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ORIGINAL

October 26, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED
OCT 26 1998
DIVISION OF RECORDS
AND REPORTING

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
EPSC Docket No. 980001-E1

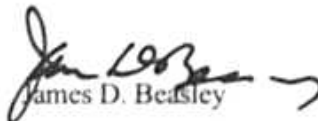
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of September, 1998.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

ACK _____
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11943 OCT 26 1998

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U. S. Mail or hand delivery (*) on this 26th day of October, 1998 to the following:

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ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY
DOCKET NO. 980001-E1

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (SEPTEMBER, 1998)

15 Pages

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EPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAPPA ELECTRIC COMPANY
 MONTH OF: SEPTEMBER, 1938

	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1. Fuel Cost of System Net Generation (14)	38,273,024		34,873,270	(12.8)	1,455,640		2,814,29		1,455,200		2,898,85	
2. Spent Machine Fuel Disposal Cost	0		0	0.0	0		0		0		0	
3. Coal Car Investment	0		0	0.0	0		0		0		0	
4. Adj. to Fuel Cost (Pl. Needs/Dispatch, Wheeling Losses)	(2,715)		(2,302)	(25.1)	413		(196,629)		1,652,200		(196,629)	
5. Adjustments to Fuel Cost	0		0	0.0	0		0		0		0	
6. Adjustments to Fuel Cost	0		0	0.0	0		0		0		0	
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	38,270,309		34,873,270	(12.8)	1,455,640		2,814,29		1,452,200		2,898,85	
8. Fuel Cost of Purchased Power - Firm (17)	2,972,282		1,435,400	(27.4)	1,536,882		18,792		48,202		2,487,19	
9. Energy Cost of Sch. C, Economy Purchases (Broker) (18)	21,707		212,100	(790.43)	(190,393)		18,382		7,471		3,081,64	
10. Energy Cost of Other Economy Purchases (Non-Broker) (18)	0		0	0.0	0		0		0		0	
11. Energy Cost of Sch. E Economy Purchases (18)	0		0	0.0	0		0		0		0	
12. Capacity Cost of Sch. E Economy Purchases (18)	0		0	0.0	0		0		0		0	
13. Payments to Qualifying Facilities (18)	(51,095)		848,400	(1596.70)	(899,495)		0		0		0	
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	6,386,200		2,536,400	(29.8)	3,849,800		181,754		55,246		2,536,22	
15. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	44,656,509		37,409,670	(83.75)	7,246,839		1,636,934		1,007,546		4,875,29	
16. Fuel Cost of Economy Sales (16)	525,041		1,044,200	(523.35)	(519,159)		30,127		41,213		1,720,12	
17. Gain on Economy Sales - BPS (16)	112,309		232,840	(71.1)	(120,531)		20,127		88,313		6,378,0	
18. Fuel Cost of Sch. B Seppar. Sales (16)	519,518		500,400	(17.7)	19,118		21,210		31,091		1,514,16	
19. Fuel Cost of Sch. C Jurisd. Sales (16)	100,641		99,700	(0.9)	941		4,512		5,781		1,202,2	
20. Fuel Cost of Sch. D Jurisd. Sales (16)	0		0	0.0	0		0		0		0	
21. Fuel Cost of Sch. E Jurisd. Sales (16)	248,616		135,500	(31.2)	113,116		11,885		5,769		6,225	
22. Fuel Cost of BPP Sch. B Seppar. Sales (16)	673,809		225,200	(48.2)	448,609		19,225		9,223		2,891,6	
23. Fuel Cost of Other Power Sales (16)	(47)		912,200	(912.16)	(912,247)		41,200		41,200		2,278,2	
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	2,178,227		3,211,940	(47.2)	(1,033,713)		189,592		184,544		1,887,58	
25. Net Interdistrict Interchange	0		0	0.0	0		0		0		0	
26. Wheeling Rec'd, less Wheeling Deliv'd.	174		174	0.0	0		174		0		174	
27. Interchange and Wheeling Losses	197		197	0.0	0		197		2,400		(2,203)	
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27 + 28)	22,027,122		34,069,100	(54.7)	(12,041,978)		1,537,263		1,540,162		2,287,1	
29. Net Subsidized	15,077,559		(1,214,851)	(7.9)	(16,292,410)		0		0		0	
30. Company Use	87,859		47,959	(54.6)	39,900		0		0		0	
31. T & B Losses	2,394,613		1,479,523	(36.7)	915,090		0		0		0	
32. System EMB Sales	32,627,122		34,069,100	(4.1)	(1,441,978)		1,537,263		1,540,162		2,287,1	
33. Wholesale EMB Sales	(252,589)		(217,378)	(16.3)	(35,211)		(12,007)		(15,671)		(3,664)	
34. Jurisdictional EMB Sales Multiplier - 1.0013	32,374,533		33,791,722	(4.3)	(1,417,189)		1,540,055		1,524,491		(15,564)	
35. Jurisdictional EMB Sales Adjusted for Line Losses	32,377,752		33,717,187	(4.0)	(1,339,435)		1,542,055		1,521,152		(20,903)	
36. Peabody Coal Contract Buy-Out Amer. Jurisdictionalized	612,224		0		612,224		0		0		612,224	
37. Fuel Credit Differential - FPA Sale	0		(375,992)		375,992		0		0		375,992	
38. True-up *	(728,451)		(728,051)		400		0		0		400	
39. Total Jurisdictional Fuel Cost (Excl. GPFF)	32,062,125		33,079,558	(3.2)	(1,017,433)		1,542,055		1,521,152		(18,897)	
40. Recurring Tax Factor	(60,531)		(60,531)		0		0		0		0	
41. Fuel Cost Adjusted for Taxes (Excl. GPFF)	32,001,594		32,965,966	(3.0)	(964,372)		1,542,055		1,521,152		(18,897)	
42. GPFF (Already Adjusted for Taxes)	0		0		0		0		0		0	
43. Fuel Cost Adjusted for Taxes (Incl. GPFF)	32,001,594		32,965,966	(3.0)	(964,372)		1,542,055		1,521,152		(18,897)	
44. Fuel FAC Banded to the Nearest .01 cents per EMB	0		0		0		0		0		0	

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
 1911 AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH SEPTEMBER, 1959

	1959			cents/kwh		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
1. Fuel Cost of System Net Generation (43)	192,209,311	208,816,496	(16,617,185)	(4.8)	2.12858	(0.00743)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0.00000	0.00000
3. Coal Car Investments	0	0	0	0.0	0.00000	0.00000
4a. Adj. to Fuel Cost (Fr. Waste/Busch. Wheeling Losses)	(24,514)	(11,000)	(13,514)	(0.8)	(0.00016)	(0.00001)
4b. Adjustments to Fuel Cost	0	0	0	0.0	0.00000	0.00000
4c. Adjustments to Fuel Cost	0	0	0	0.0	0.00000	0.00000
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	192,274,937	208,935,496	(16,660,559)	(4.8)	2.12818	(0.00749)
6. Fuel Cost of Purchased Power - Firm (47)	10,092,069	10,422,500	(330,431)	96.2	2.04824	(0.06239)
7. Energy Cost of Sec. C, I Economy Purchases (Broker) (48)	180,270	1,441,500	(1,261,230)	(0.2)	2.06547	(1.44784)
8. Energy Cost of Other Economy Purchases (Non-Broker) (48)	0	0	0	0.0	0.00000	0.00000
9. Energy Cost of Sec. E Economy Purchases (48)	0	0	0	0.0	0.00000	0.00000
10. Capacity Cost of Sec. E Economy Purchases (48)	0	0	0	0.0	0.00000	0.00000
11. Payments to Qualifying Facilities (48)	6,196,194	5,457,200	(738,994)	0.0	0.00000	0.00000
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	24,475,543	27,337,200	(2,861,657)	47.6	2.12710	(0.12700)
13. TOTAL AVAILABLE EWE (LINE 5 + LINE 12)	216,750,480	236,272,696	(19,522,216)	(1.8)	2.12754	(0.12754)
14. Fuel Cost of Economy Sales (48)	5,327,271	7,250,500	(1,923,229)	(32.2)	1.72202	(0.20236)
15. Gain on Economy Sales - EWE (48)	6,525,209	2,214,640	4,310,569	22.7	1.52067	(0.48131)
16. Fuel Cost of Sec. B Sesser. Sales (48)	2,931,419	2,815,000	116,419	(0.1)	1.47543	(0.00772)
17. Fuel Cost of Sec. B Jurisd. Sales (48)	551,271	524,700	26,571	(0.1)	1.29712	(0.16735)
18. Fuel Cost of Sec. J Jurisd. Sales (48)	2,909	2,909	0	0.0	2.87867	0.00000
19. Fuel Cost of Sec. J Jurisd. Sales (48)	1,516,002	680,000	836,002	15.0	2.20272	(0.04155)
20. Fuel Cost of EPP Sec. B Sesser. Sales (48)	5,123,985	2,570,200	2,553,785	129.7	2.02562	(0.21059)
21. Fuel Cost of Other Power Sales (48)	280,016	5,353,500	(5,073,484)	(95.5)	1.00773	(0.12760)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	20,062,642	21,770,940	(1,708,298)	(7.7)	2.26464	(0.58189)
23. Net Indebted Interchange	0	0	0	0.0	0.00000	0.00000
24. Wheeling Rec'd. from Wheeling (49)	3,710	3,710	0	0.0	3.710	0.00000
25. Interchange and Wheeling Losses	14,436	14,436	0	(21.4)	(2.9716)	(0.00000)
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	19,060,916	204,246,546	(185,185,630)	1.8	2.00001	(0.13000)
27. Net Unutilized	3,295,593	3,965,031	(669,438)	(11.8)	0.8771	(1.00852)
28. Company Use	584,773	584,773	0	0.0	0.00000	0.00000
29. T & B Losses	10,005,264	9,807,942	197,322	6.5	0.11529	(0.00161)
30. System EWE Sales	195,985,018	204,246,546	(8,261,528)	1.8	2.25823	(0.13000)
31. Wholesale EWE Sales	(7,978,799)	(9,279,820)	(1,301,021)	35.3	2.27140	(0.13220)
32. Jurisdictional EWE Sales	195,006,219	202,070,443	(7,064,224)	1.8	2.25813	(0.13023)
33. Jurisdictional Loss Multiplier - 1.00013	0	0	0	0.0	0.00000	0.00000
34. Jurisdictional EWE Sales Adjusted for Line Losses	195,006,219	202,070,443	(7,064,224)	1.8	2.25813	(0.13023)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	2,406,794	2,509,595	(102,801)	1.4	0.02320	(0.00055)
36. Fuel Credit Differential - FRPA Sale	(12,179)	(12,938,153)	12,925,974	1.4	(0.00013)	(0.07400)
37. True-up *	(4,375,121)	(4,375,121)	0	0.0	(0.05115)	(0.05100)
38. Total Jurisdictional Fuel Cost (Excl. GPFF)	191,202,313	197,795,234	(6,592,921)	1.8	2.22632	(0.10230)
39. Revenue Tax Factor	0	0	0	0.0	1.00000	0.00000
40. Fuel Cost Adjusted for Taxes (Excl. GPFF)	191,202,313	197,795,234	(6,592,921)	1.8	2.22632	(0.10230)
41. GPFF * (Already Adjusted for Taxes)	(202,548)	(185,547)	17,001	1.4	(0.00025)	(0.00041)
42. Fuel Cost Adjusted for Taxes (Incl. GPFF)	190,999,765	196,921,487	(5,921,722)	1.8	2.22393	(0.10240)
43. Fuel FAC Rounded to the Nearest .001 cents per EWE	0	0	0	0.0	2.224	(0.103)

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	30,222,826	34,679,220	(4,456,394)	(12.9)	192,399,511	208,814,406	(16,414,895)	(7.9)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,178,227	3,211,940	(1,033,713)	(32.2)	20,862,462	21,770,340	(907,878)	(4.2)
3. FUEL COST OF PURCHASED POWER	3,912,702	1,435,400	2,477,302	172.6	20,092,069	10,422,500	9,669,569	92.8
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	651,899	848,600	(196,701)	(23.2)	4,196,194	5,457,200	(1,261,006)	(23.1)
4. ENERGY COST OF ECONOMY PURCHASES	21,707	312,400	(290,693)	(93.1)	184,320	1,441,500	(1,257,180)	(87.2)
5. TOTAL FUEL & NET POWER TRANSACTION	32,630,907	34,063,680	(1,432,773)	(4.2)	196,009,632	204,365,266	(8,355,634)	(4.1)
6a. ADJUSTMENTS TO FUEL COST (P.T. MEADE/WAUCHULA WHEEL'NG LOSSES)	(3,775)	(3,500)	(275)	7.9	(24,614)	(21,000)	(3,614)	17.2
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	32,627,132	34,060,180	(1,433,048)	(4.2)	195,985,018	204,344,266	(8,359,248)	(4.1)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,543,055	1,521,153	21,902	1.4	8,549,852	8,432,514	117,338	1.4
2. NONJURISDICTIONAL SALES	12,087	15,674	(3,587)	(22.9)	128,480	94,549	33,931	35.9
3. TOTAL SALES	1,555,142	1,536,827	18,315	1.2	8,678,332	8,527,063	151,269	1.8
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9922277	0.9898011	0.0024266	0.2	0.9851953	0.9889119	(0.0037166)	(0.4)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	35,770,993	35,560,485	210,508	0.6	197,837,814	197,062,438	775,376	0.4
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUK-UP PROVISION	728,851	728,851	0	0.0	4,373,121	4,373,121	0	0.0
b. INCENTIVE PROVISION	60,591	60,592	(1)	0.0	363,546	363,547	(1)	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	36,560,435	36,349,928	210,507	0.6	202,574,481	201,799,106	775,375	0.4
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	32,627,132	34,060,180	(1,433,048)	(4.2)	195,985,018	204,344,266	(8,359,248)	(4.1)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9922277	0.9898011	0.0024266	0.2	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	32,373,543	33,712,804	(1,339,261)	(4.0)	193,066,720	202,070,643	(9,003,923)	(4.5)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	32,377,752	33,717,187	(1,339,435)	(4.0)	193,091,819	202,096,913	(9,005,094)	(4.5)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	416,461	416,461	0	0.0	2,533,731	2,536,731	(3,000)	(0.1)
6D. (LINE 6C x LINE 5)	413,224	412,214	1,010	0.2	2,496,794	2,509,595	(12,801)	(0.5)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	0	0	0	0.0	0	0	0	0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	0	(373,992)	373,992	0.0	(13,179)	(2,938,153)	2,924,974	(99.6)
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
6H. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0	0.0	0	0	0	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	32,790,976	33,755,409	(964,433)	(2.9)	195,575,434	201,668,355	(6,092,921)	(3.0)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	3,769,459	2,594,519	1,174,940	45.3	6,999,047	130,751	6,868,296	5,253.0
8. INTEREST PROVISION FOR THE MONTH	25,253	(3,791)	29,044	(766.1)	129,994	40,038	89,956	224.7
9. TRUK-UP & INT. PROV. BEG. OF MONTH	10,159,001	4,351,319	5,807,682	133.5	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(6,042,407)	(6,042,407)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(728,851)	(728,851)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	7,182,455	170,789	7,011,666	4,105.5	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1998
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	4,116,594	(1,691,088)	5,807,682	(343.4)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	7,157,202	174,580	6,982,622	3,999.7	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	11,273,796	(1,516,508)	12,790,304	(843.4)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	5,636,898	(758,254)	6,395,152	(843.4)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.520	6.000	(0.480)	(8.0)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.220	6.000	(0.780)	(13.0)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.740	12.000	(1.260)	(10.5)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.370	6.000	(0.630)	(10.5)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.448	0.500	(0.052)	(10.4)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	25,253	(3,791)	29,044	(766.1)	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER, 1998

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	851,489	416,946	434,543	104.2	6,490,084	4,247,044	2,243,040	52.8
2 LIGHT OIL	776,335	717,254	59,081	8.2	4,703,743	4,799,057	(95,314)	(2.0)
3 COAL	28,595,002	33,545,020	(4,950,018)	(14.8)	181,205,684	199,768,305	(18,562,621)	(9.3)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,222,826	34,679,220	(4,456,394)	(12.9)	192,399,511	208,814,406	(16,414,895)	(7.9)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	23,372	9,375	13,997	149.3	177,254	95,761	81,493	85.1
9 LIGHT OIL	21,097	16,849	4,248	25.2	122,931	104,918	18,013	17.2
10 COAL	1,411,211	1,626,076	(214,865)	(13.2)	9,032,660	9,607,523	(574,863)	(6.0)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,455,680	1,652,300	(196,620)	(11.9)	9,332,845	9,808,202	(475,357)	(4.8)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	57,140	21,603	35,537	164.5	396,202	222,945	173,257	77.7
16 LIGHT OIL (BBL)	42,470	26,672	15,798	59.2	235,440	176,257	59,183	33.6
17 COAL (TON)	651,829	726,143	(74,314)	(10.2)	4,282,240	4,318,588	(36,348)	(0.8)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	360,770	136,554	224,216	164.2	2,501,151	1,409,238	1,091,913	77.5
22 LIGHT OIL	247,144	154,478	92,666	60.0	1,363,436	1,021,692	341,744	33.4
23 COAL	14,823,813	16,658,214	(1,834,401)	(11.0)	95,362,427	98,663,705	(3,301,278)	(3.3)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,431,727	16,949,246	(1,517,519)	(9.0)	99,227,014	101,094,635	(1,867,621)	(1.8)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.61	0.57	1.04	-	1.90	0.98	0.92	-
29 LIGHT OIL	1.45	1.02	0.43	-	1.32	1.07	0.25	-
30 COAL	98.94	98.41	(1.47)	-	96.78	97.95	(1.17)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	14.90	19.30	(4.40)	(22.8)	16.38	19.05	(2.67)	(14.0)
36 LIGHT OIL (\$/BBL)	18.28	26.89	(8.61)	(32.0)	19.98	27.23	(7.25)	(26.6)
37 COAL (\$/TON)	43.87	46.20	(2.33)	(5.0)	42.32	46.26	(3.94)	(8.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.36	3.05	(0.69)	(22.6)	2.59	3.01	(0.42)	(14.0)
42 LIGHT OIL	3.14	4.64	(1.50)	(32.3)	3.45	4.70	(1.25)	(26.6)
43 COAL	1.93	2.01	(0.08)	(4.0)	1.90	2.02	(0.12)	(5.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.96	2.05	(0.09)	(4.4)	1.94	2.07	(0.13)	(6.3)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: SEPTEMBER, 1998

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	15,436	14,566	870	6.0	14,111	14,716	(605)	(4.1)
49 LIGHT OIL	11,715	9,168	2,547	27.8	11,091	9,738	1,353	13.9
50 COAL	10,504	10,244	260	2.5	10,558	10,269	289	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,601	10,258	343	3.3	10,632	10,307	325	3.2
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.64	4.45	(0.81)	(18.2)	3.60	4.44	(0.78)	(17.6)
56 LIGHT OIL	3.68	4.26	(0.58)	(13.6)	3.80	4.57	(0.74)	(16.2)
57 COAL	2.03	2.06	(0.03)	(1.5)	2.01	2.08	(0.07)	(3.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.08	2.10	(0.02)	(1.0)	2.06	2.13	(0.07)	(3.3)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER, 1998

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MMH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	834	3.5	97.8	40.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	4265	18.5	100.0	62.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	3238	14.1	82.4	57.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	4380	14.8	100.0	44.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	4066	8.4	70.9	63.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	16783	11.4	87.3	54.7	17936	HVY.OIL	47615	6321808	301012.9	674275	4.02	14.16
GAN.#1	114	30095	36.7	54.7	55.2	11548	COAL	15035	2311586.3	347547.0	734041	2.44	48.82
GAN.#2	108	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#3	155	42369	34.0	50.6	59.8	11464	COAL	23237	20903120	485725.8	1134481	2.68	48.82
GAN.#4	169	73648	60.5	86.0	65.3	11454	COAL	36053	23397121	843536.4	1760186	2.39	48.82
GAN.#5	227	110289	67.5	82.7	67.5	10394	COAL	47742	24012000	1146380.9	2330868	2.11	48.82
GAN.#6	362	171084	65.6	74.4	65.6	10280	COAL	72653	24207221	1758727.2	3547078	2.07	48.82
GANNON STA.	1135	427485	52.3	65.5	57.9	10718	COAL	194720	23570800	4581917.3	9506654	2.22	48.82
B.B.#1	421	210276	69.4	83.8	70.3	10845	COAL	100761	22632100	2280433.0	4060437	1.93	40.30
B.B.#2	416	232449	77.6	97.0	77.6	10167	COAL	104183	22684460	2363335.1	4198336	1.81	40.30
B.B.#3	428	193709	62.9	74.1	77.2	10673	COAL	91751	22532579	2067386.7	3697355	1.91	40.30
B.B. 1 - 3	1265	636434	69.9	84.9	75.0	10545	COAL	296695	22619710	6711154.8	11956128	1.88	40.30
B.B.#4	442	225465	70.8	78.0	83.3	10214	COAL	106895	21543072	2302846.7	4625028	2.05	43.27
B.B. STA.	1707	861899	70.1	83.1	77.2	10458	COAL	403590	22334551	9014001.5	16581156	1.92	41.08
SEB-PHIL.#1(HVY OIL)	17	3370	27.5	100.0	81.0	9069	HVY.OIL	4872	6273112	30562.6	90644	2.69	18.61
SEB-PHIL.#2(HVY OIL)	17	3219	26.3	95.0	80.2	9070	HVY.OIL	4653	6274404	29194.8	86570	2.69	18.61
SEB-PHILLIPS TOTAL	34	6589	26.9	97.5	80.6	9069	HVY.OIL	9525	6273743	59757.4	177214	2.69	18.61
POLK COAL	250	121827	67.7	71.9	94.1	10079	COAL	53519	22943142	1227894.0	2507192	2.06	46.85
POLK OIL	225	11349	7.0	10.8	64.9	8123	LGT.OIL	15847	5817227	92185.6	308841	2.72	19.49
POLK TOTAL	250	133176	74.7	82.7	-	9912	-	-	-	1320079.6	2816033	2.11	-
GAN.C.T.#1	15	137	1.3	23.3	65.2	19431	LGT.OIL	458	5812445	2662.1	8034	5.86	17.54
B.B.C.T.#1	15	531	4.9	97.8	70.8	18300	LGT.OIL	1671	5815260	9717.3	29343	5.53	17.56
B.B.C.T.#2	65	4725	10.1	100.0	64.9	15249	LGT.OIL	12378	5820973	72052.0	217359	4.60	17.56
B.B.C.T.#3	65	4355	9.3	82.4	59.8	16195	LGT.OIL	12116	5820989	70527.1	212758	4.89	17.56
C.T. TOTAL	160	9748	8.5	85.5	63.4	15896	LGT.OIL	26623	5820475	154958.5	467494	4.80	17.56
TOT.COAL(GN,BB,POLK)	3092	1411211	63.4	75.7	71.5	10504	COAL	651829	22741874	14823812.8	28595002	2.03	43.87
SYSTEM	3490	1455680	57.9	77.1	70.2	10601	-	-	-	15431727.2	30222826	2.08	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1998

SCHEDULE A5
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)									
1	PURCHASES:								
2	UNITS (BBL)	4,212	21,603	(17,391)	(80.5)	335,461	222,945	112,516	50.5
3	UNIT COST (\$/BBL)	(39.37)	18.04	(57.41)	(318.2)	14.62	17.89	(3.27)	(18.3)
4	AMOUNT (\$)	(165,844)	389,797	(555,641)	(142.5)	4,904,525	3,988,232	916,293	23.0
5	BURNED:								
6	UNITS (BBL)	57,140	21,603	35,537	164.5	396,202	222,945	173,257	77.7
7	UNIT COST (\$/BBL)	14.90	19.30	(4.40)	(22.8)	16.38	19.05	(2.67)	(14.0)
8	AMOUNT (\$)	851,489	416,946	434,543	104.2	6,490,084	4,247,044	2,243,040	52.8
9	ENDING INVENTORY:								
10	UNITS (BBL)	129,853	139,530	(9,677)	(6.9)	129,853	139,530	(9,677)	(6.9)
11	UNIT COST (\$/BBL)	14.37	17.82	(3.45)	(19.4)	14.37	17.82	(3.45)	(19.4)
12	AMOUNT (\$)	1,866,092	2,486,000	(619,908)	(24.9)	1,866,092	2,486,000	(619,908)	(24.9)
13									
14	DAYS SUPPLY:	392	687	(295)	(42.9)	-	-	-	-
LIGHT OIL (2)									
15	PURCHASES:								
16	UNITS (BBL)	45,760	36,972	8,788	23.8	277,287	242,696	34,591	14.3
17	UNIT COST (\$/BBL)	16.54	27.08	(10.54)	(38.9)	18.57	27.10	(8.53)	(31.2)
18	AMOUNT (\$)	756,998	1,001,130	(244,132)	(24.4)	5,148,169	6,577,698	(1,429,529)	(21.7)
19	BURNED:								
20	UNITS (BBL)	42,470	26,672	15,798	59.2	235,440	176,257	59,183	33.6
21	UNIT COST (\$/BBL)	18.28	26.89	(8.61)	(32.0)	19.98	27.23	(7.25)	(26.6)
22	AMOUNT (\$)	776,335	717,254	59,081	8.2	4,703,743	4,799,057	(95,314)	(2.0)
23	ENDING INVENTORY:								
24	UNITS (BBL)	48,973	60,844	(11,871)	(19.5)	48,973	60,844	(11,871)	(19.5)
25	UNIT COST (\$/BBL)	18.50	27.17	(8.67)	(31.9)	18.50	27.17	(8.67)	(31.9)
26	AMOUNT (\$)	905,896	1,653,106	(747,210)	(45.2)	905,896	1,653,106	(747,210)	(45.2)
27									
28	DAYS SUPPLY: NORMAL	59	78	(19)	(24.4)	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	7	9	(2)	(22.2)	-	-	-	-
COAL (3)									
30	PURCHASES:								
31	UNITS (TONS)	522,627	740,500	(217,873)	(29.4)	4,088,432	4,452,737	(364,305)	(8.2)
32	UNIT COST (\$/TON)	43.59	45.89	(2.30)	(5.0)	41.97	45.75	(3.78)	(8.3)
33	AMOUNT (\$)	22,781,399	33,981,402	(11,200,003)	(33.0)	171,600,335	203,728,402	(32,128,067)	(15.8)
34	BURNED:								
35	UNITS (TONS)	651,829	726,143	(74,314)	(10.2)	4,282,240	4,318,588	(36,348)	(0.8)
36	UNIT COST (\$/TON)	43.87	46.20	(2.33)	(5.0)	42.32	46.26	(3.94)	(8.5)
37	AMOUNT (\$)	28,595,002	33,545,020	(4,950,018)	(14.8)	181,205,684	199,768,305	(18,562,621)	(9.3)
38	ENDING INVENTORY:								
39	UNITS (TONS)	438,521	662,498	(223,977)	(33.8)	438,521	662,498	(223,977)	(33.8)
40	UNIT COST (\$/TON)	43.60	45.77	(2.17)	(4.7)	43.60	45.77	(2.17)	(4.7)
41	AMOUNT (\$)	19,117,908	30,321,591	(11,203,683)	(36.9)	19,117,908	30,321,591	(11,203,683)	(36.9)
42									
43	DAYS SUPPLY:	21	31	(10)	(32.3)	-	-	-	-
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1998

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* Includes August 1998 adjustment to Hookers Point Station of (\$214,739).

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	9,546
FUEL ANALYSIS	70
LUBE OIL	0
TOTAL	9,616

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(19,007)	(333,933)
OTHER USAGE	(1,921)	(36,361)
TOTAL	(20,928)	(370,294)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	2,237
IGNITION	324,387
FUEL ANALYSIS	19,109
AERIAL SURVEY ADJ.	15,217
ADDITIVES	254,117
TOTAL	615,067

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1958

(1) SOLD TO	(2) TYPE SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) Cen./M/AMH FUEL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)x(6)(B)	(9) SOE GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS JURISDICTIONAL	ECON. - D	68,319.0	0.0	68,319.0	1.659	1,133,100.00	1,499,400.00	293,040.00
VARIOUS SEPARATED	SCH. - D	5,781.0	0.0	5,781.0	1.707	98,700.00	98,700.00	
VARIOUS CONTRACT	SCH. - D	34,091.0	0.0	34,091.0	1.469	500,800.00	582,900.00	
VARIOUS CONTRACT	SCH. - D	9,433.0	0.0	9,433.0	2.388	225,300.00	301,600.00	
HARBOR POWER PARTNERS SEPARATED	SCH. - D	61,200.0	0.0	61,200.0	1.491	912,300.00	956,600.00	
LAKELAND/PMPA	SCH. - J	5,760.0	0.0	5,760.0	2.352	1,355,000.00	1,355,000.00	
VARIOUS JURISDICTIONAL	SCH. - J	184,584.0	0.0	184,584.0	1.628	3,005,700.00	3,574,700.00	293,040.00
TOTAL INCLUDING VARIABLE O & M COSTS								
LESS TRANSMISSION COSTS								
LESS VARIABLE O & M COSTS								
PLUS SOE OF ECON. ENERGY SALES PROFITS								
TOTAL ELEC. VARIABLE O & M COSTS AND INCL.								
SOE OF ECON. ENERGY SALES PROFITS								

(1) SOLD TO	(2) TYPE SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) Cen./M/AMH FUEL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)x(6)(B)	(9) SOE GAIN ON ECONOMY ENERGY SALES
ACTUAL:								
FLA. PWR. CORP.	ECON. - C	3,959.0	0.0	3,959.0	1.931	76,445.65	91,256.58	11,848.74
FLA. PWR. & LIGHT	ECON. - C	1,893.0	0.0	1,893.0	2.155	40,796.40	51,230.11	8,346.98
CITY OF LAKELAND	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
PT. PIERCE UTIL. AUTH.	ECON. - C	462.0	0.0	462.0	1.773	8,190.95	11,292.94	2,481.59
CITY OF GAINESVILLE	ECON. - C	205.0	0.0	205.0	1.811	3,711.71	4,733.39	820.54
CITY OF JEFFERSON	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMEE ELEC. UTIL.	ECON. - C	325.0	0.0	325.0	1.935	6,289.63	10,113.52	3,059.06
LAKE WORTH UTILITIES	ECON. - C	415.0	0.0	415.0	1.832	7,849.59	9,105.29	1,004.56
CITY OF NEW SMYRNA BCH.	ECON. - C	4,417.0	0.0	4,417.0	1.891	80,917.73	98,944.86	14,419.26
ORLANDO UTIL. CORP.	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF STABKE	ECON. - C	33.0	0.0	33.0	1.876	619.02	897.33	222.65
TALLAHASSEE	ECON. - C	78.0	0.0	78.0	1.839	1,434.63	1,483.02	38.71
CITY OF VERO BEACH	ECON. - C	13,802.0	0.0	13,802.0	1.768	244,077.09	278,831.67	27,803.66
PMPA	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KEY WEST	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
REEDY CREEK	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SOMAT	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	ECON. - C	1,600.0	0.0	1,600.0	1.992	31,877.00	73,881.63	33,603.70
RP ENERGY, INC.	ECON. - C	1,400.0	0.0	1,400.0	2.694	10,776.00	14,904.97	3,303.18
KOCH	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
TENNESSEE VALLEY AUTHORITY	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
PMPA	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMEE ELEC. UTIL.	SCH. - D	12,640.0	0.0	12,640.0	1.669	210,985.56	229,485.28	
CITY OF NEW SMYRNA BCH.	SCH. - D	14,400.0	0.0	14,400.0	1.518	218,592.00	262,368.00	
REEDY CREEK	SCH. - D	3,600.0	0.0	3,600.0	1.822	54,648.00	65,592.00	
MAUCHULA	SCH. - D	3,600.0	0.0	3,600.0	1.822	54,648.00	65,592.00	
PT. HEADS	SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	SCH. - D	28,828.0	0.0	28,828.0	2.118	610,577.04	795,076.24	
HARBOR POWER PARTNERS	CONTRACT	3,610.8	317.2	3,302.8	2.302	89,109.42	89,109.42	
SEMINOLE ELECTRIC CO-OP	JURISD. - D	4,188.0	0.0	4,188.0	1.799	11,531.70	11,531.70	
SEMINOLE ELECTRIC CO-OP	JURISD. - D	0.0	0.0	0.0	0.000	0.00	0.00	
FLA. PWR. CORP.	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
KEY WEST	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
KISSIMEE ELEC. UTIL.	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
REEDY CREEK	JURISD. - J	7,425.0	0.0	7,425.0	2.257	167,732.25	167,732.25	
ORLANDO UTIL. CORP.	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. - J	4,460.0	0.0	4,460.0	2.340	104,350.62	104,350.62	
CITY OF NEW SMYRNA BCH.	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
MAUCHULA	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	
OGLTHORPE	JURISD. - J	0.0	0.0	0.0	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1998

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
FMPA	SCH. -D	61,200.0	61,200.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	879.0	0.0	879.0	2.303	2.671	20,240.39	23,478.32	2,590.34 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	470.0	0.0	470.0	2.468	2.801	11,601.34	13,162.80	1,249.17 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	286.0	0.0	286.0	2.072	2.302	5,925.99	6,582.88	525.51 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	217.0	0.0	217.0	2.313	2.775	5,018.20	6,021.94	802.99 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	165.0	0.0	165.0	1.923	2.118	3,173.34	3,493.96	256.50 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	14.0	0.0	14.0	1.926	2.267	269.66	317.36	38.16 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	432.0	0.0	432.0	2.035	2.361	8,789.75	10,200.72	1,128.78 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	19.0	0.0	19.0	1.705	2.154	323.95	409.23	68.22 *
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.-C	56.0	0.0	56.0	2.039	2.835	1,141.81	1,587.72	356.73 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ENERGY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO AUGUST 1998		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PARTNERS CONTRACT	SCH. -D	(55,054.0)	0.0	(55,054.0)	2.003	2.639	(1,102,731.62)	(1,452,875.06)	
HARDEE POWER PARTNERS CONTRACT	SCH. -D	55,054.0	0.0	55,054.0	2.118	2.758	1,166,043.72	1,518,389.32	
FLA. PWR. CORP. C.T. -A		(80.0)	0.0	(80.0)	5.395	5.395	(4,315.85)	(4,315.85)	
FLA. PWR. CORP. C.T. -A		80.0	0.0	80.0	4.878	4.878	3,902.05	3,902.05	
1997/1998 TRANSM. ADJ. TO VARIOUS CUST.	SCH. -J						(23,466.69)	(23,466.69)	
PRIOR MONTHS TRANSM. ADJ. TO SEMINOLE	SCH. -G						(33.10)	(33.10)	
PRIOR MONTHS TRANSM. ADJ. TO LAKELAND	SCH. -D						(1,864.01)	(1,864.01)	
SUB-TOTAL ECONOMY POWER SALES		30,127.0	0.0	30,127.0	1.890	2.363	569,469.95	711,931.24	113,969.03
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		34,240.0	0.0	34,240.0	1.574	1.820	538,873.56	623,037.28	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		4,829.0	317.2	4,511.8	2.231	2.231	100,641.12	100,641.12	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		11,885.0	0.0	11,885.0	2.092	2.092	248,616.18	248,616.18	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		28,828.0	0.0	28,828.0	2.338	2.985	673,889.14	860,590.50	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		61,200.0	61,200.0	0.0	0.000	0.000	0.00	(1,864.01)	
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	(446.90)	(446.90)	
TOTAL INCLUDING VARIABLE O & M COSTS		171,109.0	61,517.2	109,591.8	1.945	2.320	2,131,043.05	2,542,505.41	113,969.03
LESS VARIABLE O & M COSTS							(46,073.63)		
LESS VARIABLE O & M COSTS - HARDEE							(355.32)		
LESS TRANSMISSION COSTS SCH.-D (SEK.)							(20,356.48)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							113,969.03		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		171,109.0	61,517.2	109,591.8	1.988	2.320	2,178,226.65	2,542,505.41	113,969.03
CURRENT MONTH:									
DIFFERENCE		(13,475.0)	61,517.2	(74,992.2)	0.248	0.383	(1,033,713.35)	(1,032,194.59)	(179,070.97)
DIFFERENCE X		(7.3)	0.0	(40.6)	14.3	19.8	(32.2)	(28.9)	(61.1)
PERIOD TO DATE:									
ACTUAL		1,241,240.0	358,972.7	882,267.3	2.365	2.812	20,862,461.29	24,810,941.93	4,933,398.93
ESTIMATED		1,221,166.0	0.0	1,221,166.0	1.783	2.014	21,770,340.00	24,588,500.00	2,214,640.00
DIFFERENCE		20,074.0	358,972.7	(338,898.7)	0.582	0.798	(907,878.71)	222,441.93	2,718,758.93
DIFFERENCE X		1.6	0.0	(27.8)	32.6	39.6	(4.2)	0.9	122.8

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$7,456.67 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST	(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:							
VARIOUS	EMEE	2,844.0	0.0	1,823.0	1,021.0	5.162	52,700.00
HARDEK POWER PARTNERS	IPP	47,181.0	0.0	0.0	47,181.0	2.931	1,382,700.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.00
TOTAL		50,025.0	0.0	1,823.0	48,202.0	2.978	1,435,400.00
ACTUAL:							
HARDEK POW. PART.-NATIVE	IPP	111,093.0	0.0	0.0	111,093.0	2.307	2,562,432.57
HARDEK POW. PART.-OTHERS	IPP	2,538.0	0.0	0.0	2,538.0	2.179	55,292.79
FLA. POWER CORP.	SCH. -JA	9,881.0	0.0	5,883.9	3,597.1	6.033	217,014.28
FLA. POWER CORP.	SCH. -JC	4,067.0	0.0	0.0	4,067.0	2.705	110,019.75
FLA. PWR. & LIGHT	SCH. -JA	1,018.0	0.0	1,013.8	4.2	7.275	7,305.53
CITY OF LAKELAND	SCH. -JC	3,926.0	0.0	0.0	3,926.0	3.013	118,290.00
CITY OF LAKELAND	SCH. -JA	1,485.0	0.0	1,037.5	447.5	4.650	20,810.56
CITY OF LAKELAND	SCH. -JC	7,295.0	0.0	0.0	7,295.0	3.100	226,139.60
ORLANDO UTIL. COMM.	SCH. -JA	7,126.0	0.0	1,979.3	5,146.7	5.137	264,363.86
ORLANDO UTIL. COMM.	SCH. -JC	4,140.0	0.0	0.0	4,140.0	2.822	116,835.50
KISSIMMEE ELEC. UTIL.	SCH. -JA	678.0	0.0	678.0	0.0	0.000	0.00
KISSIMMEE ELEC. UTIL.	SCH. -JC	122.0	0.0	0.0	122.0	5.000	6,100.00
THE ENERGY AUTH.	SCH. -JA	2,194.0	0.0	1,487.6	706.4	4.792	33,848.84
THE ENERGY AUTH.	SCH. -JC	2,797.0	0.0	0.0	2,797.0	4.170	116,632.51
REEDY CREEK	SCH. -JA	40.0	0.0	40.0	0.0	0.000	0.00
PECO	SCH. -JA	879.0	0.0	488.0	391.0	4.836	18,908.53
PECO	SCH. -JC	724.0	0.0	0.0	724.0	4.738	34,302.07
KOCK ENERGY TRAD.	SCH. -JA	980.0	0.0	980.0	0.0	0.000	0.00
PECO	OTHER	37,950.0	27,950.0	0.0	0.0	0.000	0.00
FPC	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.00
TOTAL		(98,870.0)	0.0	0.0	(98,870.0)	2.523	(2,494,333.56)
ADJUSTMENTS TO AUGUST 1998							
HARDEK PWR. PART.-NATIVE	IPP	98,870.0	0.0	0.0	98,870.0	2.534	2,505,739.00
TOTAL		221,783.0	61,200.0	13,588.1	146,994.9	2.662	3,912,701.83
CURRENT MONTH:							
DIFFERENCE		171,758.0	61,200.0	11,765.1	98,792.9	(0.316)	2,477,301.83
DIFFERENCE %		343.3	0.0	645.4	205.0	(10.6)	172.6
PERIOD TO DATE:							
ACTUAL		1,099,925.0	356,571.0	84,216.8	559,137.2	3.048	20,092,069.19
ESTIMATED		354,752.0	0.0	18,719.0	336,033.0	3.102	10,422,500.00
DIFFERENCE		745,173.0	356,571.0	65,497.8	323,104.2	(0.054)	9,669,569.19
DIFFERENCE %		210.1	0.0	349.9	96.2	(1.7)	92.8

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	39,973.0	0.0	0.0	39,973.0	2.123	2.123	848,600.00
TOTAL	-	39,973.0	0.0	0.0	39,973.0	2.123	2.123	848,600.00
ACTUAL:								
INC-AGRICO-NICHOLS	COGEN.	647.0	0.0	0.0	647.0	2.555	2.555	16,528.99
McKAY BAY REFUSE	COGEN.	9,697.0	0.0	0.0	9,697.0	1.904	1.904	184,655.03
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	31.0	0.0	0.0	31.0	4.307	4.307	1,335.02
HILLSBOROUGH COUNTY	COGEN.	15,101.0	0.0	0.0	15,101.0	1.896	1.896	286,376.25
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	472.0	0.0	0.0	472.0	2.252	2.252	10,627.54
FARMLAND HYDRO LP	COGEN.	90.0	0.0	0.0	90.0	3.327	3.327	2,994.33
INC-AGRICO-S. PIERCE	COGEN.	433.0	0.0	0.0	433.0	2.515	2.515	10,891.36
AUBURNDALE POWER PARTNERS	COGEN.	59.0	0.0	0.0	59.0	1.815	1.815	1,070.81
ORANGE COGENERATION L.P.	COGEN.	7,153.0	0.0	0.0	7,153.0	1.920	1.920	137,355.92
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	133.0	(133.0)	4.960	4.960	(6,596.78)
SUB-TOTAL FOR SEPTEMBER, 1998	-	33,683.0	0.0	133.0	33,550.0	1.923	1.923	645,238.47
ADJUSTMENTS FOR JULY, 1998								
INC-AGRICO-NICHOLS	COGEN.	(1,988.0)	0.0	0.0	(1,988.0)	3.743	3.743	(74,414.55)
McKAY BAY REFUSE	COGEN.	1,988.0	0.0	0.0	1,988.0	3.746	3.746	74,479.25
MULBERRY PHOSPHATES INC.	COGEN.	(9,217.0)	0.0	0.0	(9,217.0)	1.835	1.835	(169,168.17)
CARGILL RIDGEWOOD	COGEN.	9,217.0	0.0	0.0	9,217.0	1.851	1.851	170,615.40
INC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,171.0)	0.0	0.0	(19,171.0)	1.833	1.833	(351,335.71)
CARGILL MILLPOINT	COGEN.	19,171.0	0.0	0.0	19,171.0	1.848	1.848	354,309.72
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
INC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.	(310.0)	0.0	0.0	(310.0)	5.815	5.815	(18,026.50)
ORANGE COGENERATION L.P.	COGEN.	310.0	0.0	0.0	310.0	5.998	5.998	18,592.52
AS AVAILABLE ASSIGNMENT	COGEN.	(6,394.0)	0.0	0.0	(6,394.0)	1.832	1.832	(117,141.61)
	COGEN.	6,394.0	0.0	0.0	6,394.0	1.858	1.858	118,813.18
	COGEN.	1,170.0	0.0	0.0	1,170.0	7.628	7.628	89,244.28
	COGEN.	(1,170.0)	0.0	0.0	(1,170.0)	7.633	7.633	(89,307.38)
SUB-TOTAL FOR JULY, 1998 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	6,660.43
GRAND TOTAL		33,683.0	0.0	133.0	33,550.0	1.943	1.943	651,898.90
CURRENT MONTH:								
DIFFERENCE	-	(6,290.0)	0.0	133.0	(6,423.0)	(0.180)	(0.180)	(196,701.10)
DIFFERENCE %	-	(15.7)	0.0	0.0	(16.1)	(8.5)	(8.5)	(23.2)
PERIOD TO DATE:								
ACTUAL		233,326.0	0.0	2,882.7	230,443.3	1.821	1.821	4,196,193.72
ESTIMATED		237,749.0	0.0	0.0	237,749.0	2.295	2.295	5,457,200.00
DIFFERENCE	-	(4,423.0)	0.0	2,882.7	(7,305.7)	(0.474)	(0.474)	(1,261,006.28)
DIFFERENCE %	-	(1.9)	0.0	0.0	(3.1)	(20.7)	(20.7)	(23.1)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	7,071.0	4.418	312,400.00	5.163	365,100.00	52,700.00
TOTAL	-	7,071.0	4.418	312,400.00	5.163	365,100.00	52,700.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	98.0	2.873	2,815.80	3.715	3,640.76	824.96
FLA. PWR. & LIGHT	ECON.-C	328.0	3.183	10,440.19	3.410	11,185.57	745.38
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	39.0	3.228	1,259.00	3.858	1,504.80	245.80
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	14.0	2.630	368.20	2.710	379.35	11.15
ORLANDO UTIL. COMM.	ECON.-C	30.0	2.999	899.80	3.699	1,109.60	209.80
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	200.0	2.802	5,604.00	3.724	7,448.00	1,844.00
ADJUSTMENTS TO AUGUST 1998:							
FLA. PWR. & LIGHT	ECON.-C	(842.0)	2.765	(23,283.04)	2.771	(23,331.06)	(48.02)
FLA. PWR. & LIGHT	ECON.-C	842.0	2.803	23,602.76	2.771	23,331.06	(271.70)
TOTAL	-	709.0	3.062	21,706.71	3.564	25,268.08	3,561.37
CURRENT MONTH:							
DIFFERENCE	-	(6,362.0)	(1.356)	(290,693.29)	(1.599)	(339,831.92)	(49,138.63)
DIFFERENCE %	-	(90.0)	(30.7)	(93.1)	(31.0)	(93.1)	(93.2)
PERIOD TO DATE:							
ACTUAL		6,432.0	2.866	184,320.91	3.500	225,143.41	40,822.50
ESTIMATED		33,264.0	4.334	1,441,500.00	5.097	1,695,300.00	253,800.00
DIFFERENCE	-	(26,832.0)	(1.468)	(1,257,179.09)	(1.597)	(1,470,156.59)	(212,977.50)
DIFFERENCE %	-	(80.7)	(33.9)	(87.2)	(31.3)	(86.7)	(83.9)

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