,415	NA	118,391	0	118,391	NA
6 OTHER - C.T.	73,256	9,094	64,162	705.54	660,448	155,689	704,759	452.67
6a OTHER GENERATION	119,785	0	119,785	NA	659,927	0	659,927	NA
7 TOTAL (\$)	17,591,897	16,055,275	1,536,622	9.57	115,403,933	104,669,673	10,734,260	10.26
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	1,023,918	1,010,850	13,068	1.29	6,834,933	6,479,840	355,093	5.48
11 GAS	21,811	9,210	12,601	136.82	158,214	94,110	64,104	68.12
13 OTHER - C.T.	1,564	140	1,424	1,017.14	18,418	2,340	16,078	687.09
13a OTHER GENERATION	7,572	0	7,572	NA	42,071	0	42,071	NA
14 TOTAL (MWH)	1,054,865	1,020,200	34,665	3.40	7,053,636	6,578,290	477,346	7.26
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,259	1,141	118	10.34	8,506	6,631	1,875	28.28
17 COAL (TON) (1)	423,785	415,857	7,908	1.90	2,856,008	2,699,837	156,171	5.78
18 GAS (MCF)	284,843	131,314	153,529	116.92	2,554,760	1,332,297	1,222,463	91.76
20 OTHER - C.T. (BBL)	3,842	324	3,518	1,085.80	44,295	5,587	38,708	692.82
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	10,673,954	10,522,358	151,596	1.44	71,034,091	67,553,847	3,480,244	5.15
24 GAS	299,811	135,253	164,558	121.67	2,688,696	1,372,265	1,316,431	95.93
26 OTHER - C.T.	22,348	1,905	20,443	1,073.12	257,668	32,813	224,855	685.26
27 TOTAL (MMBTU)	10,996,113	10,659,516	336,597	3.16	73,980,455	68,958,925	5,021,530	7.28
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	97.07	99.08	(2.01)	(2.03)	96.90	98.53	(1.63)	(1.65)
31 GAS	2.07	0.90	1.17	130.00	2.24	1.43	0.81	56.64
33 OTHER - C.T.	0.14	0.02	0.12	600.00	0.26	0.04	0.22	550.00
33a OTHER GENERATION	0.72	0.00	0.72	NA	0.60	0.00	0.60	NA
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/ UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	18.97	28.31	(9.34)	(32.99)	20.61	28.21	(7.60)	(26.94)
37 COAL (\$/TON) (1)	34.71	33.04	1.67	5.05	33.61	32.99	0.62	1.88
38 GAS (ALL) (\$/MCF)	2.38	2.49	(0.11)	(4.42)	2.28	2.49	(0.21)	(8.43)
40 OTHER - C.T. (\$/BBL)	19.07	28.07	(9.00)	(32.06)	19.43	27.87	(8.44)	(30.28)
FUEL COST (\$)/ MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.57	1.49	0.08	5.37	1.52	1.50	0.02	1.33
44 GAS - Generation	2.21	2.41	(0.20)	(8.30)	2.12	2.41	(0.29)	(12.03)
46 OTHER - C.T.	3.28	4.77	(1.49)	(31.24)	3.34	4.74	(1.40)	(29.54)
47 TOTAL (\$/MMBTU)	1.59	1.51	0.08	5.30	1.55	1.52	0.03	1.97
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,425	10,409	16	0.15	10,393	10,425	(32)	(0.31)
51 GAS - Generation	13,748	14,685	(939)	(6.39)	16,994	14,582	2,412	16.54
53 OTHER - C.T.	14,289	13,607	682	5.01	13,990	14,023	(33)	(0.24)
54 TOTAL (BTU/KWH)	10,500	10,448	52	0.50	10,551	10,486	65	0.62
FUEL COST (¢)/ KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.63	1.56	0.07	4.49	1.58	1.56	0.02	1.28
58 GAS	3.04	3.54	(0.50)	(14.12)	3.60	3.52	0.08	2.27
60 OTHER - C.T.	4.68	6.50	(1.82)	(28.00)	4.67	6.65	(1.98)	(29.77)
60a OTHER GENERATION	1.58	NA	NA	NA	1.57	NA	NA	NA
61 TOTAL (¢/KWH)	1.67	1.57	0.10	6.37	1.64	1.59	0.05	3.14

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF: SEPTEMBER, 1998

(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	
Line	Plant/Unit	Net Cap. (MW) 1998	Net Gen. (MWH)	Cap. Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Boi	Fuel Heat Value (BTU/Unit) lbs./cf/Gal	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	5,037	30.5	73.5	41.4	15,190	Gas-G	71,040	1,077	76,510	169,361	3.36	2.38
2								Oil-G						
3								Gas-S	570	1,077	614	1,358		2.38
4	Crist 2	25.0	4,828	26.9	70.1	38.3	15,002	Gas-G	67,251	1,077	72,430	160,329	3.32	2.38
5								Oil-G						
6								Gas-S	911	1,077	982	2,173		2.39
7	Crist 3	33.0	11,946	51.3	70.2	71.7	12,629	Gas-G	140,087	1,077	150,871	333,969	2.80	2.38
8								Oil-G						
9								Gas-S	769	1,077	828	1,834		2.38
10	Crist 4	84.0	34,236	58.7	60.5	93.7	10,279	Coal	14,866	11,836	351,916	568,861	1.66	38.27
11								Gas-G		1,077	0		NA	NA
12								Gas-S	285	1,077	307	679		2.38
13								Oil-S	38	138,500	223	741		19.35
14	Crist 5	81.0	35,137	60.3	75.1	80.3	10,526	Coal	15,581	11,869	369,857	596,199	1.70	38.26
15								Gas-G		1,077	0		NA	NA
16								Gas-S	541	1,077	583	1,290		2.38
17								Oil-S	118	138,500	687	2,287		19.36
18	Crist 6	317.0	151,430	66.4	89.2	74.5	10,817	Coal	68,801	11,904	1,638,018	2,632,676	1.74	38.26
19								Gas-G		1,077	0		NA	NA
20								Gas-S	1,025	1,077	1,104	2,445		2.39
21								Oil-S	109	138,500	636	2,116		19.36
22	Crist 7	504.0	257,536	71.2	82.1	86.7	10,386	Coal	112,476	11,912	2,679,820	4,303,881	1.67	38.26
23								Gas-G		1,077	0		NA	NA
24								Gas-S	2,364	1,077	2,546	5,636		2.38
25								Oil-S	88	138,500	515	1,714		19.48
26	Scherer 3 (2)	211.3	118,133	77.7	98.8	78.6	9,705	Coal	NA		1,146,500	1,986,346	1.68	NA
27								Oil-S	13	138,000	75	273		21.23
28	Scholz 1	47.0	18,539	54.8	100.0	54.8	12,817	Coal	9,490	12,520	237,621	405,350	2.19	42.71
29								Oil-S	19	138,500	112	375		19.44
30	2	47.0	18,251	53.9	99.9	54.0	12,481	Coal	9,141	12,460	227,786	390,445	2.14	42.72
31								Oil-S	10	138,500	58	194		19.40
32	Smith 1	161.0	65,439	73.7	78.5	93.9	10,235	Coal	37,420	11,684	874,428	1,228,383	1.44	32.83
33								Oil-S	341	138,500	1,985	6,421		18.82
34	2	191.0	131,676	95.8	100.0	95.8	9,926	Coal	56,392	11,589	1,307,060	1,851,188	1.41	32.83
35								Oil-S	102	138,500	592	1,916		18.82
36	A	32.0	1,564	6.8	56.0	12.1	14,289	Oil	3,842	138,500	22,348	73,256	4.68	19.07
37	Other Generation		7,572						NA			119,785	1.58	NA
38	Daniel 1 (1)	238.5	56,592	33.0	34.0	96.9	10,319	Coal	31,459	9,282	583,996	867,909	1.53	27.59
39								Oil-S	106	137,387	614	1,988		18.69
40	Daniel 2 (1)	238.5	116,489	67.8	72.7	93.3	10,669	Coal	66,140	9,120	1,242,878	1,879,921	1.61	27.59
41								Oil-S	314	137,387	1,813	5,872		18.69
42	Total	2,233.3	1,054,865	65.7	78.7	83.4	10,424				10,996,113	17,607,171	1.67	

Notes & Adjust: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.

Smith Oil Adj. (15)
 Daniel Railcar Lease Premium (8,349)
 Daniel Railcar Track Deprec. (6,910)
 Recoverable Fuel 17,591,897 1.67

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1998**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
PURCHASES:								
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA
2 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
3 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
BURNED:								
4 UNITS (BBL)	0	0	0	NA	0	0	0	NA
5 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
6 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
ENDING INVENTORY:								
7 UNITS (BBL)	0	0	0	NA	0	0	0	NA
8 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
9 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
10 DAYS SUPPLY	0	0	0	NA				
LIGHT OIL								
PURCHASES:								
11 UNITS (BBL)	1,086	1,181	(95)	(8.04)	9,106	6,869	2,237	32.57
12 UNIT COST (\$/BBL)	29.83	28.60	1.23	4.30	20.91	28.61	(7.70)	(26.91)
13 AMOUNT (\$)	32,400	33,777	(1,377)	(4.08)	190,447	196,490	(6,043)	(3.08)
BURNED:								
14 UNITS (BBL)	1,409	1,141	268	23.49	9,494	6,831	2,663	43.14
15 UNIT COST (\$/BBL)	19.06	28.31	(9.25)	(32.67)	20.07	28.21	(8.14)	(28.86)
16 AMOUNT (\$)	26,855	32,307	(5,452)	(16.88)	190,514	187,068	3,446	1.84
ENDING INVENTORY:								
17 UNITS (BBL)	4,710	6,730	(2,020)	(30.01)	4,710	6,730	(2,020)	(30.01)
18 UNIT COST (\$/BBL)	19.38	28.09	(8.71)	(31.01)	19.38	28.09	(8.71)	(31.01)
19 AMOUNT (\$)	91,263	189,059	(97,796)	(51.73)	91,263	189,059	(97,796)	(51.73)
20 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER								
PURCHASES:								
21 UNITS (TONS)	36,042	405,206	(369,164)	(91.11)	2,467,991	2,675,795	(207,804)	(7.77)
22 UNIT COST (\$/TON)	361.86	33.05	328.81	994.89	38.20	32.83	5.37	16.36
23 AMOUNT (\$)	13,042,259	13,391,130	(348,871)	(2.61)	94,272,475	87,841,860	6,430,615	7.32
BURNED:								
24 UNITS (TONS)	423,765	415,857	7,908	1.90	2,856,008	2,898,837	(42,829)	(1.49)
25 UNIT COST (\$/TON)	34.75	33.04	1.71	5.18	33.64	32.99	0.65	1.97
26 AMOUNT (\$)	14,724,814	13,738,712	986,102	7.18	96,081,171	89,064,359	7,016,812	7.88
ENDING INVENTORY:								
27 UNITS (TONS)	370,212	526,589	(156,377)	(29.70)	370,212	526,589	(156,377)	(29.70)
28 UNIT COST (\$/TON)	33.46	34.47	(1.01)	(2.93)	33.46	34.47	(1.01)	(2.93)
29 AMOUNT (\$)	12,385,914	18,151,836	(5,765,922)	(31.78)	12,385,914	18,151,836	(5,765,922)	(31.78)
30 DAYS SUPPLY	16	23	(7)	(30.43)				
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)								
PURCHASES:								
31 UNITS (MMBTU)	1,126,664	971,858	154,806	15.93	5,574,331	6,087,480	(513,149)	(8.43)
32 UNIT COST (\$/MMBTU)	1.74	1.78	(0.04)	(2.25)	1.76	1.77	(0.01)	(0.56)
33 AMOUNT (\$)	1,965,480	1,728,735	236,745	13.69	9,829,930	10,777,523	(947,593)	(8.79)
BURNED:								
34 UNITS (MMBTU)	1,146,500	1,098,775	47,725	4.34	6,679,263	6,770,844	(91,581)	(1.35)
35 UNIT COST (\$/MMBTU)	1.73	1.77	(0.04)	(2.26)	1.78	1.77	0.01	0.56
36 AMOUNT (\$)	1,996,346	1,948,729	47,617	2.43	11,899,351	11,950,602	(51,251)	(0.43)
ENDING INVENTORY:								
37 UNITS (MMBTU)	498,092	2,016,752	(1,518,660)	(75.30)	498,092	2,016,752	(1,518,660)	(75.30)
38 UNIT COST (\$/MMBTU)	1.72	1.77	(0.05)	(2.82)	1.72	1.77	(0.05)	(2.82)
39 AMOUNT (\$)	856,000	3,577,038	(2,719,038)	(76.01)	856,000	3,577,038	(2,719,038)	(76.01)
40 DAYS SUPPLY	11	46	(35)	(78.26)				
GAS								
PURCHASES:								
41 UNITS (MCF)	284,843	131,314	153,529	(22.215)	2,539,728	1,332,297	1,207,431	90.63
42 UNIT COST (\$/MCF)	2.38	2.49	(0.11)	2.80	2.27	2.49	(0.22)	(8.84)
43 AMOUNT (\$)	679,074	326,433	352,641	(26.208)	5,755,428	3,311,955	2,443,473	73.78
BURNED:								
44 UNITS (MCF)	284,843	131,314	153,529	118.92	2,554,760	1,332,297	1,222,463	91.76
45 UNIT COST (\$/MCF)	2.38	2.49	(0.11)	(4.42)	2.28	2.49	(0.21)	(8.43)
46 AMOUNT (\$)	679,074	326,433	352,641	108.03	5,819,253	3,311,955	2,507,298	75.70
ENDING INVENTORY:								
47 UNITS (MCF)	0	0	0	NA	0	0	0	NA
48 UNIT COST (\$/MCF)	NA	NA	NA	NA	NA	NA	NA	NA
49 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
OTHER - C.T. OIL								
PURCHASES:								
50 UNITS (BBL)	773	315	458.00	145.40	34,019	5,586	28,433.00	509.00
51 UNIT COST (\$/BBL)	17.77	78.47	(10.70)	(37.58)	19.26	28.44	(9.18)	(32.28)
52 AMOUNT (\$)	13,738	8,969	4,769	53.17	655,134	158,850	496,284	312.42
BURNED:								
53 UNITS (BBL)	3,842	324	3,518	1,085.80	44,109	5,587	38,522	689.49
54 UNIT COST (\$/BBL)	19.07	28.07	(9.00)	(32.06)	19.51	27.87	(8.36)	(30.00)
55 AMOUNT (\$)	73,256	9,094	64,162	705.54	860,522	155,889	704,633	452.72
ENDING INVENTORY:								
56 UNITS (BBL)	(8,554)	2,871	(11,425)	(397.94)	(8,554)	2,871	(11,425)	(397.94)
57 UNIT COST (\$/BBL)	19.06	28.11	(9.05)	(32.19)	19.06	28.11	(9.05)	(32.19)
58 AMOUNT (\$)	(163,010)	80,692	(243,702)	(302.02)	(163,010)	80,692	(243,702)	(302.02)
59 DAYS SUPPLY	NA	36	NA	NA				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1998**

(1)	(2)	CURRENT MONTH		(5)	(6)		(7)	(8)
		(3)	(4)		(a)	(b)	(5) x (6)(a)	(5) x (6)(b)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL C / KWH TOTAL COST	FUEL TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ESTIMATED								
1	So Co. Interchange	110,876,000	0	110,876,000	2.13	2.31	2,363,000	2,560,000
2	Various Unit Power Sales	67,420,000	0	67,420,000	1.86	1.99	1,256,000	1,344,000
3	Various Economy Sales	3,180,000	0	3,180,000	3.27	3.33	104,000	106,000
4	80% Gain on Econ. Sales		0	0	NA	NA	4,000	5,000
5	Various Other Sales	830,000	0	830,000	2.41	2.53	20,000	21,000
6	TOTAL ESTIMATED SALES	182,306,000	0	182,306,000	2.06	2.21	3,747,000	4,036,000
ACTUAL								
7	Southern Company Interchange	136,816,438	0	136,816,438	2.29	2.35	3,129,521	3,216,213
8	Florida Power Corporation Economy/UPS	21,223,977	0	21,223,977	1.82	1.94	386,027	412,396
9	Duke Power Company Economy	459,136	0	459,136	2.30	3.93	10,546	18,028
10	S. Carolina Electric & Gas Co. Economy	321,399	0	321,399	2.31	3.74	7,417	12,028
11	Cajun Economy	0	0	0	NA	NA	0	0
12	Florida Power & Light Co. Economy/UPS	43,907,635	0	43,907,635	1.83	1.95	802,981	857,020
13	Jacksonville Electric Authority Economy/UPS	7,109,857	0	7,109,857	1.81	1.93	128,885	137,570
14	Enisrgy (Mid South) Economy	1,366,821	0	1,366,821	4.18	5.75	57,142	78,587
15	Tennessee Valley Authority Economy	4,951,126	0	4,951,126	2.33	3.32	115,246	164,324
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	2,895	0	2,895	4.53	5.42	131	157
18	Orgelthorpe Power Corp (OPC) Economy	2,115,584	0	2,115,584	2.97	3.83	62,892	81,065
19	Various Companies External Sales	1,775,332	0	1,775,332	3.25	4.41	57,779	78,334
20	AEC/BRMC	128,044	0	128,044	1.95	1.95	2,496	2,496
21	Other Transactions *	28,003,436	27,437,680	565,756	15.95	15.95	90,228	90,228
22	Hydro-Loss	65,943	0	65,943	0.00	0.00	0	0
23	Less: Flow-Thru Energy	(6,003,863)	0	(6,003,863)	(2.93)	(2.93)	(176,043)	(176,043)
24	U.P.S. Adjustment	0	0	0	NA	NA	(101,812)	(101,812)
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	60,956	60,956
26	SEPA	867,328	867,328	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	243,111,088	28,305,008	214,806,080	1.91	2.03	4,634,392	4,931,547
28	Difference in Amount	60,805,088	28,305,008	32,500,080	(0.15)	(0.18)	887,392	895,547
29	Difference in Percent	33.35	NA	17.83	(7.28)	(8.14)	23.68	22.19

* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$36,385 for September, 1998 Transmission Revenues.

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1998**

(1)	(2)	PERIOD-TO-DATE						(8)
		(3)	(4)	(5)	(6)		(7)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	808,117,000	0	808,117,000	2.10	2.29	16,979,000	18,486,000
2	Various Unit Power Sales	441,580,000	0	441,580,000	1.83	1.96	8,097,000	8,663,000
3	Various Economy Sales	26,950,000	0	26,950,000	3.36	3.45	906,000	929,000
4	80% Gain on Econ. Sales		0	0	NA	NA	32,800	41,000
5	Various Other Sales	5,380,000	0	5,380,000	2.51	2.55	135,000	137,000
6	TOTAL ESTIMATED SALES	1,282,027,000	0	1,282,027,000	2.04	2.20	26,149,800	28,256,000
ACTUAL								
7	Southern Company Interchange	1,062,181,778	0	1,062,181,778	2.65	2.77	28,098,697	29,420,910
8	Florida Power Corporation Economy/UPS	132,268,653	0	132,268,653	1.87	2.01	2,477,067	2,662,685
9	Duke Power Company Economy	1,795,868	0	1,795,868	2.96	4.40	53,083	79,021
10	S. Carolina Electric & Gas Co. Economy	1,058,357	0	1,058,357	2.40	3.95	25,395	41,818
11	Cajun Economy	830,905	0	830,905	2.58	3.50	21,414	29,103
12	Florida Power & Light Co. Economy/UPS	294,427,252	0	294,427,252	1.87	2.00	5,516,618	5,875,840
13	Jacksonville Electric Authority Economy/UPS	64,322,002	0	64,322,002	1.86	1.98	1,198,965	1,275,524
14	Entergy (Mid South) Economy	17,598,642	0	17,598,642	2.06	2.79	362,218	491,263
15	Tennessee Valley Authority Economy	11,514,285	0	11,514,285	2.19	3.02	252,535	347,560
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	277,437	0	277,437	2.99	3.53	8,291	9,799
18	Orgelthorpe Power Corp (OPC) Economy	7,705,642	0	7,705,642	3.34	5.00	257,501	385,602
19	Various Companies External Sales	15,985,062	0	15,985,062	3.59	6.09	574,328	973,042
20	AEC/BRMC	1,425,768	0	1,425,768	1.92	1.92	27,386	27,386
21	Other Transactions *	185,996,990	169,912,952	16,084,038	2.80	2.80	449,822	449,822
22	Hydro-Loss	119,537	0	119,537	0.00	0.00	0	0
23	Less: Flow-Thru Energy	(32,668,091)	0	(32,668,091)	(2.47)	(2.47)	(806,291)	(806,291)
24	U.P.S. Adjustment	0	0	0	NA	NA	(386,296)	(386,296)
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	706,592	706,592
26	SEPA	7,132,592	7,132,592	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	1,771,972,679	177,045,544	1,594,927,135	2.19	2.35	38,837,325	41,583,380
28	Difference in Amount	489,945,679	177,045,544	312,900,135	0.15	0.15	12,687,525	13,327,380
29	Difference in Percent	38.22	NA	24.41	7.35	6.82	48.52	47.17

* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$155,560 for Transmission Revenues.

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: SEPTEMBER, 1998**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH		TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

1
2

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1998**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						c/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	None	380,000			380,000	1.949	1.949	7,406
ACTUAL								
2	Bay Resource Management	COG 1	476,720			3.51	3.51	16,734
3	Pensacola Christian College	COG 1	1,490			4.16	4.16	62
4	Solutia	COG 1	14,609,000			3.05	3.05	446,265
5	Champion	COG 1	30,000			2.88	2.88	863
6	TOTAL		15,117,210			3.07	3.07	463,924

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						c/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE	5,900,000			5,900,000	1.95	1.95	114,990
ACTUAL								
2	Bay Resource Management	COG 1	1,419,215			2.92	2.92	41,485
3	Pensacola Christian College	COG 1	1,490			4.16	4.16	62
4	Solutia	COG 1	68,195,000			3.77	3.77	2,572,402
5	Champion	COG 1	321,000			8.00	8.00	25,679
6	TOTAL		69,936,705	0	0	3.77	3.77	2,639,628

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1998**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	38,290,000	2.11	808,000	170,510,000	1.64	2,791,000
2 Unit Power Sales	2,300,000	2.09	48,000	27,580,000	1.87	517,000
3 Economy Energy	950,000	3.05	29,000	10,040,000	3.10	311,000
4 Other Purchases	14,300,000	3.06	437,000	115,380,000	3.20	3,691,000
5 SEPA	0	N/A	0	0	N/A	0
TOTAL ESTIMATED PURCHASES	55,840,000	2.37	1,322,000	323,510,000	2.26	7,310,000
ACTUAL						
6 Southern Company Interchange	57,752,450	4.67	2,698,268	166,924,423	4.50	7,506,343
7 Non-Associated Companies	14,809,423	4.29	634,889	153,660,283	4.29	6,599,038
8 Alabama Electric Co-op	438,174	15.53	68,029	1,955,390	10.01	195,660
9 Other Wheeled Energy	5,988,574	0.00	0	40,552,687	0.00	0
10 Other Transactions	40,066,294	1.46	586,115	262,095,124	1.79	4,697,695
11 Less: Flow-Thru Energy	1,767,882	(10.32)	(182,422)	(18,936,937)	4.50	(851,871)
12 SEPA	0	NA	0	0	NA	0
13 TOTAL ACTUAL PURCHASES	120,822,797	3.15	3,804,879	606,250,970	2.99	18,146,865
14 Difference in Amount	64,982,797	0.78	2,482,879	282,740,970	0.73	10,836,865
15 Difference in Percent	116.37	32.91	187.81	87.40	32.30	148.25