

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERS `
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 1 of 3

| COST OF GAS PURCHASED | CURRENT MONTH: OCTOBER 98 | | | | PERIOD TO DATE | | | |
|--|---------------------------|-------------|---------------|---------|----------------|---------------|---------------|---------|
| | ACTUAL | REV. FLEX | DIFFERENCE | | ACTUAL | REV. FLEX | DIFFERENCE | |
| | | DOWN EST. | AMOUNT | % | | DOWN EST. | AMOUNT | % |
| 1 COMMODITY (Pipeline) | \$156,936 | \$180,495 | \$23,559 | 13.05 | \$1,417,257 | \$1,429,917 | \$12,660 | 0.89 |
| 2 NO NOTICE SERVICE | \$21,948 | \$21,948 | \$0 | 0.00 | \$238,154 | \$238,154 | \$0 | 0.00 |
| 3 SWING SERVICE | \$879,864 | \$866,037 | (\$13,827) | (1.60) | \$5,492,555 | \$5,753,517 | \$260,962 | 4.54 |
| 4 COMMODITY (Other) | \$4,959,687 | \$2,853,376 | (\$2,106,311) | (73.82) | \$28,945,789 | \$25,888,797 | (\$3,056,992) | (11.81) |
| 5 DEMAND | \$3,236,331 | \$3,225,205 | (\$11,126) | (0.34) | \$18,208,193 | \$18,161,674 | (\$46,518) | (0.26) |
| 6 OTHER | \$98,416 | \$130,000 | \$31,584 | 0.00 | \$541,943 | \$654,308 | \$112,365 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | \$60,466 | \$67,659 | \$7,193 | 10.63 | \$589,253 | \$613,644 | \$24,391 | 3.97 |
| 8 DEMAND | \$482,942 | \$464,180 | (\$18,762) | (4.04) | \$4,066,702 | \$4,167,838 | \$101,136 | 2.43 |
| 9 OTHER | (\$72,046) | \$0 | \$72,046 | 0.00 | (\$231,557) | (\$157,942) | \$73,615 | 0.00 |
| 10 | | | | | | | | |
| 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$8,881,821 | \$6,745,222 | (\$2,136,599) | (31.68) | \$50,419,493 | \$47,502,827 | (\$2,916,666) | (6.14) |
| 12 NET UNBILLED | \$52,044 | \$0 | (\$52,044) | 0.00 | (\$1,624,047) | (\$1,770,560) | (\$146,513) | 0.00 |
| 13 COMPANY USE | \$8,179 | \$0 | (\$8,179) | 0.00 | \$61,324 | \$44,201 | (\$17,123) | 0.00 |
| 14 TOTAL THERM SALES | \$8,126,064 | \$6,745,222 | (\$1,380,842) | (20.47) | \$52,468,970 | \$49,942,722 | (\$2,526,248) | (5.06) |

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

| THERMS PURCHASED | CURRENT MONTH: OCTOBER 98 | | | | PERIOD TO DATE | | | |
|--|---------------------------|------------|--------------|---------|----------------|-------------|--------------|--------|
| | ACTUAL | REV. FLEX | DIFFERENCE | | ACTUAL | REV. FLEX | DIFFERENCE | |
| | | DOWN EST. | AMOUNT | % | | DOWN EST. | AMOUNT | % |
| 15 COMMODITY (Pipeline)(Billing Determinants Only) | 49,912,230 | 31,203,536 | (18,708,694) | (59.96) | 278,818,793 | 256,986,324 | (21,832,469) | (8.50) |
| 16 NO NOTICE SERVICE (Billing Determinants Only) | 3,720,000 | 3,720,000 | 0 | 0.00 | 40,365,000 | 40,365,000 | 0 | 0.00 |
| 17 SWING SERVICE (Commodity) | 4,071,740 | 4,005,350 | (66,390) | (1.66) | 23,851,880 | 24,615,340 | 763,460 | 3.10 |
| 18 COMMODITY (Other) (Commodity) | 22,859,137 | 15,906,880 | (6,952,257) | (43.71) | 138,370,182 | 126,087,869 | (12,282,313) | (9.74) |
| 19 DEMAND (Billing Determinants Only) | 72,490,164 | 67,861,480 | (4,628,684) | (6.82) | 397,723,350 | 385,945,706 | (11,777,644) | (3.05) |
| 20 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 19,922,700 | 12,060,416 | (7,862,284) | (65.19) | 114,291,700 | 109,468,143 | (4,823,557) | (4.41) |
| 22 DEMAND | 20,497,465 | 12,535,336 | (7,962,129) | (63.52) | 117,684,425 | 112,745,858 | (4,938,567) | (4.38) |
| 23 OTHER | (277,880) | 0 | 277,880 | 0.00 | (1,128,320) | (536,690) | 591,630 | 0.00 |
| 24 TOTAL PURCHASES (17+18-23) | 27,208,757 | 19,912,230 | (7,296,527) | (36.64) | 163,350,382 | 151,239,899 | (12,110,483) | (8.01) |
| 25 NET UNBILLED | (373,416) | 0 | 373,416 | 0.00 | (3,351,382) | (3,274,293) | 77,089 | 0.00 |
| 26 COMPANY USE | 24,060 | 0 | (24,060) | 0.00 | 177,622 | 125,609 | (52,013) | 0.00 |
| 27 TOTAL THERM SALES (24-26 Estimated Only) | 28,102,700 | 19,912,230 | (8,190,470) | (41.13) | 164,091,253 | 151,190,468 | (12,900,786) | (8.53) |

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

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| CENTS PER THERM | | CURRENT MONTH: OCTOBER 98 | | | | PERIOD TO DATE | | | |
|-----------------------|---------------------------------------|---------------------------|-----------|------------|---------|----------------|-----------|------------|--------|
| | | ACTUAL | REV. FLEX | DIFFERENCE | | ACTUAL | REV. FLEX | DIFFERENCE | |
| | | | DOWN EST. | AMOUNT | % | | DOWN EST. | AMOUNT | % |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00314 | 0.00578 | 0.00264 | 45.64 | 0.00508 | 0.00556 | 0.00048 | 8.65 |
| 29 | NO NOTICE SERVICE (2/16) | 0.00590 | 0.00590 | 0.00000 | 0.00 | 0.00590 | 0.00590 | 0.00000 | 0.00 |
| 30 | SWING SERVICE (3/17) | 0.21609 | 0.21622 | 0.00013 | 0.06 | 0.23028 | 0.23374 | 0.00346 | 1.48 |
| 31 | COMMODITY (Other) (4/18) | 0.21697 | 0.17938 | (0.03759) | (20.95) | 0.20919 | 0.20532 | (0.00387) | (1.88) |
| 32 | DEMAND (5/19) | 0.04465 | 0.04753 | 0.00288 | 6.06 | 0.04578 | 0.04706 | 0.00128 | 2.71 |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY (Pipeline) (7/21) | 0.00304 | 0.00561 | 0.00257 | 45.90 | 0.00516 | 0.00561 | 0.00045 | 8.03 |
| 35 | DEMAND (8/22) | 0.02356 | 0.03703 | 0.01347 | 36.37 | 0.03456 | 0.03697 | 0.00241 | 6.52 |
| 36 | OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST OF PURCHASES (11/24) | 0.32643 | 0.33875 | 0.01232 | 3.64 | 0.30866 | 0.31409 | 0.00543 | 1.73 |
| 38 | NET UNBILLED (12/25) | (0.13937) | 0.00000 | 0.13937 | 0.00 | 0.48459 | 0.00000 | (0.48459) | 0.00 |
| 39 | COMPANY USE (13/26) | 0.33994 | 0.00000 | (0.33994) | 0.00 | 0.34525 | 0.00000 | (0.34525) | 0.00 |
| 40 | TOTAL COST OF THERMS SOLD (11/27) | 0.31605 | 0.33875 | 0.02270 | 6.70 | 0.30726 | 0.31419 | 0.00693 | 2.20 |
| 41 | TRUE-UP (E-4) | (0.00002) | (0.00002) | 0.00000 | 0.00 | (0.00002) | (0.00002) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS (40 + 41) | 0.31603 | 0.33873 | 0.02270 | 6.70 | 0.30724 | 0.31417 | 0.00693 | 2.20 |
| 43 | REVENUE TAX FACTOR | 1.00376 | 1.00376 | 0.00000 | 0.00 | 1.00376 | 1.00376 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.31722 | 0.34000 | 0.02278 | 6.70 | 0.30840 | 0.31535 | 0.00695 | 2.20 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 31.722 | 34.000 | 2.27844 | 6.70 | 30.840 | 31.535 | 0.69530 | 2.20 |

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: OCTOBER 1998

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|---|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT) | 39,916,410 | \$108,031 | \$0.00271 |
| 2 Commodity Pipeline (SNG./SO GA) | 8,793,510 | \$40,631 | \$0.00462 |
| 3 Cashouts-Peoples' Transportation Customers | 931,926 | \$2,693 | \$0.00289 |
| 4 Cashouts-Supplier Aggregation (Test) Program | 290,814 | \$884 | \$0.00304 |
| 5 Commodity Pipeline (FGT)-Prior Month Adjustment | (768,420) | (\$4,230) | \$0.00550 |
| 6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment | (158,240) | \$5,776 | (\$0.03650) |
| 7 Commodity Pipeline-Billed to End-Users | (978,680) | (\$2,969) | \$0.00304 |
| 8 Comm. Pipeline-Due 3rd Party Supplier | 1,728,740 | \$5,255 | \$0.00304 |
| 9 Commodity Pipeline (FGT)-Sep.'98 Accrual Adj. | 154,170 | \$865 | \$0.00561 |
| 10 | | | |
| 11 TOTAL COMMODITY (Pipeline) | 49,912,230 | \$156,936 | \$0.00314 |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 12 Swing Service-Demand-3rd Party Suppliers | | \$68,868 | \$0.00000 |
| 13 Swing Service-Commodity-3rd Party Suppliers | 3,261,740 | \$688,657 | \$0.20500 |
| 14 Swing Service-Demand-3rd Party Suppliers-Sep.'98 Accrual Adj. | | \$13,122 | \$0.00000 |
| 15 Swing Service-Commodity-3rd Party Suppliers-Sep.'98 Accrual Adj. | 810,000 | \$131,220 | \$0.16200 |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 TOTAL SWING SERVICE | 4,071,740 | \$879,864 | \$0.21609 |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 20 Purchases from 3rd Party Suppliers | 27,890,877 | \$5,548,721 | \$0.19894 |
| 21 City of Sunrise | 15,007 | \$7,398 | \$0.49283 |
| 22 Cashouts-Peoples' Transportation Customers | 982,569 | \$175,770 | \$0.17889 |
| 23 Cashouts-Supplier Aggregation (Test) Program | 299,315 | \$48,624 | \$0.16245 |
| 24 Purchases-3rd Party Suppliers-Sep.'98 Accrual Adj. | (2,956,081) | (\$406,956) | \$0.13767 |
| 25 Purchases from 3rd Party Suppliers-Prior Period Adj. | 0 | \$21,485 | \$0.00000 |
| 26 Imbalance Cashout-(FGT)-Aug.'98 | (2,151,550) | (\$400,188) | \$0.18600 |
| 27 Imbalance Cashout-(FGT)-Aug.15,16,18 '98 | (1,221,000) | (\$35,165) | \$0.02880 |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 TOTAL COMMODITY (Other) | 22,859,137 | \$4,959,687 | \$0.21697 |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 32 Demand (FGT) | 85,484,570 | \$3,605,539 | \$0.04218 |
| 33 Demand (SNG/SO GA) | 8,747,890 | \$501,201 | \$0.05729 |
| 34 Temporary Relinquishment Credit-(FGT) | (26,959,150) | (\$1,017,368) | \$0.03774 |
| 35 Volumetric Relinquishment Credit-(FGT) | (100,440) | (\$3,789) | \$0.03772 |
| 36 Cashouts-Peoples' Transportation Customers | 931,926 | \$35,289 | \$0.03785 |
| 37 Capacity Discount-Transp. Customer | 3,911,308 | \$77,848 | \$0.01990 |
| 38 Demand Due 3rd Party Supplier | 1,803,140 | \$66,797 | \$0.03704 |
| 39 Demand-Billed to End-Users | (982,080) | (\$37,044) | \$0.03772 |
| 40 Demand (SNG/SO GA)-Prior Month Adjustment | (357,000) | \$7,503 | (\$0.02102) |
| 41 Volumetric Relinq. Credit-(FGT)-Sep.'98 Accrual Adj. | 10,000 | \$377 | \$0.03772 |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 TOTAL DEMAND | 72,490,164 | \$3,236,331 | \$0.04465 |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 46 Administrative Costs | 0 | \$98,416 | \$0.00000 |
| 47 | | | |
| 48 | | | |
| 49 | | | |
| 50 | | | |
| 51 | | | |
| 52 TOTAL OTHER | 0 | \$98,416 | \$0.00000 |

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

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| | CURRENT MONTH: OCTOBER 98 | | | | PERIOD TO DATE | | | |
|---|---------------------------|-------------|---------------|-----------|----------------|--------------|---------------|-----------|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (A-1, LINES 3+4-9-13) | \$5,903,419 | \$3,719,413 | (\$2,184,006) | (0.36996) | \$34,808,577 | \$31,756,055 | (\$2,852,522) | (0.08242) |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8) | 2,970,223 | 3,025,809 | 55,588 | 0.01871 | \$15,749,591 | \$15,702,571 | (47,020) | (0.00299) |
| 3 TOTAL | 8,873,642 | 6,745,222 | (2,128,420) | (0.23986) | \$50,358,169 | \$47,458,626 | (2,899,543) | (0.05758) |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 8,126,064 | 6,745,222 | (1,380,842) | (0.16993) | \$52,468,970 | \$49,942,722 | (2,526,248) | (0.04815) |
| 5 TRUE-UP REFUND/(COLLECTION) | 598 | 598 | 0 | 0.00000 | \$4,186 | \$4,186 | 0 | 0.00000 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 8,126,662 | 6,745,820 | (1,380,842) | (0.16992) | \$52,473,156 | \$49,946,908 | (2,526,248) | (0.04814) |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (746,980) | 598 | 747,578 | (1.00080) | \$2,114,987 | \$2,488,282 | 373,295 | 0.17650 |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 16,138 | 15,787 | (351) | (0.02176) | \$108,111 | \$106,743 | (1,369) | (0.01266) |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 4,126,752 | 3,671,314 | (455,438) | (0.11036) | 1,022,039 | 1,022,039 | 0 | 0.00000 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (598) | (598) | 0 | 0.00000 | (\$4,186) | (\$4,186) | 0 | 0.00000 |
| 10a ENVIRONMENTAL REFUND | 0 | 0 | 0 | 0.00000 | \$80,138 | \$0 | (80,138) | 0.00000 |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | 3,395,312 | 3,687,101 | 291,789 | 0.08594 | 3,321,089 | 3,612,879 | 291,789 | 0.08786 |
| 11a REFUNDS FROM PIPELINE | 0 | 0 | 0 | 0.00000 | \$74,222 | \$74,222 | (0) | 0.00000 |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a) | 3,395,312 | 3,687,101 | 291,789 | 0.08594 | \$3,395,312 | \$3,687,101 | \$291,789 | \$0.08594 |
| INTEREST PROVISION | | | | | | | | |
| 13 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 4,126,752 | 3,671,314 | (455,438) | (0.11036) | | | | |
| 14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | 3,379,174 | 3,671,314 | 292,140 | 0.08645 | | | | |
| 15 TOTAL (13+14) | 7,505,926 | 7,342,628 | (163,298) | (0.02176) | | | | |
| 16 AVERAGE (50% OF 15) | 3,752,963 | 3,671,314 | (81,649) | (0.02176) | | | | |
| 17 INTEREST RATE - FIRST DAY OF MONTH | 5.22 | 5.22 | 0 | 0.00000 | | | | |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 5.10 | 5.10 | 0 | 0.00000 | | | | |
| 19 TOTAL (17+18) | 10.320 | 10.320 | 0 | 0.00000 | | | | |
| 20 AVERAGE (50% OF 19) | 5.160 | 5.160 | 0 | 0.00000 | | | | |
| 21 MONTHLY AVERAGE (20/12 Months) | 0.430 | 0.430 | 0 | 0.00000 | | | | |
| 22 INTEREST PROVISION (16x21) | \$16,138 | \$15,787 | (\$351) | (0.02176) | | | | |

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 98

PRESENT MONTH:

OCT 1998

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
|-------------|-------------------------------|---------------|--|---------------|------------|-----------------|-----------------------|---------------|---------------|---------------|-----------------------|
| MONTH | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY THIRD PARTY | COST PIPELINE | DEMAND COST | OTHER CHARGES | TOTAL CENTS PER THERM |
| 1 OCT 1998 | FGT | PGS | FTS-1 COMM. PIPELINE | 31,990,890 | | 31,990,890 | | 497,252.30 | | | 40.30 |
| 2 OCT 1998 | FGT | PGS | FTS-1 COMM. PIPELINE | | 19,922,700 | 19,922,700 | | 60,465.92 | | | 40.30 |
| 3 OCT 1998 | FGT | PGS | FTS-2 COMM. PIPELINE | 7,925,520 | | 7,925,520 | | 10,778.71 | | | 40.14 |
| 4 OCT 1998 | FGT | PGS | FTS-1 DEMAND | 50,008,480 | | 50,008,480 | | | 1,886,319.87 | | 43.77 |
| 5 OCT 1998 | FGT | PGS | FTS-1 DEMAND | | 19,922,700 | 19,922,700 | | | 476,395.34 | | 42.39 |
| 6 OCT 1998 | FGT | PGS | FTS-2 DEMAND | 8,416,500 | | 8,416,500 | | | 698,062.19 | | 48.29 |
| 7 OCT 1998 | FGT | PGS | NO NOTICE | 3,720,000 | | 3,720,000 | | | 21,948.00 | | 40.59 |
| 8 OCT 1998 | TRANSP. CUSTOMER | PGS | FTS-1 DEMAND | 3,911,308 | | 3,911,308 | | | 477,846.41 | | 41.99 |
| 9 OCT 1998 | TRANSP. CUSTOMER | PGS | COMM. OTHER | | (277,880) | (277,880) | (72,045.95) | | | | 425.93 |
| 10 OCT 1998 | BILLED TO END-USERS | PGS | DEMAND | (982,080) | | (982,080) | | | (437,044.06) | | 43.77 |
| 11 OCT 1998 | BILLED TO END-USERS | PGS | COMM. PIPELINE | (976,680) | | (976,680) | | (2,969.11) | | | 40.30 |
| 12 OCT 1998 | SONAT MARKETING COMPANY | PGS | COMM. OTHER | 5,879,070 | 0 | 5,879,070 | 41,090,355.66 | 0.00 | 0.00 | 0 | 419.20 |
| 13 OCT 1998 | SONAT MARKETING COMPANY | PGS | SONAT/SO GA COMM. PIPELINE | 8,793,510 | | 8,793,510 | | 40,631.35 | | | 40.46 |
| 14 OCT 1998 | SONAT MARKETING COMPANY | PGS | SONAT/SO GA DEMAND | 8,747,890 | | 8,747,890 | | | 501,200.78 | | 45.73 |
| 15 OCT 1998 | SONAT MARKETING COMPANY | PGS | SONAT/SO GA DEMAND | | 574,765 | 574,765 | | | 6,546.30 | | 41.14 |
| 16 OCT 1998 | AMOCO | PGS | COMM. OTHER | 4,101,300 | 0 | 4,101,300 | 780,097.96 | 0.00 | 0.00 | 0.00 | 419.02 |
| 17 OCT 1998 | CALCASIEU GATHERING SYSTEM | PGS | SWING | 3,261,740 | 0 | 3,261,740 | 668,658.70 | 0.00 | 66,865.67 | 0.00 | 422.55 |
| 18 OCT 1998 | CITRUS TRADING | PGS | COMM. OTHER | 1,779,277 | 0 | 1,779,277 | 391,440.94 | 0.00 | 0.00 | 0.00 | 422.00 |
| 19 OCT 1998 | COLUMBIA ENERGY | PGS | COMM. OTHER | 5,137,250 | 0 | 5,137,250 | 984,523.01 | 0.00 | 0.00 | 0.00 | 419.16 |
| 20 OCT 1998 | CORAL ENERGY | PGS | COMM. OTHER | 3,207,980 | 0 | 3,207,980 | 567,812.46 | 0.00 | 0.00 | 0.00 | 417.70 |
| 21 OCT 1998 | DUKE ENERGY | PGS | COMM. OTHER | 436,920 | 0 | 436,920 | 91,182.00 | 0.00 | 0.00 | 0.00 | 420.87 |
| 22 OCT 1998 | MORGAN STANLEY | PGS | COMM. OTHER | 930,000 | 0 | 930,000 | 186,000.00 | 0.00 | 0.00 | 0.00 | 420.00 |
| 23 OCT 1998 | NORAM | PGS | COMM. OTHER | 2,041,700 | 0 | 2,041,700 | 412,535.79 | 0.00 | 0.00 | 0.00 | 420.21 |
| 24 OCT 1998 | PROENERGY | PGS | COMM. OTHER | 1,177,380 | 0 | 1,177,380 | 226,058.96 | 0.00 | 0.00 | 0.00 | 419.20 |
| 25 OCT 1998 | SONAT | PGS | COMM. OTHER | 3,400,000 | 0 | 3,400,000 | 635,800.00 | 0.00 | 0.00 | 0.00 | 418.70 |
| 26 OCT 1998 | MORGAN STANLEY | PGS | COMM. OTHER | 0 | 0 | 0 | 182,915.81 | 0.00 | 0.00 | 0.00 | 40.00 |
| 27 OCT 1998 | CITRUS TRADING CORP. | PGS | DEMAND | 1,803,140 | | 1,803,140 | | | 466,796.55 | | 43.70 |
| 28 OCT 1998 | CITRUS TRADING CORP. | PGS | COMM. PIPELINE | 1,728,740 | | 1,728,740 | | 5,255.38 | | | 40.30 |
| 29 OCT 1998 | C/O-SUPPLIER AGGR. TEST PROG. | PGS | COMM. OTHER | 299,315 | | 299,315 | 48,624.41 | | | | 416.25 |
| 30 OCT 1998 | C/O-SUPPLIER AGGR. TEST PROG. | PGS | COMM. PIPELINE | 290,814 | | 290,814 | | 884.08 | | | 40.30 |
| 31 OCT 1998 | CASHOUTS-TRANSP. CUSTOMERS | PGS | DEMAND | 931,926 | | 931,926 | | | 35,269.38 | | 43.78 |
| 32 OCT 1998 | CASHOUTS-TRANSP. CUSTOMERS | PGS | COMM. PIPELINE | 931,926 | | 931,926 | | 2,692.68 | | | 40.29 |
| 33 OCT 1998 | CASHOUTS-TRANSP. CUSTOMERS | PGS | COMM. OTHER | 982,569 | | 982,569 | 175,770.23 | | | | 417.89 |
| 34 | TOTAL | | **This report excludes prior month/period adjustments. | 159,676,385 | 40,142,285 | 199,818,670 | 46,369,725.98 | 4214,991.31 | 43,800,206.41 | 60.00 | 45.20 |

FOR THE PERIOD OF: APRIL 98 Through MARCH 99
 PRESENT MONTH: OCTOBER 1998

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT DTH/d | (D) NET AMOUNT DTH/d | (E) MONTHLY GROSS DTH | (F) MONTHLY NET DTH | (G) WELLHEAD PRICE \$/DTH | (H) CITYGATE PRICE (GxE)/F |
|----------------------------------|-------------------------|---------------------------------|-------------------------------|--------------------------------|------------------------------|------------------------------------|-------------------------------------|
| 1 AMOCO | DRN# 157738 | 323 | 313 | 10,000 | 9,718 | 1.93000 | 1.988414 |
| 2 AMOCO | DRN# 157738 | 382 | 372 | 11,854 | 11,517 | 2.00000 | 2.058460 |
| 3 AMOCO | DRN# 157738 | 288 | 289 | 8,248 | 8,014 | 1.92000 | 1.976122 |
| 4 AMOCO | DRN# 157738 | 1,108 | 1,076 | 34,338 | 33,363 | 1.74000 | 1.790860 |
| 5 AMOCO | DRN# 157738 | 7,015 | 6,816 | 217,474 | 211,298 | 1.87000 | 1.924660 |
| 6 AMOCO | DRN# 25809 | 4,136 | 4,019 | 128,216 | 124,575 | 1.98750 | 2.045595 |
| 7 CALCASIEU GAS GATHERING SYSTEM | DRN# 105026 | 2,181 | 2,100 | 87,000 | 85,097 | 2.25500 | 2.320914 |
| 8 CALCASIEU GAS GATHERING SYSTEM | DRN# 11287 | 8,380 | 8,123 | 259,174 | 251,813 | 2.25500 | 2.320914 |
| 9 CITRUS TRADING CORP. | DRN# 112699 | 5,740 | 5,577 | 177,928 | 172,875 | 2.20000 | 2.264308 |
| 10 COLUMBIA ENERGY | DRN# 23422 | 7,500 | 7,287 | 232,500 | 225,897 | 2.01000 | 2.068753 |
| 11 COLUMBIA ENERGY | DRN# 716 | 2,456 | 2,386 | 78,139 | 73,977 | 1.86000 | 1.914368 |
| 12 COLUMBIA ENERGY | DRN# 7995 | 188 | 181 | 5,148 | 5,000 | 2.07000 | 2.130508 |
| 13 COLUMBIA ENERGY | DRN# 7995 | 323 | 313 | 10,000 | 9,718 | 2.01500 | 2.073899 |
| 14 COLUMBIA ENERGY | DRN# 7995 | 968 | 940 | 30,000 | 29,148 | 1.80000 | 1.852614 |
| 15 COLUMBIA ENERGY | DRN# 7995 | 664 | 645 | 20,585 | 20,000 | 1.77000 | 1.821737 |
| 16 COLUMBIA ENERGY | DRN# 7995 | 645 | 627 | 20,000 | 19,432 | 1.67000 | 1.718814 |
| 17 COLUMBIA ENERGY | DRN# 7995 | 3,509 | 3,409 | 108,770 | 105,881 | 1.86000 | 1.914368 |
| 18 COLUMBIA ENERGY | DRN# 7995 | 341 | 332 | 10,585 | 10,284 | 1.76000 | 1.811445 |
| 19 CORAL ENERGY | DRN# 1193 | 10,348 | 10,054 | 320,798 | 311,687 | 1.77000 | 1.821737 |
| 20 | | | | | | | |
| 21 | SUBTOTAL | 56,411 | 54,809 | 1,748,788 | 1,699,090 | 1.98713 | 2.02463 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.
- (3) Included in the monthly gross volumes above are 815,730 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 320,798 dth's moved on the Southern Natural Gas pipeline, shown on line 19.

FOR THE PERIOD OF: APRIL 98 Through MARCH 99
 PRESENT MONTH: OCTOBER 1998

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
|--------------------|---------------|-------------------------|-----------------------|------------------------|----------------------|----------------------------|---------------------------|
| PRODUCER/SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GxE)/F |
| 22 DUKE ENERGY | DRN# 157739 | 988 | 940 | 30,000 | 29,148 | 2.13000 | 2.192260 |
| 23 DUKE ENERGY | DRN# 157739 | 332 | 323 | 10,292 | 10,000 | 2.00000 | 2.058460 |
| 24 DUKE ENERGY | DRN# 157739 | 110 | 107 | 3,400 | 3,303 | 1.87000 | 2.027583 |
| 25 MORGAN STANLEY | DRN# 32606 | 3,000 | 2,915 | 93,000 | 90,359 | 2.00000 | 2.058460 |
| 26 NORAM ENERGY | DRN# 25809 | 5,000 | 4,858 | 155,000 | 150,598 | 2.08000 | 2.140799 |
| 27 NORAM ENERGY | DRN# 7895 | 351 | 341 | 10,877 | 10,568 | 2.00500 | 2.063606 |
| 28 NORAM ENERGY | DRN# 7895 | 913 | 887 | 28,293 | 27,489 | 1.80000 | 1.852614 |
| 29 NORAM ENERGY | DRN# 7895 | 323 | 313 | 10,000 | 9,716 | 1.74000 | 1.790860 |
| 30 PROENERGY | DRN# 99510 | 3,553 | 3,452 | 110,142 | 107,014 | 1.92000 | 1.976122 |
| 31 PROENERGY | DRN# 99511 | 245 | 238 | 7,598 | 7,380 | 1.92000 | 1.976122 |
| 32 SONAT MARKETING | DRN# 716 | 9,008 | 8,753 | 275,260 | 271,329 | 1.87000 | 1.924660 |
| 33 SONAT MARKETING | DRN# 7895 | 1,959 | 1,904 | 60,740 | 59,015 | 1.87000 | 1.924660 |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | TOTAL | 82,173 | 79,839 | 2,547,355 | 2,475,010 | 1.96713 | 2.02463 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.
- (3) Included in the monthly gross volumes above are 815,730 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 320,798 dth's moved on the Southern Natural Gas pipeline, shown on line 19.

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

| | APR '98 | MAY '98 | JUN '98 | JUL '98 | AUG '98 | SEP '98 | OCT '98 | NOV '98 | DEC '98 | JAN '99 | FEB '99 | MAR '99 |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| JACKSONVILLE DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0394 | 1.0374 | 1.0413 | 1.0482 | 1.0295 | 1.0453 | 1.0364 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.057 | 1.055 | 1.059 | 1.066 | 1.047 | 1.063 | 1.054 | | | | | |
| SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0502 | 1.0531 | 1.0561 | 1.0531 | 1.0590 | 1.0580 | 1.0512 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.068 | 1.071 | 1.074 | 1.071 | 1.077 | 1.076 | 1.069 | | | | | |

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

| | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | JAN | FEB | MAR |
|---|---------|---------|---------|---------|---------|---------|---------|-----|-----|-----|-----|-----|
| ORLANDO DIVISION: | '98 | '98 | '98 | '98 | '98 | '98 | '98 | '98 | '98 | '99 | '99 | '99 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0512 | 1.0541 | 1.0551 | 1.0531 | 1.0590 | 1.0571 | 1.0521 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.069 | 1.072 | 1.073 | 1.071 | 1.077 | 1.075 | 1.070 | | | | | |
| TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0541 | 1.0561 | 1.0580 | 1.0590 | 1.0620 | 1.0610 | 1.0551 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.072 | 1.074 | 1.076 | 1.077 | 1.080 | 1.079 | 1.073 | | | | | |

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

| | APR '98 | MAY '98 | JUN '98 | JUL '98 | AUG '98 | SEP '98 | OCT '98 | NOV '98 | DEC '98 | JAN '99 | FEB '99 | MAR '99 |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| EUSTIS, DAYTONA DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0502 | 1.0521 | 1.0541 | 1.0521 | 1.0571 | 1.0581 | 1.0502 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.068 | 1.070 | 1.072 | 1.070 | 1.075 | 1.074 | 1.068 | | | | | |
| OCALA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0511 | 1.0545 | 1.0522 | 1.0538 | 1.0596 | 1.0509 | 1.0525 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.069 | 1.072 | 1.070 | 1.072 | 1.078 | 1.069 | 1.070 | | | | | |

PEOPLES GAS SYSTEM
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 OCTOBER 1998

| (A) | (B) | (C) | (D) | (E) | (F) |
|---|-----------------|---------------------|-----|-----------------------|-----|
| DESCRIPTION | TYPE CHARGE | THERMS PURCHASED | | PURCHASES | |
| 1 NO NOTICE RESERVATION CHARGE | NO NOTICE | 3,720,000 | 16 | 21,948.00 | 2 |
| 2 FTS-1 RESERVATION CHARGE | DEMAND | 50,108,920 | 19 | 1,890,108.47 | 5 |
| 3 FTS-1 VOLUMETRIC RELINQ. CREDIT | DEMAND | (100,440) | 19 | (3,788.60) | 5 |
| 3a FTS-1 VOL. CREDIT-Sep'98 Accrual Adj. | DEMAND | 10,000 | 19 | 377.20 | 5 |
| 4 FTS-2 RESERVATION CHARGE | DEMAND | 8,416,500 | 19 | 698,062.19 | 5 |
| 5 FTS-1 USAGE CHARGE | COMM. PIPELINE | 31,990,890 | 15 | 97,252.30 | 1 |
| 5a FTS-1 USAGE CHARGE-Sep'98 Accrual Adj. | COMM. PIPELINE | 154,170 | 15 | 864.86 | 1 |
| 5b FTS-1 USAGE CHARGE | COMM. PIPELINE* | (768,420) | 15 | (4,230.01) | 1 |
| 6 FTS-2 USAGE CHARGE | COMM. PIPELINE | 7,925,520 | 15 | 10,778.71 | 1 |
| 6a FTS-2 USAGE CHARGE-Sep'98 Accrual Adj. | COMM. PIPELINE* | 0 | 15 | 0.01 | 1 |
| 7 IMBALANCE CASHOUT CHARGE | COMM. OTHER | (3,372,550) | 18 | (435,353.10) | 4 |
| 8 TOTAL FGT | | <u>98,084,590</u> | | <u>\$2,276,020.03</u> | |
| 9 SONAT MARKETING COMPANY | COMM. OTHER | 5,679,070 | 18 | 1,090,355.66 | 4 |
| 10 SONAT MARKETING COMPANY | COMM. PIPELINE | 8,793,510 | 15 | 40,631.35 | 1 |
| 11 SONAT MARKETING COMPANY | DEMAND | 8,747,890 | 19 | 501,200.78 | 5 |
| 12 CITY OF SUNRISE | COMM. OTHER | 15,007 | 18 | 7,395.89 | 4 |
| 13 ADMINISTRATIVE COSTS | OTHER | | | 98,415.96 | 6 |
| 14 CASHOUTS-TRANSP. CUSTOMERS | DEMAND | 931,926 | 19 | 35,269.36 | 5 |
| 15 CASHOUTS-TRANSP. CUSTOMERS | COMM. PIPELINE | 931,926 | 15 | 2,692.68 | 1 |
| 16 CASHOUTS-TRANSP. CUSTOMERS | COMM. OTHER | 982,569 | 18 | 175,770.23 | 4 |
| 17 SUPPLIER AGGREG. C/O'S(TEST PROGRAM) | COMM. OTHER | 299,315 | 18 | 48,624.41 | 4 |
| 18 SUPPLIER AGGREG. C/O'S(TEST PROGRAM) | COMM. PIPELINE | 290,814 | 15 | 884.08 | 1 |
| 19 CAPACITY DISCOUNT-TRANSP. CUST. | DEMAND | 3,911,308 | 19 | 77,846.41 | 5 |
| 20 AMOCO | COMM. OTHER | 4,101,300 | 18 | 780,097.96 | 4 |
| 21 CALCASIEU GATHERING SYSTEM | SWING-DEMAND | | | 66,865.67 | 3 |
| 22 CALCASIEU GATHERING SYSTEM | SWING-COMM. | 3,261,740 | 17 | 668,656.70 | 3 |
| 23 CITRUS TRADING CORP. | COMM. OTHER | 1,779,277 | 18 | 391,440.94 | 4 |
| 24 COLUMBIA ENERGY | COMM. OTHER | 5,137,250 | 18 | 984,523.01 | 4 |
| 25 CORAL | COMM. OTHER | 3,207,980 | 18 | 567,812.46 | 4 |
| 26 DUKE ENERGY | COMM. OTHER | 436,920 | 18 | 91,182.00 | 4 |
| 27 MORGAN STANLEY | COMM. OTHER | 930,000 | 18 | 186,000.00 | 4 |
| 28 NORAM | COMM. OTHER | 2,041,700 | 18 | 412,535.79 | 4 |
| 29 PROENERGY | COMM. OTHER | 1,177,380 | 18 | 226,056.96 | 4 |
| 30 SONAT | COMM. OTHER | 3,400,000 | 18 | 635,800.00 | 4 |
| 31 MORGAN STANLEY | COMM. OTHER | 0 | 18 | 182,915.81 | 4 |
| 32 COMMODITY BILLED TO END-USERS | COMM. PIPELINE | (976,680) | 15 | (2,969.11) | 1 |
| 33 DEMAND BILLED TO END-USERS | DEMAND | (982,080) | 19 | (37,044.06) | 5 |
| 34 CITRUS TRADING CORP. | COMM. PIPELINE | 1,728,740 | 15 | 5,255.38 | 1 |
| 35 CITRUS TRADING CORP. | DEMAND | 1,803,140 | 19 | 66,796.55 | 5 |
| 36 SEPTEMBER'98 ACCRUAL ADJ. | COMM. OTHER | (2,956,081) | 18 | (406,955.99) | 4 |
| 37 SEPTEMBER'98 ACCRUAL ADJ. | SWING-DEMAND | | 17 | 13,122.00 | 3 |
| 38 SEPTEMBER'98 ACCRUAL ADJ. | SWING-COMM. | 810,000 | 17 | 131,220.00 | 3 |
| 39 SONAT MARKETING COMPANY(Seminole Gas) | COMM. OTHER* | 0 | 18 | 21,485.36 | 4 |
| 40 SONAT MARKETING COMPANY(Seminole Gas) | COMM. PIPELINE* | (158,240) | 15 | 5,775.77 | 1 |
| 41 SONAT MARKETING COMPANY(Seminole Gas) | DEMAND* | (357,000) | 19 | 7,502.94 | 5 |
| 42 TOTAL | | <u>153,053,271</u> | | <u>\$9,353,182.98</u> | |

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-30-1998 19:27

| | |
|------------------|----------------|
| DATE | 10/31/98 |
| DUE | 11/10/98 |
| INVOICE NO. | 26122 |
| TOTAL AMOUNT DUE | \$1,828,921.59 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to: **11-10-98**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS DRN No. | DELIVERIES POI NO. DRN No. | PROD MONTH | TC | RC | RATES | | | | VOLUMES DTH DRY | AMOUNT |
|---------|---------------------|---|---------------|----|-----|--------|------------|------|--------|--------------------|----------------|
| | | | | | | BASE | SURCHARGES | DJSC | NET | | |
| | | RESERVATION CHARGE | 10/98 | A | RES | 0.3687 | 0.0085 | | 0.3772 | 7,458,507 | \$2,813,348.84 |
| | | NO NOTICE RESERVATION CHARGE | 10/98 | A | NNR | 0.0590 | | | 0.0590 | 372,000 | \$21,948.00 |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (45,694) | (\$17,235.78) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (337,621) | (\$127,350.64) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (939,300) | (\$354,303.96) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (8,959) | (\$3,379.33) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (14,756) | (\$5,565.96) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (103,447) | (\$39,020.21) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (52,700) | (\$19,878.44) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (138,539) | (\$52,256.91) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (127,100) | (\$47,942.12) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (27,900) | (\$10,523.88) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (10,850) | (\$4,092.62) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (8,525) | (\$3,215.63) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (59,675) | (\$22,509.41) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (31,000) | (\$11,693.20) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (60,760) | (\$22,918.67) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (13,950) | (\$5,261.94) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (210,583) | (\$79,431.91) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (4,030) | (\$1,520.12) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (46,035) | (\$17,364.40) |
| | | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963 | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (10,075) | (\$3,800.29) |

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01-90-000-232-02-00-0

Handwritten signature

PAGE 1 OF 12
OCT. INVOICES

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SDNAT Affiliate

OCT-30-1998 19:28

| | |
|------------------|----------------|
| DATE | 10/31/98 |
| DUE | 11/10/98 |
| INVOICE NO. | 26122 |
| TOTAL AMOUNT DUE | \$1,828,921.59 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

Batch Processor

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| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES DTH DRY | AMOUNT |
|---------|---|--|------------|---------|------------|----|-----|--------|------------|------|--------|-----------------|---------------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | NET | | |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (217,000) | (\$81,852.40) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (56,389) | (\$21,269.93) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (5,177) | (\$1,952.76) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (11,439) | (\$4,314.79) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (10,602) | (\$3,999.07) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (12,958) | (\$4,887.76) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (17,174) | (\$6,478.03) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (7,068) | (\$2,666.05) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (18,042) | (\$6,805.44) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (28,923) | (\$10,909.76) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (248) | (\$93.55) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (10,850) | (\$4,092.62) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (14,446) | (\$5,449.03) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (5,000) | (\$1,886.00) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134 | | | | 10/98 | A | TRL | 0.3687 | 0.0085 | | 0.3772 | (1,200) | (\$452.64) |

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TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/98.

5,162,492 \$1,828,921.59

*** END OF INVOICE 26122 ***

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OCT. INVOICES

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-30-1998 19:30

| | |
|------------------|-------------|
| DATE | 10/31/98 |
| DUE | 11/10/98 |
| INVOICE NO. | 26273 |
| TOTAL AMOUNT DUE | \$59,748.48 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-10-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

| POI NO. | RECEIPTS DRN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES DTH DRY | AMOUNT |
|---|---------------------|------------|---------|---------------|----|-----|--------|------------|------|--------|--------------------|-------------|
| | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | NET | | |
| | RESERVATION CHARGE | | | 10/98 | A | RES | 0.3687 | 0.0085 | | 0.3772 | 158,400 | \$59,748.48 |
| TOTAL FOR CONTRACT 5890 FOR MONTH OF 10/98. | | | | | | | | | | | 158,400 | \$59,748.48 |

*** END OF INVOICE 26273 ***

Batch Processor

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PAGE 3 OF 12
 OCT. INVOICES

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P.13

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-30-1998 19:29

| | |
|------------------|-------------|
| DATE | 10/31/98 |
| DUE | 11/10/98 |
| INVOICE NO. | 26262 |
| TOTAL AMOUNT DUE | \$23,386.40 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to: *11-10-98*
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|--------------------|--------|-------------|
| | DRM No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | | | | | 10/98 | A | RES | 0.3687 | 0.0085 | | 0.3772 | 62,000 | \$23,386.40 |
| RESERVATION CHARGE | | | | | | | | | | | | | |
| TOTAL FOR CONTRACT 5846 FOR MONTH OF 10/98. | | | | | | | | | | | | 62,000 | \$23,386.40 |

*** END OF INVOICE 26262 ***

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Batch Processor

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P.12

PAGE 4 OF 12
 OCT. INVOICES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-30-1998 19:29

| | |
|------------------|--------------|
| DATE | 10/31/98 |
| DUE | 11/10/98 |
| INVOICE NO. | 26167 |
| TOTAL AMOUNT DUE | \$646,224.45 |


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-10-98**
 Florida Gas Transmission Company
 Nations Bank Dallas TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|---------|------------|---------|------------|----|-----|--------|------------|------|-----------------|--------------|--------------|
| | DRM No. | DRM No. | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | | | | | 10/98 | A | RES | 0.8072 | 0.0085 | | 0.8157 | 778,100 | \$634,696.17 |
| | | | | | 10/98 | A | RES | 0.8072 | | | 0.8072 | 27,900 | \$22,520.88 |
| | | | | | 10/98 | A | TRL | 0.3940 | | | 0.3940 | (10,850) | (\$4,274.90) |
| | | | | | 10/98 | A | TRL | 0.3940 | | | 0.3940 | (17,050) | (\$6,717.70) |
| TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/98. | | | | | | | | | | | 778,100 | \$646,224.45 | |

*** END OF INVOICE 26167 ***

01-90-000-232-02-00-0


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 OCT. INVOICES

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-30-1998 19:25

| | | | |
|------------------|-------------|---|---|
| DATE | 10/31/98 | CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602 | Please reference this invoice no. on your remittance and wire to: Wire Transfer 11-10-98 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA # REDACTED |
| DUE | 11/10/98 | | |
| INVOICE NO. | 26103 | | |
| TOTAL AMOUNT DUE | \$51,837.74 | | |

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PRD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|--|------------|---------|-----------|----|-----|--------|------------|------|--------------------|--------|-------------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | | | | | 10/98 | A | RES | 0.8072 | 0.0085 | | 0.8157 | 63,550 | \$51,837.74 |
| TOTAL FOR CONTRACT 3619 FOR MONTH OF 10/98. | | | | | | | | | | | | 63,550 | \$51,837.74 |

*** END OF INVOICE 26103 ***

Batch Processor

01-90-000-232-02-00-0



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PAGE 6 OF 12
 OCT. INVOICES

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P.07

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Estimate
Oct 1998
INVOICE

Line #

4 November 6, 1998

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. REDACTED
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO.

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

| COMMODITY DETAIL | | W/H | | |
|------------------|---------------------------------|----------------|-----------|----------------|
| RATE PERIOD | | THERMS | RATE | AMOUNT |
| 9 | 10/1/98 - 10/31/98 | 5,679,070 | \$0.19200 | \$1,090,355.66 |
| 10 | Total Commodity | 5,679,070 | \$0.19200 | \$1,090,355.66 |
| TRANSPORT DETAIL | | | | |
| AGREEMENT | | DTH | RATE | AMOUNT |
| 11 | 848510 Peoples SNG Inter Com. | 14,351 dth | \$0.3020 | \$4,334.00 |
| 12 | 830087 Peoples So Ga Inter Com. | 15,000 dth | \$0.2146 | \$3,219.00 |
| 13 | 864340 & 864350 SNG Firm Com. | 865,000 dth | \$0.0364 | \$31,486.00 |
| 14 | 831200 & 831210 So Ga Firm Com. | 1,096,262 dth | \$0.0213 | \$23,350.38 |
| 15 | 864350 SNG GSR Vol. Com. | 561,260 dth | \$0.0018 | \$1,010.27 |
| 16 | 864340 & 864350 SNG Firm Dem. | 35,992 dth/day | \$8.8800 | \$319,608.96 |
| 17 | 831200 & 831210 So Ga Firm Dem. | 35,700 dth/day | \$5.8290 | \$208,095.30 |
| 18 | Monthly Agency Fee | | | \$1,000.00 |
| Credits: | | | | |
| 19 | SNG Brokered Capacity | | | (\$19,812.38) |
| 20 | So. Ga. Brokered Capacity | | | \$0.00 |
| 21 | Sonat Marketing Buy/Sale Credit | | | (\$30,459.40) |
| 22 | Total Transport | | | \$541,832.13 |
| 23 | TOTAL AMOUNT DUE | | | \$1,632,187.79 |

COPY

CO 1 VENDOR 000108
 INVOICE 10001-74500 Oct 98
 PO 32923-7 10-1-98
 ATT _____ TRAN _____
 ENTERED _____ AUTH. *[Signature]*
OV

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 10/06/98

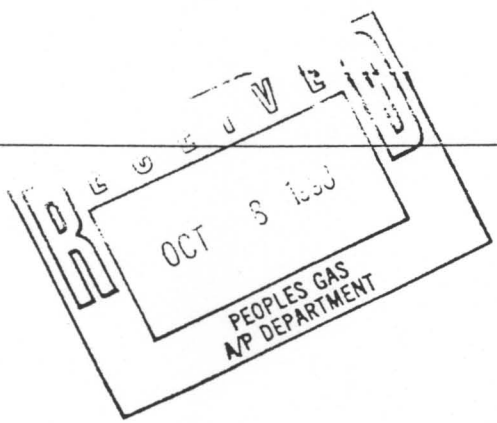
| CUSTOMER NAME | | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|----------------------------|----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS | | 10001-74500 | Oct 01, 1998 | Oct 28, 1998 | 2180.71 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| 1902.67 | 1902.67- | 0.00 | 0.00 | 0.00 | 2180.71 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|------|----------------|------------------|-----------|-----------|-----------|-------|
| GS | 9141050 | 8/31/98-10/01/98 | 31 | 291457 | 287271 | 4186 |
| | TOTAL GAS USED | | | | | 4186 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|--------------------------|----------|
| GAS | 2,141.05 |
| GROSS RECEIPTS TAX | 0.99 |
| PURCHASED GAS ADJUSTMENT | 38.67 |
| TOTAL GAS | 2,180.71 |



COPY

TOTAL CURRENT CHARGES 2,180.71
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 2,180.71

CURRENT CHARGES PAST DUE AFTER Oct 28, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CO 01 VENDOR 1007582
 INVOICE 132463-128434 Sept 98
 SP 32923 DUZ
 ATT _____ TRAN _____
 ENTERED _____ ACCH _____
OV

CITY OF SUNRISE - PUBLIC SERVICE

PLEASE PRINT AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 9/23/98

| CUSTOMER NAME | | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|----------------------------|----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS | | 132663-128434 | Sep 16, 1998 | Oct 14, 1998 | 691.60 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| 437.48 | 437.48- | 0.00 | 0.00 | 0.00 | 691.60 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|------|----------------|------------------|-----------|-----------|-----------|-------|
| GS | 6045179 | 8/07/98- 9/16/98 | 40 | 44125 | 42659 | 1466 |
| | TOTAL GAS USED | | | | | 1466 |

RECEIVED

SEP 28 1998

PEOPLES GAS
AP DEPARTMENT

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|--------------------------------|--------------|
| GAS | 691.60 |
| COPY | |
| TOTAL CURRENT CHARGES | 691.60 |
| TOTAL PAST DUE AMOUNT | 0.00 |
| TOTAL AMOUNT NOW DUE | 691.60 |
| CURRENT CHARGES PAST DUE AFTER | Oct 14, 1998 |

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

01 1007582
 93305 111588 Sept 98
 SP 32923-97 9-21-98
 8/5 NOV

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 9/25/98

| CUSTOMER NAME | | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|----------------------------|----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS | | 93305-111588 | Sep 21, 1998 | Oct 16, 1998 | 4523.58 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| 3419.55 | 3419.55- | 0.00 | 0.00 | 0.00 | 4523.58 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|------|----------------|------------------|-----------|-----------|-----------|-------|
| GS | 8457280 | 8/15/98- 9/21/98 | 37 | 20716 | 11755 | 9355 |
| | TOTAL GAS USED | | | | | 9355 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|-----------------|----------|
| GAS | 4,523.58 |

RECEIVED
 OCT 2 1998
 PEOPLES GAS
 A/P DEPARTMENT

COPY

TOTAL CURRENT CHARGES 4,523.58
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 4,523.58

CURRENT CHARGES PAST DUE AFTER Oct 16, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

PROGRAM : MK0101P0
JOBNAME : M35281

MORGAN STANLEY INTERNATIONAL
AUTO-CONFIRMS SYSTEM

DATE: 09/10/98
TIME: 03:23
PAGE: 1

CONFIRM REPRINT REPORT

ACCOUNT NO : 0579404A3
ACCOUNT NAME: PEOPLES GAS SYSTEM
PHONE NUMBER: 18132284742
SEQUENCE : 12349088
STATUS : DELIVERED
TRANSMITTED : 10/02/98 AT 16:20

COST CENTRE: 4411
CONFIRM TYPE: COMMODITIES
CONFIRM REF: 30944/1

FAX DATA FOLLOWS

MORGAN STANLEY CAPITAL GROUP INC. ISSUE DATE: OCTOBER 02, 1998

TO: PEOPLE GAS SYSTEM, A DIVISION
ACCOUNT NO: 0579404A3
702 NORTH FRANKLIN ST.
TAMPA FL33602USA
ATTN: NATGAS SWAP SETTLEMENT/
Brent Caldwell

INVOICE NO: E010736 VALUE DATE: OCTOBER 08, 1998

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OVE521
COMMODITY: FLA GAS TRANSMISSION CO ZONE 2
TRADE DATE: MAY 04, 1998
QUANTITY: 232500.0000
ORDER NO: PQE24R PQE24Q
LEG: FLOAT FIX
PRICE: 2.0300000 2.4900000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 10/01/98 -- 10/01/98

COPY

DUE AMOUNT: 106,950.00

DEAL NO: OVE532
COMMODITY: FLORIDA GAS TRANSMISSION ZONE
TRADE DATE: MAY 04, 1998
QUANTITY: 128216.0000
ORDER NO: PQE26Q PQE26P
LEG: FLOAT FIX
PRICE: 1.9800000 2.3750000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 10/01/98 -- 10/01/98

DUE AMOUNT: 50,645.32

Wire Transfer 10-13-98 DUE TOTAL (USD) 157,595.32

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:
NORTHERN TRUST INTERNATIONAL
NY ABA NO.
MS CAPITAL GROUP INC.
NUMBER

REDACTED

#01-90-000-232-02-00-0

REGARDS,
RON N. EIBSCHUTZ

TO: ~~TAMPA ELECTRIC~~ Peoples Gas System
ACCOUNT NO: 0579041S3
702 N. FRANKLIN STREET
PO BOX 4742
TAMPA FL33602USA

ATTN: NATGAS SWAP SETTLEMENT

INVOICE NO: E010775 VALUE DATE: OCTOBER 08, 1998

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OVN062
COMMODITY: NAT GAS SOUTHERN NAT GAS LA SW
TRADE DATE: JULY 22, 1998
QUANTITY: 389546.0000
ORDER NO: PS6XWF PS6XWE
LEG: FLOAT FIX
PRICE: 2.0200000 2.0850000
SOURCE: IFERC S. NAT GAS CO. - TX
PRC PERIOD: 10/01/98 -- 10/01/98

DUE AMOUNT: 25,320.49

Wire Transfer
10-8-98

DUE TOTAL (USD) 25,320.49

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:
NORTHERN TRUST INTERNATIONAL
NY ABA NO.
MS CAPITAL GROUP INC.
NUMBER

REDACTED

REGARDS,
RON N. EIBSCHUTZ
1212-761-5870
MORGAN STANLEY CAPITAL GROUP INC.

COPY

01-90-000-232-02-00-0

**PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S**

03-Nov-98

FOR OCTOBER 1998

g:\gasact\pga\ufgtest8.wk4

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|----------------|------------------|----------------|---------------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1-USAGE | ACCRUED | 3,297,764 | 0.03040 | \$100,252.03 |
| 2 | FTS-1-NO NOTICE | ACCRUED | (98,675) | 0.03040 | (\$2,999.73) |
| 3 | FTS-1-PAYBACK | ACCRUED | 0 | 0.00000 | \$0.00 |
| 4 | TOTAL FTS-1 | ACCRUED | 3,199,089 | | \$97,252.30 |
| 5 | FTS-2-USAGE | ACCRUED | 792,552 | 0.01360 | \$10,778.71 |
| 6 | GRAND TOTAL | ACCRUED | 3,991,641 | | \$108,031.01 |

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 1998
 g:\gasact\pga\vfgtest8.wk4

04-Nov-98

| | (A) | (B) | (C) | (D) | (E) |
|---|-------------|---------|----------|---------|--------------|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1 | ACCRUED | 0 | 0.38000 | \$0.00 |
| 2 | | | 0 * | 0.00850 | \$0.00 |
| 3 | | | (10,044) | 0.37720 | (\$3,788.60) |
| 4 | TOTAL | | (10,044) | | (\$3,788.60) |
| 5 | FTS-2 | ACCRUED | 0 | 0.81570 | \$0.00 |
| 6 | TOTAL | | 0 | | \$0.00 |
| 7 | GRAND TOTAL | | (10,044) | | (\$3,788.60) |

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 OCTOBER 1998
 g:\gasact\pga\rusupest.wk4

11-Nov-98

| | (A) | (B) | (C) | (D) | (E) |
|---------------------------------|-----|---------|---------|---------|-------------|
| DESCRIPTION | | | VOLUMES | RATE | DOLLARS |
| 1 RESERVATION FEES-FTS-1 | | ACCRUED | 180,314 | 0.37045 | \$66,796.55 |
| 2 RESERVATION FEES-FTS-2 | | ACCRUED | 0 | 0.00000 | \$0.00 |
| 3 <u>TOTAL RESERVATION FEES</u> | | ACCRUED | 180,314 | | \$66,796.55 |
| 4 USAGE FEES-FTS-1 | | ACCRUED | 172,874 | 0.03040 | \$5,255.38 |
| 5 USAGE FEES-FTS-2 | | ACCRUED | 0 | 0.00000 | \$0.00 |
| 6 <u>TOTAL USAGE FEES</u> | | ACCRUED | 172,874 | | \$5,255.38 |
| 7 <u>TOTAL FEES</u> | | ACCRUED | 353,188 | | \$72,051.93 |

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1998**

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|---------------|--------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | AMOCO | 82,480.0 | 0.19200 | \$15,836.16 |
| 2 | AMOCO | 100,000.0 | 0.19300 | \$19,300.00 |
| 3 | AMOCO | 118,540.0 | 0.20000 | \$23,708.00 |
| 4 | AMOCO | 343,380.0 | 0.17400 | \$59,748.12 |
| 5 | AMOCO | 2,174,740.0 | 0.18700 | \$406,676.38 |
| 6 | AMOCO | 1,282,160.0 | 0.19875 | \$254,829.30 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | 4,101,300.0 | | \$780,097.96 |

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1998**

SWING SERVICE-DEMAND

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|-----------------------------------|---------------------------|----------------|---------------------------|
| 1 | CALCASIEU GATHERING SYSTEM | 3,261,740.0 | 0.02050 | \$66,865.67 |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | TOTAL: | <u>3,261,740.0</u> | | <u>\$66,865.67</u> |

SWING SERVICE-COMMODITY

| | | | | |
|----|-----------------------------------|---------------------------|----------------|----------------------------|
| 9 | CALCASIEU GATHERING SYSTEM | 3,261,740.0 | 0.20500 | \$668,656.70 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | | 0.0 | 0.00000 | \$0.00 |
| 16 | TOTAL: | <u>3,261,740.0</u> | | <u>\$668,656.70</u> |

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1998**

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------------------|--------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | CITRUS TRADING CORP. | 1,779,277.0 | 0.22000 | \$391,440.94 |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | 1,779,277.0 | | \$391,440.94 |

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1998**

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|-----------------|--------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | COLUMBIA ENERGY | 2,325,000.0 | 0.20100 | \$467,325.00 |
| 2 | COLUMBIA ENERGY | 1,849,090.0 | 0.18600 | \$343,930.74 |
| 3 | COLUMBIA ENERGY | 51,460.0 | 0.20700 | \$10,652.22 |
| 4 | COLUMBIA ENERGY | 100,000.0 | 0.20150 | \$20,150.00 |
| 5 | COLUMBIA ENERGY | 300,000.0 | 0.18000 | \$54,000.00 |
| 6 | COLUMBIA ENERGY | 205,850.0 | 0.17700 | \$36,435.45 |
| 7 | COLUMBIA ENERGY | 200,000.0 | 0.16700 | \$33,400.00 |
| 8 | COLUMBIA ENERGY | 105,850.0 | 0.17600 | \$18,629.60 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | 5,137,250.0 | | \$984,523.01 |

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1998**

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|---------------|--------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | CORAL | 3,207,980.0 | 0.17700 | \$567,812.46 |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | 3,207,980.0 | | \$567,812.46 |

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1998**

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|---------------|------------------|---------|--------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | DUKE ENERGY | 300,000.0 | 0.21300 | \$63,900.00 |
| 2 | DUKE ENERGY | 102,920.0 | 0.20000 | \$20,584.00 |
| 3 | DUKE ENERGY | 34,000.0 | 0.19700 | \$6,698.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | 436,920.0 | | \$91,182.00 |

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1998**

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------------|------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | MORGAN STANLEY | 930,000.0 | 0.20000 | \$186,000.00 |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | 930,000.0 | | \$186,000.00 |

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1998**

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|---------------|--------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | NORAM | 1,550,000.0 | 0.20800 | \$322,400.00 |
| 2 | NORAM | 108,770.0 | 0.20050 | \$21,808.39 |
| 3 | NORAM | 282,930.0 | 0.18000 | \$50,927.40 |
| 4 | NORAM | 100,000.0 | 0.17400 | \$17,400.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | 2,041,700.0 | | \$412,535.79 |

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1998**

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|---------------|--------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | PROENERGY | 1,177,380.0 | 0.19200 | \$226,056.96 |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | 1,177,380.0 | | \$226,056.96 |

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1998**

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|---------------|--------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | SONAT | 3,400,000.0 | 0.18700 | \$635,800.00 |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | 3,400,000.0 | | \$635,800.00 |

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

SEPTEMBER 1998

| (A) | (B) | (C) | (D) | (E) |
|-----------------------|----------|-------------|---------|--------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 1 AMOCO | ACCRUED: | 1,648,500.0 | 0.15500 | \$255,517.50 |
| 2 | ACTUAL: | 1,593,550.0 | 0.15500 | \$247,000.25 |
| 3 AMOCO | ACCRUED: | 268,200.0 | 0.15775 | \$42,308.55 |
| 4 | ACTUAL: | 250,320.0 | 0.15775 | \$39,487.98 |
| 5 AMOCO | ACCRUED: | 0.0 | 0.15568 | \$0.00 |
| 6 | ACTUAL: | 72,830.0 | 0.15568 | \$11,338.17 |
| 7 CALCASIEU GATHERING | ACCRUED: | 2,340,760.0 | 0.17820 | \$417,123.43 |
| 8 | ACTUAL: | 3,150,760.0 | 0.17820 | \$561,465.43 |
| 9 CITRUS | ACCRUED: | 1,612,520.0 | 0.22000 | \$354,754.18 |
| 10 | ACTUAL: | 1,612,459.0 | 0.22000 | \$354,740.98 |
| 11 COLUMBIA | ACCRUED: | 1,036,350.0 | 0.23700 | \$245,614.95 |
| 12 | ACTUAL: | 974,980.0 | 0.23600 | \$230,095.28 |
| 13 CORAL | ACCRUED: | 5,624,160.0 | 0.13500 | \$759,261.60 |
| 14 | ACTUAL: | 2,738,370.0 | 0.13500 | \$369,679.95 |
| 15 DUKE ENERGY | ACCRUED: | 1,538,600.0 | 0.15500 | \$238,483.00 |
| 16 | ACTUAL: | 1,538,580.0 | 0.15500 | \$238,479.90 |
| 17 MORGAN STANLEY | ACCRUED: | 900,000.0 | 0.20000 | \$180,000.00 |
| 18 | ACTUAL: | 900,000.0 | 0.20000 | \$180,000.00 |

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

SEPTEMBER 1998

| (A) | (B) | (C) | (D) | (E) |
|----------|----------|-------------|---------|--------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 19 NORAM | ACCRUED: | 1,458,840.0 | 0.20800 | \$303,438.72 |
| 20 | ACTUAL: | 1,450,000.0 | 0.20800 | \$301,600.00 |
| 21 | ACCRUED: | 0.0 | 0.20000 | \$0.00 |
| 22 | ACTUAL: | 0.0 | 0.20000 | \$0.00 |
| 23 | ACCRUED: | 0.0 | 0.20800 | \$0.00 |
| 24 | ACTUAL: | 0.0 | 0.20800 | \$0.00 |
| 25 | ACCRUED: | 0.0 | 0.18550 | \$0.00 |
| 26 | ACTUAL: | 0.0 | 0.18550 | \$0.00 |
| 27 | ACCRUED: | 0.0 | 0.19600 | \$0.00 |
| 28 | ACTUAL: | 0.0 | 0.19600 | \$0.00 |
| 29 | ACCRUED: | 0.0 | 0.19750 | \$0.00 |
| 30 | ACTUAL: | 0.0 | 0.19640 | \$0.00 |
| 31 | ACCRUED: | 0.0 | 0.18500 | \$0.00 |
| 32 | ACTUAL: | 0.0 | 0.19640 | \$0.00 |
| 33 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 34 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 35 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 36 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

SEPTEMBER 1998

| | (A) | (B) | (C) | (D) | (E) |
|----------|-----|----------|--------|---------|---------|
| SUPPLIER | | | THERMS | RATE | DOLLARS |
| 37 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 38 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 39 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 40 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 41 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 42 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 43 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 44 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 45 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 46 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 47 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 48 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 49 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 50 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 51 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 52 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 53 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 54 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

SEPTEMBER 1998

| | (A) | (B) | (C) | (D) | (E) |
|----------|-----|----------|--------|---------|---------|
| SUPPLIER | | | THERMS | RATE | DOLLARS |
| 55 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 56 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 57 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 58 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 59 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 60 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 61 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 62 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 63 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 64 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 65 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 66 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 67 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 68 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 69 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 70 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 71 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 72 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

SEPTEMBER 1998

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 73 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 74 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 75 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 76 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 77 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 78 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 79 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 80 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 81 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 82 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 83 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 84 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 85 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 86 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 87 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 88 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 89 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 90 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

SEPTEMBER 1998

| (A) | (B) | (C) | (D) | (E) |
|-----------------|----------------|----------------------|-------------|-----------------------|
| <u>SUPPLIER</u> | | <u>THERMS</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 91 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 92 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 93 | TOTAL ACCRUED: | <u>16,427,930.0</u> | | <u>\$2,796,501.93</u> |
| 94 | TOTAL ACTUAL: | <u>14,281,849.0</u> | | <u>\$2,533,887.94</u> |
| 95 | ADJUSTMENT: | <u>(2,146,081.0)</u> | | <u>(\$262,613.99)</u> |



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *10-16-98*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

REDACTED

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 031430
INVOICE DATE 10-06-1998
CONTRACT 143296
DELIVERY MONTH 09/1998

DUE DATE: 10-16-1998

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 09/98. Calculations are based on nominations.

| Delivery Point Description/ Pipeline Measurement Pt | Amoco ID# | Quantity mmbtu | Price \$/mmbtu | Amount Due (\$) |
|--|--------------|-------------------|-------------------|--------------------|
| FGT ZONE 1 POOL (STA 7) | 048630 | 25,032 | 1.57750 | 39,487.98 |
| MOBILE BAY PURCHASE POOL | 076922 | 159,355 | 1.55000 | 247,000.25 |
| TOTAL AMOUNT DUE | | | | 286,488.23 |

ES

01-90-000-23d-02-00-0

Q

COPY

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-12532900,031430,100698



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *10-14-98*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# **REDACTED**
NEW YORK, NY, 10081-6000

ATTN: DEBBY WILLIAMS-CONTRACT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 031669
INVOICE DATE 10-06-1998
CONTRACT 164326
DELIVERY MONTH 09/1998

DUE DATE: 10-25-1998

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 09/98. Calculations are based on nominations.

| Delivery Point Description/ Pipeline Measurement Pt | Amoco ID# | Quantity mmbtu | Price \$/mmbtu | Amount Due (\$) |
|--|--------------|-------------------|-------------------|--------------------|
| FGT STATION 8 POOL POINT | 059380 | 7,283 | 1.55680 | 11,338.17 |
| TOTAL AMOUNT DUE | | | | 11,338.17 |

CE

01-90-000-232-02-00-0

CE

COPY

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-12532900,031669,100698

Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 702 N. Franklin St. Plaza 7
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

REVISED

*Please destroy
 statement sent
 previously by fax.*

K. Lambert

Customer No: 15080
 Contract No: CGGS-SA-03559
 Volume Basis: MMBtu

| | | | |
|-------------------------------|----------------------|---|--|
| Statement Date 10/09/98 | Number 9810035590 | Terms for Payment: Due on or before the 25th of the month by Wire Transfer. | Wire Funds to: Chase Manhattan Bank, New York, NY 10-23-98 ABA Account |
|-------------------------------|----------------------|---|--|

REDACTED

| Point I.D.# | Description | Production | Mcf | MMBtu | Rate | Amount |
|-------------|---------------------------|------------|---------|---------|--------------|---------------|
| 001 206 001 | FGT - False River | 09/98 | 58,080 | 61,100 | \$ 01.7820 ✓ | \$ 108,880.20 |
| 001 206 002 | FGT - Oakley - Assumption | 09/98 | 232,366 | 253,976 | \$ 01.7820 ✓ | \$ 452,585.23 |

* 315,076 ✓

* Includes OSS for 81,000 dth

COPY

COPY

#01-90-000-232-02-00-0

[Signature]

PAGE 3 OF 9
 SEP. INVOICES-GAS PUR.

| | |
|--------------------------------------|----------------------|
| Total Cost of Gas | \$ 561,465.43 ✓ |
| Sales Tax | \$ 0.00 |
| Total Amount Due this Invoice | \$ 561,465.43 |

Citrus Trading Corp.

An Enron/Sonata Affiliate

TOTAL P. 01
P. 01

PAGE 1

| INVOICE INFORMATION | CONTRACT INFORMATION | CUSTOMER INFORMATION | PAYMENT INFORMATION |
|---|--|---|--|
| INVOICE NUMBER: G-9809-3812 INVOICE DATE: OCTOBER 8, 1998 DUE DATE: OCTOBER 19, 1998 | CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY | PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562 | VIA WIRE TRANSFER: 10-19-98 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. <div style="text-align: center; color: red; font-weight: bold; font-size: 1.5em;">REDACTED</div> (713)853-7798 |

fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: MAX DONER @ (713) 853-6639 FAX # (713) 646-8420

| DELIVERY POINT | | DATES | | VOLUMES | | | PRICE | DOLLARS | | | | | | |
|----------------|--------------|--------------|-------------|---------|-----|------|----------|---------|-------|-------|-------------|-------|--------|-----|
| CILITY | PIPE 1/METER | PIPE 2/METER | DESCRIPTION | START | END | TIER | TIER VOL | PER | MMBTU | INDEX | ADJUSTMENTS | FINAL | AMOUNT | TAX |

NO INVOICE YOU FOR NATURAL GAS SALES:

| | | | | | | | | | | | | | | |
|--------------------------------|-----------|--|------------------|------------|------------|--|---------|---|--|--|--|-----------|----------------|---------------------|
| 19963 | FGT/99278 | | ORLANDO TURNPIKE | 09/01/1998 | 09/30/1998 | | 205,897 | ✓ | | | | \$2.28000 | \$452,973.48 | ✓ |
| TOTAL DUE CITRUS TRADING CORP. | | | | | | | | | | | | | <u>205,897</u> | <u>\$452,973.48</u> |

*Less Adjustment for Sep'98 LE220 Transactions
(Commodity Fuel Only) (mmbtu's of 44,651.1)*

<98,232.42>

*Adjusted Amount Due Citrus Trading Corp.
(Excluding Transportation Charges)*

\$354,740.98

#01-90-000-232-02-00-0

COPY

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

98% 713 646 8420 OCT-08-1998 11:08

PAGE 4 OF 9
SEP. INVOICES-GAS PUR.

Columbia Energy SM

CUSTOMER ID: PEOPLESFL
 Fax Number: (813) 228-4194
 Invoice Date: 07-Oct-1998
 Due Date: 17-Oct-1998

A Columbia Energy Group Company

(Page 1)

PEOPLES GAS COMPANY - System
 111 E MADISON ST
 TAMPA, FL 33802

COPY

| ACCOUNT SUMMARY | | | |
|------------------|--------------|-------------------------|---------------------|
| Commodity Total | \$250,275.00 | Balance Forward Amount | |
| Other Cost Total | \$.00 | Current Charges | \$250,275.00 |
| Tax Total | | Adjustment Total | \$.00 |
| Tax Exempt Total | | Interest Charges | |
| Current Charges | \$250,275.00 | Total Amount Due | \$250,275.00 |

Billing

| Period | Pipeline | Meter | Description | Quantity | Price | Amount Due |
|--------|-------------|-------|-----------------|---------------|----------|--------------|
| 9/1998 | FLORIDA GAS | 00282 | JOHNSON'S BAYOU | 106,500 MMBtu | \$2.3500 | \$250,275.00 |

Service Location:
 111 E MADISON
 TAMPA, FL 33802

Reference No:
 199809-INV-0361

Contract No:
 S-PEOPLESFL-T-0001

Scheduled 100,485 dths
 MTD Imb 2,987 "
 Net 97,498 " @ \$2.36 Confirmation @ 230,095.28
 Rate

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU

Wire Transfers:
 PNC BANK, N.A. 10-16-98
 ABA# **REDACTED**
 FOR FURTHER CREDIT TO:
 COLUMBIA ENERGY SERVICES CORP.
 Account #:

Please Send Correspondence and Payment Discrepancy T
 COLUMBIA ENERGY SERVICES - WHOLESALE
 DIVISION
 GAS ACCOUNTING
 20TH FLOOR
 1330 POST OAK BLVD.
 HOUSTON, TX 77056
 Fax: (713) 693-2566 Phone: (713) 622-4170

01-90-000-232-02-00-0

Payment by Wire Due 10 days from Receipt

Due Date: 17-Oct-1998
 Total Amount Due: \$250,275.00
 Amount Paid: _____

Remit Payment To:
 COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
 P.O. BOX 642071
 PITTSBURGH, PA 15264-2071

Invoice No: 199809-INV-0361
 Customer ID: PEOPLESFL
 Contract No: S-PEOPLESFL-T-0001
 Invoice Date: 07-Oct-1998



Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

PEOPLES GAS SYSTEM, INC.
111 Madison Street
Attn: Ed Elliot Mgr. Gas Acctg.
Tampa, FL 33601
Fax - 813-272-0063

Invoice

Invoice No: CER-I-199809-0419
Contract Number: 010-NG-SS-05402
GMS Contract Number: S-PEOPLES-S-02
Customer ID: PEOPLES
Invoice Date: 10/08/1998
Due Date: 10/25/1998

Payment Due in U.S. Dollars

| <u>Prod. Month</u> | <u>Pipeline</u> | <u>Meter/ Pool #</u> | <u>Description</u> | <u>Quantity</u> | <u>Unit</u> | <u>Avg. Price*</u> | <u>Amount Due</u> |
|----------------------------------|-----------------|----------------------|--------------------|-----------------|-------------|--------------------|----------------------------|
| 9/1998 | SNG CO | P10730 | CORAL TIER 1 POOL | 273,837 | Dth | \$1.3500 | \$369,679.95 |
| | | | | | | | Totals |
| | | | | | | | \$369,679.95 |
| Recap: | | | | | | | |
| Commodity Total | | | | | | | \$369,679.95 |
| Net Amount Due in U.S. \$ | | | | | | | <u><u>\$369,679.95</u></u> |

(* = Average Price is rounded)

01-90-000-232-02-00-0

PAGE 6 OF 9
SEP. INVOICES-GAS PUR.

10-23-98

Please Wire Amount To:

NationsBank
Dallas, TX
Account#
ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
Fax 713-751-7633

REDACTED



PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR98091053
 Customer No: 107355-01
 Customer Fax: (813) 272-0063

Payment by wire transfer: 10-23-98
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA #
 Account # **REDACTED**

Invoice Date: October 10, 1998
 Payment Terms: Due October 25, 1998
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

COPY

Invoice for Natural Gas for Nom deliveries.

| Prod Date | Transport Contract | Sales Point | Description | MMBTU Volume | Price | Amount Due |
|--|--------------------|-------------|------------------------|----------------|--------|---------------------|
| FLORIDA GAS TRANSMISSION COMPANY: | | | | | | |
| 9/98 | B2B1500 | 157739 | Mobil Plant-Mobile Bay | 137,375 | 1.5500 | 212,931.25 |
| 9/98 | 5430 - ZONE 1 | 157739 | Mobil Plant-Mobile Bay | 16,485 | 1.5500 | 25,551.75 |
| ** Invoice Totals | | | | 153,860 | | \$238,483.00 |

Less Imbalance 2 @ 1.55 3.10
 153,858

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

Adjusted Amount Due \$238,479.90

01-90-000-232-02-00-0

MORGAN STANLEY CAPITAL GROUP INC.
1585 BROADWAY
COMMODITIES - 4TH FLOOR
NEW YORK, NEW YORK 10038

NATURAL GAS INVOICE

15-Oct-98

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMF
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-2562

ATTN : ED ELLIOTT
MANAGER, GAS ACCOUNTING

VIA FAX: 813-228-4194

MSCGI REF NO. : SEE BELOW

DUE DATE : 26-Oct-98

DELIVERY P/L : SEE BELOW

DELIVERY DATE : Sep-98

| LOCATION | REFERENCE | VOLUME | PRICE | TOTAL |
|----------|-----------|--------|-------|-------|
|----------|-----------|--------|-------|-------|

| | | | | |
|-----------------|--------|-------------------|---------------------|-----------------------------|
| FL GAS TRANS Z2 | PDY4WQ | 90,640 | \$2.0000 | \$181,280.00 |
| | | 90,000 @ \$2.00 | | \$180,000.00 |
| | | | | <u> </u> |

TOTAL AMOUNT DUE: \$181,280.00

PAYMENT INSTRUCTIONS
Wire transfer
10-26-98

NORTHERN TRUST INTERNATIONAL, N.Y.
 A/C MORGAN STANLEY CAPITAL GROUP INC.
 ACCT. NO **REDACTED**
 ABA NO. **REDACTED**
 VIA WIRE TRANSFER

MSCG CONTACT DOUGLAS RUSCH TEL (212) 761-5960 FAX (212) 761-0292

01-90-000-232-02-00-0

NorAm Energy Services, Inc.

1111 Louisiana
Houston, TX 77089

A NORAM ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-NSF-0002
Invoice No: 09-8054495
Invoice Date: 10/13/98
Due Date: 10/25/98
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TIVOLI MOPS - Meter: 00611 - St: FL

| <u>Month</u> | <u>Act/Nom</u> | <u>MMBtu</u> | <u>Rate</u> | <u>Amount</u> |
|--------------|------------------|--------------|-------------|---------------|
| 199809 | Nom | 145,000 | \$2.0800 | \$301,600.00 |
| | Amount Due | 145,000 | | \$301,600.00 |
| | Total Amount Due | 145,000 | | \$301,600.00 |

Remit by wire to : Chase Bank of Texas
Houston, Texas

10-23-98

ABA No.

Noram Energy Services

Account No.

REDACTED

COPY

If you have any questions please contact Susan Hayes at (713) 207-4145 or fax (713) 207-9663.

01-90-000-232-02-00-0

Q

**PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S**

29-Oct-98

FOR SEPTEMBER 1998
g:\gasact\pga\ufgtest8.wk4

| | (A) | (B) | (C) | (D) | (E) |
|----|-----------------|------------|-----------|---------|--------------|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1-USAGE | ACCRUED | 2,231,497 | 0.05610 | \$125,186.98 |
| 2 | | ACTUAL | 2,231,497 | 0.05610 | \$125,186.96 |
| 3 | FTS-1-NO NOTICE | ACCRUED | 91,837 | 0.05610 | \$5,152.07 |
| 4 | | ACTUAL | 107,254 | 0.05610 | \$6,016.95 |
| 5 | FTS-1-PAYBACK | ACCRUED | 0 | 0.00000 | \$0.00 |
| 6 | | ACTUAL | 0 | 0.00000 | \$0.00 |
| 7 | TOTAL FTS-1 | ACCRUED | 2,323,334 | | \$130,339.05 |
| 8 | | ACTUAL | 2,338,751 | | \$131,203.91 |
| 9 | | DIFFERENCE | 15,417 | | \$864.86 |
| 10 | FTS-2-USAGE | ACCRUED | 650,610 | 0.03930 | \$25,568.97 |
| 11 | | ACTUAL | 650,610 | 0.03930 | \$25,568.98 |
| 12 | | DIFFERENCE | 0 | | \$0.01 |
| 13 | GRAND TOTAL | ACCRUED | 2,973,944 | | \$155,908.02 |
| 14 | | ACTUAL | 2,989,361 | | \$156,772.89 |
| 15 | | DIFFERENCE | 15,417 | | \$864.87 |

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 1998
 g:\gasact\pga\vfgtest8.wk4

29-Oct-98

| | (A) | (B) | (C) | (D) | (E) |
|---|-------------|------------|---------|---------|--------------|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1 | ACCRUED | (8,520) | 0.37720 | (\$3,213.74) |
| 2 | | ACTUAL | (7,520) | 0.37720 | (\$2,836.54) |
| 3 | | DIFFERENCE | 1,000 | | \$377.20 |
| 4 | FTS-2 | ACCRUED | 0 | 0.00000 | \$0.00 |
| 5 | | ACTUAL | 0 | 0.00000 | \$0.00 |
| 6 | | DIFFERENCE | 0 | | \$0.00 |
| 7 | GRAND TOTAL | ACCRUED | (8,520) | | (\$3,213.74) |
| 8 | | ACTUAL | (7,520) | | (\$2,836.54) |
| 9 | | DIFFERENCE | 1,000 | | \$377.20 |

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 SEPTEMBER 1998
 g:\gasact\pga\rusupest.wk4

11-Nov-98

| | (A) | (B) | (C) | (D) | (E) |
|--------------------------|-----|------------|---------|---------|-------------|
| DESCRIPTION | | | VOLUMES | RATE | DOLLARS |
| 1 RESERVATION FEES-FTS-1 | | ACCRUED | 175,731 | 0.36521 | \$64,178.25 |
| 2 | | ACTUAL | 175,731 | 0.36521 | \$64,178.25 |
| 3 | | DIFFERENCE | 0 | | \$0.00 |
| 4 RESERVATION FEES-FTS-2 | | ACCRUED | 0 | 0.00000 | \$0.00 |
| 5 | | ACTUAL | 0 | 0.00000 | \$0.00 |
| 6 | | DIFFERENCE | 0 | | \$0.00 |
| 7 USAGE FEES-FTS-1 | | ACCRUED | 156,479 | 0.05610 | \$8,778.45 |
| 8 | | ACTUAL | 156,479 | 0.05610 | \$8,778.45 |
| 9 | | DIFFERENCE | 0 | | \$0.00 |
| 10 USAGE FEES-FTS-2 | | ACCRUED | 0 | 0.00000 | \$0.00 |
| 11 | | ACTUAL | 0 | 0.00000 | \$0.00 |
| 12 | | DIFFERENCE | 0 | | \$0.00 |
| 13 TOTAL FEES | | ACCRUED | 332,210 | | \$72,956.70 |
| 14 | | ACTUAL | 332,210 | | \$72,956.70 |
| 15 | | DIFFERENCE | 0 | | \$0.00 |

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-09-1998 17:49

| | |
|------------------|--------------|
| DATE | 10/10/98 |
| DUE | 10/20/98 |
| INVOICE NO. | 25746 |
| TOTAL AMOUNT DUE | \$122,238.22 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *10-20-98*
 Florida Gas Transmission Company
 Nations Bank; Dallas. TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736


| POI NO. | RECEIPTS DRN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES DTH DRY | AMOUNT |
|--------------|---------------------|------------|---------|------------|----|-----|--------|------------|------|--------|--------------------|------------|
| | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | NET | | |
| Usage Charge | | 16113 | 2984 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 989 | \$55.48 |
| Usage Charge | | 16115 | 2988 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 20,171 | \$1,131.59 |
| Usage Charge | | 16119 | 3005 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 82,114 | \$4,606.60 |
| Usage Charge | | 16121 | 3004 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 71,192 | \$3,993.87 |
| Usage Charge | | 16134 | 2953 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 7,630 | \$428.04 |
| Usage Charge | 25809 | 16134 | 2953 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 15,475 | \$868.15 |
| Usage Charge | 25412 | 16134 | 2953 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 33,000 | \$1,851.30 |
| Usage Charge | | 16146 | 3117 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 6,000 | \$336.60 |
| Usage Charge | 25309 | 16146 | 3117 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 40,140 | \$2,251.85 |
| Usage Charge | 716 | 16151 | 3018 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 17,987 | \$1,009.07 |
| Usage Charge | | 16195 | 3115 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 4,885 | \$274.05 |
| Usage Charge | 611 | 16198 | 3051 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 129,141 | \$7,244.81 |
| Usage Charge | 10240 | 16198 | 3051 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 74,490 | \$4,178.89 |
| Usage Charge | 25309 | 16198 | 3051 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 17,543 | \$984.16 |
| Usage Charge | 25412 | 16198 | 3051 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 173,172 | \$9,714.95 |
| Usage Charge | 57391 | 16198 | 3051 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 89,391 | \$5,014.84 |
| Usage Charge | 71298 | 16198 | 3051 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 104,307 | \$5,851.62 |
| Usage Charge | | 16525 | 3232 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 16,320 | \$915.55 |
| Usage Charge | | 55685 | 99449 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 4,500 | \$252.45 |
| Usage Charge | | 57345 | 90297 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 10,000 | \$561.00 |
| Usage Charge | 6534 | 57345 | 90297 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 16,225 | \$910.22 |
| Usage Charge | 10036 | 57345 | 90297 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 57,566 | \$3,229.45 |
| Usage Charge | 10095 | 11224 | | | | | | | | | | |

Batch Processor

91%

D 07

PAGE 1 OF 7
 SEP. INV. S-PIPELINE CHGS.

01-90-000-232-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-09-1998 17:49

| | |
|------------------|--------------|
| DATE | 10/10/98 |
| DUE | 10/20/98 |
| INVOICE NO. | 25746 |
| TOTAL AMOUNT DUE | \$122,238.22 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

Batch Progress

| POI NO. | RECEIPTS DRN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES | | AMOUNT |
|---|---|---------------|---------|------------|----|-----|--------|------------|------|--------|-----------|-----|--------------|
| | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | NET | DTH | DRY | |
| | Usage Charge | | | | | | | | | | | | |
| 25306 | 6489 | 57345 | 90297 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 102,036 | | \$5,724.22 |
| 25309 | 716 | 57345 | 90297 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 29,835 | | \$1,673.74 |
| 25412 | 7995 | 57345 | 90297 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 552,326 | | \$30,985.49 |
| 611 | 25809 | 58913 | 109188 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 121,709 | | \$6,827.87 |
| 10240 | 23703 | 58913 | 109188 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 74,490 | | \$4,178.89 |
| 25309 | 716 | 58913 | 109188 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 17,036 | | \$955.72 |
| 25412 | 7995 | 58913 | 109188 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 83,028 | | \$4,657.87 |
| 57391 | 32606 | 58913 | 109188 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 152,492 | | \$8,554.80 |
| 71298 | 241390 | 58913 | 109188 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 104,307 | | \$5,851.62 |
| | Volumetric Relinquishment - Credit - Acq ctrc | 5739, Acq poi | 16208 | 09/98 | A | VOL | 0.3687 | 0.0085 | | 0.3772 | (7,520) | | (\$2,836.54) |
| TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/98. | | | | | | | | | | | 2,229,497 | | \$122,238.22 |

*** END OF INVOICE 25746 ***

91%

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | | | |
|------------------|------------|---|---|
| DATE | 10/10/98 | CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602 | Please reference this invoice no. on your remittance and wire to: <i>10-20-98</i> Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA # REDACTED |
| DUE | 10/20/98 | | |
| INVOICE NO. | 25749 | | |
| TOTAL AMOUNT DUE | \$6,016.95 | | |

| | | | |
|----------------|--|--------------------|---|
| CONTRACT: 5064 | SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA | CUSTOMER NO: 4120 | PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST |
| | TYPE: DELIVERY POINT OPERATOR ACCOUNT | DUNS NO: 006922736 | |

| POI NO. | RECEIPTS DRN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|---------------------|------------|---------|---------------|----|-----|--------|------------|------|--------------------|---------|------------|
| | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DTSC | | | NET |
| | No Notice | | | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 107,254 | \$6,016.95 |
| TOTAL FOR CONTRACT 5064 FOR MONTH OF 09/98. | | | | | | | | | | | 107,254 | \$6,016.95 |

*** END OF INVOICE 25749 ***

01-90-000-232-02-00-0

CR

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

10/10/98
10/20/98
25721
\$80.57

| | |
|------------------|----------|
| DATE | 10/10/98 |
| DUE | 10/20/98 |
| INVOICE NO. | 25721 |
| TOTAL AMOUNT DUE | \$80.57 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-20-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

3619
PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
4120
HEIDI MASSIN
853-6879

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS DRN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|---------------------|------------|---------|---------------|----|-----|--------|------------|------|--------------------|--------|---------|
| | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | Usage Charge | 16525 | 3232 | 09/98 | A | COM | 0.0144 | 0.0249 | | 0.0393 | 2,050 | \$80.57 |
| TOTAL FOR CONTRACT 3619 FOR MONTH OF 09/98. | | | | | | | | | | | 2,050 | \$80.57 |

*** END OF INVOICE 25721 ***

01-90-000-232-02-00-0



DATE

DATE

DATE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-09-1998 17:51

| | |
|------------------|----------|
| DATE | 10/10/98 |
| DUE | 10/20/98 |
| INVOICE NO. | 25901 |
| TOTAL AMOUNT DUE | \$112.20 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-20-98**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE- OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

| POI NO. | RECEIPTS DRN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|---------------------|------------|---------|---------------|----|-----|--------|------------|------|--------------------|--------|----------|
| | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | Usage Charge | 16525 | 3232 | 09/98 | A | COM | 0.0312 | 0.0249 | | 0.0561 | 2,000 | \$112.20 |
| TOTAL FOR CONTRACT 5846 FOR MONTH OF 09/98. | | | | | | | | | | | 2,000 | \$112.20 |

*** END OF INVOICE 25901 ***

01-90-000-232-02-00-0



Batch Processor

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-09-1998 17:51

| | |
|------------------|-------------|
| DATE | 10/10/98 |
| DUE | 10/20/98 |
| INVOICE NO. | 25790 |
| TOTAL AMOUNT DUE | \$25,488.41 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *10-20-98*
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT |
|---|----------|---------|------------|---------|------------|----|-----|--------|------------|--------|-----------------|-------------|
| | DRN No. | DRN No. | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | |
| Usage Charge | | | 16102 | 3152 | 09/98 | A | COM | 0.0144 | 0.0249 | 0.0393 | 11,240 | \$441.73 |
| Usage Charge | | | 16115 | 2988 | 09/98 | A | COM | 0.0144 | 0.0249 | 0.0393 | 81,747 | \$3,212.66 |
| Usage Charge | | | 16151 | 3018 | 09/98 | A | COM | 0.0144 | 0.0249 | 0.0393 | 72,884 | \$2,864.34 |
| Usage Charge | | | 16159 | 3281 | 09/98 | A | COM | 0.0144 | 0.0249 | 0.0393 | 61,334 | \$2,410.43 |
| Usage Charge | | | 16169 | 3134 | 09/98 | A | COM | 0.0144 | 0.0249 | 0.0393 | 20,700 | \$813.51 |
| Usage Charge | | | 16172 | 3136 | 09/98 | A | COM | 0.0144 | 0.0249 | 0.0393 | 16,606 | \$652.62 |
| Usage Charge | | | 16173 | 3098 | 09/98 | A | COM | 0.0144 | 0.0249 | 0.0393 | 1,525 | \$59.93 |
| Usage Charge | | | 16195 | 3115 | 09/98 | A | COM | 0.0144 | 0.0249 | 0.0393 | 142,728 | \$5,609.21 |
| Usage Charge | | | 16525 | 3232 | 09/98 | A | COM | 0.0144 | 0.0249 | 0.0393 | 184,425 | \$7,247.90 |
| Usage Charge | | | 28713 | 3129 | 09/98 | A | COM | 0.0144 | 0.0249 | 0.0393 | 18,447 | \$724.97 |
| Usage Charge | | | 57345 | 90297 | 09/98 | A | COM | 0.0144 | 0.0249 | 0.0393 | 18,326 | \$720.21 |
| Usage Charge | | | 59963 | 112699 | 09/98 | A | COM | 0.0144 | 0.0249 | 0.0393 | 8,598 | \$337.90 |
| Usage Charge | | | 63053 | 222260 | 09/98 | A | COM | 0.0144 | 0.0249 | 0.0393 | 10,000 | \$393.00 |
| TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/98. | | | | | | | | | | | 648,560 | \$25,488.41 |

*** END OF INVOICE 25790 ***

01-90-000-232-02-00-0

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PAGE 6 OF 7
 SEP. INV. S-PIPELINE CHGS.



PEOPLES GAS

Line#

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of September 1998
- 5 g:\gasact\le_220\due_cit.wk4

COPY

12-Oct-98

In Dekatherms

| | | |
|----|--|------------------|
| 6 | Volumes Released to Citrus at City Gate: | 203,790.0 |
| 7 | Less: Confirmed Delivery Volumes at City Gate: | 199,808.0 |
| 8 | Unused Capacity | <u>3,982.0</u> |
| 9 | Confirmed Delivery Volumes at City Gate: | 199,808.0 |
| 10 | Add: FGT Fuel @2.96% | 6,089.0 |
| 11 | Total Volumes at FGT Receipt Point: | <u>205,897.0</u> |
| 12 | LE Rider Customers' Measured Volumes at City Gate: | 43,329.4 |
| 13 | Add: FGT Fuel @2.96%((43,329.4 / .9704)-43,329.4): | 1,321.7 |
| 14 | LE Rider Measured Volumes at FGT Receipt Point: | <u>44,651.1</u> |
| 15 | Confirmed Delivery Volumes at City Gate: | 199,808.0 |
| 16 | Less: LE Rider Measured Volumes at City Gate: | 43,329.4 |
| 17 | Peoples' Volumes at City Gate: | <u>156,478.6</u> |

Calculation of Amount Due:

| | Description | Volumes In Dekatherms | Rate | Amount |
|----|--|--------------------------|----------|-----------------------------|
| 18 | Commodity Fuel (Due Peoples Gas) | (44,651.1) | \$2.2000 | (\$98,232.42) |
| 19 | Reservation Fees (Due Citrus Trading) | 156,478.6 | \$0.3772 | \$59,023.73 |
| 20 | Usage Charges (Due Citrus Trading) | 156,478.6 | \$0.0561 | \$8,778.45 |
| 21 | Additional Reservation/Usage Charges | 15,269.7 | 0.2392 | \$3,652.51 |
| 22 | on Univ. of South Florida (Due Citrus Trading) | | | |
| 23 | Rate = (.3772+.0561-.1941) | | | |
| 24 | Unused Capacity | 3,982.0 | \$0.3772 | \$1,502.01 |
| 25 | Amount Due Peoples Gas System | | | <u><u>(\$25,275.72)</u></u> |

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
 FAX (813) 272-0060
 HTTP://WWW.TECOENERGY.COM

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Sept. 1998
INVOICE

Line #

4 October 13, 1998

Invoice No. 23910

PLEASE WIRE TRANSFER PAYMENT TO:

10-22-98

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK ATLANTA, GEORGIA
ABA NO. **REDACTED**
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO.

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

| COMMODITY DETAIL | | W/H | | |
|---|--|----------------|-----------|---------------|
| RATE PERIOD | | THERMS | RATE | AMOUNT |
| 9 9/1/98 - 9/30/98 | | 5,307,820 | \$0.18413 | \$977,303.03 |
| 10 Total Commodity | | 5,307,820 | \$0.18413 | \$977,303.03 |
| TRANSPORT DETAIL | | DTH | RATE | AMOUNT |
| AGREEMENT | | | | |
| 11 848510 Peoples SNG Inter Com. | | 12,469 dth | \$0.3020 | \$3,765.56 |
| 12 830087 Peoples So Ga Inter Com. | | 18,121 dth | \$0.2146 | \$3,888.80 |
| 13 864340 & 864350 SNG Firm Com. | | 773,628 dth | \$0.0364 | \$28,137.28 |
| 14 831200 & 831210 So Ga Firm Com. | | 832,606 dth | \$0.0213 | \$17,774.08 |
| 15 864350 SNG GSR Vol. Com. | | 635,461 dth | \$0.0018 | \$1,143.83 |
| 16 864340 & 864350 SNG Firm Dem. | | 35,992 dth/day | \$8.8800 | \$319,608.96 |
| 17 831200 & 831210 So Ga Firm Dem. | | 35,700 dth/day | \$5.8290 | \$208,095.30 |
| 18 Monthly Agency Fee | | | | \$1,000.00 |
| 19 So. Ga. Prior Period 8/98 Adjustment | | 23,132 dth | \$0.14330 | \$3,314.88 |
| Credits: | | | | |
| 20 SNG Brokered Capacity | | | | (\$19,279.63) |
| 21 So. Ga. Brokered Capacity | | | | (\$7,500.05) |
| 22 Sonat Marketing Buy/Sale Credit | | | | (\$10,884.77) |
| 23 Sonat Marketing Buy/Sale Credit From 8/98 Adjustment | | | | (\$1,838.91) |
| 24 Total Transport | | | | \$547,225.33 |

01-90-000-23d-02-00-0

25 TOTAL AMOUNT DUE

\$1,524,528.36

26 Less Amount Included in Sep'98 P&A Filing

\$ (1,489,764.29)

27 Adjusted Amount Included this Month's Filing

\$ 34,764.07

1

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

OCT-30-1998 19:25

| | |
|------------------|------------|
| DATE | 10/31/98 |
| DUE | 11/10/98 |
| INVOICE NO. | 25978 |
| TOTAL AMOUNT DUE | \$2,563.55 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602


Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-10-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # **REDACTED**
 ABA # **REDACTED**

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---------|----------|---------|------------|---------|---|----|-----|--------|------------|------|--------------------|--------|------------|
| | DRN No. | DRN No. | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | | | | | 08/98 | A | COM | 0.0561 | | | 0.0561 | 45,696 | \$2,563.55 |
| | | | | | TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/98. | | | | | | | 45,696 | \$2,563.55 |

*** END OF INVOICE 25978 ***

01-90-000-222-02-00-0



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PAGE 2 OF 10
 PRIOR MONTH ADJ.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|--------------|
| DATE | 10/10/98 |
| DUE | 10/20/98 |
| INVOICE NO. | 25519 |
| TOTAL AMOUNT DUE | (\$2,563.55) |

CREDIT

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-20-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|--------------------|----------|--------------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | | | | | 08/98 | A | COM | 0.0561 | | | 0.0561 | (45,696) | (\$2,563.55) |
| TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/98. | | | | | | | | | | | | (45,696) | (\$2,563.55) |

Usage credits for 8/14/98

*** END OF INVOICE 25519 ***

01-90-000-232-02-00-0

D

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-30-1998 19:26

| | |
|------------------|----------|
| DATE | 10/31/98 |
| DUE | 11/10/98 |
| INVOICE NO. | 26089 |
| TOTAL AMOUNT DUE | \$61.32 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-10-98**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA **REDACTED**

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

| POI NO. | RECEIPTS DRN No. | DELIVERIES POI NO. DRN No. | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | | |
|---------|---------------------|----------------------------------|---|----|-----|--------|------------|------|--------------------|--------|---------|---------|
| | | | | | | BASE | SURCHARGES | DISC | | | | |
| | | | 08/98 | A | COM | 0.0561 | | | 0.0561 | 1,093 | \$61.32 | |
| | | | TOTAL FOR CONTRACT 5846 FOR MONTH OF 08/98. | | | | | | | | 1,093 | \$61.32 |

usage credit for 8/14/98

*** END OF INVOICE 26089 ***

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PAGE 4 OF 10
 PRIOR MONTH ADJ.

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-09-1998 17:48

| | |
|------------------|-----------|
| DATE | 10/10/98 |
| DUE | 10/20/98 |
| INVOICE NO. | 25609 |
| TOTAL AMOUNT DUE | (\$61.32) |

CREDIT

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-20-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|-----------------|---------|-----------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DJSC | | | NET |
| | | | | | 08/98 | A | COM | 0.0561 | | | 0.0561 | (1,093) | (\$61.32) |
| usage credit for 8/14/98 | | | | | | | | | | | | (1,093) | (\$61.32) |
| TOTAL FOR CONTRACT 5846 FOR MONTH OF 08/98. | | | | | | | | | | | | (1,093) | (\$61.32) |

*** END OF INVOICE 25609 ***

01-90-000-232-02-00-0

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PAGE 5 OF 10
 PRIOR MONTH ADJ.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-30-1998 19:24

| | |
|------------------|----------|
| DATE | 10/31/98 |
| DUE | 11/10/98 |
| INVOICE NO. | 25954 |
| TOTAL AMOUNT DUE | \$44.06 |


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to: **11-10-98**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA **REDACTED**

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS DRN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|---------------------|------------|---------|---------------|----|-----|--------|------------|------|--------------------|--------|---------|
| | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | | | | 08/98 | A | CDM | 0.0393 | | | 0.0393 | 1,121 | \$44.06 |
| TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/98. | | | | | | | | | | | 1,121 | \$44.06 |

*** END OF INVOICE 25954 ***

01-90-000-23d-02-00-0




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PAGE 6 OF 10
 PRIOR MONTH ADJ.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|-------------------------|
| DATE | 10/10/98 |
| DUE | 10/20/98 |
| INVOICE NO. | 25502 |
| TOTAL AMOUNT DUE | (\$44.06) CREDIT |


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-20-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA **REDACTED**

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS DRN No. | DELIVERIES POI NO. DRN No. | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---------|---------------------|----------------------------------|---|----|-----|--------|------------|-------------|--------------------|-----------|-----------|
| | | | | | | BASE | SURCHARGES | DISC NET | | | |
| | | | 08/98 | A | COM | 0.0393 | | 0.0393 | (1,121) | (\$44.06) | |
| | | | TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/98. | | | | | | | (1,121) | (\$44.06) |

*** END OF INVOICE 25502 ***

01-90-000-232-02-00-0


I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

OCT-30-1998 19:26

| | |
|------------------|----------|
| DATE | 10/31/98 |
| DUE | 11/10/98 |
| INVOICE NO. | 26020 |
| TOTAL AMOUNT DUE | \$480.76 |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer *11-10-98*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|--------------------|----------|----------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | | | | | 08/98 | A | COM | 0.0393 | | | 0.0393 | 12,233 | \$480.76 |
| USAGE CREDIT FOR 8/14/98 | | | | | | | | | | | | | |
| TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/98. | | | | | | | | | | | 12,233 | \$480.76 | |

*** END OF INVOICE 26020 ***

01-90-000-232-02-00-0



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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|--------------------------|
| DATE | 10/10/98 |
| DUE | 10/20/98 |
| INVOICE NO. | 25550 |
| TOTAL AMOUNT DUE | (\$480.76) CREDIT |

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-20-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|--------------------|----------|------------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | | | | | 08/98 | A | COM | 0.0393 | | | 0.0393 | (12,233) | (\$480.76) |
| TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/98. | | | | | | | | | | | | (12,233) | (\$480.76) |

*** END OF INVOICE 25550 ***

01-90-000-232-02-00-0

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

NCT-70-1999
19:25

| | | | |
|------------------|--------------|---|--|
| DATE | 10/31/98 | CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602 | Please reference this invoice no. on your remittance and wire to: Wire Transfer 11-10-98 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA |
| DUE | 11/10/98 | | REDACTED |
| INVOICE NO. | 25981 | | |
| TOTAL AMOUNT DUE | (\$4,230.01) | | |

CREDIT

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|--------------------|----------|--------------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| Usage credits for 8/14/98 | | | | | | | | | | | | | |
| | | | | | 08/98 | A | COM | 0.0550 | | | 0.0550 | (76,842) | (\$4,230.01) |
| TOTAL FOR CONTRACT 5064 FOR MONTH OF 08/98. | | | | | | | | | | | | (76,842) | (\$4,230.01) |

*** END OF INVOICE 25981 ***

Batch Processor

#01-90-000-232-02-00-0

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PAGE 10 OF 10
PRIOR MONTH ADJ.

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 OCTOBER 1998
 g:\gasact\pgalftaco98.wk4

11-Nov-98

| SUPPLIER | (A) | (B) | (C) | (D) | (E) | (F) |
|------------------------------------|-------------------------------|----------------------------|------------------------------|----------------------------------|-------------------------------|---------------------------------|
| | VOLUMES COMMODITY OTHER | RATE COMMODITY OTHER | AMOUNT COMMODITY OTHER | VOLUMES COMMODITY PIPELINE | RATE COMMODITY PIPELINE | AMOUNT COMMODITY PIPELINE |
| 1 APPLIED FINANCIAL SERVICES, INC. | 9,108.3 | \$0.17460 | \$1,590.31 | 8,849.6 | 0.00304 | \$26.90 |
| 2 CITRUS TRADING CORP. | 69,097.4 | 0.17460 | \$12,064.41 | 67,135.0 | 0.00304 | \$204.09 |
| 3 CNB | 18,629.8 | 0.17460 | \$3,252.76 | 18,100.7 | 0.00304 | \$55.03 |
| 3 END USERS, INC. | 16,743.4 | 0.15520 | \$2,598.58 | 16,267.9 | 0.00304 | \$49.45 |
| 4 E-PRIME, INC. | 8,249.2 | 0.17460 | \$1,440.31 | 8,014.9 | 0.00304 | \$24.37 |
| 5 PG&E SERVICES | 30,687.2 | 0.15520 | \$4,762.65 | 29,815.7 | 0.00304 | \$90.64 |
| 6 TEXAS-OHIO COMMUNICATIONS, INC. | 44,237.9 | 0.15520 | \$6,865.72 | 42,981.5 | 0.00304 | \$130.66 |
| 7 TEXAS-OHIO DISTRIBUTION, INC. | 1,336.5 | 0.19400 | \$259.28 | 1,298.5 | 0.00304 | \$3.95 |
| 8 TEXAS-OHIO GAS, INC. | 2,067.7 | 0.19400 | \$401.13 | 2,009.0 | 0.00304 | \$6.11 |
| 9 TEXAS-OHIO PIPELINE, INC. | 99,157.6 | 0.15520 | \$15,389.26 | 96,341.5 | 0.00304 | \$292.88 |
| 10 TOTAL ACCRUAL | 299,315.0 | | \$48,624.41 | 290,814.3 | | \$884.08 |

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 SEPTEMBER 1998
 g:\gasact\pga\ftaco98.wk4

11-Nov-98

| | | (A) | (B) | (C) | (D) | (E) | (F) | |
|----------|----------------------------------|-------------------------------|----------------------------|------------------------------|----------------------------------|-------------------------------|---------------------------------|----------|
| SUPPLIER | | VOLUMES COMMODITY OTHER | RATE COMMODITY OTHER | AMOUNT COMMODITY OTHER | VOLUMES COMMODITY PIPELINE | RATE COMMODITY PIPELINE | AMOUNT COMMODITY PIPELINE | |
| 1 | APPLIED FINANCIAL SERVICES, INC. | ACCRUED | 6,408.1 | \$0.17640 | \$1,130.39 | 6,218.4 | \$0.00561 | \$34.89 |
| 2 | | ACTUAL | 6,408.1 | 0.17640 | 1,130.39 | 6,218.4 | 0.00561 | 34.89 |
| 3 | CITRUS TRADING CORP. | ACCRUED | 86,615.9 | 0.17640 | 15,279.04 | 84,052.1 | 0.00561 | 471.53 |
| 4 | | ACTUAL | 86,615.9 | 0.17640 | 15,279.04 | 84,052.1 | 0.00561 | 471.53 |
| 5 | END USERS, INC. | ACCRUED | 11,183.0 | 0.15680 | 1,753.49 | 10,852.0 | 0.00561 | 60.88 |
| 6 | | ACTUAL | 11,183.0 | 0.15680 | 1,753.49 | 10,852.0 | 0.00561 | 60.88 |
| 7 | E-PRIME, INC. | ACCRUED | 5,168.0 | 0.17640 | 911.64 | 5,015.0 | 0.00561 | 28.13 |
| 8 | | ACTUAL | 5,168.0 | 0.17640 | 911.64 | 5,015.0 | 0.00561 | 28.13 |
| 9 | PG&E SERVICES | ACCRUED | 2,549.4 | 0.19600 | 499.68 | 2,473.9 | 0.00561 | 13.88 |
| 10 | | ACTUAL | 2,549.4 | 0.19600 | 499.68 | 2,473.9 | 0.00561 | 13.88 |
| 11 | TEXAS-OHIO COMMUNICATIONS, INC. | ACCRUED | 24,461.5 | 0.17640 | 4,315.01 | 23,737.4 | 0.00561 | 133.17 |
| 12 | | ACTUAL | 24,461.5 | 0.17640 | 4,315.01 | 23,737.4 | 0.00561 | 133.17 |
| 13 | TEXAS-OHIO DISTRIBUTION, INC. | ACCRUED | 13,508.7 | 0.17640 | 2,382.93 | 13,108.8 | 0.00561 | 73.54 |
| 14 | | ACTUAL | 13,508.7 | 0.17640 | 2,382.93 | 13,108.8 | 0.00561 | 73.54 |
| 15 | TEXAS-OHIO GAS, INC. | ACCRUED | 4,435.3 | 0.19600 | 869.32 | 4,304.0 | 0.00561 | 24.15 |
| 16 | | ACTUAL | 4,435.3 | 0.19600 | 869.32 | 4,304.0 | 0.00561 | 24.15 |
| 17 | TEXAS-OHIO PIPELINE, INC. | ACCRUED | 51,562.3 | 0.15680 | 8,084.97 | 50,036.1 | 0.00561 | 280.70 |
| 18 | | ACTUAL | 51,562.3 | 0.15680 | 8,084.97 | 50,036.1 | 0.00561 | 280.70 |
| 19 | TOTAL ACCRUED: | | 205,892.2 | | 35,226.47 | 199,797.7 | | 1,120.87 |
| 20 | TOTAL ACTUAL: | | 205,892.2 | | 35,226.47 | 199,797.7 | | 1,120.87 |
| 21 | TOTAL DIFFERENCE: | | 0.0 | | \$0.00 | 0.0 | | \$0.00 |

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188



PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

10/15/98

PAGE 1 OF 1

VENDOR NO: 004120
REMITTANCE STATEMENT

| VOUCHER NO. | INVOICE DATE | INVOICE NO. | PURCHASE ORDER | AMOUNT | | |
|-------------------------------|--------------|--|----------------|------------|----------|------------|
| | | | | GROSS | DISCOUNT | NET |
| 9810000003 08/98 IMBALANCE | 10/10/98 | 25665 CASH OUT <i>215,155 dths</i> | | 400,188.30 | | 400,188.30 |
| | | | | TOTAL | | 400,188.30 |

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001269 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625001269

10/15/98

PAY TO THE
ORDER OF

PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

*****\$400,188.30

NOT VALID AFTER 1 YEAR

Four hundred thousand one hundred eighty eight and 30/100 Dollars

CITIBANK-DELAWARE

William D. Hatline

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

REDACTED

PAGE 4 OF 4
CASHOUTS/BOOKOUTS