

One Energy Place
Pensacola, Florida 32520

850 444 6111

ORIGINAL



November 17, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI for the month of September 1998 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

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Enclosures
cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPT Year: 1998
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: November 12, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	RADCLIFF	SOUTHPORT, FL	S	SMITH	09/98	FO2	0.45	138500	985.24	17.828
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	09/98	FO2	0.45	138500	1637.62	17.373
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: SEPT Year: 1998
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuel Analyst (850)-444-5332

4. Signature of Official Submitting Report: John P. Henderson

5. Date Completed: November 12, 1998

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	AdT Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1																	
2																	
3	SMITH	MACCLIFF	SMITH	09/98	FO2	965.24	17.609	17,565.27	-	17,565.27	17.628	-	17.628	-	-	-	17.628
4	DANIEL	MACCLIFF	DANIEL	09/98	FO2	1637.62	17.373	28,450.12	-	28,450.12	17.373	-	17.373	-	-	-	17.373
5																	
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*Gulf's 50% ownership of Daniel where applicable.
 **Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: SEPT Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: November 12, 1998

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPT Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: November 12, 1998

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDOY COAL SALES-MCDUFF2	10	IL 165	C	RB	19,317.65	34.133	1.90	36.033	1.28	12,016	7.17	11.07
2	PBDOY COAL SALES-PERRY CO	8	WV 5	C	RB	1,221.68	34.400	1.90	36.300	0.84	12,871	8.47	7.32
3	KERR MCGEE-MCDUFF2	10	IL 165	S	RB	2,239.09	33.860	1.90	35.760	1.76	12,083	7.19	10.60
4	JIM WALTER	13	AL 125	S	RB	3,126.16	37.323	1.90	39.223	0.73	13,035	8.29	8.17
5	GUASARE	50	VEN 999	S	RB	861.18	34.866	1.90	36.766	0.75	12,789	5.81	8.17
6	CONSOL KENTUCKY	8	KY 133	S	RB	8,981.31	26.299	17.21	43.509	1.25	12,858	8.29	5.85
7	GLENCORE	45	COL 999	S	RB	46,040.83	35.616	1.90	37.516	0.58	12,576	4.62	8.77
8	SSM	45	COL 999	S	RB	23,664.50	34.759	1.90	36.659	0.79	12,056	6.29	9.74
9	PEABODY COALSALES-COOK	10	IL 165	C	RB	52,771.00	27.018	6.46	33.478	1.02	11,902	7.08	11.72
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|------------|---|
| 1. Reporting Month: SEPT | Year: 1998 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | | 6. Date Completed: <u>November 12, 1998</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEBOY COAL SALES-MCDUFF2	10 IL 165	C	19,317.65	31.900	-	31.900	-	31.900	0.043	34.133
2	PEBOY COAL SALES-PERRY CO	8 WV 5	C	1,221.68	30.150	-	30.150	-	30.150	2.460	34.400
3	KERR MCGEE-MCDUFF2	10 IL 165	S	2,239.09	31.850	-	31.850	-	31.850	0.220	33.860
4	JIM WALTER	13 AL 125	S	3,126.16	34.500	-	34.500	-	34.500	0.633	37.323
5	GUASARE	50 VEN 999	S	861.18	32.180	-	32.180	-	32.180	0.226	34.866
6	CONSOL KENTUCKY	8 KY 133	S	8,981.31	24.000	-	24.000	-	24.000	0.109	26.299
7	GLENORE	45 COL 999	S	46,040.83	32.000	-	32.000	-	32.000	0.986	35.616
8	SSM	45 COL 999	S	23,664.50	31.980	-	31.980	-	31.980	0.149	34.759
9	PEABODY COALSALES-COOK	10 IL 165	C	52,771.00	27.240	-	27.240	-	27.240	(0.222)	27.018
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPT Year 1998
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuel Analyst (850)-444-5332
2. Reporting Company: Gulf Power Company
3. Plant Name: Coal Electric Generating Plant
 5. Signature of Official Submitting Report: JOSEPH P. HENDERSON
6. Date Completed: November 12, 1998

Line No.	Supplier Name	Mile Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Waterborne Charges					Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)
1	MEY COAL SALES-MCOUFFE	10 IL 165 MCOUFFE TERMINAL		RB	19,317.65	34.133	-	-	-	-	1.90	-	-	-	-	-	-	-	1.90	36.033
2	MEY COAL SALES-MEY CO	8 WV 5 MCOUFFE TERMINAL		RB	1,221.68	34.400	-	-	-	-	1.90	-	-	-	-	-	-	-	1.90	36.300
3	KEPP MCOFFEE MCOUFFE	10 IL 165 MCOUFFE TERMINAL		RB	2,239.09	33.860	-	-	-	-	1.90	-	-	-	-	-	-	-	1.90	35.760
4	JIM WALTER	13 AL 125 MCOUFFE TERMINAL		RB	3,126.16	37.323	-	-	-	-	1.90	-	-	-	-	-	-	-	1.90	39.223
5	GLASARE	50 VEN 999 MCOUFFE TERMINAL		RB	861.18	34.866	-	-	-	-	1.90	-	-	-	-	-	-	-	1.90	36.766
6	CONSOL KENTUCKY	8 KY 133 MCOUFFE TERMINAL		RB	8,981.31	26.299	-	-	-	-	17.21	-	-	-	-	-	-	-	17.21	43.509
7	GLENCORE	45 COL 999 MCOUFFE TERMINAL		RB	46,040.83	35.816	-	-	-	-	1.90	-	-	-	-	-	-	-	1.90	37.716
8	SSM	45 COL 999 MCOUFFE TERMINAL		RB	23,864.50	34.759	-	-	-	-	1.90	-	-	-	-	-	-	-	1.90	36.659
9	MURPHY COALS-S-COOK	10 IL 165 COOK TERMINAL		RB	52,771.00	27.018	-	-	-	-	6.46	-	-	-	-	-	-	-	6.46	33.478
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPT Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: November 12, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPT Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: November 12, 1998

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SUGAR CAMP	10	IL 59	S	RB	11,362.10	26.499	8.30	34.799	2.67	12,638	9.64	6.51
2	PEABODY COALSALES	9	KY 233	S	RB	17,090.90	25.397	8.28	33.677	2.51	12,141	12.03	6.40
3	PEABODY COALSALES	9	KY 225	S	RB	14,265.00	20.757	8.22	28.977	2.88	11,454	9.18	11.86
4	PEABODY COAL SALES	9	KY 107	S	RB	6,256.40	24.710	8.15	32.860	2.94	11,927	9.16	8.85
5	PBOY COAL MCDUFFIE PILE #2	10	IL 165	C	RB	1,577.80	34.133	2.69	36.823	1.28	12,016	7.17	11.07
6	PEABODY COALSALES-COOK	10	IL 165	C	RB	9,644.00	27.018	7.70	34.718	1.02	11,902	7.08	11.72
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|--|------------|--|
| 1. Reporting Month: SEPT | Year: 1998 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst |
| 2. Reporting Company: Gulf Power Company | | (850)-444-6332 |
| 3. Plant Name: Smith Electric Generating Plant | | 5. Signature of Official Submitting Report: Jocelyn P. Henderson |
| | | 6. Date Completed: November 12, 1998 |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SUGAR CAMP	10 IL 59	S	11,362.10	26.000	-	26.000	-	26.000	0.499	26.499
2	PEABODY COALSAL ES	9 KY 233	S	17,090.90	25.520	-	25.520	-	25.520	(0.123)	25.397
3	PEABODY COALSAL ES	9 KY 225	S	14,265.00	20.840	-	20.840	-	20.840	(0.083)	20.757
4	PEABODY COAL SALES	9 KY 107	S	6,256.40	24.240	-	24.240	-	24.240	0.470	24.710
5	PROY COAL MCDUFFIE PLE #2	10 IL 165	C	1,577.80	31.900	-	31.900	-	31.900	0.043	34.133
6	PEABODY COALSAL SALES-COOK	10 IL 165	C	9,644.00	27.240	-	27.240	-	27.240	(0.222)	27.018
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPT Year: 1998
 2. Reporting Company: Gulf Power Company
 3. Plant Name: South Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: M.L.P. Henderson, Fuel Analyst (850) 444-6332
 5. Signature of Official Submitting Report: Justin P. Henderson
 6. Date Completed: November 12, 1998

Line No.	Supplier Name	Mint. Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Over Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Other Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Railroad Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	SUGAR CAMP	10	IL 59 EMPIRE DOCK	RB	11,362.10	26.499	-	-	-	8.20	-	-	-	-	-	8.20	34,799
2	PEABODY COALS SALES	9	KY 233 COSTAIN	RB	17,090.90	25.397	-	-	-	8.28	-	-	-	-	-	8.28	33,677
3	PEABODY COALS SALES	9	KY 225 LANOKTOWN	RB	14,265.00	20.757	-	-	-	8.22	-	-	-	-	-	8.22	28,977
4	PEABODY COAL SALES	9	KY 107 BIG RIVER TERMINAL	RB	6,256.40	24.710	-	-	-	8.15	-	-	-	-	-	8.15	32,860
5	WEST COAL MIDDLEBURY PL #2	10	IL 165 MCDUFFIE TERMINAL	RB	1,577.80	34.133	-	-	-	2.69	-	-	-	-	-	2.69	36,823
6	PEABODY COALS SALES-COOK	10	IL 165 COOK TERMINAL	RB	9,644.00	27.018	-	-	-	7.70	-	-	-	-	-	7.70	34,718
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*Buyout cost previously approved by FPSC included.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPT Year: 1998

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: November 12, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPT Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mrs. J.P. Henderson, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: November 12, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	8 KY 95	S	UR	29,487.90	25.328	17.59	42.918	1.48	12,815	9.90	5.53
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: SEPT Year: 1998 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>November 12, 1998</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	8 KY 95	S	29,487.90	25.200	-	25.200	-	25.200	0.128	25.328
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPT Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: November 12, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPT Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)-444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: November 12, 1998

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
		(a)	(b)	(c)										
1	Decker	22	MT	3	C	UR	120,134.33	6.729	18.59	25.319	0.36	9,393	4.46	24.60
2														
3														
4														
5														
6														
7														
8														
9														
10														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|--|---|--|
| 1. Reporting Month: SEPT | Year: 1998 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> | |
| | 6. Date Completed: <u>November 12, 1998</u> | |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22 MT	3 C	120,134.33	6.680	-	6.680	-	6.680	0.049	6.729
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPT Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: November 12, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- | | |
|---|---|
| <p>1. Reporting Month: <u>AUGUST</u> Year: <u>1998</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u>
<u>(850)- 444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>November 12, 1998</u></p> |
|---|---|

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	MANSFIELD		C	SCHERER	Aug-98	FO2	0.5	138500	198.17	17.67
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 1968
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contract Person Concerning
 Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst
 (850)-444-5332

4. Signature of Official Submitting Report: Joseph P. Henderson

5. Date Completed: November 12, 1968

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price amount (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal charges (\$/Bbl) (o)	Transport Add'l (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHNER	MANSFIELD	SCHNER	Aug-68	FO2	198.17	17.67	3,501.85	-	-	17.67	-	17.67	-	-	-	17.67
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Schner where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 1998 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: November 12, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLUEGRASS DEV	08 WV 059	C	UR	7,973.79	46.336	13.100	59.436	0.62	12,199	11.80	6.04
2	MINGO LOGAN	08 WV 059	C	UR	1,452.79	30.736	12.570	43.306	0.63	12,958	9.07	6.04
3	KENNECOTT	19 WY 009	S	UR	7,145.22	4.122	20.800	24.922	0.22	8,847	5.08	26.38
4	KERR MCGEE	19 WY 005	S	UR	7,133.27	3.704	20.800	24.504	0.34	8,709	5.01	28.01
5	ARCH COAL SALES	08 KY 095	S	UR	2,275.43	28.903	10.360	39.263	0.66	13,213	7.36	5.94
6	ARCH COAL SALES	08 WV 059	S	UR	1,325.07	26.148	13.500	39.648	0.63	12,873	8.78	6.86
7	DELTA COALS	08 VA 195	S	UR	1,251.64	28.906	11.070	39.976	0.70	13,255	7.39	5.99
8	MARSHALL RES.	08 KY 195	S	UR	1,336.80	25.856	13.590	39.446	0.66	12,652	10.35	5.44
9	MASSEY COAL SALE	08 KY 195	S	UR	611.90	25.858	12.850	38.708	0.62	12,653	9.50	6.35
10	KERR MCGEE	19 WY 005	S	UR	24,630.59	3.657	22.240	25.897	0.42	8,598	5.21	28.53
11	CYPRUS AMAX	19 WY 005	S	UR	2,865.58	4.071	22.240	26.311	0.27	8,533	4.50	29.60

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: <u>AUGUST</u> Year: <u>1998</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>November 12, 1998</u> |

Line No.	Plant Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLUEGRASS DEV	08 WV 059	C	7,973.79	45.580	-	45.580	-	45.580	0.756	46.336
2	MINGO LOGAN	08 WV 059	C	1,452.79	29.650	-	29.650	-	29.650	1.086	30.736
3	KENNECOTT	19 WY 009	S	7,145.22	4.100	-	4.100	-	4.100	0.022	4.122
4	KERR MCGEE	19 WY 005	S	7,133.27	3.700	-	3.700	-	3.700	0.004	3.704
5	ARCH COAL SALES	08 KY 095	S	2,275.43	28.000	-	28.000	-	28.000	0.903	28.903
6	ARCH COAL SALES	08 WV 059	S	1,325.07	26.000	-	26.000	-	26.000	0.148	26.148
7	DELTA COALS	08 VA 195	S	1,251.64	28.350	-	28.350	-	28.350	0.556	28.906
8	MARSHALL RES.	08 KY 195	S	1,336.80	25.750	-	25.750	-	25.750	0.106	25.856
9	MASSEY COAL SALE	08 KY 195	S	611.90	25.750	-	25.750	-	25.750	0.108	25.858
10	KERR MCGEE	19 WY 005	S	24,630.59	3.700	-	3.700	-	3.700	0.043	3.657
11	CYPRUS AMAX	19 WY 005	S	2,865.58	4.060	-	4.060	-	4.060	0.011	4.071

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 1998
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (852)-444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: November 12, 1998

Line No.	Plant Name	Mines Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges							Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)		
							Additional Shorthaul Purchase & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Related Charges (\$/Ton)			Wear Charges (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	BLUEGRASS DEV	08 WV 059	Marrowbone, WV	UR	7,973.79	48.306	-	13.100	-	-	-	-	-	-	-	13.100	58.406
2	MINGO LOGAN	08 WV 059	Timbar Siding, WV	UR	1,432.79	30.796	-	12.570	-	-	-	-	-	-	-	12.570	43.366
3	KENNECOTT	19 WY 009	Converse Co, WY	UR	7,145.22	4.122	-	20.800	-	-	-	-	-	-	-	20.800	24.922
4	KERR MCGEE	19 WY 005	Jacobs Jct, WY	UR	7,133.27	3.704	-	20.800	-	-	-	-	-	-	-	20.800	24.504
5	ARCH COAL SALES	08 KY 095	Hartan Co, KY	UR	2,275.43	28.903	-	10.360	-	-	-	-	-	-	-	10.360	39.263
6	ARCH COAL SALES	08 WV 059	Jacobs Jct, WV	UR	1,325.07	26.148	-	13.500	-	-	-	-	-	-	-	13.500	39.648
7	DELTA COALS	08 VA 195	Steerbranch, VA	UR	1,251.64	28.906	-	11.070	-	-	-	-	-	-	-	11.070	39.976
8	MAJ HALL RES.	08 KY 195	Pha, KY	UR	1,306.80	25.856	-	13.590	-	-	-	-	-	-	-	13.590	39.446
9	MASSEY COAL SALE!	08 KY 195	Sidney, KY	UR	811.90	25.858	-	12.850	-	-	-	-	-	-	-	12.850	38.708
10	KERR MCGEE	19 WY 005	Jacobs Jct, WY	UR	24,030.59	3.657	-	22.240	-	-	-	-	-	-	-	22.240	25.897
11	CYPRUS AMAX	19 WY 005	Belle Ayr, WY	UR	2,865.58	4.071	-	22.240	-	-	-	-	-	-	-	22.240	26.311

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)