1		BEFORE THE		
2	FLORIDA	A PUBLIC SERVICE COMMISSION		
3				
4				
5				
6	: In the Matter of : DOCKET NO. 980002-EG			
7	Energy conservation :			
8	cost recovery cla	The state of the s		
9		3 3 3		
10				
11				
12	PROCEEDINGS:	PREHEARING CONFERENCE		
13	마스트 (1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			
14		Prehearing Officer		
15	DATE:	Monday, November 16, 1998		
16	TIME:	Commenced at 1:30 p.m.		
17		Concluded at 3:40 p.m.		
18	PLACE:	Betty Easley Conference Center Room 148		
19		4075 Esplanade Way Tallahassee, Florida		
20		Tallanassee, Florida		
21	REPORTED BY:	H. RUTHE POTAMI, CSR, RPR Official Commission Reporter		
22		OTTICIAL COMMISSION Reporter		
23		WOV NO		
24		03		
25		Occument News PATE 13003 NOV 1988		
1	91/	ORIDA PUBLIC SERVICE COMMISSION		

#### APPEARANCES:

JAMES A. McGEE, Post Office Box 14042, 3201

34th Street South, St. Petersburg, Florida 33733,

appearing on behalf of Florida Power Corporation.

JEFFREY A. STONE and RUSSELL A. BADDERS,

Beggs & Lane, 700 Blount Building, 3 West Garden

Street, Post Office Box 12950, Pensacola, Florida

32576-2950, appearing on behalf of Gulf Power Company.

VICKI GORDON KAUFMAN, McWhirter, Reeves,
McGlothlin, Davidson, Rief and Bakas, appearing on
behalf of Florida Industrial Power Users Group (FPIG).

CHARLES H. GUYTON, Steel, Hector & Davis,
215 South Monroe Street, Suite 601, Tallahassee,
Florida 32301, appearing on behalf of Florida Power &
Light Company (FPL).

JOHN ROGER HOWE, Deputy Public Counsel,
Office of Public Counsel, 111 West Madison Street,
Room 812, Tallahassee, Florida 32399-1400, appearing
on behalf of the Citizens of the State of Florida.

Service Commission, Division of Legal Services, 2540
Shumard Oak Boulevard, Tallahassee, Florida
32399-0870, appearing on behalf of the Commission
Staff.

## 

# 

# 

# 

## 

## 

# 

# 

# 

# 

# 

# 

# 

# 

# 

## 

#### 

#### 

## 

## 

#### 

#### 

#### 

#### 

#### 

#### PROCEEDINGS

#### (Hearing convened at 1:30 p.m.)

COMMISSIONER CLARK: We'll call the prehearings to order. Counsel, will you please read the notice?

MR. KEATING: Pursuant to notice issued

October 19th, 1998, this time and place have been set
for a prehearing in the following dockets: Docket

No. 980001-EI, fuel and purchased power cost recovery
clause and generating performance incentive factor;

Docket No. 980002-EG, energy conservation cost
recovery clause; Docket No. 980003-GU, purchased gas
adjustment true-up; and Docket No. 980007-EI,
environmental cost recovery clause.

COMMISSIONER CLARK: We'll take appearances.

MR. WILLIS: I'm Lee L. Willis, appearing together with James D. Beasley, Post Office Box 391, Tallahassee, Florida 32302, appearing together with Harry W. Long, Jr., P.O. Box 111, Tampa, Florida 33601, appearing on behalf of Tampa Electric Company in the 01 and the 07 docket.

MR. PALECKI: Michael Palecki, 955 East 25th Street, Hialeah, Florida 33013, appearing on behalf of City Gas Company of Florida in the 03 docket.

MR. McGEE: James McGee, Post Office

1	Box 14042, St. Petersburg, 33733, appearing on behalf		
2	of Florida Power Corporation in the 01 and 02 dockets.		
3	MR. CTONE: I'm Jeffrey A. Stone, and with		
4	me is Russell Badders. We're of the law firm Beggs &		
5	Lane. We're representing Gulf Power Company in the		
6	01, 02 and 07 dockets.		
7	MR. CHILDS: Commissioner, my name is		
8	Matthew Childs of the firm of Steel Hector & Davis.		
9	I'm appearing on behalf of Florida Power & Light		
10	Company in the 01 and the 07 docket. I believe		
11	Mr. Guyton will be here shortly in the 02 docket.		
12	MR. HORTON: Norman H. Horton, Jr. of		
13	Messer, Caparello & Self, appearing in the 03 on		
14	behalf of Sebring Gas System and South Florida Natura		
15	Gas.		
16	MR. HOFFHAN: Commissioner, my name is		
17	Kenneth A. Hoffman. My address is Post Office		
18	Box 551, Tallahassee, Florida 32302, and I'm appearing		
19	on behalf of Florida Public Utilities Company in the		
20	01 and 03 dockets.		
21	MR. SHIEFELBEIN: Wayne Schiefelbein, Ruden		
22	McClosky Smith Schuster & Russell. I'm appearing on		
23	behalf of Chesapeake Utilities Corporation in the 03		

MR. NICHOLSON: David Nicholson, Post Office

24 docket.

Box 1531, appearing on behalf of People's Gas System in the 03 docket.

MR. HOWE: Commissioner Clark, I'm Roger

Howe with the Public Counsel's Office. The address is as shown in the prehearing orders. I'm appearing on behalf of the citizens of the state of Florida in the O1, O2, O3 and O7 dockets.

MS. KAUFMAN: Vicki Gordon Kaufman of the McWhirter Reeves Law Firm, 117 South Gadsden, Tallahassee, Florida 32301. I'm appearing on behalf of the Florida Industrial Power Users Group in the 01, 02 and 07 dockets.

MS. PAUGH: Leslie Paugh on behalf of Staff in the 01 and 07 dockets.

MR. KEATING: Cochran Keating on behalf of Staff in the 02 and 03 dockets.

COMMISSIONER CLARK: Anyone else?

Mr. Guyton, Mr. Childs has entered your appearance.

We're glad you're here.

First of all, let me thank everyone for allowing us to move the prehearing conference to this afternoon. I really appreciated it. I'm sorry if it inconvenienced you. I had to take my mother for some tests, and she really appreciated having me there, so thank you all, and she thanks you.

1	Any preliminary matters?		
2	MS. PAUGH: No preliminary matters, but we		
3	do have a recommendation in terms of expeditiousness		
4	for the proceeding, what dockets we may wish to		
5	consider first; and that would be the 03 docket and		
6	then the O2 docket, and the gas folks can then leave		
7	if they so desire.		
8	COMMISSIONER CLARK: 03, 02, then what?		
9	MS. PAUGH: 01 and 07.		
10	COMMISSIONER CLARK: Any objection to		
11	following that order? (No response.)		
12	Seeing none, we'll follow that order. And J		
13	need to tell you all that I apologize; I have not had		
14	an opportunity to read the prehearing orders and the		
15	motions that are pending. It may take us a little		
16	longer, but I'm sure we'll get through it.		
17	Starting with the 03.		
18	(Whereupon other dockets were discussed.)		
19			
20	COMMISSIONER CLARK: 02. We'll go party by		
21	party. Mr. McGee, do you have any changes?		
22	MR. McGEE: On Page 4		
23	COMMISSIONER CLARK: Is your mike on? It		
24	looks like it is on. You need to speak louder.		
25	MR. McGEE: On Page 4 of the draft		

1	prehearing order, the witness shown at the bottom		
2	COMMISSIONER CLARK: Mr. McGee, you need to		
3	get real close to that mike and speak loudly.		
4	MR. McGEE: The witness shown at the bottom		
5	of the page is being proffered by FPC, not GPC, and		
6	that's the only correction for Florida Power.		
7	COMMISSIONER CLARK: Mr. Stone or		
8	Mr. Badders?		
9	MR. STONE: On the first page there are two		
10	letters of my name that are transposed. I'll get with		
11	Staff on that.		
12	But other than the fact that there's been		
13	some discussions between the company and the Staff, we		
14	don't have any changes to the prehearing order. I'm		
15	not sure where those discussions have been		
16	incorporated in the order, but we've reached an		
17	agreement, I believe.		
18	COMMISSIONER CLARK: You reached agreement		
19	on the issues?		
20	MR. STONE: Yes. And I see in this draft it		
21	has not fully reflected the discussions that have been		
22	revealed to me. It's my understanding that on Issue 2		
23	the Staff is changing their position to \$7,000.		
24	MR. KEATING: Correct. On Issue 2, Staff is		
25	going to change its position to state that ECCR		

1	expenses should be reduced by \$7,000 plus applicable		
2	interest for the estimated April 1998 through		
3	December 1998 period.		
4	MR. [TONE: And with that change, Gulf is in		
5	agreement with Staff. That does, in fact, change our		
6	factors, and they would be the factors as listed by		
7	Staff in their position.		
8	COMMISSIONER CLARK: So that's a change on		
9	Page 10, Mr. Stone?		
10	MR. STONE: Yes.		
11	COMMISSIONER CLARK: Okay. Anything else?		
12	Mr. Guyton?		
13	MR. GUYTON: Commissioner Clark, Florida		
14	Power & Light Company may have two changes, but it		
15	depends upon the ruling on the motion that we filed		
16	for supplemental testimony. Depending on that ruling,		
17	we would need to add witnesses and additional exhibits		
18	at Page 5 and Page 10.		
19	COMMISSIONER CLARK: Staff, do you have a		
20	recommendation on the motion?		
21	MR. KEATING: Staff recommends denying the		
22	motion. Florida Power & Light seeks, first, leave to		
23	file supplemental testimony to address two specific		

issues that Staff had raised in this docket, and

25 alternatively if the issue is not heard at next

Monday's hearing, that when it is heard, that the Commission's decision be applied prospectively only.

To give it a little background, Staff in its prehearing statement has included two company-specific issues for Florida Power & Light. Both of those issues, Staff feels that it needs to conduct additional discovery before we're prepared to go to hearing on those issues, and therefore we don't believe that the motion as to filing supplemental testimony should be granted. We don't believe that it's -- it's the appropriate time to go to hearing on these issues.

COMMISSIONER CLARK: So let me be clear.

You're recommending that we not grant their motion for leave to file supplemental testimony.

Do you also agree that they be heard in a subsequent proceeding, and if they are subsequently resolved, that such resolution have prospective application only?

MR. KEATING: Right. We also recommend that that portion of the motion be denied; that that particular relief be denied. We don't --

COMMISSIONER CLARK: Wait a minute. You're confusing me. Which particular relief?

MR. KEATING: The alternative relief; that

1	if motion for leave to file is not granted, that then		
2	the Commission agree basically that its decision when		
3	this matter is decided will only apply prospectively.		
4	COMMISSIONER CLARK: So you deny the first		
5	part and grant the alternative?		
6	MR. KEATING: No. Deny both parts.		
7	COMMISSIONER CLARK: Are these issues going		
8	to be taken up in this hearing?		
9	MR. KEATING: It wasn't Staff's intent that		
10	these issues be taken up at this hearing.		
11	COMMISSIONER CLARK: And it's your intent to		
12	take it up, if at all, in a subsequent hearing, and		
13	then it would have prospective application only?		
14	MR. KEATING: No. Our intent is that it be		
15	taken up at a subsequent hearing, and the question as		
16	to whether it be prospectively or retroactively		
17	applied be determined at that time.		
18	COMMISSIONER CLARK: Mr. Guyton?		
19	MR. GUYTON: Commissioner Clark, Florida		
20	Power & Light Company would prefer not to go to		
21	hearing on this matter in November as well, but		
22	Staff's put Florida Power & Light in a difficult		
23	position.		
24	They've raised questions about the		
25	eligibility of customers for its commercial industrial		
1			

load control program; customers that have signed agreements that are eligible to go under the rate and, in all likelihood, some of who will go under the rate during whatever time is pending before the next hearing.

If there's a question as to whether those customers are eligible, in terms of program administration, Florida Power & Light Company would like to have that question addressed now rather than a year from now.

If it's going to involve going back to customers who in a number of instances have spent significant amounts of money to position themselves to take service that they understand they're entitled to and they're going to be told after the fact that, no, I'm sorry, you weren't eligible, and if the company in turn is looking at a potential disallowance associated with that, we would respectfully submit that the better way to address that if Staff is not willing to agree to just a prospective resolution when the issue is ultimately addressed, if at all, is to go ahead and hear the matter now.

It simply puts the company's administration of a program and some fairly significant amount of dollars at risk, and we think inappropriate.

COMMISSIONER CLARK: I'd like to hear from
Staff on this, because it strikes me that not only do
you have the company involved, but you have customers
who are deciding whether or not to go on this, and
there should be some resolution or indication as to
how you're going to treat that.

I guess what I'm not understanding is the notion that we indicate whether or not it will have prospective effect only. I guess what I'd be looking for is under what authority would we give it retroactive application.

MR. BALLINGER: Commissioner Clark, this is Tom Ballinger for the Commission Staff.

A little history might give insight to what we're doing. A couple years ago FPL asked the Commission to close out its CILC program because it identified a cost-effective level. At that time the Commission granted that.

Since that time, we have learned that there is a number of customers, approximately 130 customers, out there that have what I call a waiting list. They have part of the agreement signed that entitles them to the CILC rate, yet they haven't been transferred to the CILC rate as of yet.

There may be valid reasons. We don't know.

Staff is just trying to put the company on notice that we may have some concerns. We're trying to be up front with the issue to let them know that they may be signing people up that aren't cost-effective anymore, and we didn't want to come in at the last minute and say, no, we're going to be denying cost recovery because you signed up customers to a noncost-effective program.

That is why we raise the issue now. I intend -- or there's the distinct possibility that we won't even hear this issue a year from now; that when we discover each individual customer's circumstance, they may have valid reasons for still being out there, and they may still be eligible.

We just wanted to kind of put the company on notice that we're questioning this, we're looking into it, and we didn't want to come back in at the eleventh hour.

COMMISSIONER CLARK: Mr. Ballinger, is it

Staff's intent that if they do sign up for it, that
those costs associated with those customers they have
signed up would be disallowed?

MR. BALLINGER: It's possible. I think what we're trying to find is that -- from what we were told two years ago, if the program is noncost-effective and

they're still signing people up and putting them on their rate, Staff may very well recommend that the credits associated with the program be disallowed.

MR. KEATING: And, Commissioner Clark, I think that that doesn't put the program at any more risk than it would have been if Staff had not raised this issue now and raised it next November.

MR. GUYTON: If I might respond briefly.

Mr. Ballinger is right that the Commission terminated the program because FPL was close to achieving its cost-effective level. And what FPL asked to be able to do is to continue to serve its existing customers, plus customers that had signed an agreement as of the time that it petitioned the Commission to close the program.

It was envisioned when we petitioned to close the program that the customers with outstanding agreements would be added to CILC service. Those are the customers whose eligibility Staff is now raising a question as to whether or not they're appropriately eligible.

This is not a question as to whether or not Florida Power & Light Company may exceed the maximum cost-effective level of that. We submit it was appropriate when the Commission relied upon in

terminating the program.

We're talking about just getting up to that level, and those are the customers that are at risk, the ones that were envisioned when we petitioned to close the program, that would be signed up after the program was closed; those being the customers that had an agreement but had not yet moved to the rate.

COMMISSIONER CLARK: Let me ask you,
Mr. Guyton, when was this terminated?

MR. GUYTON: Sometime in 1996. I don't recall. I want to say in the spring, Commissioner Clark.

commissioner CLARK: And since that time you terminated the program, but indicated that those people on the program and those people who had signed a contract and who in effect were on the waiting list would continue on the program; is that correct?

MR. GUYTON: Correct.

commissioner clark: It strikes me that you're not in any different place than you were had Staff not raised this issue.

Whether or not we can go back and the propriety of going back will have to be litigated at the appropriate time.

Are you concerned that you would be signing

people up, continuing to sign people up, and for some reason identifying the issue now, and signing them up afterwards somehow puts you at greater risk that they may not be allowed?

we're talking about -- well, let me back up. I want to try to be responsive to your question.

I think the difficulty that we have is that we have customers who are eligible under the agreement, eligible under your tariff, that the company intends to sign up as the Commission envisioned when the program was terminated, and we now find ourselves, Staff is raising a question as to whether or not that's appropriate. And we have no way of resolving that issue, yet we're going to continue to sign those customers up for the course of a year or so.

Some of those customers are spending upwards of \$350,000 in reliance upon being able to make this transition, and we just don't think it's reasonable to the customers who have or plan to spend that money, for them to be put at risk or, for that matter, for Florida Power & Light to be put at risk, for customers it has been envisioned for two years now would sign up under the rate.

COMMISSIONER CLARK: Let me ask you this:

When it was terminated, was it specifically indicated
that you could continue to make it available for those
who had signed up for it?

MR. GUYTON: Yes, Commissioner. There was a provision in the tariff to that effect. There was a provision also in the tariff that said that the agreements that were signed and were outstanding would become null and void after two years unless otherwise agreed by the company.

And the company has otherwise agreed for two reasons: One is that it's trying to achieve the maximum cost-effective level of CILC, not stop short of the level that's identified; and the other reason is the company wants to achieve its demand-side management goals, and if it loses this significant block of megawatts, it's going to have some difficulty achieving those goals.

COMMISSIONER CLARK: It strikes me, Mr. Ballinger, that we need to resolve this.

MR. BALLINGER: Exactly, and it's precisely that language in the agreement that gave FPL the unilateral right to extend the term is what gave Staff some concern about this, and that's what we want to explore. Just basically letting the company know

we've got a potential issue; we want to explore it.

We can wait until next November to hear it.

commissioner clark: Well, it doesn't strike me that it's prudent on our part to wait until next November to hear it. Meanwhile you have people waiting, spending money, and wanting to get signed up.

MR. BALLINGER: I understand. And I think that we will work between now and then to resolve this issue. Staff is continuing to do discovery to find out, to narrow down this list.

Next November is just the next date we have for the ECCR hearing. We do have dates still in February from the original ECCR hearing. We can possibly get it resolved then. I don't think that's a wanted outcome from FPL's perspective.

we're not ready to resolve this in any measure in this proceeding, but I don't want it to wait until November. And I would suggest that what we have to do is, Staff, you need to expedite discovery, make some decision, and then put it on Agenda for maybe a proposed agency action or something like that; but in my view, it can't wait.

I realize we may not be prepared to do it in next week's hearing, but as soon as you've concluded

your discovery and made some conclusions, we need to more forward and either allow it to continue or terminate it.

MR. BALLINGER: I suppose procedurally we

MR. BALLINGER: I suppose procedurally we can do that at a regular agenda. I don't know, since it is an ECCR issue.

COMMISSIONER CLARK: We can spin it off into another docket.

MR. KEATING: Commissioner Clark, I would also, just as a suggestion, as Mr. Ballinger mentioned, we do have a date reserved for hearing in February for those -- for the other companies.

COMMISSIONER CLARK: Oh, you still have it?

MR. KEATING: Yes. Only three of the companies are here today out of eight or nine in this docket. The remainder will be here in February solely for a conservation hearing. That date is still available. I don't know if that's agreeable to Florida Power & Light.

MR. GUYTON: Commissioner, we've gone to great lengths to try to move that hearing back to November, which is why we filed the leave to prefile testimony, to go ahead and have this heard next week. That certainly would be our preference, to have this go ahead and heard next week.

I don't want to prejudice Staff by that in any fashion. If this matter were to wait for an Agenda to come up through PAA or, for that matter, for the February hearing, would FPL be in a position where whatever it does between now and then is not at risk? I mean, that's the dilemma that we face with each passing day. That's why we tried to set this thing for hearing next week.

COMMISSIONER CLARK: When does the two years run?

MR. GUYTON: It has run.

1

2

5

6

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

COMMISSIONER CLARK: I'm going to deny the motion to file the supplemental testimony and deny the alternative relief.

With respect to the alternative relief, I really don't think it's within my authority to make that determination as the prehearing officer, but I would indicate that -- direct Staff to expeditiously conduct your investigation and get this resolved, if it's resolved, to allow them to continue either way.

I think that one of the ways you can do it is put it on as a PAA. If we have to hear it in February, we will, and perhaps we can resolve it ahead of time.

MR. GUYTON: Thank you, Commissioner.

1 COMMISSIONER CLARK: Thank you. 2 MR. BALLINGER: Thank you. 3 MR. GUYTOW: In light of your ruling, there's no need for FPL to revise its position on the 5 prehearing statement. 6 COMMISSIONER CLARK: Thank you. 7 Ms. Kaufman? 8 MS. KAUPMAN: FIPUG will take no position on Issues 1 and 2, which I believe are the only issues 9 remaining. 10 COMMISSIONER CLARK: Does that conclude --11 MR. HOWE: Commissioner Clark, I'm still 12 here. I'm sorry. (Laughter) 13 On Issue 1, Public Counsel would take no 14 position. On Issue 2, if I could just ask for 15 clarification. 16 I think we will agree with Staff as it's 17 been modified. But Staff's position as stated on 18 Page 9 states that for Florida Power Corporation the 19 reduction did not cause a change in the ECCR factors. 20 If I understood Mr. Stone correctly, the 21 22 revised position for the Staff as shown on Page 10 23 will call for a change in the ECC -- in the environmental cost recovery -- excuse me -- the 24 25 conservation cost recovery factors. Is this correct?

1	MR. KEATING: That's correct.		
2	MR. HOWE: Are the factors as shown on		
3	Page 10?		
4	MR. KEATING: Those are the factors that are		
5	to apply with the correction, and I think Mr. Stone		
6	has agreed to those.		
7	MR. HOWE: Okay. Those factors incorporate		
8	the correction.		
9	Then on Issues on Issue 2 we will agree		
10	with Staff.		
11	COMMISSIONER CLARK: Okay.		
12	MR. HOWE: And if I could ask for		
13	clarification on Issues 3 and 4, are they still alive?		
14	COMMISSIONER CLARK: No.		
15	MR. KEATING: I would bring up one other		
16	thing.		
17	COMMISSIONER CLARK: They're being taken out		
18	as issues, and Staff will further investigate them and		
19	bring the PAA back to us, or if you can't do it in a		
20	PAA, take it up in February. But it would be, I		
21	think, in the best interests of both FPL and their		
22	customers to resolve this as soon as possible.		
23	MR. KEATING: We'll remove those issues.		
24	And I just wanted to clarify before we finish up with		
25	02, Staff's position on Page 9 regarding Florida Power		

Corporation's factors -- and that's for Issue 2 --Staff would like to modify its position to "ECCR 2 expenses should be reduced by \$52,292 plus applicable 3 4 interest." 5 COMMISSIONER CLARK: What page are you on, 6 and where are you? 7 MR. KEATING: I'm on Page 9. 8 COMMISSIONER CLARK: Where? MR. KEATING: At the top of the page, first 9 paragraph. 10 COMMISSIONER CLARK: FPC or FPL? 11 MR. KEATING: FPC. 12 COMMISSIONER CLARK: Okay. Go ahead. 13 14 MR. KEATING: We'd like to change that position so it reads "ECCR expenses should be reduced 15 by \$52,292 plus applicable interest." It formerly 16 read "\$47,485". 17 With that change, the factors for Florida 18 Power Corporation still would not be changed. And if 19 Florida Power Corporation can agree to that change, 20 then I think all of the issues, Staff can recommend 21 approval of the positions on all the issues. 22 23 COMMISSIONER CLARK: Mr. McGee? MR. McGEE: The amount that Mr. Keating just 24 read apparently from the notation applies to the 25

period of April through December. The final true-up period is October '97 through March '98.

Since this period of April through December will be coming back before the Commission for final true-up, Florida Power isn't prepared to concur with the number or disagree with the number. We haven't had a chance to go into that. But the fact that it doesn't change the factor was the point that led us to believe that a decision nonetheless could be stipulated.

MR. KEATING: Commissioner Clark, I've just been informed of -- I'm sorry. Was there a question for me, or did you agree to the position? I'm sorry.

COMMISSIONER CLARK: Well, he doesn't agree to the 52,292 with interest, but he agrees with the factors, as I understood what he just said, and there's no harm in not agreeing to that specific amount because it will be trued up later.

MR. KEATING: Okay.

COMMISSIONER CLARK: I mean, I think somehow you should clarify that. Well, probably not. Is that the way we normally state it, and we understand it always to be an estimate anyway?

MR. KEATING: Correct. I believe so.

COMMISSIONER CLARK: Okay. Anything else?

MR. KEATING: One other thing just came to 1 my attention. I think I'll let Mr. Colson address you 3 with it. COMMISSIONER CLARK: Okay. Mr. Colson? 4 5 MR. COLSON: (Inaudible) 6 COMMISSIONER CLARK: Lee, is your mike on? 7 And tell us what page we need to be on. 8 MR. COLSON: This was just brought to my attention from the rate section. And I think Florida 9 Power & Light addressed this to someone in the rate 10 section, that the regulatory expansion factor that 11 they use, I guess for the regulatory assessment fees, 12 was in error, that they provided in the testimony. 13 14 And I've been provided a new number, but we haven't applied that yet to the factors, and that would just 15 present it a few -- I guess just before the hearing? 16 COMMISSIONER CLARK: Uh-huh. 17 MR. COLSON: So we just wanted to let you 18 know that we haven't set those factors, so that the 19 factors could change once we apply the regulatory 20 assessment factor. 21 COMMISSIONER CLARK: Let me just see if I 22 understand on Page 10 where you have the factors. 23 24 MR. COLSON: These factors could change

depending on when we apply the regulatory assessment

1	fees. It's a revenue tax factor.		
2	MR. STONE: Commissioner Clark, I believe		
3	he's referring to factors on Page 9 instead of the		
4	ones on Page 10		
5	COMMISSIONER CLARK: Okay. FPL is on		
6	Page 9.		
7	Do you understand that, Mr. Guyton, and do		
8	you agree with that?		
9	MR. GUYTON: At the risk of disagreeing with		
10	my client, I am simply unaware of this development, so		
11	I don't know that I disagree with it. I may just		
12	simply be uninformed as to it.		
13	COMMISSIONER CLARK: Well, maybe you'll be		
14	informed in just a minute.		
15	MR. GUYTON: (Pause) Commissioner, if I		
16	understand the import of what Mr. Colson suggested, I		
17	suspect this is something we could work out with		
18	Staff. It looks as if we are in accord. I just		
19	simply can't respond to it here.		
20	COMMISSIONER CLARK: All right. Before we		
21	issue the prehearing order, you'll resolve the		
22	appropriate factors to be listed, and if there isn't		
23	resolution and you need me to make a decision, you'll		
24	let me know.		

MR. KEATING: Yes. I don't think we'll have

a problem doing that, I think, because we're in
agreement now on the factors in Issue 2, that if we
agree to the appropriate regulatory assessment factor,
that everything should fall into place.

COMMISSIONER CLARK: All right. Is there
anything else in the 02 docket? (No response.)

With that, we'll handle it the same way in

With that, we'll handle it the same way in that we will let the other Commissioners know that unless they need a witness here or a party here, Staff will move the evidence and testimony into the record and parties need not appear.

(Whereupon other dockets were discussed.)

COMMISSIONER CLARK: Okay. Anything else on any of these dockets? (No response.)

Mr. Stone, you look like you want to say something. Unless you hurry up, I'm going to adjourn this.

MR. STONE: No, Commissioner. I was thinking that if there was going to be an 01 hearing with witnesses and there was going to be an 07 apparently with Gulf's witness, that we might be able to get a time certain other than 9:30 Monday morning, but I realize that's not practical.

So what you saw was a question that I

resolved in my own head. COMMISSIONER CLARK: Okay. There being nothing further to take up at this time, before I adjourn it, I'll be available to resolve anything to the end that we can shorten up this hearing on Thanksgiving week. And with that, this hearing is adjourned; prehearing is adjourned. Thank you. (Thereupon, the hearing concluded at 3:40 p.m.) 

STATE OF FLORIDA) 1 CERTIFICATE OF REPORTER 2 COUNTY OF LEON I, H. RUTHE POTAMI, CSR, RPR, Official 3 Commission Reporter, DO HEREBY CERTIFY that the Prehearing Conference in Docket No. 980002-EG was heard by the 5 Prehearing Officer at the time and place herein 6 stated; it is further 7 CERTIFIED that I stenographically reported the said proceedings; that the same has been transcribed under my direct supervision; and that this transcript, consisting of 29 pages, constitutes a true transcription of my notes of said proceedings. DATED this 18th day of November, 1998. 10 11 12 H. RUTHE POTAMI, CSR, RPR Official Commission Reporter 13 (904) 413-6734 14 15 16 17 18 19 20 21 22 23 24

#### PLORIDA PUBLIC SERVICE COMMISSION

PLORIDA PUBLIC SERVICE COMMISSION			
Page	1		
1	FLORI	BEFORE THE DA PUBLIC SERVICE COMMISSION	
2	7 100 11		
3			N .
4			N .
5		1	
6	In the Matter		1
7	Energy conservat cost recovery c	lause. 1	
9			
10			l .
11			
12	PROCHEDINGS:	PREHEARING COMPERENCE	
13	BEFORE :	COMMISSIONER SUSAN F. CLARK Prehearing Officer	
14		Premaring Officer	
15	DATE:	Monday, November 16, 1998	
16	TIME:	Commenced at 1:30 p.m. Concluded at 3:40 p.m.	
17		Water State of the Control of the Co	1
18	PLACE:	Betty Easley Conference Center Room 148 4075 Esplanade Way Tallahassee, Florida	
19 20		Tallahassee, Florida	
21	REPORTED BY:	H. RUTHE POTAMI, CSR, RPR Official Commission Reporter	
22		Official Commission Reporter	1
23			
24			1
25			
			1
			i e
			l .
			1
			1
			1

\$359,000 1679 \$47,485 23/17	813 2/18	chance 347	
\$52,292 23/3, 23/16 \$7,000 7/23, 8/1	9	change 7/25, 8/4, 8/5, 8/5, 21/20, 21/23, 23/14, 23/16, 23/20, 34/6, 25/20, 26/24	
	9 21/19, 22/25, 23/7, 34/3, 34/4 955 3/22	changed 23/19 changes 42/1, 7/14, 8/14	
& 26, 2/13, 2/14, 44, 48, 49, 4/13, 4/23, 8/14,	900001-EI 3/9 900003-EG 1/4, 3/11, 2/45	changing 7/23 CHARLES 2/12 Chempeake 4/23 Childs 4/8 CILC 12/16, 12/23, 12/24, 14/18, 17/13	
8/21, 9/5, 16/26, 16/22, 11/6, 14/23, 14/23, 19/19, 28/16	900001-EI 3/9 900003-EG 1/4, 3/11, 2/65 900003-GU 3/13 900007-EI 3/13 9:30 27/23		
		circumstance 13/12 Citisens 3/19, 5/6	
*97 34/2 *96	A second 16/18	City 3/24 clarification 21/16, 22/13 clarify 22/24, 24/21	
	achieve 17/12, 17/15 achieving 14/10, 17/18	CLARK 1/13, 3/3, 3/15, 5/3, 5/17, 6/2, 6/16, 6/20, 6/23, 7/2, 7/7, 7/16, 6/2, 6/11, 8/13, 8/19, 9/13, 9/23,	
01 3/21, 4/2, 4/6, 4/10, 4/20, 5/7, 5/11, 5/14, 6/9,	action 18/22 add 8/17	1644, 1671, 16711, 16718, 16719, 1271, 12712, 13719, 1444, 1580, 15712, 15713, 15719, 1771, 17719, 1673,	
27/20 02 4/2, 4/6, 4/11, 5/7, 5/12, 5/16, 6/8, 6/20, 32/25 03 3/24, 4/13, 4/20, 4/23, 5/2, 5/7, 5/16, 6/5, 6/8, 6/17 07 3/21, 4/6, 4/10, 5/7, 5/12, 5/14, 6/9, 27/21	added 14/16 address 4/17, 5/4, 5/23, 11/19, 25/2 addressed 11/9, 11/21, 25/19 adjourn 27/17, 25/4	18/16, 19/7, 19/9, 19/13, 28/9, 26/12, 21/1, 21/6, 21/11, 21/12, 22/11, 22/14, 22/17, 23/8, 23/8, 23/11, 23/13, 23/23, 24/11, 34/14, 34/26, 34/26, 25/4, 25/4, 23/17, 26/22, 26/2, 26/3, 26/3, 26/3, 26/3, 27/8, 27/14, 28/2	
1	adjourned 267, 28/6 adjustment 3/13	clause 1/7, 3/10, 3/12, 3/14 clear 9/13 client 26/10	
1 21/9, 21/14 10 8/9, 8/18, 21/23, 22/3, 25/23, 26/4 111 2/17, 3/19 117 5/9 12950 2/7 130 12/20	administration 11/6, 11/23 afterwards 16/3 agency 16/22 Agenda 18/21, 19/5, 30/3 agree 9/16, 10/2, 11/20, 21/17, 22/9, 23/20, 34/13, 34/14, 26/5, 27/3	close 7/3, 12/16, 14/16, 14/14, 14/17, 15/5 closed 15/4 COCHRAN 2/20, 5/15 Commenced 1/16 commercial 10/25 COMMISSION 1/1, 1/21, 2/21, 3/23, 10/2, 12/13,	
14042 2/2, 4/1 148 1/18 1531 5/1 16 1/15 18th 29/10	agreeable 19718 agreed 17/10, 17/11, 22/6 agreeing 34/17 agreeing 7/17, 7/18, 8/8, 12/22, 14/13, 15/7, 16/10, 17/22, 27/2	12/16, 12/18, 149, 14/14, 14/25, 16/11, 24/4, 29/3 Commission's 9/2 COMMISSIONER 1/13, 3/3, 3/15, 4/7, 4/16, 2/3, 5/17, 6/18, 6/16, 6/20, 6/23, 7/2, 7/7, 7/18, 8/18, 8/11, 8/13, 8/19, 9/13, 9/23, 16/4, 16/7, 16/11, 16/18, 16/19,	
1996 15/10 1998 1/15, 3/7, 8/2, 8/3, 29/10 19th 3/7 1:30 1/16, 3/2	17/2, 27/2 egreements 11/2, 14/12, 17/8 egrees 34/15 allow 23/13 allow 19/2, 30/20 allowed 16/4	12/1, 12/12, 13/19, 14/4, 15/0, 15/11, 15/13, 15/19, 17/1, 17/5, 15/19, 18/3, 18/16, 19/7, 19/9, 19/13, 19/18, 26/9, 26/12, 36/26, 21/1, 21/4, 21/11, 21/12, 22/11, 22/14, 22/17, 23/6, 23/11, 23/13, 23/23, 24/11, 24/14, 24/20, 24/26, 25/4, 25/4, 25/17, 25/22, 24/11, 24/14, 24/20, 24/26, 25/4, 25/4, 25/4, 25/27, 25/22, 24/11, 24/14, 24/20, 24/26, 25/17, 25/22, 24/12, 24/26, 25/17, 25/22, 24/12, 24/26, 25/17, 25/22, 24/26, 25/27, 25/22, 24/26, 25/27, 25/22, 24/26, 25/27, 25/22, 24/26, 25/27, 25/22, 24/26, 25/27, 25/22, 24/26, 25/27, 25/22, 24/26, 25/27, 25/22, 24/26, 25/27, 25/22, 25/27	
2	allowing 5/31 alternative 9/25, 10/5, 20/14, 20/15	26/3, 26/5, 36/13, 26/15, 26/20, 27/5, 27/14, 27/19, 28/2 Commissioners 27/8	
2 7/22, 7/24, 21/9, 21/15, 22/9, 23/1, 27/2 215 2/13 2540 2/21 25th 3/21	amount 11/34, 23/34, 34/18 amounts 11/13 apologine 6/13	companies 19/12, 19/15 Company 2/8, 2/15, 3/20, 3/24, 4/5, 4/10, 4/19, 7/13, 8/14, 16/20, 11/6, 11/16, 11/3, 13/1, 13/15, 14/23, 14/11, 17/10, 17/11, 17/15, 17/25	
29 28/8	APPEARANCES 2/1, 3/15	company's 11/23 company-specific 9/4	
	application 9/19, 10/13, 12/11 applied 9/2, 10/17, 25/15 applies 23/25	concern 17/24 concerned 15/25	
3 26, 22/13 3301 22 32301 2/14, 5/10 33302 3/18, 4/18 32399-0870 2/23 32399-1400 2/18 32576-2950 28 335013 3/23 33601 3/20 33733 2/3, 4/1 3461 2/3 391 3/17 3:40 1/16, 28/10	applies 23/25 apply 16/3, 12/5, 25/26, 25/25 approclated 5/21, 5/24 appropriate 9/11, 14/25, 15/24, 14/14, 26/22, 27/3 appropriately 14/26 approval 23/22 April 8/2, 34/1, 34/3 accessment 25/12, 25/21, 25/25, 27/3 associated 11/17, 13/21, 14/3 attention 25/2, 25/9 authority 12/16, 26/16 available 17/2, 15/12, 25/4	concerns 13/2 conclude 21/11 Concluded 1/14, 18/25, 28/9 conclusions 19/1 conclusions 19/1 conclusions 19/1 conclusions 19/1 confusing 9/4 conservation 1/7, 3/11, 19/17, 21/25 constitutes 25/6 continues 14/12, 15/17, 14/15, 17/3, 19/2, 26/29 continuing 14/12, 15/17, 14/15, 17/3, 19/2, 26/29 continuing 14/12, 18/9 contract 15/14	
· · · · · · · · · · · · · · · · · · ·	B	control 11/1 convened 3/2	
4 6/22, 6/25, 22/13 4875 1/19	background 9/3 BADDERS 2/5, 4/4 Bakas 2/10	Corporation 2/4, 4/2, 4/23, 21/19, 23/19, 23/20 Corporation's 23/1 Correct 7/24, 15/17, 15/18, 21/25, 22/1, 24/24 correction 7/8, 22/8, 23/8	
	Hallinger 12/13 Beasley 3/17 Beens 26, 44	cost 1/7, 3/9, 3/11, 3/14, 13/6, 21/24, 21/25	
5 8/18 52,292 34/15 551 4/18	Beggs 26, 44  Betty 1/18 block 17/17  Blount 24	cost-effective 12/17, 13/4, 14/11, 14/24, 17/13 costs 13/21 Comissel 2/16, 2/17, 3/4, 21/14 Comissel's 5/4	
	bottom 7/1, 7/4 Boolevard 2/23 Box 2/2, 2/7, 2/17, 3/19, 4/1, 4/18, 5/1	COUNTY 29/2 couple 12/15	
601 2/13	bring 23/15, 22/19 brought 25/0 Building 2/6	esurse 16/16 credits 14/3	
7	Building 24	CSR 1/21, 29/3 customer's 13/13 customers 16/25, 11/1, 11/7, 11/12, 13/3, 12/20,	
700 2/6	C	137, 13/21, 14/13, 14/13, 14/17, 14/19, 15/3, 15/6,	
	eali 3/3, 13/31, 21/23 came 25/1 Caparello 4/13 Center 1/18		

n

DATE 1/15, 18/11, 19/11, 19/17 DATED 29/10 dates 18/12 David 4/25 Davidson 2/10 Davis 2/12, 4/8 day 20/7, 29/10 December 8/3, 24/1, 24/3 decided 10/3 decision 165 decision 124 decision 9/2, 16/2, 18/21, 24/9, 26/23 demand-elde 17/15 denied 9/21, 9/23 deny 164, 166, 20/13, 20/13 denying 8/21, 13/6 depends 8/15 Deputy 2/16 desire 6/7 determination 20/17 determined 10/17 development 26/10 difficult 16/22 difficulty 16/8, 17/17 dilemma 20/6 direct 20/18, 29/9 disagree 24%, 26/11 disagreeing 26/9 disallowance 11/17 disallowed 13/22, 14/3 discover 13/12 discovery 9/7, 18/9, 18/26, 19/1 discussed 6/18, 17/12 discussions 7/ Division 2/21 es 7/13, 7/15, 7/21 DOCKET 16, 38, 3/11, 3/12, 3/13, 3/21, 3/24, 4/10, 4/11, 4/24, 5/2, 6/5, 6/6, 8/24, 19/8, 19/14, 2/16, dockets 3/8, 4/2, 4/6, 4/30, 5/7, 5/12, 5/14, 5/16, 64, 618, 27/12, 27/15 doesn't 14%, 18/3, 24%, 34/14 dollars 11/28 draft 6/35, 7/20 during 11/4

E

Easley 1/15 East 3/22 ECC 21/23 ECCR 7/26, 18/12, 18/13, 19/6, 21/20, 23/2, 23/15 effect 13/9, 15/16, 17/6 eight 19/15 Electric 3/20 eseventh 13/17 eligibility 10/26, 14/19 eligibile 11/2, 11/7, 11/16, 13/14, 14/21, 16/9, 16/10 end 28/5 Energy 1/7, 3/11 entered 5/18 entitled 11/14 entities 12/22 environmental 3/14, 21/24 envisioned 14/16, 15/4, 16/12, 16/24 error 25/13 Esplanade 1/19 estimate 24/23 estimated 5/3 evidence 27/10 exceed 14/23 excuse 21/24 exhibits \$/17 existing 14/12 expansion 25/11 expedite 15/30 expeditiously 20/15 expeditiousness 6/3 expenses 5/1, 23/3, 23/15 explore 17/25, 18/1 extend 17/23

P

face 20/6
fact 7/12, 8/5, 11/15, 34/7
factor 3/10, 34/5, 25/11, 26/21, 36/1, 27/3
factors 8/6, 31/36, 31/35, 32/2, 32/4, 22/7, 23/1,
13/13, 24/16, 25/15, 25/19, 25/20, 25/23, 25/24, 26/3,
36/21, 27/2
fall 27/4
fashion 20/2

Pebruary 18/13, 19/12, 19/16, 26/4, 26/23, 22/20 fees 26/13, 26/1 file 8/23, 9/15, 16/1, 26/13 filed 8/15, 19/123 filing 90 filed 13/24, 16/13, 18/0 filesh 22/24 FIPUG 21/8 firm 4/4, 4/8, 5/9 FLORIDA 1/1, 1/19, 2/3, 2/4, 2/7, 2/11, 2/14, 2/18, 2/19, 2/26, 2/21, 2/18, 3/19, 3/23, 3/24, 4/2, 4/3, 4/2, 4/18, 4/18, 4/18, 4/18, 4/18, 5/11, 7/6, 8/13, 8/22, 9/5, 16/19, 16/21, 11/6, 14/23, 16/23, 19/19, 21/19, 22/26, 23/18, 23/20, 34/5, 28/9, 28/1 folios 6/6 follow 6/12 FPC 7/8, 22/11, 22/12 FPG 2/11 FPL 2/15, 12/15, 14/16, 14/11, 17/22, 26/4, 21/4, 23/21, 23/11, 26/5 FPC/1 13/15 front 13/3 fuel 3/9

G

Gadeden 5/9
Garden 2/6
gas 3/13, 3/24, 4/14, 4/15, 5/1, 6/6
gas 3/13, 3/24, 4/14, 4/15, 5/1, 6/6
gand 17/16, 17/18
GORDON 2/9, 5/8
GPC 7/8
grant 9/14, 10/5
granted 9/10, 10/1, 12/18
granted 9/10, 10/1, 12/18
granted 16/3
Group 2/11, 5/11
guen 12/7, 12/9, 25/12, 25/16
Gulf's 2/12, 4/5, 5/4
Gulf's 27/12
GUYTON 2/12

H

handle 27/7
harm 34/17
Hearry 3/19
head 20/1
Hector 2/13, 4/8
Hislesh 3/23
history 12/14
Hoffman 4/17
Horton 4/12
hour 13/18
HOWE 2/16, 5/4
hurry 27/17

1

Identified 12/17, 17/14
Identifying 16/2
Import 26/16
Imp

3

JAMES 2/2, 3/17, 3/26 JEFFREY 2/6, 4/3 JOHN 2/16 ĸ

KAUFMAN 19, 54 KEATING 2/36, 5/15 Kenneth 4/17

Lane 24, 45

L

Innguage 17/22
Inter 24/18
Laughter 21/13
Inw 444, 549
Ioarned 12/19
Ioarned 12/11
Ioarned 12/11
Ioarned 19/21
Ioarned 19/21
Ioarned 19/21
Ioarned 12/17, 14/11, 14/24, 15/3, 17/13, 17/14
Ioarned 12/17, 14/11, 14/24, 15/3, 17/13, 17/14
Ioarned 12/17, 14/11, 14/24, 15/3, 17/13, 17/14
Ioarned 12/21, 15/16, 18/10
Ioarned 12/21, 15/16, 18/10
Ioarned 15/23
Ioarned 15/23
Ioarned 15/23
Ioarned 15/24
Ioarned 17/16
Ioarned 17/16
Ioarned 17/16
Ioarned 17/16
Ioarned 4/24
Ioa

M

Madison 2/17 management March 34/3 17/16 Matter 1/6, 10/3, 10/21, 11/22, 16/22, 26/7, 20/3 matters 6/1, 6/2 Matthew 4/8 maximum 14/23, 17/13 McClocky 4/23 McGEE 1/1, 1/15 McGlothlin 2/10 McWhirter 2/9, 5/9 measure 18/17 megawatts 17/17 mentioned 19/11 Messer 4/13 Michael 3/23 mike 6/23, 7/3, 25/4 minute 9/23, 13/5, 26/14 medified 21/18 medify 23/2 Menday 1/15, 27/23 Menday's 9/1 Monday's 9/1 mensy 11/13, 14/21, 18/6 Monroe 2/13 morthing 27/23 mother 8/23 motion 8/15, 8/20, 8/21, 9/9, 9/14, 9/21, 16/1, 20/13 motions 6/15 move \$/21, 1: 21, 27/10 mored 15" Mr. Badders 7/8 MR. BALLINGER 12/12, 13/19, 13/23, 149, 17/20, 17/21, 10/7, 19/4, 19/10, 21/2 MR. CHILDE 47, 5/18 Mr. Colson 25/2, 25/4, 25/5, 25/6, 25/18, 25/24, 26/16 Mr. Guytos 4/11, 5/18, 8/12, 8/13, 16/18, 16/19, 146, 159, 15/16, 15/18, 16/5, 17/5, 19/20, 26/11, 26/25, 21/3, 26/7, 26/9, 26/15 MR. HOFFMAN 4/16 MR. HORTON 4/12 MR. HORTON 4/12 MR. HOWE 5/2, 21/12, 21/2, 22/7, 22/12 MR. KEATING 3/4, 5/15, 7/24, 5/21, 5/26, 5/25, 10/6, 16/9, 16/14, 14/4, 19/9, 19/14, 22/1, 22/4, 22/15, 22/22, 23/7, 23/9, 23/12, 23/14, 23/24, 24/11, 24/19, 24/24, 25/1, 34/25 MR. McGRE 3/25, 6/21, 6/23, 6/25, 7/2, 7/4, 23/23, MR. NICHOLSON 4/25 MR. PALECKI M23 MR. SHIEFELBEIN 421

MR. STONE 4/3, 7/7, 7/9, 7/36, 8/4, 8/9, 8/16,

21/21, 22/8, 26/2, 27/16, 27/19 MR. WILLIS 3/16 MS. KAUPMAN 5/8, 21/7, 21/8 N

name 47, 4/16, 7/10
narrow 18/10
Natural 4/14
Natural 4/14
need 4/13, 4/24, 7/2, 8/17, 17/26, 18/26, 19/1, 21/4, 25/7, 24/23, 27/9, 27/11
needs 9/6
new 25/14
Nicholson 4/25
nine 19/15
noncost-effective 13/7, 13/25
nonethelem 24/9
normally 34/22
Norman 4/12
notation 23/25
notes 29/9
notice 3/3, 3/6, 13/1, 13/16
notion 12/8
November 1/15, 16/21, 14/7, 18/2, 18/5, 18/11, 18/19, 19/22, 29/10
null 17/9
number 11/12, 12/20, 34/6, 25/14

#### 0

O2 6/6, 27/6
Oak 2/22
objection 6/10
October 3/7, 24/2
Office 2/2, 2/7, 2/17, 3/17, 3/25, 4/17, 4/25, 5/4
Officer 1/13, 26/17, 29/5
Official 1/21, 29/3
opportunity 6/14
order 3/4, 6/11, 6/12, 7/1, 7/14, 7/16, 26/21
orders 5/5, 6/14
original 18/13
outcome 18/15
outstanding 14/17, 17/8

#### P

p.m 1/16, 3/2, 28/16 P.O 3/19 PAA 26/3, 26/22, 22/19, 23/26 pages 29/8 Palecki 3/22 paragraph 23/10 part 10/5, 12/22, 18/4 parties 27/11 parts 10% party 6/20, 6/21, 27/9 party 6/26, 6/21, 2/17 passing 26/7 Paugh 5/13 Pause 26/15 pending 6/15, 11/4 Pensacola 2/7 performance 3/10 period 8/3, 24/1, 24/2, 24/3 perspective 18/15 Petersburg 2/3, 4/1 petitioned 14/14, 14/16, 15/4 PLACE 1/18, 3/7, 15/20, 27/4, 29/5 plan 16/21 plus 8/1, 14/13, 23/3, 23/16 point 24/8 portion 9/21 position 7/23, 7/25, 6/7, 10/23, 11/13, 20/4, 21/4, 21/8, 21/15, 21/16, 21/22, 22/25, 23/2, 23/15, 24/13 positions 23/23 possibility 13/16 possibility 13/16 Post 27, 27, 3/17, 3/25, 4/17, 4/25 POTAMI 1/21, 28/3 Potential 11/17, 18/1 Power 244, 2/8, 2/11, 2/14, 2/9, 4/2, 4/5, 4/9, 5/11, 7/4, 8/14, 8/22, 9/5, 16/20, 16/22, 11/8, 14/23, 14/23, 19/19, 21/19, 22/25, 23/19, 23/20, 24/5, 25/10 prefer 10/30 preference 19/34 PREHEARING 1/11, 1/13, 3/8, 5/8, 5/21, 6/14, 7/1, 7/14, 9/4, 20/17, 21/5, 26/21, 28/6, 29/4, 29/5 7/14, 394, 20/17, 21/3, 20/21, ...
prebearings 3/4
prejudice 20/1
preliminary 6/1, 6/2
prepared 9/7, 18/24, 24/5
problem 27/1
procedurally 19/4
proceeding 6/4, 9/17, 18/18

PROCEEDINGS 1/11, 29/7, 29/9
profilered 7/8
program 11/1, 11/7, 11/24, 12/14, 13/6, 13/25, 14/3, 14/5, 14/16, 14/15, 14/17, 15/1, 15/5, 15/6, 15/14, 15/15, 16/17, 16/12
proposed 15/22
propriety 15/23
provision 17/4, 17/7
product 15/4
PUBLSC 1/1, 2/16, 2/17, 2/20, 4/19, 5/4, 21/14
purchased 3/9, 3/12
put 16/22, 13/1, 13/15, 14/5, 16/22, 16/23, 18/21, 26/22
put: 11/23, 16/2
put: 11/23, 16/2

#### 0

question 16/15, 11/6, 11/9, 14/20, 14/23, 16/7, 16/13, 24/12, 27/25 questioning 13/16 questions 10/24

#### R

raise 13/9 raised 8/34, 18/24, 14/6, 14/7, 15/21

rated \$24, 1624, 1646, 167, 1521 rate \$1/2, 11/3, 12/23, 12/24, 14/2, 15/7, 14/25, 25/9, 25/10 reached 7/16, 7/18 read 3/4, 6/14, 23/17, 23/25 reads 23/15 reason 16/2, 17/14 reasonable 16/20 reasons 12/25, 13/13, 17/12 recall 15/11 recommend 9/20, 14/2, 23/21 recommendation 6/3, 8/20 mending 9/14 mends 8/21 recovery 1/7, 3/9, 3/12, 3/14, 13/6, 21/34, 21/35 reduced 8/1, 23/3, 33/15 reduction 21/30 reduction 21/20 Receven 2/9, 5/9 reflected 7/21 regular 19/5 regulatory 25/11, 25/12, 25/20, 25/25, 27/3 reliance 16/19 relied 14/25 relief 5/22, 9/24, 9/25, 20/14, 20/15 remainder 19/16 remaining 21/10 REPORTED 1/21, 29/7 Reporter 1/21, 29/1, 29/3 representing 4/5 tion 9/18, 11/20, 12/5, 26/23 resolution 9:18, 11/29, 12/5, 26/23 resolve 17/29, 18/6, 18/17, 20/23, 22/22, 26/21, 28/4 resolved 9:18, 18/14, 20/19, 20/20, 28/1 respect 20/15 respect 20/15 respects 6/11, 25/19 respense 6/11, 25/6, 27/15 respense 6/11, 27/6, 27/15 respense 6/11, 27/6, 27/15 retroactively 10/16 revealed 7/22 revenue 26/1 revise 21/4 revised 21/23 Riof 2/0 risk 11/25, 14/5, 15/3, 16/3, 16/23, 16/23, 26/5, 26/9 ROGER 2/16, 5/3 Room 1/18, 2/18 RPR 1/21, 29/3 Ruden 4/21 Ruden 4/21 ruling 8/15, 8/16, 21/3 run 20/16, 20/11 RUSSELL 2/5, 4/4, 4/22 RUTHE 1/21, 29/3

8

saw 27/28 Sichlefelbein 4/21 Sichuster 4/22 Sebring 4/14 section 25/9, 25/11 sechs 8/23

Self 4/13 serve 14/12 SERVICE 1/1, 2/21, 11/14, 14/18 Services 3/21 set 3/7, 20/7, 25/19 short 17/13 shorten 28/1 elgn 13/20, 16/1, 16/11, 16/16, 16/24 signed 11/1, 12/22, 13/7, 13/22, 14/13, 15/5, 15/15, 17/4, 17/8, 18/6 signing 13/4, 14/1, 15/26, 14/2 Smith 4/22 South 1/3, 2/13, 4/14, 5/9 South 23, 213, 474, 59
spend 16/21
spendling 16/18, 18/6
spendling 16/18, 18/6
spendling 16/18, 18/6
spend 11/12
spin 19/7
spring 15/11
Staff 2/24, 5/13, 5/16, 7/11, 7/13, 7/23, 7/24, 8/5,
8/7, 8/19, 8/21, 8/24, 9/3, 9/6, 11/19, 12/2, 12/13,
13/1, 14/2, 14/6, 14/19, 15/21, 14/13, 17/23, 18/9,
18/20, 20/1, 20/18, 21/17, 21/22, 22/16, 22/18, 23/2,
23/21, 24/18, 27/9 23/21, 26/18, 27/9 Staff's 109, 10/22, 13/20, 21/18, 23/25 Starting 6/17 State 2/19, 5/6, 7/25, 24/22, 29/1 statement 9/4, 21/5 states 21/19 Steel 2/12, 4/3 stenographically 29/7 stipulated 24/10 STONE 25, 4/3 stop 17/13 Street 2/3, 2/7, 2/13, 2/17, 3/23 strike 18/3 strikes 12/2, 15/19, 17/19 submit 11/18, 14/24 suggestion 19/10 Suite 2/13 supervision 29/8 supolemental 8/16, 8/23, 9/9, 9/15, 26/13 SUSAN 1/13 suspect 26/17 System 4/14, 5/1

#### T

talking 15/2, 14:46 Tallahassoc 1/19, 2/13, 2/18, 2/22, 3/18. 4/18, 5/16 Tampa 3/19, 3/10 tariff 14/10, 17:4, 17/7 tex 36/1 term 17/23 terminate 19/3 terminated 14/9, 15/9, 15/14, 14/12, 17/2 terminating 15/1 terms 6/3, 11/7 testimony 8/16, 8/23, 9/10, 9/15, 19/23, 20/13, 25/13, 27/10 tests 5/24 thank 5/20, 5/25, 20/25, 21/1, 21/2, 21/6, 25/6 thanks 5/25 Thankagiving 25/6 Thereupon 25/9 They've 16/24 three 19/14 TIME 1/16, 3/7, 9/11, 10/17, 11/4, 12/17, 12/19, 14/14, 15/13, 15/24, 20/24, 27/23, 28/3, 29/5 Tem 12/13 Tem 12/13 top 23/9 transcribed 29/6 transcript transferred 12/3 transferred 12/3 transferred 12/3 transpeced 7/10 treat 12/6 trans 20/8 true 29/8 true-up 3/13, 24/1, 24/5 trued 34/18 turn 11/17 two 7/9, 8/14, 8/23, 9/4, 13/25, 14/24, 17/9, 17/11, 26/9

U

unilateral 17/23 uninformed 26/12 Users 2/11, 5/11 Utilities 4/19, 4/23

# V valid 12/25, 13/13 VICKI 2/9, 5/8 view 18/23 void 17/9 W Wait 9/23, 18/2, 18/4, 18/18, 18/23, 20/2 waiting 12/21, 15/16, 18/6 Wayne 4/21 week 19/23, 19/25, 20/8, 22/6 week's 18/25 West 2/6, 2/17 WILLIAM 2/20 willing 11/19 Willis 3/16 wish 6/4 witness 7/1, 7/4, 27/9, 27/22 witnesses 8/17, 27/21 work 18/8, 26/17 Y year 11/10, 13/11, 16/16 years 12/15, 13/25, 16/24, 17/9, 20/9