

010003-GU

COMPANY: CITY GAS COMPANY OF FLORIDA  
**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
 ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99  
 PAGE 1 OF 11

	CURRENT MONTH: 9/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	42,845	26,765	16,080	60.08	305,910	149,513	156,397	104.60
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,311	6,638	(327)	(4.93)	41,702	57,432	(15,730)	(27.39)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	783,722	1,205,423	(421,701)	(34.98)	4,678,611	8,388,663	(3,710,052)	(44.23)
5 DEMAND (Line 32 - 29 A-1 support detail)	674,371	671,663	2,708	0.40	4,329,554	4,606,074	(276,520)	(6.00)
6 OTHER (Line 40 A-1 support detail)	3,353	4,272	(919)	(21.51)	26,661	31,985	(5,324)	(16.65)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,510,602	1,914,761	(404,159)	(21.11)	9,382,438	13,233,667	(3,851,229)	(29.10)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	(4,614)	(6,028)	1,414	(23.46)	(21,050)	(35,126)	14,076	(40.07)
14 TOTAL THERM SALES	1,710,871	1,908,733	(197,862)	(10.37)	11,415,522	13,198,542	(1,783,020)	(13.51)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,658,790	4,756,809	3,901,981	82.03	58,054,580	33,844,087	24,210,493	71.54
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	7,237,500	7,237,500	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,231,761	4,756,809	(525,048)	(11.04)	28,234,609	33,844,087	(5,609,478)	(16.57)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	12,424,500	12,924,000	(499,500)	(3.86)	76,631,120	81,908,970	(5,277,850)	(6.44)
20 OTHER Commodity (Line 40 A-1 support detail)	7,274	8,000	(726)	(9.08)	52,762	60,692	(7,930)	(13.07)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,239,035	4,764,809	(525,774)	(11.03)	28,287,371	33,904,779	(5,617,408)	(16.57)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 39 - Page 11)	(10,239)	(15,000)	4,761	(31.74)	(50,051)	(90,000)	39,949	(44.39)
27 TOTAL THERM SALES (24-26 Estimated only)	4,626,590	4,749,809	(123,219)	(2.59)	29,281,057	33,814,779	(4,533,722)	(13.41)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00495	0.00563	(0.00068)	(12.08)	0.00527	0.00442	0.00085	19.23
29 NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00576	0.00794	(0.00218)	(27.46)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.18520	0.25341	(0.06821)	(26.92)	0.16570	0.24786	(0.08216)	(33.15)
32 DEMAND (5/19)	0.05428	0.05197	0.00231	4.44	0.05650	0.05623	0.00027	0.48
33 OTHER (6/20)	0.46096	0.53400	(0.07304)	(13.68)	0.50531	0.52701	(0.02170)	(4.12)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.35636	0.40185	(0.04549)	(11.32)	0.33168	0.39032	(0.05864)	(15.02)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45059	0.40187	0.04872	12.12	0.42056	0.39028	0.03028	7.76
40 TOTAL THERM SALES (11/27)	0.32650	0.40312	(0.07662)	(19.01)	0.32043	0.39136	(0.07093)	(18.12)
41 TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42 TOTAL COST OF GAS (40+41)	0.32694	0.40356	(0.07662)	(18.99)	0.32087	0.39180	(0.07093)	(18.10)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32817	0.40508	(0.07691)	(18.99)	0.32208	0.39327	(0.07119)	(18.10)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.328	0.405	(0.077)	(19.01)	0.322	0.393	(0.071)	(18.07)

DOCUMENT NUMBER - DATE  
 11910 OCT26 98  
 FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/09/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 9/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	42,845	25,567	17,278	67.58	305,910	116,810	189,100	161.89
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,311	6,311	-	-	41,702	48,676	(6,974)	(14.33)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	783,722	1,128,750	(345,028)	(30.57)	4,678,611	7,043,536	(2,364,925)	(33.58)
5	DEMAND (Line 32 - 29 A-1 support detail)	674,371	923,042	(248,671)	(26.94)	4,329,554	5,794,749	(1,465,195)	(25.28)
6	OTHER (Line 40 A-1 support detail)	3,353	4,032	(679)	(16.84)	26,661	31,744	(5,083)	(16.01)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,510,602	2,087,702	(577,100)	(27.64)	9,382,438	13,035,515	(3,653,077)	(28.02)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,614)	(6,174)	1,560	(25.27)	(21,050)	(39,676)	18,626	(46.95)
14	TOTAL THERM SALES	1,710,871	2,081,528	(370,657)	(17.81)	11,415,522	12,995,839	(1,580,317)	(12.16)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,658,790	5,079,000	3,579,790	70.48	58,054,580	29,771,220	28,283,360	95.00
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	7,237,500	7,275,000	(37,500)	(0.52)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,231,761	5,079,000	(847,239)	(16.68)	28,234,609	29,771,220	(1,536,611)	(5.16)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	12,424,500	18,183,990	(5,759,490)	(31.67)	76,631,120	109,747,799	(33,116,679)	(30.18)
20	OTHER Commodity (Line 40 A-1 support detail)	7,274	8,330	(1,056)	(12.68)	52,762	61,022	(8,260)	(13.54)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,239,035	5,087,330	(848,295)	(16.67)	28,287,371	29,832,242	(1,544,871)	(5.18)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(10,239)	(15,000)	4,761	-	(50,051)	(90,000)	39,949	(44.39)
27	TOTAL THERM SALES (24-26 Estimated only)	4,626,590	5,072,330	(445,740)	(8.79)	29,281,057	29,742,242	(461,185)	(1.55)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00495	0.00503	(0.00008)	(1.59)	0.00527	0.00392	0.00135	34.44
29	NO NOTICE SERVICE (2/16)	0.00561	0.00561	-	-	0.00576	0.00669	(0.00093)	(13.90)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18520	0.22224	(0.03704)	(16.67)	0.16570	0.23659	(0.07089)	(29.96)
32	DEMAND (5/19)	0.05428	0.05076	0.00352	6.93	0.05650	0.05280	0.00370	7.01
33	OTHER (6/20)	0.46096	0.48403	(0.02307)	(4.77)	0.50531	0.52021	(0.01490)	(2.86)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.35636	0.41037	(0.05401)	(13.16)	0.33168	0.43696	(0.10528)	(24.09)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.41160	0.03899	9.47	0.42056	0.44084	(0.02028)	(4.60)
40	TOTAL THERM SALES (11/27)	0.32650	0.41159	(0.08509)	(20.67)	0.32043	0.43828	(0.11785)	(26.89)
41	TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42	TOTAL COST OF GAS (40+41)	0.32694	0.41203	(0.08509)	(20.65)	0.32087	0.43872	(0.11785)	(26.86)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32817	0.41358	(0.08541)	(20.65)	0.32208	0.44037	(0.11829)	(26.86)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.328	0.414	(0.086)	(20.77)	0.322	0.440	(0.118)	(26.82)

## SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: APRIL 98 THROUGH MARCH 99

CURRENT MONTH: 9/98

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	8,612,980	42,445.51	0.00493
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	45,810	399.88	0.00873
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	8,658,790	42,845.39	0.00495
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 63 Page 10)	8,658,790	1,705,628.80	0.19698
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 61 Page 10)		3,245.73	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(4,427,029)	(925,152.14)	0.20898
24 TOTAL COMMODITY (Other)	4,231,761	783,722.39	0.18520
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	12,654,000	672,000.42	0.05311
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(229,500)	(10,880.17)	0.04741
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,125,000	6,311.25	0.00561
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	13,549,500	680,682.43	0.05024
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	7,273.60	3,352.84	0.46096
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,273.60	3,352.84	0.46096
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 98 Through MARCH 99

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	CURRENT MONTH: 9/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	787,075	1,132,782	345,707	30.52%	4,705,272	7,075,280	2,370,008	33.50%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	723,527	954,920	231,393	24.23%	4,677,166	5,960,235	1,283,069	21.53%
3 TOTAL	1,510,602	2,087,702	577,100	27.64%	9,382,438	13,035,515	3,653,077	28.02%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,710,871	2,081,528	370,657	17.81%	11,415,522	12,995,839	1,580,317	12.16%
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(16,968)	(16,968)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,708,043	2,078,700	370,657	17.83%	11,398,554	12,978,871	1,580,317	12.18%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	197,441	(9,002)	(206,443)	2293.30%	2,016,116	(56,644)	(2,072,760)	3659.28%
8 INTEREST PROVISION-THIS PERIOD (21)	16,459	14,395	(2,064)	-14.34%	85,176	66,060	(19,116)	-28.94%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,573,655	2,935,028	(638,627)	-21.76%	1,672,123	2,339,286	667,163	28.52%
9A ADJUST BEGINNING ESTIMATE	-	281,312	281,312	100.00%	-	858,891	858,891	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,573,655	3,216,340	(357,315)	-11.11%	1,672,123	3,198,177	1,526,054	47.72%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	16,968	16,968	-	0.00%
10a Refund (if applicable)	-	-	-	---	-	-	-	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,790,383	3,224,561	(565,822)	-17.55%	3,790,383	3,224,561	(565,822)	-17.55%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,573,655	3,216,340	(357,315)	-11.11%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,773,924	3,210,166	(563,758)	-17.56%				
14 TOTAL (12+13)	7,347,579	6,426,506	(921,073)	-14.33%				
15 AVERAGE (50% OF 14)	3,673,790	3,213,253	(460,537)	-14.33%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05520	0.05520	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05220	0.05220	-	0.00%				
18 TOTAL (16+17)	0.10740	0.10740	-	0.00%				
19 AVERAGE (50% OF 18)	0.05370	0.05370	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00448	0.00448	-	0.00%				
21 INTEREST PROVISION (15x20)	16,459	14,395	(2,064)	-14.34%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4



COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 9/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
9/98	FGT		FTS-1					22,426	667,432	42,845	--
2 *	Amoco - 9/98	System Supply	FTS	1,807,650		1,807,650	323,938				17.92
3 *	Aquila - 9/98	System Supply	FTS	271,440		271,440	56,784				20.92
4 *	CES - 9/98	System Supply	FTS	40,420		40,420	7,276				18.00
5 *	Coral - 9/98	System Supply	FTS	172,820		172,820	29,748				17.21
6 *	Duke - 9/98	System Supply	FTS	639,640		639,640	126,540				19.78
7 *	ETG - 9/98	System Supply	FTS	305,430		305,430	69,095				22.62
8 *	FP&L - 9/98	System Supply	FTS	166,190		166,190	32,075				19.30
9 *	Idaho - 9/98	System Supply	FTS	3,133,870		3,133,870	642,443				20.50
10 *	Noble - 9/98	System Supply	FTS	571,600		571,600	93,500				16.36
11 *	Southern - 9/98	System Supply	FTS	258,120		258,120	42,125				16.32
12 *	Unocal - 9/98	System Supply	FTS	1,508,520		1,508,520	282,104				18.70
<b>TOTAL</b>				<b>8,875,700</b>	<b>-</b>	<b>8,875,700</b>	<b>1,705,629</b>	<b>22,426</b>	<b>667,432</b>	<b>42,845</b>	<b>27.47</b>



FOR THE PERIOD OF:

APRIL 98 Through

MARCH 99

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	CURRENT MONTH: 9/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C)	(D)	(E)	(F)	(G)	(H)
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,276,519	1,355,130	78,611	6.16%	8,834,970	8,973,340	138,370	1.57%
2 COMMERCIAL	3,150,930	3,871,450	720,520	22.87%	18,648,903	23,532,410	4,883,507	26.19%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,427,449	5,226,580	799,131	18.05%	27,483,873	32,505,750	5,021,877	18.27%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	199,141	211,000	11,859	5.96%	1,111,333	1,401,400	290,067	26.10%
7 LARGE INTERRUPTIBLE	-	115,600	115,600	0.00%	685,851	711,000	25,149	3.67%
8 TRANSPORTATION	3,056,938	-	(3,056,938)	-100.00%	19,345,782	-	(19,345,782)	-100.00%
9 TOTAL INTERRUPTIBLE	3,256,079	326,600	(2,929,479)	-89.97%	21,142,966	2,112,400	(19,030,566)	-90.01%
10 TOTAL THERM SALES	7,683,528	5,553,180	(2,130,348)	-27.73%	48,626,839	34,618,150	(14,008,689)	-28.81%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	93,338	94,895	1,557	1.67%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,691	5,414	723	15.41%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,029	100,309	2,280	2.33%	97,722	99,973	2,251	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	7	10	3	42.86%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	1	1	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	257	-	(257)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	265	11	(254)	-95.85%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	98,294	100,320	2,026	2.06%	98,058	99,984	1,926	1.96%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	14	14	1	4.42%	19	19	-	0.00%
22 COMMERCIAL	672	715	43	6.46%	799	892	93	11.64%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	28,449	21,100	(7,349)	-25.83%	27,783	28,028	245	0.88%
26 LARGE INTERRUPTIBLE	-	115,600	115,600	0.00%	137,170	142,200	5,030	3.67%
27 TRANSPORTATION	11,895	-	(11,895)	-100.00%	11,832	-	(11,832)	-100.00%





CITY GAS COMPANY OF FLORIDA  
Gas invoices for the month of 9/98

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>				
2	Contract #5034	FTS 1	5,116,960	0.00561	28,706.15
3	Contract #3608, 5338, 5364, 5381	FTS 2	3,496,020	0.00393	13,739.36
4	<b>Total Firm:</b>	<u>0</u>	<u>8,612,980</u>		<u>42,445.51</u> ( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>					
5	FTS-1 Demand - System supply	Miami	6,636,900	0.03772	250,343.87 ( )
6	" Capacity release		(178,800)	---	(6,744.33) ( ) ✓
7	" System supply	Treasure Coast	301,800	0.03772	11,383.90 ( )
8	" System supply	Brevard	1,785,300	0.03772	67,341.52 ( )
9	" " "	Merritt Sq.	0	0.03772	0.00 ( )
10	<b>Total FTS-1 demand</b>		<u>8,545,200</u>		<u>322,324.96</u>
11					
12	FTS-2 Demand - System supply	Miami	4,200,000	0.08157	342,594.00 ( )
13	FTS-2 Demand - Capacity release		(50,700)	---	(4,135.84) ( ) ✓
14			0	---	0.00
15	<b>Total FTS-2 demand</b>		<u>4,149,300</u>		<u>338,458.16</u>
16					
17	No Notice Demand-System supply	Miami	930,000	0.00561	5,217.30 ( )
18	" " "	Brevard	195,000	0.00561	1,093.95 ( )
19			<u>1,125,000</u>		<u>6,311.25</u> ( ) ✓
20	Western Div. / IT Revenue Sharing Cr.				0.00 ( )
21	<b>Total fixed charges</b>		<u>13,819,500</u>		<u>667,094.37</u>
<b>OTHER SUPPLIERS:</b>					
			THERMS		AMOUNT
22	Amoco - 9/98		1,807,650		323,937.74 ( )
23	Aquila - 9/98		271,440		56,784.08 ( )
24	CES - 9/98		40,420		7,275.60 ( )
25	Coral - 9/98		172,820		29,747.80 ( )
26	Duke - 9/98		639,640		126,540.11 ( )
27	ETG - 9/98		305,430		69,095.44 ( )
28	FP&L - 9/98		166,190		32,074.67 ( )
29	Idaho - 9/98		3,133,870		642,443.35 ( )
30	Noble - 9/98		571,600		93,500.40 ( )
31	Southern - 9/98		258,120		42,125.18 ( )
32	Unocal - 9/98		1,508,520		282,104.43 ( )
33	<b>Total costs:</b>		<u>8,875,700</u>		<u>1,705,628.80</u> ( )
34					
35	<b>Total Gas Cost Accrual: (Line 4+21+35, Page 9)</b>				<b>2,415,168.68</b>



FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mia.Br,TC) 9/98		8,612,980.0		42,445.51	42,445.51			
2 Reverse FTS-1 Commod accr 8/98		(10,052,750.0)		(50,188.94)	(50,188.94)			
3 FTS-1 Commodity 8/98		10,098,560.0	50,588.82		50,588.82	B1-B8		
4 TOTAL FGT COMMODITY		8,658,790.0			42,845.39			
5								
6 FTS-1 Demand (Mia.Br,TC) 9/98	13,819,500.0			667,094.37	667,094.37			
7 Reverse FTS-1 Demand accr 8/98	(14,261,240.0)			(688,332.32)	(688,332.32)			
8 FTS-1 Demand 8/98	13,991,240.0		688,669.45		688,669.45	B9-B11		
9 TOTAL FGT DEMAND	13,549,500.0				667,431.50			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal.-11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14								
15 TOTAL FGT IMBALANCE:								
16								
17 TECO - Peoples Gas - 8/98		7,273.6	3,352.84		3,352.84			
18								
19 Reverse Accrual Amoco - 8/98	(383,810.0)			(69,519.06)	(69,519.06)			
20 Amoco - 8/98			69,669.19		69,669.19	B12		
21 Reverse Accrual CES - 8/98	(1,236,460.0)			(230,666.39)	(230,666.39)			
22 CES - 8/98			230,666.39		230,666.39	B13-B14		
23 Reverse Accrual Coral - 8/98	(151,660.0)			(28,745.28)	(28,745.28)			
24 Coral - 8/98			28,745.28		28,745.28	B15		
25 Reverse Accrual Duke - 8/98	(2,839,320.0)			(550,066.75)	(550,066.75)			
26 Duke - 8/98			550,066.75		550,066.75	B16		
27 Reverse Accrual Noble - 8/98	(1,442,360.0)			(280,106.31)	(280,106.31)			
28 Noble - 8/98			280,106.42		280,106.42	B17		
29 Reverse Accrual Idaho - 8/98	(3,701,950.0)			(758,602.10)	(758,602.10)			
30 Idaho - 8/98			761,697.60		761,697.60	B18		
31 Reverse Accrual ETG - 8/98	(51,530.0)			(12,485.72)	(12,485.72)			
32 ETG - 8/98			12,485.72		12,485.72	B19		
33 Reverse Accrual Unocal - 8/98	(203,370.0)			(37,697.21)	(37,697.21)			
34 Unocal - 8/98	(203,370.0)		37,697.21		37,697.21	B20		
35 Reverse Accrual Coral - 7/97	(11,340.0)			(2,460.78)	(2,460.78)			
36 Reaccrue Coral - 7/97	11,340.0			2,460.78	2,460.78			
37 Reverse Accrual Midcon - 7/97	(34,330.0)			(7,412.70)	(7,412.70)			
38 Reaccrue Midcon - 7/97	34,330.0			7,412.70	7,412.70			
39 Reverse Accrual Amoco - 11/97	(42,900.0)			(13,084.50)	(13,084.50)			
40 Reaccrue Amoco - 11/97	42,900.0			13,084.50	13,084.50			
41 Reverse Accrual CESC - 11/97	(51,570.0)			(17,095.46)	(17,095.46)			
42 Reaccrue CESC - 11/97	51,570.0			17,095.46	17,095.46			
43 Reverse Accrual Duke - 11/97	(122,270.0)			(34,263.15)	(34,263.15)			
44 Reaccrue Duke - 11/97	122,270.0			34,263.15	34,263.15			
45 Reverse Accrual FGU - 11/97	(28,040.0)			(8,412.00)	(8,412.00)			
46 Reaccrue FGU - 11/97	28,040.0			8,412.00	8,412.00			
47 Reverse Accrual FP&L - 11/97	(72,370.0)			(21,349.15)	(21,349.15)			
48 Reaccrue FP&L - 11/97	72,370.0			21,349.15	21,349.15			
49 Reverse Accrual H&N - 11/97	(67,770.0)			(22,364.10)	(22,364.10)			
50 Reaccrue H&N - 11/97	67,770.0			22,364.10	22,364.10			
51 Reverse Reaccrual Texaco - 1/98				(1,875.65)	(1,875.65)			
52 Reaccrue Texaco - 1/98				1,875.65	1,875.65			
53 Reverse Reaccrual Coast - 4/98	(21,170.0)			(4,752.67)	(4,752.67)			
54 Reaccrue Coast - 4/98	21,170.0			4,752.67	4,752.67			
55 Reverse Reaccrual FP&L - 4/98	(80,370.0)			(19,168.25)	(19,168.25)			
56 Reaccrue FP&L - 4/98	80,370.0			19,168.24	19,168.24			
57 Reverse Reaccrual H&N - 4/98	(18,140.0)			(4,072.43)	(4,072.43)			
58 Reaccrue H&N - 4/98	18,140.0	Std-018		4,072.43	4,072.43			
59 Reverse Reaccrual Midcon - 5/98	(24,860.0)	RvsStd-018		(5,469.20)	(5,469.20)			
60 Reaccrue Midcon - 5/98	24,860.0			5,469.20	5,469.20			
61 Reverse Accrual Exxon - 7/98	(316,510.0)			(59,883.69)	(59,883.69)			
62 Exxon - 8/98	316,510.0			59,883.69	59,883.69			
63 Reverse K N Energy - 8/98	(32,350.0)			(6,146.50)	(6,146.50)			
64 Reverse Accrual K N Energy - 8/98	32,350.0			6,146.50	6,146.50			
61					3,245.73			
62								
63 CURRENT MTH ACCRUALS(Page 9 Ln 38)	8,875,700.0			1,705,628.80	1,705,628.80			
64								
65 Total purchases & accruals 8/98 -		8,666,063.6	2,713,745.67	(291,241.41)	2,422,504.26			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 9/98

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 8/98 -	0.00	0.00	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
16	Exxon - Swing Service Deal		0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 8/98 -	0.0	0.00	0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								
25	Transco (NC) 7/98		678.62		678.62	B21		
26	Transco (ETG) 7/98		8,271.91		8,271.91	B22		
27	Hattiesburg - 8/98		4,300.40		4,300.40	B23		
28								
29								
30								
31	Total storage costs 8/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		8,666,063.6	2,726,996.60	(291,241.41)	2,435,755.19			
34			(a)	(b)				
35								
36	Total Gas Cost - 8/98 (a + b):		2,435,755.19					
37	Less: Non-PGA Off System Sales	(4,416,790.0)	(833,120.69)					
38	50% margin sharing		(18,620.69)					
39	Company Use	(10,239.0)	(4,613.59)					
40	Refund		(68,797.17)					
41								
42	Total PGA Gas Cost - 8/98 (Ln 36 through 40):	4,239,034.6	1,510,603.05					

FAXED SEP 2 1998 LA

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

ATE	08/31/98
UE	09/10/98
INVOICE NO.	24832
TOTAL AMOUNT DUE	(\$2,570.62)

CUSTOMER: ~~NUI CORPORATION~~ (CGF)  
ATTN: NORENE NAVARRO  
PO BOX 760  
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank: Dallas, TX  
Account #  
ABA #

**REDACTED**

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		

Reservation Credits for 8/17/98.

08/98	A	RES	0.3687	0.0085	0.3772	(6,815)	(\$2,570.62)
-------	---	-----	--------	--------	--------	---------	--------------

TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/98.						(6,815)	(\$2,570.62)
---	--	--	--	--	--	---------	--------------

\*\*\* END OF INVOICE 24832 \*\*\*

*Force Majeure*

APPROVED: *[Signature]*  
DATE: 9/1/98  
REVIEWED: *[Signature]*  
DATE: 9-1-98

B1



I N V O I C E .  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SUNAT Affiliate

FAXED SEP 4 1998 LARK, DS

Page 1

ETE 06/31/98  
 DE 09/10/98  
 NOTICE NO. 24931  
 TOTAL AMOUNT DUE (\$1,082.56)

CUSTOMER: ~~NUI CORPORATION~~ CGF  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA

REDACTED

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION CUNS NO: 05671344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS RI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC		

Reservation Credits for 8/14/98.

08/98	A	RES	0.3667	0.0085	0.3772	(2,870)	(\$1,082.56)
-------	---	-----	--------	--------	--------	---------	--------------

TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/98. (2,870) (\$1,082.56)

\*\*\* END OF INVOICE 24931 \*\*\*



APPROVED: [Signature]  
 DATE: 9-4-98  
 REVIEWED: [Signature]  
 DATE: 9-4-98

B2

FAXED SEP 4 1998 LA, RK, DS

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

FE	08/31/98
E	09/10/98
VOICE NO.	24961
TOTAL AMOUNT DUE	(\$70.15)

CUSTOMER: ~~NUI CORPORATION~~ *CGE*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA

**REDACTED**

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	

Reservation Credits for 8/14/98.

					08/98	A	RES	0.8072	0.0085		0.8157	(86)	(\$70.15)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/98.												(86)	(\$70.15)

\*\*\* END OF INVOICE 24961 \*\*\*



APPROVED: *[Signature]*  
 DATE: *[Signature]*  
 REVIEWED: *[Signature]*  
 DATE: 9-4-98



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	09/10/98
DEBIT	09/10/98
INVOICE NO.	25026
TOTAL AMOUNT DUE	\$3,286.48

CUSTOMER: ~~NUI CORPORATION~~ **CGF**  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

REDACTED

CONTRACT: 5029      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		

OVERAGE ALERT DAY CHARGE ON 08/31/98.														
					08/98		OAD		4.1162	0.0334		4.1496	792	\$3,286.48
TOTAL FOR CONTRACT 5029 FOR MONTH OF 08/98.													792	\$3,286.48

\*\*\* END OF INVOICE 25026 \*\*\*  
*Penalty*

APPROVED: *[Signature]*  
 DATE: 9/18/98  
 REVIEWED: *[Signature]*  
 DATE: 9/16/98

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	09/10/98
UE	09/20/98
NVOICE NO.	25041
TOTAL AMOUNT DUE	\$8,685.30

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

REDACTED

ONTRACT: 3608 *FIS2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16260	2972	08/98	A	COM	0.0144	0.0249	0.0393	2,000	\$78.60
Usage Charge 5412	7995		16525	3232	08/98	A	COM	0.0144	0.0249	0.0393	219,000	\$8,606.70
TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/98.											221,000	\$8,685.30

\*\*\* END OF INVOICE 25041 \*\*\*

APPROVED: *[Signature]*  
 DATE: 9/14/98  
 REVIEWED: *[Signature]*  
 DATE: 9-14-98

*Account 220,993*

*B5*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	09/10/98
UE	09/20/98
INVOICE NO.	25063
TOTAL AMOUNT DUE	\$1,221.80

CUSTOMER: *CGF*  
~~NUI CORPORATION~~  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

REDACTED

CONTRACT: 5029      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					08/98	A	COM	0.0312	0.0249		0.0561	21,779	\$1,221.80
TOTAL FOR CONTRACT 5029 FOR MONTH OF 08/98.												21,779	\$1,221.80

\*\*\* END OF INVOICE 25063 \*\*\*  
*Balance Fee*

✓  
 09

APPROVED: *JM Wood*  
 DATE: *9/15/98*  
 REVIEWED: *T. Williams*  
 DATE: *9-16-98*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	09/10/98
UE	09/20/98
NVOICE NO.	25065
TOTAL AMOUNT DUE	\$35,461.66

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA # **REDACTED**

ONTRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		

TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/98.

632,115      \$35,461.66

\*\*\* END OF INVOICE 25065 \*\*\*

APPROVED: *Jm Wood*  
 DATE: 9/16/98  
 REVIEWED: *The General*  
 DATE: 9.14.98

*Account 635,811*



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

FAXED SEP 18 1998

Page 1

ATE	09/10/98
UE	09/20/98
INVOICE NO.	25129
TOTAL AMOUNT DUE	\$5,656.91

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA

REDACTED

CONTRACT *PIS 2* 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16114	2987	08/98	A	COM	0.0144	0.0249		0.0393	3,100	\$121.83
	Usage Charge	16116	2989	08/98	A	COM	0.0144	0.0249		0.0393	6,725	\$264.29
	Usage Charge	16117	2999	08/98	A	COM	0.0144	0.0249		0.0393	7,270	\$285.71
	Usage Charge	16118	3002	08/98	A	COM	0.0144	0.0249		0.0393	3,651	\$143.48
	Usage Charge	16122	3006	08/98	A	COM	0.0144	0.0249		0.0393	620	\$24.37
	Usage Charge	16123	3008	08/98	A	COM	0.0144	0.0249		0.0393	3,000	\$117.90
	Usage Charge	16124	3010	08/98	A	COM	0.0144	0.0249		0.0393	3,000	\$117.90
	Usage Charge	16125	3012	08/98	A	COM	0.0144	0.0249		0.0393	3,100	\$121.83
	Usage Charge	16177	2973	08/98	A	COM	0.0144	0.0249		0.0393	2,900	\$113.97
	Usage Charge	16178	2970	08/98	A	COM	0.0144	0.0249		0.0393	1,450	\$56.99
	Usage Charge	16179	2968	08/98	A	COM	0.0144	0.0249		0.0393	1,500	\$58.95
	Usage Charge	16180	2971	08/98	A	COM	0.0144	0.0249		0.0393	1,450	\$56.99
	Usage Charge	16525	3232	08/98	A	COM	0.0144	0.0249		0.0393	99,944	\$3,927.80
	Usage Charge	58921	109191	08/98	A	COM	0.0144	0.0249		0.0393	1,550	\$60.92
	Usage Charge	60606	123376	08/98	A	COM	0.0144	0.0249		0.0393	1,550	\$60.92
	Usage Charge	62897	204545	08/98	A	COM	0.0144	0.0249		0.0393	1,550	\$60.92
	Usage Charge	62898	204917	08/98	A	COM	0.0144	0.0249		0.0393	31	\$1.22
	Usage Charge	62910	211079	08/98	A	COM	0.0144	0.0249		0.0393	1,550	\$60.92

TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/98.

143,941 \$5,656.91

\*\*\* END OF INVOICE 25129 \*\*\*

*Accrual 148,471*

APPROVED: *[Signature]*  
 DATE: 9/18/98  
 REVIEWED: *[Signature]*  
 DATE: 9-14-98

*B8*



FAXED SEP 2 1998 LA RK DS

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

ATE	08/31/98
UE	09/10/98
INVOICE NO.	24645
TOTAL AMOUNT DUE	\$214,936.95

CUSTOMER: ~~NUI CORPORATION~~ **CGF**  
 ATTN: MORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA

**REDACTED**

CONTRACT: 3608 **MS-2** SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		

RESERVATION CHARGE					08/98	A	RES	0.8072	0.0085		0.8157	263,500	<del>\$214,936.95</del>
					TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/98.							263,500	\$214,936.95

*8500/day*

\*\*\* END OF INVOICE 24645 \*\*\*

APPROVED: *J. Wood*  
 DATE: *9/1/98*  
 REVIEWED: *T. Johnson*  
 DATE: *9-1-98*

FAXED SEP 2 1998 LA

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

ATE	08/31/98
UE	09/10/98
INVOICE NO.	24665
TOTAL AMOUNT DUE	\$339,460.13

CUSTOMER: **NUI CORPORATION** *CGF*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA # **REDACTED**

CONTRACT: 5034 *MS-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

OI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
			08/98	A	RES	0.3687	0.0085		0.3772	901,480	\$340,038.26
			08/98	A	NNR	0.0590			0.0590	116,250	\$6,858.75
			08/98	A	TRL	0.3687	0.0085	<i>Sta. FL.</i>	0.3772	(7,750)	(\$2,923.30)
			08/98	A	TRL	0.3687	0.0085	<i>ALVIE</i>	0.3772	(9,362)	(\$3,531.35)
			08/98	A	TRL	0.3687	0.0085	<i>Tex Blvd</i>	0.3772	(2,604)	(\$982.23)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/98.										998,014	\$339,460.13

*29080 Day*  
*3750 Day*  
 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117 *Cap res.*  
 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117 *Cap REL.*  
 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117 *Cap REL.*

\*\*\* END OF INVOICE 24665 \*\*\*

APPROVED: *JM Wood*  
 DATE: *9/1/98*  
 REVIEWED: *T. Robinson*  
 DATE: *9-1-98*

B10

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

E	08/31/98
	09/10/98
DTCE NO.	24720
AL AMOUNT DUE	\$134,272.37

CUSTOMER: ~~NUI CORPORATION~~ *CGX*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas TX  
 Account #  
 ABA # **REDACTED**

TRACT: 5364 *FIS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657. WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
RESERVATION CHARGE				08/98	A	RES	0.8072	0.0085			0.8157	170,500	\$139,076.85
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117				08/98	A	TRL	0.8072	0.0085			0.8157	<i>MIE</i> (4,526)	(\$3,691.86)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117				08/98	A	TRL	0.8072	0.0085			0.8157	<i>TRC</i> (1,240)	(\$1,011.47)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16117				08/98	A	TRL	0.8072	0.0085	<i>FLK Energy</i>		0.8157	(124)	(\$101.15)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/98.												164,610	\$134,272.37

\*\*\* END OF INVOICE 24720 \*\*\*

APPROVED: *[Signature]*  
 DATE: *9/1/98*  
 REVIEWED: *[Signature]*  
 DATE: *9-1-98*

*Bill*





FAXED SEP 9 1998 LA, DS B12

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 7  
ABA#  
NEW YORK, NY, 10081-6000

REDACTED

ATTN: INVOICES: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 031248  
INVOICE DATE 09-04-1998  
CONTRACT 197032  
DELIVERY MONTH 08/1998

DUE DATE: 09-20-1998

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 08/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	38,381	1.81520	69,669.19
TOTAL AMOUNT DUE				69,669.19

APPROVED: [Signature]  
DATE: 9/9/98  
REVIEWED: [Signature]  
DATE: 9-9-98

Verified against log

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,031248,090498

# Columbia Energy SM

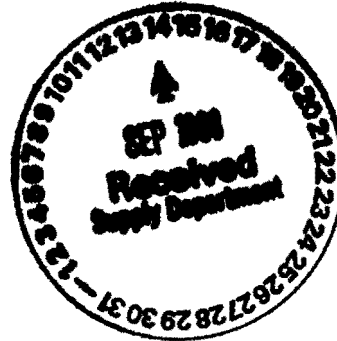
A Columbia Energy Group Company

Customer ID: CITYGASFL  
 Fax Number: (908) 289-5060  
 Invoice Date: 08-Sep-1998  
 Due Date: 25-Sep-1998

FAXED SEP 23 1998 L11

B13

*Nothing Agreement*



(Page 1)

NUI CORP - CITY GAS CO OF FLORIDA  
 P O BOX 760  
 BEDMINSTER, NJ 07921  
*CCF*

ACCOUNT SUMMARY			
Commodity Total	\$243,235.87	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$243,235.87
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
<b>Current Charges</b>	<b>\$243,235.87</b>	<b>Total Amount Due</b>	<b>\$243,235.87</b>

**Billing**

Period	Pipeline	Meter	Description	Quantity	Price	AmountDue									
<p><i>Service Location:</i> P O BOX 760 BEDMINSTER, NJ 07921  <i>Reference No:</i> 190808-INV-0329  <i>Contract No:</i> S-CITYGASFL-S-0002</p>															
8/1998	FLORIDA GAS	7995	ZONE TWO POOLING METER	56,299 60,026 MMBtu	\$1.8919	\$106,667.21 \$440,237.29									
<i>Meter Detail: #18915-16</i>															
Day 01-03	✓	11,852/Day	\$1.9450	Day 04-04	✓	11,851/Day	\$1.8100	Day 11-11	✓	11,851/Day	\$1.8300	Day 18-18	✓	6,852/Day	\$1.8550
Day 28-28	✓	1,321/Day	\$1.7500				#19748				#19323				
8/1998	FLORIDA GAS	716	ZONE THREE METER	9,212 MMBtu	\$1.9100	\$17,594.92									
<i>Meter Detail: #19140</i>															
Day 05-06	✓	4,606/Day	\$1.9100				#19140								
8/1998	FLORIDA GAS	716	ZONE THREE METER	8,236 MMBtu	\$1.9155	\$15,775.66									
<i>Meter Detail: #19142</i>															
Day 05-05	✓	5,991/Day	\$1.9100	Day 12-12	✓	2,245/Day	\$1.9300				#19226				
8/1998	FLORIDA GAS	25309	ZONE 3 POOL	40,737 MMBtu	\$1.8064	\$73,585.80									
<i>Meter Detail: #19176</i>															
Day 07-07	✓	3,184/Day	\$1.8500	Day 08-10	✓	11,851/Day	\$1.8000				#19211 + 19212				
8/1998	FLORIDA GAS	7995	ZONE TWO POOLING METER	9,212 MMBtu	\$1.8500	\$17,042.20									
<i>Meter Detail: #18945</i>															
Day 11-12	✓	4,606/Day	\$1.8500				#18945								

*Revised against log + JGT report  
 Page 1/2*

*PM 9-8*



# Columbia Energy<sup>SM</sup>

A Columbia Energy Group Company

Customer ID: CITYGASFL  
 Fax Number: (908) 289-5060  
 Invoice Date: 08-Sep-1998  
 Due Date: 25-Sep-1998

FAXED SEP 23 1998  
 B14

(Page 2)



Total Volume 123,646  
 Total Dollars \$230,666.<sup>39</sup>

APPROVED: *JM Wood*  
 DATE: 9/18/98  
 REVIEWED: *Robert*  
 DATE: 9-18-98

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.	
<p><b>Wire Transfers:</b>                      PNC BANK, N.A.                      ABA#                      FOR FURTHER CREDIT TO:                      COLUMBIA ENERGY SERVICES CORP.                      Account # <b>REDACTED</b></p>	<p><b>Please Send Correspondence and Payment Discrepancy To</b>                      COLUMBIA ENERGY SERVICES - WHOLESALE                      DIVISION                      GAS ACCOUNTING                      20TH FLOOR                      1330 POST OAK BLVD.                      HOUSTON, TX 77056                      Fax: (713) 693-2566 Phone: (713) 622-4170</p>
<p>Payment by Wire Due 10 days from Receipt</p>	<p>Due Date: 25-Sep-1998                      Total Amount Due: <del>\$243,235.87</del>                      Amount Paid: <u>\$230,666.<sup>39</sup></u></p>
<p><b>Remit Payment To:</b>                      COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION                      P.O. BOX 642071                      PITTSBURGH, PA 15264-2071</p>	<p>Invoice No: 199808-INV-0329                      Customer ID: CITYGASFL                      Contract No: S-CITYGASFL-S-0002                      Invoice Date: 08-Sep-1998                      NUI CORP - CITY GAS CO OF FLORIDA P O BOX 780</p>

Page 2/2

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# Coral

Energy Resources, L.P.

FAXED SEP 23 1998 LA Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713/767-5400  
Accounting Fax 713/767-5445



City Gas Co. of Florida  
P.O.Box 760  
Attn: Norene Navarro  
Bedminster, NJ 07921

CGF

## Invoice

Invoice No: CER-I-199808-0229  
Contract Number: 010-NG-SS-03329  
GMS Contract Number: S-CITY GS FL-S-01  
Customer ID: CITY GS FL  
Invoice Date: 09/11/1998  
Due Date: 09/26/1998

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description	Quantity	Unit	Avg. Price*	Amount Due
8/1998	SNG CO	601000	FGT - FRANKLINTON - TO FGT	15.166 ✓	Dth	\$1.8954	\$28,745.28
							Totals
							\$28,745.28

K#5034

CGF

19050 / 19144 / 19174

Recap:

Commodity Total \$28,745.28

Net Amount Due in U.S. \$ \$28,745.28

(\* = Average Price is rounded)

APPROVED: [Signature]  
DATE: 9/15/98  
REVIEWED: [Signature]  
DATE: 9-18-98

Verified against log + FGT report

Please Wire Amount To:

NationsBank  
Dallas, TX  
Account#:  
ABA

**REDACTED**

Please Fax Payment Detail To:

Accounts Receivable Department  
Fax 713-751-7633

PM 9-14-98





B16

Mobil

FAXED SEP 18 1998

~~NUI CORPORATION~~ CGF  
ATTN: MS. NORENE NAVARRO  
550 RT. 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

Invoice No: SR98080514  
Customer No: 115802-01  
Customer Fax: (908) 781-2794

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY

ABA:  
Account # **REDACTED**

Invoice Date: September 10, 1998  
Payment Terms: Due September 25, 1998  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
8/98	5430 - ZONE 2	7995 CGF	Pooling\Zone 2 CS # 8 # 19236-19211	6,851 ✓	1.8500 ✓	12,674.35
8/98	5430 - ZONE 2	7995 CGF	Pooling\Zone 2 CS # 8 * 18775	270,229 ✓	1.9420 ✓	524,784.72
8/98	5430 - ZONE 2	7995 CGF	Pooling\Zone 2 CS # 8 * 19337-338	6,852 ✓	1.8400 ✓	12,607.68
<b>** Invoice Totals</b>				<b>283,932</b>		<b>\$550,066.75</b>

- \*\* If paying by check, send remittance information with payment.
- \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

APPROVED: Jim Ward  
 DATE: 9/17/98  
 REVIEWED: T. Johnson  
 DATE: 9-17-98

*Revised against log + FST report*

*PM 9-10*

B17



**NOBLE GAS MARKETING, INC.**

350 GLENBOROUGH, SUITE 180  
HOUSTON, TEXAS 77067  
(281) 876-8800  
(281) 876-8845 FAX

INVOICE NO..... 98080081-00  
INVOICE DATE..... 9/10/98  
DUE DATE..... 09/20/98 <sup>21</sup>  
PRODUCTION MONTH.: AUG-98  
CONTRACT NO..... 01605  
TRADER #..... 03656  
PAGE 1

CGF

TO: CITY GAS COMPANY OF  
FLORIDA  
550 RT. 202-206  
BEDMINISTER, NJ 07921

**FAXED SEP 17 1998**

**Please Wire To:**

Chase Bank of Texas  
Houston, TX  
For the account of  
Noble Gas Marketing, Inc.  
ABA #  
ACCT #

**REDACTED**

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085  
PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

DESCRIPTION	MMBTU	PRICE	AMOUNT
FLORIDA GAS TRANSMISSION 18953 FGT POOL-ZN 2	✓ 144,236	✓ \$1.9420	\$280,106.42
INVOICE TOTAL	144,236 <i>logo</i>		\$280,106.42
APPROVED: <i>JMM</i> DATE: 9/17/98 REVIEWED: <i>mmorano</i> DATE: 9-16-98			

EMS



FAXED SEP 23 1998 LH

B18



Idaho Power Company  
P O Box 70  
Boise, Idaho 83707

To: **NUI Corporation** *CGF + ETG*  
Attn: **Norene Navarro / Tracey Ann Robinson**  
550 Route 202-206

Invoice Inquiries: **Shawna Specht (208)388-2595**  
Fax Number: **(208)388-5480**

Invoice Number: **H98081036**

Invoice Date: **9/14/98**

Contract Number: **1036 H**

Customer Duns Number: **056711344**

Payment Due: **20th day of Month**  
or **10 days from receipt**

**Bedminster NJ 07921**

Customer Invoice Fax Number: **908-781-1098**

Invoice for Natural Gas Purchased from Idaho Power Company  
For the Month of: **98/08**  
Volumes: **Nominated**

954 X00001 999 142920

*Nothing Agreement*

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
<i>CGF</i> CGT/FGT I/C - Lafayette #19465	LA 5953	LA	5,800	\$2.0000	<del>\$12,000.00</del>	0.00%	\$0.00	<del>\$12,000.00</del> <i>\$ 11,906.00</i>
<i>CGF</i> FGT - Citronelle #18957	AL13832	AL	332,000	\$2.0500	<del>\$418,942.00</del>	0.00%	\$0.00	<del>\$418,942.00</del> <i>\$ 283,560.10</i>
<i>CGF</i> Johnson's Bayou #18959	LA12,990	LA	131,223	\$2.0500	\$269,007.15	0.00%	\$0.00	\$269,007.15 <i>\$ 260,329.50</i>
<i>CGF</i> MOPS/FGT I/C #19010-19013	TX	TX	100,440	\$2.0500	\$205,902.00	0.00%	\$0.00	\$205,902.00
<i>ETG</i> Penn Fuels City Gate	70309	PA	11,780	\$2.1500	\$25,327.00	0.00%	\$0.00	\$25,327.00
<i>ETG</i> TETCO ELA Pool	79504	LA	10,648	\$1.9150	\$20,390.92	0.00%	\$0.00	\$20,390.92 <i>\$ 19503</i>
<i>ETG</i> TETCO ELA Pool	79504	LA	258,323	\$2.1650	\$559,269.30	0.00%	\$0.00	\$559,269.30 <i>\$ 16451</i>
			<del>576,420</del>		\$4,240,808.67		\$0.00	\$1,210,808.67

*652,456*  
Total Due

~~\$1,210,808.67~~  
*\$ 1,306,684.82*

**Wire Transfer Funds To:**

U S Bank of Idaho  
Plaza Office  
Boise, Idaho  
ABA:

Idaho Power Company General Fund Account

Account Number:

Reference: **NUI Corporation**

**REDACTED**

**Please Pay on Fax Copy, Original to follow by US Mail**

*CGF 371,705 = \$ 761,697.00*  
*ETG 280,751 = \$ 604,987.22*

APPROVED: *[Signature]*  
DATE: *9/22/98*  
REVIEWED: *[Signature]*  
DATE: *9-22-98*

*Verified against log + VST report*

FAXED SEP 10 1998 LA,  
B19 DS



New Ideas. Traditional Values.

Tuesday, September 08, 1998  
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921-0760  
Phone: (908) 470-4631 Ext.  
Fax: (908) 719-0944

City Gas Company of Florida

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921- USA  
Attention: Norene Navarro  
Phone: (908) 719-4244  
Fax: (908) 781-1098

Invoice Date: 09/08/1998  
Invoice No.: 964  
**Due Date: 09/20/1998**

Deals for August 1998  
Page 1 of 1

**Natural Gas**

Start Date	End Date	Delivery Point	Transporter	Dth	Price per Dth	Total
<b>Commodity Cost</b>						
08/20/1998	08/20/1998	St Helena	Transco	5,153	\$ 2.4230	\$ 12,485.72
<b>Total Commodity Cost</b>				5,153	\$ 2.4230	\$ 12,485.72

ETG  
DS # 19957

APPROVED: *Jeff Wood*  
DATE: 9/9/98  
REVIEWED: *J. Johnson*  
DATE: 9-9-98

*verified against CGF log*

Amount Due 5,153 \$ 2.4230 \$ 12,485.72

Payment by Wire Transfer:  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA  
Account No

Make check payable to:  
NUI Corporation  
One Elizabethtown Plaza  
Union, N.J. 07083

Direct Invoice Inquiries to:  
Jeff Wood  
Phone: (908) 719-4226  
Fax: (908) 781-9581

**REDACTED**

If the amount paid is different than the amount of the Invoice, please fax reconciliation to: Jeffrey Wood, Fax: (908) 781-9581

Attn: Gas Department  
P.O. Box 91946  
Chicago, IL 60693

CGF

Statement Date:  
September 11, 1998  
Production Month:  
August 1998  
Company Number:

B20

**NUI Corporation**  
Attn: Norene Navarro  
Administrator, Gas Supply  
550 Route 202-206  
Bedminister, NJ 07921-0760  
Fax: (908) 781-2794

SEP 11 1998  
FAXED  
9-11

**FAXED SEP 17 1998**  
**INVOICE**

199808-I-0211

*no netting activity this month.*

### Unocal Energy Trading, Inc.

Title Transfer Contract: S-NUICORP-S-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25412	Station 8	Nom	18,684	16,948 18,684	✓ \$1.8633	31,766.46 <del>34,813.14</del>
FGT	25412	Station 8	Nom	1,653	1,653	✓ \$1.7500	\$2,892.75
					3,389		59,30.75
				Totals	20,337		\$37,705.89

Recap:

Commodity Total \$37,705.89  
Net Amount Due \$37,705.89

(\* = Average Price is rounded)

Payment Due By: 09/21/98

**\$ 37,697.21**

For Questions Please Contact:  
Marilyn White @ (281)287-7943  
Fax: (281) 287-7327

**FAXED**

RECEIVED: *Jm Wood*  
9/12/98  
RECEIVED: *mauarrro*  
9-16-98

ENS

<u>Please Wire Transactions To:</u> The Northern Trust Company Chicago, IL Account ABA	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u> Unocal Energy Trading, I Attn: Gas Department P.O. Box 91946 Chicago, IL 60693	<u>Please Send Correspondence To:</u> P.O. Box 4551 Houston, TX 77210-4451 Phone: (281) 491-7600 Fax: (281) 287-5395	<u>Copies Sent To:</u>
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**REDACTED**



GAS PIPELINES  
 Transco

ACCOUNTING MONTH: AUGUST, 1998  
 INVOICE NO : 199808-0053  
 INVOICE DATE : SEPTEMBER 01, 1998  
 DUE DATE : SEPTEMBER 10, 1998

CONTRACT NO: 000.0858  
 DOCUMENT NO: 000.0858  
 CUSTOMER NO: 026510  
 CUSTOMER : NORTH CAROLINA GAS SERVICE  
 C/O NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 550 ROUTE 202-206  
 BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES		VOLUME		RATE		AMOUNT	TOTAL
CURRENT SERVICES:							
ESS-DEM EMINENCE STORAGE DEM	08/01-08/31	5,126 ✓	DT	\$ .4915	\$	2,519.43 ✓	
ESS-CAP EMINENCE STORAGE CAP	08/01-08/31	51,575 ✓	DT	.0488		2,516.86 ✓	
GSS-DMD STORAGE DEMAND	08/01-08/31	2,743 ✓	DT	2.7727		7,605.52 ✓	
GSS-CAP STORAGE CAPACITY	08/01-08/31	138,927 ✓	DT	.0184		2,556.26 ✓	
LGA-DMD LIQ DEMAND	08/01-08/31	3,323 ✓	DT	.9058		3,009.97 ✓	
LGA-CAP CAPACITY	08/01-08/31	18,154 ✓	DT	.1745		3,167.87 ✓	
WSS DEMAND D-1	08/01-08/31	3,044 ✓	DT	.6834		2,080.27 ✓	
WSS-CAP STORAGE CAPACITY	08/01-08/31	258,750 ✓	DT	.008		2,070.00 ✓	
TOTAL CURRENT MONTH CHARGES						\$	25,526.18
TOTAL AMOUNT DUE						\$	25,526.18

CGF - \$678.82

1998080053

1998

B21





INVOICE

GAS PIPELINES

Transco ACCOUNTING MONTH: AUGUST, 1998
INVOICE NO : 199808-0020
INVOICE DATE : SEPTEMBER 01, 1998
DUE DATE : SEPTEMBER 10, 1998

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

Table with columns: DESCRIPTION OF CHARGES, VOLUME, RATE, AMOUNT, TOTAL. Includes rows for CURRENT SERVICES, ES-EMINENCE, ESS-DEM, GSS-DMD, LGA-DMD, LSS-DMD, MONTHLY STORAGE, SS1-DEM, WSS DEMAND, and summary rows for TOTAL CURRENT MONTH CHARGES and TOTAL AMOUNT DUE.

CGF - 8271.91

Handwritten circled amount 25,357.56 and 16.35%

B22

# HATTIESBURG GAS STORAGE COMPANY

FAXED SEP 23 1998

B23

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-551



## SECOND REQUEST

To: Elizabethtown Gas Company  
 550 Route 202-206  
 Bedminster, New Jersey 07921-0760  
 Attn: Norene Navarro  
 Gas Supply & Planning

Invoice No.: 8H123  
 Date: 01-Sep-98  
 Period: September, 1998  
 Terms: 15 Days Upon Receipt

*9/25/98*

To invoice for gas storage and deliverability charges for the month of September, 1998.

**Gas Storage:**

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00 ✓

**Deliverability:**

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00 ✓

TOTAL: \$26,300.00 ✓ *log*

<<< Payment Instructions >>>

**Wire Transfer Instructions:**

To: Wilmington Trust Company  
 AE  
 For Account of FRGC Owner Trust Collection Acct.  
 Acct. # **REDACTED**  
 Attn: David A. Vanaskey

**Payment By Mail:**

To: Wilmington Trust Company  
 as Trustee of FRGC Owner Trust  
 C/O Wilmington Trust Company  
 1100 North Market Street  
 Rodney Square North  
 Wilmington, Delaware 19890  
 Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

*Storage Breakdown*

ETG	\$ 19,634	<u>30</u>
CSF	\$ 4,300	<u>40</u>
Red/War	\$ 646	<u>62</u>
Elkton	\$ 485	<u>61</u>
NC	\$ 1,239	<u>04</u>

APPROVED: *[Signature]*  
 DATE: *[Signature]*  
 REVIEWED: *[Signature]*  
 DATE: 9-21-98

*P.M. 9-16*