



ORIGINAL

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98 NOV 2 11:18 AM  
NUI Corporation (NYSE: NUI)

MAIL ROOM

October 30, 1998

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

Re: Docket No. 980003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of revised schedules A-1, A-1/R, A-2 and A-5 of NUI City Gas Company of Florida's purchased gas adjustment filing for the month of August 1998.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

*Raymond A. DeMoine*  
Raymond A. DeMoine  
Director, Rates and Compliance

RAD:mab

Encl.

Copy

RECEIVED & FILED

FPSC BUREAU OF RECORDS

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NUI Companies and Affiliates:  
City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas

NUI Capital Corp  
NUI Energy  
NUI Energy Brokers  
NUI Environmental Group

98 NOV 2 11:18 AM

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Waverly Gas

COMPANY: CITY GAS COMPANY OF FLORIDA  
 ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 (REVISED 6/08/94)  
 PAGE 1 OF 11

	CURRENT MONTH: APRIL 98		THROUGH MARCH 99		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) OPC. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) OPC. EST.	(G) AMOUNT	(H) %
<b>COST OF GAS PURCHASED</b>								
1	COMMODITY (Pipeline)	26,785	16,080	60.08	307,910	289,830	16,080	5.55
2	NO NOTICE SERVICE RESERVATION (Line 8 A-1 support detail)	6,311	(327)	(4.93)	41,702	42,029	(327)	(0.78)
3	SWING SERVICE (Line 16 A-1 support detail)	783,722	(421,701)	(34.98)	4,678,611	5,100,312	(421,701)	(9.27)
4	COMMODITY (Other) (Line 24 A-1 support detail)	674,371	2,708	0.40	4,329,554	4,328,846	2,708	0.06
5	DEMAND (Line 32-29 A-1 support detail)	3,353	4,272	(21.51)	26,661	27,560	(919)	(3.33)
6	OTHER (Line 40 A-1 support detail)	-	-	-	-	-	-	-
<b>LESS END-USE CONTRACT</b>								
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,510,602	1,914,761	(21.11)	9,382,438	9,786,597	(404,159)	(4.13)
12	NET UNBILLED	(4,614)	(6,028)	(23.46)	(21,050)	(22,464)	1,414	(6.30)
13	COMPANY USE (Line 38 - Page 11)	1,710,871	1,908,733	(10.37)	11,415,522	11,613,384	(197,862)	(1.70)
14	TOTAL THERM SALES	-	-	-	-	-	-	-
<b>THERMS PURCHASED</b>								
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,658,790	4,756,809	62.03	58,054,580	54,152,599	3,901,981	7.21
16	NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	7,237,500	7,237,500	-	-
17	SWING SERVICE Commodity	4,231,761	4,756,809	(11.04)	28,234,809	28,759,657	(525,048)	(1.83)
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	12,404,500	12,924,000	(3.86)	76,631,120	77,130,620	(499,500)	(0.65)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	7,274	8,000	(9.08)	52,762	53,488	(726)	(1.36)
20	OTHER Commodity (Line 40 A-1 support detail)	-	-	-	-	-	-	-
<b>LESS END-USE CONTRACT</b>								
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,236,036	4,764,809	(11.03)	28,287,371	28,813,145	(525,774)	(1.82)
25	NET UNBILLED	(10,239)	(15,000)	(31.74)	(50,051)	(54,812)	4,761	(8.69)
26	COMPANY USE (Line 38 - Page 11)	4,626,590	4,749,809	(2.59)	29,281,057	29,404,276	(123,219)	(0.42)
27	TOTAL THERM SALES (24-26 Estimated only)	-	-	-	-	-	-	-
<b>CENTS PER THERM</b>								
28	COMMODITY (Pipeline) (1/15)	0.00465	0.00563	(12.08)	0.00527	0.00635	(0.00008)	(1.50)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(4.92)	0.00576	0.00581	(0.00005)	(0.86)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/16)	0.18520	0.25341	(26.92)	0.16570	0.17734	(0.01164)	(6.56)
32	DEMAND (5/19)	0.05428	0.05187	4.44	0.05650	0.05810	(0.00160)	(2.71)
33	OTHER (6/20)	0.46096	0.53400	(13.68)	0.50531	0.51563	(0.01032)	(2.00)
<b>LESS END-USE CONTRACT</b>								
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37	TOTAL COST (9/23)	0.35636	0.40185	(11.32)	0.33168	0.33966	(0.00798)	(2.35)
38	NET UNBILLED (12/25)	0.45059	0.40187	12.12	0.42056	0.42984	0.01072	2.62
39	COMPANY USE (13/26)	0.32650	0.40312	(19.01)	0.32043	0.32853	(0.01240)	(3.73)
40	TOTAL THERM SALES (11/27)	0.00044	0.00044	-	0.00044	0.00044	-	-
41	TRUE-UP (E-2)	0.32694	0.40356	(18.59)	0.33327	0.33327	(0.01240)	(3.72)
42	TOTAL COST OF GAS (40+41)	1.00376	1.00376	-	1.00376	1.00376	-	-
43	REVENUE TAX FACTOR	0.32817	0.40508	(18.99)	0.32208	0.33452	(0.01244)	(3.72)
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.32817	0.40508	(18.99)	0.32208	0.33452	(0.01244)	(3.72)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.328	0.405	(18.91)	0.322	0.335	(0.013)	(3.88)

DOCUMENT NUMBER: 12170  
 DATE: NOV-20 01

	CURRENT MONTH: APR 98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Prebate)	42,845	25,567	17,278	67.58	305,910	288,632	17,278	5.98
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,311	6,311	-	-	41,702	41,702	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	783,732	1,128,750	(345,018)	(30.57)	4,678,611	5,023,639	(345,028)	(6.87)
4 COMMODITY (Other) (Line 24 A-1 support detail)	674,371	923,042	(248,671)	(26.94)	4,329,954	4,678,225	(348,271)	(5.43)
5 DEMAND (Line 32-39 A-1 support detail)	3,353	4,032	(679)	(16.84)	25,661	27,340	(1,679)	(2.48)
6 OTHER (Line 40 A-1 support detail)	-	-	-	-	-	-	-	-
<b>LESS ENDUSE CONTRACT</b>								
7 COMMODITY (Prebate)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS (1*2+3+4+5+6+10+17+8+9)	1,510,602	2,087,702	(577,100)	(27.84)	9,382,438	9,969,538	(587,100)	(5.79)
12 NET UNBILLED	(4,614)	(6,174)	1,560	(25.27)	(21,050)	(22,610)	1,560	(6.90)
13 COMPANY USE (Line 39 - Page 11)	1,710,671	2,081,528	(370,657)	(17.81)	11,415,522	11,766,179	(350,657)	(3.14)
<b>THEMES PURCHASED</b>								
15 COMMODITY (Prebate) Billing Determinants Only (Line 8 A-1 support detail)	8,658,790	5,079,000	3,579,790	70.48	58,054,580	54,474,790	3,579,790	6.57
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	7,237,500	7,237,500	-	-
17 SWING SERVICE Commodity	4,231,761	5,079,000	(847,239)	(16.68)	28,234,608	29,081,848	(847,239)	(2.91)
18 COMMODITY (Other) Billing Determinants Only (Line 24 A-1 support detail)	12,424,500	18,183,990	(5,759,490)	(31.67)	76,631,130	82,390,610	(5,759,490)	(6.98)
19 DEMAND Billing Determinants Only (Line 32-39 A-1 support detail)	7,274	8,330	(1,056)	(12.68)	52,782	53,818	(1,056)	(1.96)
20 OTHER Commodity (Line 40 A-1 support detail)	-	-	-	-	-	-	-	-
<b>LESS ENDUSE CONTRACT</b>								
21 COMMODITY (Prebate)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17*18+20+21+23)	4,239,035	5,087,330	(848,295)	(16.67)	28,287,311	29,135,696	(848,295)	(2.91)
25 NET UNBILLED	(10,239)	(15,000)	4,761	-	(50,051)	(54,812)	4,761	(8.69)
26 COMPANY USE (Line 39 - Page 11)	4,626,590	5,072,330	(445,740)	(8.79)	29,281,067	29,726,797	(445,740)	(1.50)
27 TOTAL THERM SALES (24+26 Estimated only)	-	-	-	-	-	-	-	-
<b>CENTS PER THERM</b>								
28 COMMODITY (Prebate) (1/15)	0.00465	0.00553	(0.00088)	(1.59)	0.00527	0.00530	(0.00003)	(0.57)
29 NO NOTICE SERVICE (2/16)	0.00561	0.00561	-	-	0.00576	0.00576	-	-
30 SWING SERVICE (3/17)	0.18520	0.22224	(0.03704)	(16.67)	0.18570	0.17274	(0.00704)	(4.08)
31 COMMODITY (Other) (4/18)	0.05428	0.05076	0.00352	6.93	0.05650	0.05557	0.00093	1.67
32 DEMAND (5/19)	0.46096	0.48403	(0.02307)	(4.77)	0.50531	0.50801	(0.00270)	(0.53)
33 OTHER (6/20)	-	-	-	-	-	-	-	-
<b>LESS ENDUSE CONTRACT</b>								
34 COMMODITY (Prebate) (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (9/23)	0.35636	0.41037	(0.05401)	(13.18)	0.33168	0.34163	(0.01015)	(2.97)
38 NET UNBILLED (11/24)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/25)	0.45059	0.41160	0.03899	9.47	0.42096	0.41250	0.00806	1.95
40 TOTAL THERM SALES (13/26)	0.32650	0.41159	(0.08509)	(20.67)	0.32043	0.33504	(0.01461)	(4.36)
41 TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42 TOTAL COST OF GAS (E-2)	0.32694	0.41203	(0.08509)	(20.65)	0.32087	0.33548	(0.01461)	(4.35)
43 REVENUE TAX FACTOR (40/41)	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (43*43)	0.32817	0.41358	(0.08541)	(20.65)	0.32208	0.33674	(0.01466)	(4.35)
45 PGA FACTOR ROUNDED TO NEAREST 001	0.328	0.414	(0.086)	(20.77)	0.322	0.337	(0.015)	(4.45)

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		APRIL 98		Through		MARCH 99		(REVISED 6/08/94)	
FOR THE PERIOD OF:								PAGE 4 OF 11	
		CURRENT MONTH: 9/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fx down line 4+6)	787,075	1,132,782	345,707	30.52%	4,705,272	5,050,979	345,707	6.84%
2	TRANSP GAS COST (Sch A-1 Fx down line 1+2+3+5)	723,527	954,920	231,393	24.23%	4,677,166	4,908,559	231,393	4.71%
3	TOTAL	1,510,602	2,087,702	577,100	27.64%	9,382,438	9,959,538	577,100	5.79%
4	FUEL REVENUES (Sch A-1 Fx down line 14) (NET OF REVENUE TAX)	1,710,871	2,081,528	370,657	17.81%	11,415,522	11,786,179	370,657	3.14%
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(16,968)	(16,968)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,708,043	2,078,700	370,657	17.83%	11,398,554	11,769,211	370,657	3.15%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	197,441	(9,002)	(206,443)	2293.30%	2,016,118	1,809,673	(206,443)	-11.41%
8	INTEREST PROVISION-THIS PERIOD (21)	16,459	15,996	(463)	-2.89%	85,176	84,713	(463)	-0.55%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,573,655	3,573,655	-	0.00%	1,672,123	1,672,123	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	-	-	#DIV/0!	-	-	-	#DIV/0!
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,573,655	3,573,655	-	0.00%	1,672,123	1,672,123	-	0.00%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	16,968	16,968	-	0.00%
10a	Refund (if applicable)	-	-	-	--	-	-	-	--
10b	Refund of interim rate increase	-	-	-	--	-	-	-	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,790,383	3,583,477	(206,906)	-5.77%	3,790,383	3,583,477	(206,906)	-5.77%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,573,655	3,573,655	-	0.00%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,773,924	3,567,481	(206,443)	-5.79%				
14	TOTAL (12+13)	7,347,579	7,141,136	(206,443)	-2.89%				
15	AVERAGE (50% OF 14)	3,673,790	3,570,568	(103,222)	-2.89%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05520	0.05520	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05220	0.05220	-	0.00%				
18	TOTAL (16+17)	0.10740	0.10740	-	0.00%				
19	AVERAGE (50% OF 18)	0.05370	0.05370	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00448	0.00448	-	0.00%				
21	INTEREST PROVISION (15x20)	16,459	15,996	(463)	-2.89%				

Company: City Gas Company of Florida

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)  
PAGE 7 OF 11

FOR THE PERIOD OF:

APRIL 98 Through

MARCH 99

	CURRENT MONTH: 9/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,276,519	1,355,130	78,611	6.16%	8,834,970	8,913,581	78,611	0.89%
2 COMMERCIAL	3,150,930	3,871,450	720,520	22.87%	18,648,903	19,369,423	720,520	3.86%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,427,449	5,226,580	799,131	18.05%	27,483,873	28,283,004	799,131	2.91%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	199,141	211,000	11,859	5.96%	1,111,333	1,123,192	11,859	1.07%
7 LARGE INTERRUPTIBLE	-	115,600	115,600	0.00%	685,851	801,451	115,600	16.85%
8 TRANSPORTATION	3,056,938	-	(3,056,938)	-100.00%	19,345,782	16,288,844	(3,056,938)	-15.80%
9 TOTAL INTERRUPTIBLE	3,256,079	326,600	(2,929,479)	-89.97%	21,142,966	18,213,487	(2,929,479)	-13.86%
10 TOTAL THERM SALES	7,683,528	5,553,180	(2,130,348)	-27.73%	48,626,839	46,496,491	(2,130,348)	-4.38%
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
11 RESIDENTIAL	93,338	94,895	1,557	1.67%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,691	5,414	723	15.41%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,029	100,309	2,280	2.33%	97,722	99,973	2,251	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
16 INTERRUPTIBLE	7	10	3	42.86%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	1	1	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	257	-	(257)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	265	11	(254)	-95.85%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	98,294	100,320	2,026	2.06%	98,058	99,984	1,926	1.96%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	14	14	-	4.42%	19	19	-	0.00%
22 COMMERCIAL	672	715	43	6.46%	799	734	(65)	-8.14%
23 COMMERCIAL LARGE VOL 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	28,449	21,100	(7,349)	-25.83%	27,783	22,464	(5,319)	-19.14%
26 LARGE INTERRUPTIBLE	-	115,600	115,600	0.00%	137,170	160,290	23,120	16.85%
27 TRANSPORTATION	11,895	-	(11,895)	-100.00%	11,832	-	(11,832)	-100.00%