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NUI Corporation (NYSE: NUI)

#### Via Federal Express

December 3, 1998

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0868

Re: Docket No. 980003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of October 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

D. D. for Raymond a De Morne

Raymond A. DeMoine

Director, Rates and Compliance

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas )	Docket No.	980003-GU	
Adjustment Cost Recovery )	Filed:	December 3,	1998
)			

# CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of October 1998. In support thereof, City Gas states:

- City Gas' PGA filing for the month of October 1998 consists of Schedule
   A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoiced for the month of October 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
- The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
- City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section.

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366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this December 3, 1998

NUI City Gas Company of Florida One Elizabethtown Plaza Union, NJ 07083-1975

Raymond A. DeMoine

J. & for/ Raymond a. De Morne

Director, Rates & Compliance

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	EXHIBIT "A"
CITY	GAS COMPANY OF FLORIDA

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A-K	(1)
A-4	6	1-11	A.C.D.E.F.G.H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B11	none	none	n/a
	B12 - B31	All	All	(3)

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#### Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

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ESTIMATED FOR THE PERIOD OF.	1	761, 50	Through	MARCH 99			•	PAGE 1 OF 11
	CURRENT MONTH	10/16	DEFERENCE		PERIOD TO DATE	O DATE	ONFERENCE	NO.
COST OF GAS PURCHASED	ACTUAL	(B) CARG EST.	Audun	6	ACTUAL	ORU EST.	AMOOURT	8
1 COMMICKTY (Pipeline): Industre No Notice Commodity Adjustren (Line 8 A.1 support detail)	75,071	27,484	25.50	187.70	354,961	317,314	296'25	21.22
	998'9	7,316	(380)	(4.92)	48,658	89,345	(387)	領ニ
(Une 16 A-1								
TY (Other) (Une 24 A-1	786.158	279,305	(480,147)	(27.22)	5.04.799	6379,617	(SO4.84E)	(14.18)
	741.128	78.720	2,408	200	5,070,682	5,065,566	5.1%	0 10
6 OTHER (Line 40 A-1 support detail)	3.407	25	(3,45)	なる	30,068	Z ZZ	(2.354)	000 /
LENT BIOLUSE CONTRACT.			_					
7 COMMICCITY (Pipuling)	*	• 0	200		٠		*	W.C.
6 DEMAND			**	,		E.		
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	6.8.730	2,057,576	(400,856)	8	1,000,158	11,844,173	(836,015)	8
12 NET UNBULED	14 Berth	, W. W.	. 600	22.70	. A M.		2.00.0	ing car
5,00	1,522,679	2051,269	(518,590)	(35.28)	12,948,201	13.64.653	(716,462)	(524)
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15 COMMOCITY (Populne) Billing Determinants Crief (Line 8 A.1 support data)) 15 NO NOTICE SERVICE RESERVATION SIX Determinants Crief (Line 29 A.1 support data))	13,263,010	1,240,000	8,378,489	17153	8 477 500	8 477 500	12,280,470	8 .
SWING SERVICE Commodity								
9	4,366,401	4,864,521	(528,090)	(10.81)	32,591,040	33,644,178	(1,053,138)	(213)
Billing Determ	14,250,380	14,539,000	(245,620)	(1.69)	90,924,500	91,668,620	(745,120)	(0.81)
20 OTHER Commodity (Line 40 A-1 support datas)	7,384	0000	(1.509)	(16.96)	60,153	62,388	(2.236)	(18.6)
LESS BIOLISE CONTRACT.								
21 COMMON ( COMMON)		000						
24 TOTAL PURCHASES (17-16-20)-(21-23)	4,363,622	4,883,421	(529,599)	(10.82)	32,651,193	33,706,598	(1,055,373)	0.13)
25 NET UNBILLED			•					
	(10,669)	(15,000)	4301	(28.87)	(60,720)	(59,812)	9,092	(13,02)
27 TOTAL PASSA SALES CA-25 Extracted cely)	4143,886	4,878,421	(734.536)	(15.06)	33,424.943	M 262.687	(867,754)	C 503
28 COMMODITY (Poston) (V15)	0.00596	0.00563	0,000	5.85	0.00540	0 00637	0.00003	950
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30 SWING SERVICE (JAT7)	•	٠	,	٠				
31 COMMICCITY (CRIM) (4/16)	0.18275	0.26191	(0.07916)	(20 22)	0.15798	0.18962	(0.02164)	(11.41)
DEMAND	0.05185	0.05081	0.00104	208	0.05677	0.05526	0.00061	0.92
33 OTHER (920)	0.48087	0.53363	6 7000	(13.66)	0.49986	0.51824	(0.01638)	(3.56)
COMPANIENCE								
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(276) (276) (276)	<b>(</b> ))	17	9				*)(	*))
37 TOTAL COST (11/24)	0.37277	0.42048	(17771)	(1136)	0.33717	0.35139	10 014220	(405)
NET UNBILLED		٠						
39 COMPANY USE (1325)	0.45059	0.42047	0.03012	7.16	0.42584	0.41212	0.01372	333
40 TOTAL THERM SALES (11/27)	93280	042177	(0.02921)	(08.9)	0.32557	0.34549	(0.01612)	460
41 TRUE-UP (E-2)	0.00044	0 000044	•		0.00044	0.00044	ie į	
	0 38300	0 42221	(128200)	(26.92)	0.32981	0.34583	(0.01612)	(88)
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45 PCA FACTOR RICURDED TO NEAREST 001	0.394	0.424	(0000)	(7.06)	0.331	0347	(00016)	(4.61)

COMPANY COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE SCHEDULE A-MR CITY GAS COMPANY OF FLORIDA OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR REVISED GREEN ESTIMATED FOR THE PERIOD OF: A 462 00 Through MARCH 29 (Flex Down) ... € 2 OF 11 CURRENT MONTH: 10/98 DIFFERENCE DIFFERENCE PERIOD TO DATE (0) 01 69 (F) (G) FLEX DOWN COST OF GAS PURCHASED ACTUAL ESTIMATE ARCURT ACTUAL ORG. EST. AMOUNT 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support data): 79.071 25,996 53 075 204.17 384.981 314,626 70,353 22.美 2 NO NOTICE (ERVICE RESERVATION (Line 29 A-1 support detail) 6.956 6.956 48,658 48,658 3 SWING SERVICE (Line 15 A-1 support detail) 4 COMMODITY (Dewr) (Line 24 A-1 support detail) 796 158 1,250,176 (484,018) (37.81) 5.474.769 6 303 815 (829 046) (13 15) 5 DEMAND (Line 32-29 A-1 support detail) 951,202 (210.074) (22.09) 5,070,682 5.529.427 (458,745) 741,128 (8.30) 6 OTHER (Line 40 A-1 support detail) 3.407 4.253 (846) (19.89) 30,068 31,593 (1.525) (4.53) LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 8 DEMAND 10 Second Prior Month Purchase Ad. (OPTIONAL) 2 268 583 (641,863) 11,009,158 11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9) 1,626,720 (28.29) 12,228,121 (1,218,963) (3.57) 12 NET UNBILLED 13 COMPANY USE (Line 39 - Page 11) (4.807) (6.367) 1 580 (24.73) (25,857) (28,997) 3,140 (10.83) 14 TOTAL THERM SALES 1 532 679 2,262,196 (729.517) (32.25) 12,948,201 14 048 375 (1, 100, 174) (7.83) THERES PURCHASED 15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) 13.263.010 5.333,860 7,929,150 148.66 71.317.590 59 808 650 11,508,940 19.24 16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) 1,240,000 1 240 000 8 477 500 8,477,500 17 SWING SERVICE Compudity 18 COMMODITY (Other) Commodit (Line 24 A-1 support detail) 4 356 431 5,333,860 (977.429) (18.32) 32 591 040 34 415 708 (1.824.668) (5.30) 14 293 380 18,775,123 (4.481.743) (23.87) 90 924 500 101 165 733 19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail) (10,241,233) (10.12) 20 OTHER Commodit (Line 10 A-1 support detail) 7.391 8.786 (1,395)(15.88) 60, 153 62,604 (2.451) (3.92)LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 23 24 TOTAL PURCHASES (17+18+20)-(21+23) 4,363,822 5,342,646 (978,824) (18.32) 32,651,193 34,478,312 (1,827,119) (5.30)25 NET UNBILLED 26 COMPANY USE (Line 39 - Page 11) (10,669) (15,000) 4.331 (60.720) (69 812) 9,092 (13.02) 27 TOTAL THERM SALES (24-26 Estimated only) (1.644.945) 4 143 886 5,327,646 (1.183,760) (22.22) 33 424 943 35,069,888 (4.59) CENTS PER THERM 28 COMMODITY (Pipeline) 0.00596 0.00487 0.00109 22.38 0.00540 0.00526 0.00014 2.66 29 NO NOTICE SERVICE (2/16) 0.00561 0.00561 0.00574 0.00574 30 SWING SERVICE (3m) 31 COMMODITY (Other) (418) 0.18275 0.24001 (0.05725) (23.86)0 15798 0.18317 (0.01519) (8.29)(5/19) 0.05066 0.00119 2.35 0.05466 2 03 32 DEMAND 0.05185 0.05577 0.00111 33 OTHER (6/20) 0.46097 0.48407 (0.02310) (4.77) 0.49986 0.50465 (0.00479) (0.95)LESS END-USE CONTRACT (7/21) 34 COMMODITY Pineline 35 DEMAND (8/22) (9/23) (11/24) 37 TOTAL COST 0.37777 0.42462 0.33717 (0.05185) (12.21) 0.35466 (0.01749) (4.93)(12/25)38 NET UNBILLED 39 COMPANY USE (13/26) 0.45059 0 42580 0.02479 5.82 0.42584 0.41536 0.01048 2.52 40 TOTAL THERM SALES (11/27) 0.39256 0.42581 (0.03325) (7.81) 0.32937 0.34868 (0.01931) (5.54)0.00044 41 TRUE-UP (E-2) 0.00044 0.00044 0.00044 42 TOTAL COST OF GAS (40+41) 0.39300 0.42625 (0.03325) (7.80)0.32981 0.34912 (0.01931) (5.53)43 REVENUE TAX FACTOR t 00376 1 00376 1.00376 1.00376 . 44 PGA FACTOR ADJUSTED FOR TAXES 0.39448 0.42785 (0.03337) (7.80) 0.33105 0.35043 (0.01936) (5.53) (42:43) 45 PGA FACTOR ROUNDED TO NEAREST 001 0.394 0.428 10 0340 (7.94)0.331 0.350 (0.019) (5.43)

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V QAS COMPANY OF FLORECK  COST RECOVERY CLAUSE CALCULATION  SCHEDULE A1 SUPPORTING DETAIL  FOR THE PERCO: APRIL 98 THROUGH MARCH 99  Currendly Pipeline)  Currendly Pipeline - Scheduled FTS (Live 1 Page 10)  Currendly Pipeline)  Currendly Adjustment  TOTAL COMMISSIONY (Physites)  TOTAL COMMISSIONY (Physites)  TOTAL COMMISSIONY (Physites)  TOTAL COMMISSIONY (Physites)  TOTAL SNEWGE  Scheduled In In 15 Scheduled A1 Live 17 Schedule A1 Live 17	0.18275	796,158.43	4,356,431	TOTAL COMMODITY (Other)
PURCHASED CAS ADJUSTMENT SCHEDULE AN SUPPORTING DETAIL FOR THE PERIOD: APRIL 98 THROUGH MARCH 99    COMMONDY Populars   Scheduled ITS	0.21417	(1.907.515.78)	18 90K 5791	Less: OSS, Marsin Sharing Company Use, and Rafund
PURCHASED GAS ADJUSTMENT PARCHASED GAS ADJUSTMENT SCHEDULE A1 SUPPORTING DETAIL FOR THE PEROD: APRIL 98 THROUGH MARCH 99  CURRODITY Physics Scheduled FTS (Line 1 Page 10)  Commodly Adjustments Commodly Object Scheduled FTS (Line 1 Page 10) Commodly Object - Scheduled FTS (Line 4 Page 10) Commodly Object - Scheduled FTS (Line 4 Page 10) Commodly Object - Scheduled FTS (Line 4 Page 10) Commodly Object - Scheduled FTS (Line 4 Page 10) Commodly Object - Scheduled FTS (Line 4 Page 10) Commodly Object - Scheduled FTS (Line 4 Page 10) Commodly Object - Scheduled FTS (Line 4 Page 10) Commodly Object - Scheduled FTS (Line 4 Page 10) Commodly Object - Scheduled FTS (Line 4 Page 10) Commodly Object - Scheduled FTS (Line 4 Page 10) Commodly Object - Scheduled FTS (Line 4 Page 10) Commodly Object - Scheduled FTS (Line 5 Page 10) Commodly Object - Scheduled FTS (Line 6 Page 10) Commodly Object - Scheduled FTS (Line 6 Page 10) Commodly Object - Scheduled FTS (Line 6 Page 10) Commodly Object - Scheduled FTS (Line 6 Page 10) Commodly Object - Scheduled FTS (Line 6 Page 10) Commodly Object - Scheduled FTS (Line 6 Page 10) Commodly Object - Scheduled FTS (Line 6 Page 10) Commodly Object - Scheduled FTS (Line 6 Page 10) Commodly Object - Scheduled FTS (Line 6 Page 10) Commodly Object - Scheduled FTS (Line 6 Page 10) Commodly Object - Scheduled FTS (Line 6 Page 10) Commodly Object - Scheduled FTS (Line 6 Page 10) Commodly Object - Scheduled FTS (Line 6 Page 10) Commodly Object - Scheduled FTS (Line 6 Page 10) Commodly Obj		82 993 16		
Y GAS COMPANY OF FLOREDA         COST RECOVERY CLAUSE CAS ADJUSTMENT         PURCHASED GAS ADJUSTMENT           BOOTTY Pypilon)         CURRENT MONTH: 1998         IMPORTING DETAIL           BOOTTY Pypilon)         CURRENT MONTH: 1998         IMPORTING DETAIL           Commodity Pypilon)         CURRENT MONTH: 1998         IMPORTING DETAIL           Commodity Pypilon         13,253,440         67,062.15           No Notice Commodity Adjustment         (Line 2+3 Page 10)         13,253,440         67,062.15           Commodity Adjustment         Commodity Adjustment         13,253,440         67,062.15           Commodity Adjustment         (Line 2+3 Page 10)         13,253,440         67,062.15           Commodity Adjustment         (Line 2+3 Page 10)         13,253,040         79,079.57           TOTAL COMINIORITY (Pypilone)         13,253,040         79,079.57           Selection of Pow Control Volumes - FGT         Scheduler - Not market datasety includes a power of the Annual Control Volumes - FGT         Scheduler - Not market datasety includes a power of the Annual Control Volumes - Scheduler FTS         0         0.00           TOTAL SWANG SERVICE         Scheduler FTS         (Line 14 Page 10)         3,441,759.27           Technology Other - Scheduler FTS         (Line 15 Page 10)         3,441,759.27           Technology Control Selection Control Control C		8		Intuines Carbot - Transcribe Cus
PURCHASED GAS ADJUSTMENT PLANT OF FLOREA COST RECOVERY CLAUSE CALCULATION SCHEDULE A1 SUPPORTING DETAL  FOR THE PERIOD: AFRE 98 THROUGH MARCH 99  CURRENT MONTH: 1999 103 11,250,440 67,962.15  No Notice Commodly Adjustments Commodly Autusments Commodly College Scheduled ITS Commodly Other - Scheduled ITS Commodly College Commodly College ITS Commodly College College ITS Commodly College ITS College		800		Inhalance Castrast - Other Switzers
PURCHASED GAS ADJUSTMENT PURCHASEN COST RECOVERY CLAUSE CALCULATION SCHEDULE A1 SUPPORTING DETAL  FOR THE PERIOD: APRIL 98 THROUGH MARCH 99  CURRENT Working Scheduled FTS (Line 1 Page 10) 11,253,440 FT, 202.15  No Notice Commodly Adjustments Commodly Algustments TOTAL COMMODITY (Pipeline)  TOTAL SWANG SERVICE  Commodly Commodly Algustments Commodly Algustments TOTAL SWANG SERVICE  Commodly College Scheduled FTS (Line 4 Page 10) 13,50,010 2,517,259.27  Commodly College Scheduled FTS (Line 4 Page 10) 13,50,010 2,517,259.27		34176		
PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PRECOVERY CLAUSE CALCULATION SCHEDCLE A1 SUPPORTING DETAIL  FOR THE PERIOD: APRIL 98 THROUGH MARCH 99  CURRENT Populina)  CURRENT MONTH: 10998  C			ALANDOSTO .	
PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PROTON SCHEDCLE A1 SUPPORTING DETAIL FOR THE PERIOD: APRIL 98 THROUGH MARCH 99  CURRENT Pipuline)  CURRENT BOUGH MARCH 99  CURRENT BONTH: 1999  TRESSS INV. ABBOUNT COmmodity Adjustments  Commodity Adjustments Commodit	0 10271	76 000 713 0	040 126 14	1
PURCHASED GAS ADJUSTMENT PROR TRECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL  FOR THE PEROD: APRIL 98 THROUGH MARCH 98  CURRENT MONTH: 1988 THERWS WW. ABSONT Commodity Populine) Commodity Populine - Scheduled ITS No Notice Commodity Adjustment Commodity Adjustments Commodity Adjustm	Schedule A-1 Line 30			THEORY OTHER
PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PROPORTING SCHEDULE AN SUPPORTING DETAIL FOR THE PERIOD: APRIL 98 THROUGH MARCH 99  CURRENT WORTH: 1998 THERWS MV. AMOUNT Commodily Pipuline) Currendly Adjustment Commodily Pipuline - Scheduled ITS No Natice Commodily Adjustment Commodily Adjust	0.00	-	_	TOTAL SWING SERVICE
PURCHASED GAS ADJUSTMENT SCHEDLIE A1 SUPPORTING DETAIL FOR THE PERCO: AFRIL 98 THROUGH MARCH 99  [B]    A1			á	4
PURCHASED GAS ADJUSTMENT PROBLEM				14 Other - Not market delivery imbalance
PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASE CALCULATION SCHEDULE AT SUPPORTING DETAIL  FOR THE PERSON APRIL 98 THROUGH MARCH 99  COMMODITY Pipeline) Commodity Pipeline) Commodity Pipeline - Scheduled ITS No Natice Commodity Adjustment Commodity Adjustment Commodity Adjustment Commodity Adjustments Commodity Adj				13 Cperating Account Balancing
PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PROBLEM SCHEDCLE A-1 SUPPORTING DETAIL  FOR THE PERIOD: APRIL 98 THROUGH MARCH 99  CURRENT MONTH: 1998  CURRENT MONTH:				12 Linus Allert Day Volumes Direct Billed to Others
PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PROPORTING DETAIL  FOR THE PERIOD: APRIL 98 THROUGH MARCH 99  CURRENT MONTH: 1998 (A) (B) COmmodil: Populare - Scheduled ITS No Notice Commodily Adjustment Commodily Adjustments Commodil				11 Operational Flow Order Volumes - FGT
PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PROBLEM  FOR THE PERIOD: APRIL 98 THROUGH MARCH 99  CURRENT MONTH: 1098 THERES INV. ABOUNT Commodil; Pipeline; Scheduled FTS (Line 1 Page 10) Commodil; Pipeline - Scheduled FTS (				to Allest Day Volumes - FGT
PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PROBLEM  FOR THE PERIOD: APRL 98 THROUGH MARCH 99  CURRENT MONTH: 1098 THERES INV. ABOUNT Commodity Pipeline)  Currendly Pipeline - Scheduled FTS (Line 1 Page 10)  Currendly Pipeline - Scheduled FTS (Line 1 Page 10)  Currendly Adjustment  Commodity Adjustment  Currendly Adjustments  Curren				NOW DESCRIPTION
PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PROPORTING DETAIL  FOR THE PERIOD: APRIL 98 THROUGH MARCH 99  CURRENT MONTH: 10998 THERES INV. ASSOUNT COmmodity Physics - Scheduled FTS (Line 1 Page 10)  Commodity Physics - Scheduled FTS (Line 1 Page 10)  Commodity Through (Line 2-3 Page 10)  Commodity Allustments  Commodity Allustments  Commodity Allustments  TOTAL COMMODITY (Physics)  TOTAL COMMODITY (Physics)  TOTAL COMMODITY (Physics)  TOTAL COMMODITY (Physics)  TOTAL TOTAL COMMODITY (Physics)  TOTAL TOTAL TOTAL COMMODITY (Physics)  TOTAL	School A-1 Ln 28	Sched A-1 Ln 1	Sched A-1 Un 15	
PURCHASED GAS ADJUSTMENT PAGE 3 OF 17 GAS COMPANY OF FLORIDA COST RECOVERY CLAUSE CALCULATION  FOR THE PEROD: APRL 98 THROUGH MARCH 99  COMMODITY Pipeline)  COMMODITY Pipeline - Scheduled FTS (Line 1 Page 10)  Commodity Pipeline - Scheduled FTS (Line 1 Page 10)  Commodity 1-19-up  Commodity 1-19-up  Commodity Adjustment  Commodity Adjustment  Commodity Adjustments  Commodity Adjustments  Commodity Adjustments	0.00596	79,070,97	13,763,010	8 TOTAL COMMODITY (Pipeline)
PURCHASED GAS ADJUSTMENT PAGE 3 OF 11 PORT PURCHASED GAS ADJUSTMENT PAGE 3 OF 11 PORT PROPERTY OF FLORIDA  FOR THE PEROD: APRL 98  CURRENT MONTH: 1999  CURRENT MONTH: 1999  CURRENT MONTH: 1999  COmmodity Physics - Scheduled ITS No Nation: Commodity Adjustment  Commodity 1:3-0-09  Currendity 1:3-0-09  Currendity Adjustment  Commodity Adjustment  Commo				7
PURCHASED GAS ADJUSTMENT PAGE 3 OF 17 GAS COMPANY OF FLORIDA COST RECOVERY CLAUSE CALCULATION  FOR THE PEROD: APRL 98 THROUGH MARCH 99  CURRENT MONTH: 1999 (A) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C				6 Commody Acceptants
PURCHASED GAS ADJUSTMENT PAGE 3 OF 17 GAS COMPANY OF FLORIDA COST RECOVERY CLAUSE CALCULATION  FOR THE PERIOD: APRL 98 THROUGH MARCH 99  COMMODIFY Pipuline)  COMMODIFY Pipuline)  COMMODIFY Pipuline)  COMMODIFY Pipuline - Scheduled FTS (Line 1 Page 10)  COMMODIFY Pipuline - Scheduled FTS (Line 1 P	-	***************************************	******	-
PURCHASED GAS ADJUSTMENT SCHEDULE A1 SUPPORTING DETAIL FOR THE PERIOD: AFRIL 98 THROUGH MARCH 99  CURRENT MONTH: 1998 (A) COMMONDRY Pipeline - Scheduled FTS (Line 1 Page 10) COMMONDRY Pipeline - Scheduled	SHILT	11 988 17	27 520	- April and A
PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTM				
PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT POR THE PERIOD: AFRIL 98 THROUGH MARCH 99  CURRENT MONTH: 1999 (A) (B) THERES MY. AMOUNT	ALCOHOLD	C1 790' 16	Man'CCT'E1	Physics - Scheduled FTS
PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PURCHASED GAS ADJUSTMENT PORT THE PERSON AFRE 98 THROUGH MARCH 99 CURSENT MONTH: 1999	A DOOR I SOON	4	CONTRACTOR	2
COST RECOVERY CLAUSE CALCULATION SCHEDULE AN SUPPORTING DETAIL  MARCH 89  THROUGH MARCH 89	(0)	ı	(A)	CURRENT MONTH:
COST RECOVERY CLAUSE CALCULATION SCHEDULE AN SUPPORTING DETAIL APPRE 58 THROUGH MARCH 59				
COST RECOVERY CLAUSE CALCULATION SCHEDULE AN SUPPORTING DETAIL				перион
PURCHASED GAS ADJUSTMENT		2	MILMO DELVIT	5
	AGE 3 OF 11		ADJUSTMENT	

ANY:

CITY GAS COMPANY OF FLORIDA

16 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

DAY OF MONTH 17 INTEREST RATE - FIRST

18 TOTAL (16+17)

#### CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2 (REVISED 6/88/94)

FOR THE PERIOD OF:	APRIL 98	Through	MARCH 99				P	AGE 4 OF 11
	CURRENT MO	NTH: 10/98	DIFFERENCE		PERIOD TO D	DATE	DIFFERE	NCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
UE- IP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	799,565	1,284,429	484,864	37.75%	5,504,837	6,335,408	830,571	13.11%
2 TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	827,155	984,154	156,999	15.95%	5,504,321	5,892,713	388,392	6.59%
3 TOTAL	1,626,720	2,268,583	641,863	28.29%	11,009,158	12,228,121	1,218,963	9.97%
4 FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	1,532,679	2,262,196	729,517	32.25%	12,948,201	14,048,375	1,100,174	7.83%
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	- 1	0.00%	(19,796)	(19,796)		0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,529,851	2,259,368	729,517	32.29%	12,928,405	14,028,579	1,100,174	7.84%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(96,869)	(9,215)	87,654	-951.21%	1,919,247	1,800,458	(118,789)	-6.609
8 INTEREST PROVISION-THIS PERIOD (21)	16,096	14,478	(1,618)	-11.18%	101,272	99,191	(2,081)	-2.109
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,790,383	3,583,477	(206,906)	-5.77%	1,672,123	1,672,123	-	0.009
9A ADJUST BEGINNING ESTIMATE		(213,299)	(213,299)	100.00%	-	(213,299)	(213,299)	100.009
9B BEGINNING OF PERIOD TRUE-UF AND INTEREST	3,790,383	3,370,178	(420,205)	-12.47%	1,672,123	1,458,824	(213,299)	-14.629
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828		0.00%	19,796	19,796	-	0.009
10a Refund (if applicable)				-				-
10b Refund of interim rate increase	- 1			-				-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	3,712,438	3,378,269	(334,169)	-9.89%	3,712,438	3,378,269	(334,169)	-9.899
(7+8+9+10+10a)								
EREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,790,383	3,370,178	(420,205)	-12.47%		s a refund add is a collection (		line 4
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,696,342	3,363,791	(332,551)	-9.89%				
14 TOTAL (12+13)	7,486,725	6,733,969	(752,756)	-11.18%				
15 AVERAGE (50% OF 14)	3,743,363	3,366,985	(376,378)	-11.18%				
7 10 10 10 10 10 10 10 10 10 10 10 10 10								

0.05100

0.05220

0.10320

0.05160

0.00430

16,096

0.05100

0.05^20

0.10320

0.05160

0.00430

14,478

0.00%

0.00%

0.00%

0.00%

0.00%

-11.18%

(1.618)

OMPAI	Y: CITY GAS COMPAN ACTUAL FOR THE PER CURRENT MONTH: 10	SOD OF:				M SUPPLY	ON PURCHAND END U	JSE	MARCH 99		SCHEDULE A-3 (REVISED 8/19/93) PAGE 5 OF 11
	(A) PURCHASED	(B) PURCHASED	(C) SCH	(D) SYSTEM	(E) END	(F) TOTAL	COMMODITY (G)	COST (H)	(I) DEMAND	(J) OTHER CHARGES	(K) TOTAL CENTS
DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	THIRD PARTY	PIPELINE	COST	ACAGRIFUEL	PER THERM
V98	FGT		FTS-1					34,351	734,995	79,071	
/	/										
/											
		•									

FOR THE PERIOD OF:	UOD OF: 9W1/98 Through	9/01/98	Through	9/30/98		(REVISED 8/19/93) PAGE 6 OF 11	(23)
	CURRENT MONTH:	10/98					
(A) PRODUCENSUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBbuld	(D) NET AMOUNT MANBbuld	(E) MONTHLY GROSS MMBbu	(F) MONTHLY NET MMBbu	(G) WELLHEAD PRICE \$MMBbu	(H) CIT rGATE PRICE (GXENF
	TOTAL	43,944	42,695	1,362,223	1,362,223 1,323,544		

CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

NOTE:

Company: City Gas Company of	E PERIOD OF:		APRIL 98	ALES AND Through	MARCH 99	CKDAIA	(R	CHEDULE A-5 REVISED 8/19/93 AGE 7 OF 11
	CURRENT MO	NTH: 10/98	DIFFERE	the ball of the state of the st	TOTAL THER	MS SALES	DIFFERE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)						1		
1 RESIDENTIAL	1,299,501	1,303,768	4,267	0.33%	10,134,471	10,217,349	82,878	0.82%
2 COMMERCIAL	2,607,994	3,514,353	906,359	34.75%	21,256,897	22,883,776	1,626,879	7.65%
3 COMMERCIAL LARGE VOL. 1				0.00%	*			0.00%
4 COMMERCIAL LARGE VOL. 2				0.00%				0.00%
				0.00%				0.00%
				0.00%			5.45	0.00%
5 TOTAL FIRM	3,907,495	4,818,121	910,626	23.30%	31,391,368	33,101,125	1,709,757	5.45%
THERM SALES (INTERRUPTIBLE	)							
6 INTERRUPTIBLE	236,391	60,300	(176,091)	-74.49%	1,347,724	1,183,492	(164,232)	-12.19%
7 LARGE INTERRUPTIBLE				0.00%	685,851	801,451	115,600	16.85%
3 TRANSPORTATION	3,483,420		(3,483,420)	-100.00%	22,829,202	16,288,844	(6,540,358)	-28.65%
9 TOTAL INTERRUPTIBLE	3,719,811	60,300	(3,659,511)	-98.38%	24,862,777	18,273,787	(6,588,990)	-26.50%
10 TOTAL THERM SALES	7,^27,306	4,878,421	(2,748,885)	-36.04%	56,254,145	51,374,912	(4,879,233)	-8.67%
NUMBER OF CUSTOMERS (FIRM	)				AVG. NO. OF	CUSTOMERS P	ERIOD TO DATE	
11 RESIDENTIAL	93,699	95,901	2,202	2.35%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,662	5,179	517	11.09%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1				0.00%				0.00%
4 COMMERCIAL LARGE VOL. 2				0.00%				0.00%
				0.00%	280		8.	0.00%
				0.00%				0.00%
15 TOTAL FIRM	98,361	101,080	2,719	2.76%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTE	RRUPTIBLE)				AVG. NO. OF	CUSTOMERS P	ERIOD TO DATE	
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE				0.00%	1	1		0.00%
18 TRANSPORTATION	273		(273)	-100.00%	327		(327)	-100.00%
19 TOTAL INTERRUPTIBLE	277	3	(274)	-98.92%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	98,638	101,083	2,445	2.48%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	14	(0)	-1.98%	22	22	-	0.00%
22 COMMERCIAL	559	679	119	21,30%	910	867	(43)	-4.73%
23 COMMERCIAL LARGE VOL. 1	1		(1)	-100.00%			(3)	0.00%
24 COMMERCIAL LARGE VOL. 2				0.00%		*		0.00%
25 INTERRUPTIBLE	59,098	20,100	(38,998)	-65.99%	33,693	23,670	(10,023)	-29.75%
26 LARGE INTERRUPTIBLE	#DIV/0!		#DIV/0!	#D(V/0!	137,170	160,290	23,120	16.85%
27 TRANSPORTATION	12,760		(12,760)	-100.00%	13,963		(13,963)	-100.00%

CITY GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF: APRIL 98		through		MARCH 9	•						REVISED I	
	(A) APR	(E) MAY	(C) JUN	(D)	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(f) DEC	(L) NAL	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0460	1.0509	1.0538	1.0528	1.0538	1.0596						
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.2
b. DELIVERY PRESSURE OF GAS PURCHASED point	14.73	14.73	14.73	14.73	14.73	14.73	14,73	14.73	14.73	14.73	14.73	14
PRESSURE CORRECTION FACTOR (ab) pain	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1,03
3 BILLING FACTOR									1			
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0820	1.0870	1.0900	1.0890	1.0900	1,0960	0.0000	0.0000	0.0000	0.0000	0.0000	0.00

## CITY GAS COMPANY OF FLORIDA Gas invoices for the month of 10/98

Actual

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	8,968,370	0.00561	50,312.56	1
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,267,070	0.00393	16,769.59	
4	Total Firm:	0	13,235,440		67,082.15	()
	MEMO: FGT Fixed charges paid or	10th of month				
5	FTS-1 Demand - System supply	Miami	7,717,140	0.03772	291,090.52	()
6	<ul> <li>Capacity release</li> </ul>		(64,790)		(2,756.75)	()
7	<ul> <li>System supply</li> </ul>	Treasure Coast	311,860	0.03772	11,763.36	()
8	<ul> <li>System supply</li> </ul>	Brevard	2,170,000	0.03772	81,852.40	()
9		Merritt Sq.	0	0.03772	0.00	()
10	Total FTS-1 demand		10,134,210		381,949.53	
11						
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80	( )
13	FTS-2 Demand - Capacity release		(146,630)		(8,251.28)	
14	201 020		0	***	0.00	
15	Total FTS-2 demand		4,193,370		345,762.52	
16	No Notice Demand System synchy	Miami	899,000	0.00561	5,043.39	()
18	No Notice Demand-System supply	Brevard	341,000	0.00561	1,913.01	()
			1,240,000	0.00001	6,956.40	
19	Western Div /IT Pounties Charles	C.	1,240,000		0.00	( )
20	Western Div. / IT Revenue Sharing		15,567,580		734,668.45	1.7
21	Total fixed charges		13,307,300		134,000.43	
	OTHER SUPPLIERS:					
			THERMS		AMOUNT	

#### CITY GAS COMPANY OF FLORIDA Gas invoices for Sur month of 19795

	FGT -	Gross Sume billed	Med therms received	This counts			bevoice	Invoke	Invoice
				Payments	Accession	Net Activity	Reference	dus	poid
1	FTS-1 Commod. (Ma,Brv,TC) 10/98		13,235,440.0		67,082,15	67,082,15			
7	Reverse FTS-1 Corenod accr 9/98		(8,612,960.0)		(42,445.51)	(42,445.51)			
3	FTS-1 Commodity \$498		8,640,560.0	54,434.33		54,434,33	B1-88		
4	TOTAL FGT COMMODITY		13,263,010.0			79,070.97			
5			7/						
6	FTS-1 Demand (Ma,Brv,TC) 10/98	15,567,580.0			734,868.45	734,668.45			
7	Reverse FTS-1 Demand accr 9/98	(13,819,500.0)			(867,094,37)	(967,094.37)			
1	FTS-1 Demand 998	13,785,300.0		667,420.85		667,420.65	89-811		
9	TOTAL FGT DEMAND	15,533,360.0				734,994.93			
10									
11	FGT Net Imbelance								
17	Reverse Account FGT Imbal11/97	(14,800.0)		V-10	(13,691.40)	(13,091,45)			
13	Reacone FGT Initialance - 11/97	44,890.0			13,691.45	12,591.45			
14	Accoust FGT No - notice supply - 10/98	17,560.0	111111111111111111111111111111111111111	Company of the second	2,441.76	2,441,76			
15	TOTAL FGT IMBALANCE:					3,441.76			
16		Carried Control		3-3-3	475-27-54		5,12,255	Service .	

m		7.5 THE WILL	PROF. CH		110-110-1	82,993.16	West Tests	
72				CVIII TO THE REAL PROPERTY.				
-	CURRENT MTH ACCRUALS(Page 9 Ln 36)	13,622,230.9			2,617,239.27	2,617,239.27		 
74	Total purchases & accrugin 10/06 -		13,378,401,2	2.091,874.33	1,004,163.34	1,01,147.19		

### CITY GAS COMPANY OF FLORIDA SUMMARY OF GAS SUPPLIERS - 9/98

	FGT -	Gross therms billed	Net therms received	Amount This month			Invoice	Invoice	Invoice
				Payments	Accruals	<b>Net Activity</b>	Reference	due	paid
	OVERTENDERS / TRANSP. CUS	TOMERS							-
1									
2									
3							0		
4									
5									
6						100 -00			
7									
8									
9									
10									
11		-							
12		-							
13		-							
14		0.00		200					
15	Total overtenders 9/98 -	0.00		0.00	0.00	0.00			
	BOOK-OUT TRANSACTIONS								
17				Will Charles					
18									
19									
20							4		
21									
21 22 23									
23				0.00					-
24	Total book-outs 9/98 -	0.0		0.00	0,00	0.00			
	STORAGE TRANSACTIONS								

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to Cit / Gas Company of Florida.