



FPL

Writer's Direct Dial:
(561) 691-7101

R. Wade Litchfield
Senior Attorney
Florida Authorized House Council
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7103 (Facsimile)

RECORDED ORIGINAL

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RECORDS AND REPORTING

December 11, 1998

VIA HAND DELIVERY

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: **Docket No. 980001-EI; Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are an original and fifteen (15) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of October 1998;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of September 1998; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park for the month of October 1998.

ACK Handover

AFA _____

APP _____ FPL's Request for Confidential Classification of the information removed from Form 423-1(a) is being filed under separate cover.

CAF _____ Should you have any questions regarding this filing, please contact me at (561) 691-7101.

CTR _____
Pat Williams

LEG _____

LD _____ 3

GR _____

RL _____

SS _____ 1

WAS _____

OPH _____

RECEIVED & FILED

FLORIDA BUREAU OF RECORDS

DOCUMENT NUMBER DATE

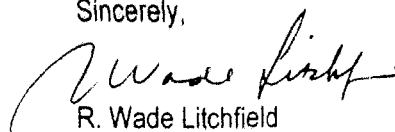
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RECORDS AND REPORTING

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
December 11, 1998
Page 2

Thanking you for your attention to this matter, I remain,

Sincerely,



R. Wade Litchfield

RWL/bjw
Enclosures

cc: Service List

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of October 1998; 423-2, 423-2(a), and 423-2(b) for the month of September 1998 for Plant Scherer; and 423-2, 423-2(a), and 423-2(b) for the month of October 1998 for St. Johns River Power Park, have been served via first class mail, postage prepaid to the parties listed below, this 11th day of December, 1998:

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

G. Edison Holland, Esquire
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576

Major Gary A. Enders
United States Air Force
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Kenneth Hoffman, Esquire
Rutledge, Ecenia, Underwood
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, FL 32301-0551

Occidental Chemical Corporation
Energy Group
P.O. Box 809050
Dallas, TX 75380-9050

Ms. Nancy McCann
Office of Environmental Coordinator
306 East Jackson Street, 5th Floor
Tampa, FL 33602

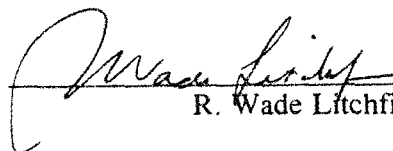
Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, Etc.
117 S. Gadsden Street
Tallahassee, FL 32301

Jack Shreve, Esquire
Office of Public Counsel
111 W. Madison Street
Room 812
Tallahassee, FL 32399-1400

Lee L. Wills, Esquire
James D. Beasley, Esquire
Ausley, McMullen, McGehee,
Carothers & Proctor
P.O. Box 391
Tallahassee, FL 32302

Lee G. Schmudde, Esquire
Reedy Creek Utilities, Inc.
P.O. Box 40
Lake Buena Vista, FL 32830

James A. McGee, Esquire
P.O. Box 14042
St. Petersburg, FL 33733


R. Wade Litchfield

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: OCT YEAR 1998

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552-4069

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED 11/20/1998

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLS)	PRICE (\$/BBL)
1	MANATEE	COASTAL	HOUSTON HOFTE	MTC	PORT MANATEE	10/31/1998	FO6	0.94	152071	280196	13.3400
2	PT. EVERGLADES	COASTAL	HOUSTON HOFTE	MTC	PORT EVERGLADES	10/11/1998	FO6	0.98	150571	119742	13.5550
3	PT. EVERGLADES	COASTAL	HOUSTON HOFTE	MTC	PORT EVERGLADES	10/22/1998	FO6	0.99	151357	278277	13.6500
4	TURKEY POINT	COASTAL	HOUSTON/HOFTE	MTC	FISHER ISLAND	10/01/1998	FO6	0.98	151238	96873	12.9800
5	CAPE CANAVERAL	NOVARCO	STATIA	MTC	PORT CANAVERAL	10/19/1998	FO6	1.50	150095	238665	13.1270
6	SANFORD	NOVARCO	RIVERHEAD/IMTT BAY	MTC	JACKSONVILLE	10/06/1998	FO6	2.00	150857	229030	13.0660
7	SANFORD	NOVARCO	HOUSTON/HOFTE	MTC	JACKSONVILLE	10/22/1998	FO6	2.20	150262	226780	12.1500
8	PT. EVERGLADES	BP	ST. EUSTATIUS, N.A.	S	PORT EVERGLADES	10/13/1998	FO6	1.00	149667	330803	12.8450
9	RIVIERA	COASTAL	CORPUS CHRISTI	S	RIVIERA	10/05/1998	FO6	2.10	153286	119693	12.4270
10	TURKEY POINT	COASTAL	HOUSTON	S	FISHER ISLAND	10/11/1998	FO6	0.96	150024	154406	13.5550
11	MARTIN	COASTAL	EAGLE PT., PHILA.	S	PALM BEACH	10/17/1998	FO6	0.70	150952	107557	14.7500
12	MANATEE	COASTAL	ST EUSTATIUS	S	PORT MANATEE	10/17/1998	FO6	1.00	151714	299058	12.7500
13	PT. EVERGLADES	ENRON	IMTT GRETNA	S	PORT EVERGLADES	10/01/1998	FO6	1.00	151000	52253	13.1700
14	TURKEY POINT	ENRON	IMTT ST. ROSE	S	FISHER ISLAND	10/07/1998	FO6	1.00	150881	52546	13.1700
15	TURKEY POINT	ENRON	IMTT GRETNA	S	FISHER ISLAND	10/15/1998	FO6	0.97	149595	102830	13.5500
16	CAPE CANAVERAL	ENRON	TRINIDAD	S	PORT CANAVERAL	10/04/1998	FO6	1.50	151405	239613	10.8270
17	MARTIN	GLENCORE	IMTT ST. ROSE	S	PALM BEACH	10/22/1998	FO6	0.68	148738	115462	14.5380
18	MANATEE	KOCH	STATIA(ENRON)	S	PORT MANATEE	10/03/1998	FO6	0.99	150262	330493	13.2500
19	MANATEE	KOCH	HOUSTON/HOFTE	S	PORT MANATEE	10/23/1998	FO6	1.00	150310	175896	12.7960
20	CAPE CANAVERAL	NOVARCO	HOFTE/AMOCO/HOUST	S	PORT CANAVERAL	10/14/1998	FO6	1.40	149738	92351	13.3000
21	MARTIN	NOVARCO	BP/IMTT ST. ROSE	S	PALM BEACH	10/04/1998	FO6	0.64	149333	112594	13.2300
22	MARTIN	NOVARCO	IMTT ST. ROSE	S	PALM BEACH	10/21/1998	FO6	0.68	148786	123491	13.5470
23	MANATEE	NOVARCO LTD.	SHELL NORCO/BP	S	PORT MANATEE	10/11/1998	FO6	1.00	151071	122188	13.7920
24	MANATEE	NOVARCO LTD.	STATIA	S	PORT MANATEE	10/25/1998	FO6	1.00	151167	322684	13.0000
25	RIVIERA	NOVARCO LTD.	HOUSTON	S	RIVIERA	10/02/1998	FO6	2.20	152333	119795	12.2400
26	SANFORD	STEUART	JAX ST SERVICES	S	JACKSONVILLE	10/27/1998	FO6	3.00	149976	70917	11.0300
27	FT. MYERS	TEXACO	CONVENT/MURPHY	S	BOCA GRANDE	10/04/1998	FO6	2.10	152167	116624	9.9180
28	FT MYERS	TEXACO	MORRERA/CONVENT	S	BOCA GRANDE	10/05/1998	FO6	2.10	152310	117641	12.0000
29	FT MYERS	TEXACO	MORRERA/CONVENT	S	BOCA GRANDE	10/13/1998	FO6	2.30	152738	114776	11.6020

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: OCT YEAR: 1998

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT 

5. DATE COMPLETED 11/20/1998

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
30	FT. MYERS	TEXACO	MURPHY/CONVENT	S	BOCA GRANDE	10/22/1998	FO6	2.20	151571	114685	11.7940
31	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	10/31/1998	FO6			116754	11.2400
32	RIVIERA	TEXACO	HESS/CONVENT	S	RIVIERA	10/15/1998	FO6	2.20	151548	116680	11.8680
33	RIVIERA	TEXACO	HESS MORRERA/CONVE	S	RIVIERA	10/29/1998	FO6	2.20	152548	117365	11.9900
34	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		10/22/1998	PRO	N/A	N/A	17	32.3200
35	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		10/13/1998	PRO	N/A	N/A	3	32.3500
36	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		10/02/1998	PRO	N/A	N/A	6	32.3120
37	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		10/15/1998	PRO	N/A	N/A	4	32.3400
38	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		10/27/1998	PRO	N/A	N/A	4	32.3400
39	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		10/26/1998	PRO	N/A	N/A	19	31.0810
40	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		10/29/1998	PRO	N/A	N/A	20	32.3520
41	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		10/07/1998	PRO	N/A	N/A	9	32.3420
42	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		10/07/1998	PRO	N/A	N/A	13	32.3410
43	CAPE CANAVERAL	SURBURBAN	NA-TRUCK DELIVERY	STC		10/22/1998	PRO	N/A	N/A	8	32.3100

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS. (305) 552 - 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT 

5. DATE COMPLETED: 11/20/1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	PORT MANATEE	10/31/1998	FO6	280196							0.0000				13.5639
2	PT. EVERGLADES	COASTAL	PORT EVERGLADES	10/11/1998	FO6	119742							0.0000				13.7884
3	PT. EVERGLADES	COASTAL	PORT EVERGLADES	10/22/1998	FO6	278277							0.0000				13.8934
4	TURKEY POINT	COASTAL	FISHER ISLAND	10/01/1998	FO6	96873							0.0000				13.7064
5	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	10/19/1998	FO6	238665							0.0000				13.7251
6	SANFORD	NOVARCO	JACKSONVILLE	10/08/1998	FO6	229030							0.0000				14.2821
7	SANFORD	NOVARCO	JACKSONVILLE	10/22/1998	FO6	226780							0.0000				13.3461
8	PT. EVERGLADES	BP	PORT EVERGLADES	10/13/1998	FO6	330803							0.0000				13.0784
9	RIVIERA	COASTAL	RIVIERA	10/05/1998	FO6	119693							0.0000				12.6175
10	TURKEY POINT	COASTAL	FISHER ISLAND	10/11/1998	FO6	154406							0.0000				14.2814
11	MARTIN	COASTAL	PALM BEACH	10/17/1998	FO6	107557							0.0000				15.0580
12	MANATEE	COASTAL	PORT MANATEE	10/17/1998	FO6	299058							0.0000				12.9739
13	PT. EVERGLADES	ENRON	PORT EVERGLADES	10/01/1998	FO6	52253							0.0000				13.4034
14	TURKEY POINT	ENRON	FISHER ISLAND	10/07/1998	FO6	52546							0.0000				13.8964
15	TURKEY POINT	ENRON	FISHER ISLAND	10/15/1998	FO6	102830							0.0000				14.2764
16	CAPE CANAVERAL	ENRON	PORT CANAVERAL	10/04/1998	FO6	239613							0.0000				11.4251
17	MARTIN	GLENORE	PALM BEACH	10/22/1998	FO6	115462							0.0000				14.8560
18	MANATEE	KCCH	PORT MANATEE	10/03/1998	FO6	330493							0.0000				13.4739
19	MANATEE	KOCH	PORT MANATEE	10/23/1998	FO6	175896							0.0000				13.0199
20	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	10/14/1998	FO6	92351							0.0000				13.8981
21	MARTIN	NOVARCO	PALM BEACH	10/04/1998	FO6	112594							0.0000				13.5480
22	MARTIN	NOVARCO	PALM BEACH	10/21/1998	FO6	123491							0.0000				13.8650
23	MANATEE	NOVARCO LTD.	PORT MANATEE	10/11/1998	FO6	122188							0.0000				14.0159
24	MANATEE	NOVARCO LTD.	PORT MANATEE	10/25/1998	FO6	322684							0.0000				13.2239
25	RIVIERA	NOVARCO LTD.	RIVIERA	10/02/1998	FO6	119795							0.0000				12.4305
26	SANFORD	STEUART	JACKSONVILLE	10/27/1998	FO6	70917							0.0000				12.1981
27	FT. MYERS	TEXACO	BOCA GRANDE	10/04/1998	FO6	116624							0.0000				10.4074
28	FT. MYERS	TEXACO	BOCA GRANDE	10/05/1998	FO6	117641							0.0000				12.4884
29	FT. MYERS	TEXACO	BOCA GRANDE	10/13/1998	FO6	114776							0.0000				12.0914
30	FT. MYERS	TEXACO	BOCA GRANDE	10/22/1998	FO6	114685							0.0000				12.2834

DUPLICATED COPY


FPSC FORM NO. 423-1 (a)

1 REPORTING MONTH: OCT YEAR: 1998

2 REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCCELLAN, REGULATORY AFFAIRS, (305) 552-4069

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5 DATE COMPLETED: 11/20/1998

(A) LINE NO	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL'S)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
31 FT. WTERS	TEXACO	BOCA GRANDE		10/31/1998	FO6	116754											11,7294
32 RIVIERA	TEXACO	RIVIERA		10/15/1998	FO6	116680											12,0565
33 RIVIERA	TEXACO	RIVIERA		10/29/1998	FO6	117365											12,1805
34 PT. EVERGLADES	AMERIGAS			10/22/1998	PRO	17	32,3200	549	0	549	32,3200	0.0000	32,3200	0.0000	0.0000	0.0000	32,3200
35 TURKEY POINT	AMERIGAS			10/13/1998	PRO	3	32,3500	97	0	97	32,3500	0.0000	32,3500	0.0000	0.0000	0.0000	32,3500
36 RIVIERA	AMERIGAS			10/02/1998	PRO	6	32,3120	194	0	194	32,3120	0.0000	32,3120	0.0000	0.0000	0.0000	32,3120
37 RIVIERA	AMERIGAS			10/15/1998	PRO	4	32,3400	129	0	129	32,3400	0.0000	32,3400	0.0000	0.0000	0.0000	32,3400
38 RIVIERA	AMERIGAS			10/27/1998	PRO	4	32,3400	129	0	129	32,3400	0.0000	32,3400	0.0000	0.0000	0.0000	32,3400
39 MARTIN	INDIANTOWN			10/28/1998	PRO	19	31,0810	591	0	591	31,0810	0.0000	31,0810	0.0000	0.0000	0.0000	31,0810
40 MANATEE	SUBURBAN			10/29/1998	PRO	20	32,3520	647	0	647	32,3520	0.0000	32,3520	0.0000	0.0000	0.0000	32,3520
41 MANATEE	SUBURBAN			10/07/1998	PRO	9	32,3420	291	0	291	32,3420	0.0000	32,3420	0.0000	0.0000	0.0000	32,3420
42 SANFORD	SUBURBAN			10/07/1998	PRO	13	32,3410	420	0	420	32,3410	0.0000	32,3410	0.0000	0.0000	0.0000	32,3410
43 CAPE CANAVERAL	SURBURBAN			10/22/1998	PRO	8	32,3100	256	0	256	32,3100	0.0000	32,3100	0.0000	0.0000	0.0000	32,3100

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: OCTOBER YEAR: 1998

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS.

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *R. Pippin*

5. DATE COMPLETED: 11/20/98

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **September** Year: **1998**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**

5. Signature of Official Submitting Report: *Kenneth J. Brubaker*

6. Date Completed: **17-Nov-98**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	BLUEGRASS DEV.	08/WV/059	MTC	UR	28,420.26	49.372	13.21	62.582	0.62	12,214	11.62	6.07
(2)	MINGO LOGAN	08/WV/059	MTC	UR	1,988.72	31.485	13.48	44.965	0.63	12,526	11.32	6.29
(3)	KERR MCGEE	19/WY/005	S	UR	4,254.82	3.937	21.13	25.067	0.42	8,685	5.56	27.72
(4)	KENNECOTT	19/WY/009	S	UR	100,246.96	4.262	21.13	25.392	0.25	8,850	5.47	25.99
(5)	MINGO LOGAN	08/KY/095	S	UR	2,141.92	33.454	11.84	45.294	0.62	12,697	10.66	5.63
(6)	DELTA COALS	08/VA/195	S	UR	4,215.49	30.585	10.21	40.795	0.73	13,245	9.07	4.78
(7)	MARSHALL RES.	08/KY/195	S	UR	3,706.81	27.501	13.62	41.121	0.66	12,701	9.67	5.78
(8)	MASSEY COAL	08/KY/195	S	UR	5,918.29	27.401	13.90	41.301	0.63	12,652	8.95	6.37
(9)	PONTIKI COAL	08/KY/158	S	UR	1,074.54	28.355	13.90	42.255	0.60	12,800	8.50	7.00
(10)	JACOBS RANCH	19/WY/005	S	UR	97,437.26	3.932	21.13	25.062	0.43	8,724	5.34	27.79
(11)	JACOBS RANCH	19/WY/005	S	UR	36,654.32	3.936	22.51	26.446	0.48	8,743	5.47	27.58

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **September** Year: **1998**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**
 5. Signature of Official Submitting Report: *Kenneth J. Broadway*
 6. Date Completed: **17-Nov-98**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	BLUEGRASS DEV.	08/WV/059	MTC	28,420.26	48.325	-	48.325	-	48.325	1.047	49.372
(2)	MINGO LOGAN	08/WV/059	MTC	1,988.72	31.429	-	31.429	-	31.429	0.056	31.485
(3)	KERR MCGEE	19/WY/005	S	4,254.82	3.922	-	3.922	-	3.922	0.015	3.937
(4)	KENNECOTT	19/WY/009	S	100,246.96	4.240	-	4.240	-	4.240	0.022	4.262
(5)	MINGO LOGAN	08/KY/095	S	2,141.92	33.030	-	33.030	-	33.030	0.424	33.454
(6)	DELTA COALS	08/VA/195	S	4,215.49	30.051	-	30.051	-	30.051	0.534	30.585
(7)	MARSHALL RES.	08/KY/195	S	3,706.81	27.295	-	27.295	-	27.295	0.206	27.501
(8)	MASSEY COAL	08/KY/195	S	5,918.29	27.295	-	27.295	-	27.295	0.106	27.401
(9)	PONTIKI COAL	08/KY/158	S	1,074.54	28.355	-	28.355	-	28.355	0.000	28.355
(10)	JACOBS RANCH	19/WY/005	S	97,437.26	3.922	-	3.922	-	3.922	0.010	3.932
(11)	JACOBS RANCH	19/WY/005	S	36,654.32	3.922	-	3.922	-	3.922	0.014	3.936

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: September Year: 1998
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W. SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Frank, Principal Accountant
 (912) 994-0022, ext. 3904.
 5. Signature of Official Submitting Report: *Michael J. Frank*
 6. Date Completed: 17-Nov-98

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Short-haul & Loading Charges (\$/Ton) (h)	Rail Charges (i)		Waterborne Charges (j)				Other Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans-Ocean Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)				
(1)	BLUEGRASS DEV.	08/MV/059	MAARROWBONE, WV.	UR	28,420.26	49.372	-	13.21	-	-	-	-	-	-	13.21	62.582	
(2)	MINGO LOGAN	08/MV/059	MINGO, WV.	UR	1,988.72	31.485	-	13.48	-	-	-	-	-	-	13.48	44.965	
(3)	KERR MCGEE	19/MV/005	JACOBS JCTN. WV.	UR	4,254.82	3.937	-	21.13	-	-	-	-	-	-	21.13	25.067	
(4)	KENNECOTT	19/MV/009	CONVERSE JCTN WV	UR	100,246.96	4.262	-	21.13	-	-	-	-	-	-	21.13	25.392	
(5)	MINGO LOGAN	08/KV/095	HARLAN, KY.	UR	2,141.92	33.454	-	11.84	-	-	-	-	-	-	11.84	45.294	
(6)	DELTA COALS	08/VA/195	STEERBRANCH, VA.	UR	4,215.49	30.585	-	10.21	-	-	-	-	-	-	10.21	40.795	
(7)	MARSHALL RES.	08/KV/195	PIKE, KY	UR	3,706.81	27.501	-	13.62	-	-	-	-	-	-	13.62	41.121	
(8)	MASSEY COAL	08/KV/195	PIKE, KY	UR	5,918.29	27.401	-	13.90	-	-	-	-	-	-	13.90	41.301	
(9)	PONTIKI COAL	08/KV/158	MARTIN COUNTY, KY	UR	1,074.54	28.355	-	13.90	-	-	-	-	-	-	13.90	42.255	
(10)	JACOBS RANCH	19/MV/005	JACOBS JCTN. WV.	UR	97,437.26	3.932	-	21.13	-	-	-	-	-	-	21.13	25.062	
(11)	JACOBS RANCH	19/MV/005	JACOBS JCTN. WV.	UR	36,654.32	3.936	-	22.51	-	-	-	-	-	-	22.51	26.446	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: **October 1998**

4. Name, Title & Telephone Number of Contact:
Person Concerning Data Submitted on this Form:

Rita McLellan (305) 552-4069

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Robert J. Barbary

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

November 9, 1998

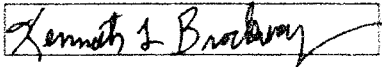
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
1	Applied Industrial Mat.	.	S	8,640	14.11	0.00	14.11	0.00	14.11	0.00	14.11
2	Shamrock Coal Company	08,KY,095	LTC	17,938	28.53	0.00	28.53	0.00	28.53	0.00	28.53
3	Arch Coal Sales	08,KY,195	LTC	3,850	23.29	0.00	23.29	0.00	23.29	0.00	23.29
4	Intercor	45,SA,999	LTC	24,720	34.57	0.00	34.57	0.00	34.57	0.00	34.57
5	Koch Carbon, Inc.	.	S	9,930	16.40	0.00	16.40	0.00	16.40	0.00	16.40
6	Straight Creek Coal Reso	08,KY,013	S	4,032	25.00	0.00	25.00	0.00	25.00	0.00	25.00
7	AMCI					0.00		0.00		0.00	
8	AMCI					0.00		0.00		0.00	
9	AMCI					0.00		0.00		0.00	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **October 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 9, 1998**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	, ,	S	OC	8,640	14.11	0.00	14.11	6.17	14,014	0.50	7.60
2	Shamrock Coal Company	08,KY,095	LTC	UR	17,938	28.53	15.15	43.68	1.26	12,899	8.40	5.70
3	Arch Coal Sales	08,KY,195	LTC	UR	3,850	23.29	14.97	38.26	1.16	12,074	14.40	4.90
4	Intercor	45,SA,999	LTC	OC	24,720	34.57	0.00	34.57	0.70	11,828	6.80	11.60
5	Koch Carbon, Inc.	, ,	S	OC	9,930	16.40	0.00	16.40	3.82	14,568	0.50	5.40
6	Straight Creek Coal Resources	08,KY,013	S	UR	4,032	25.00	15.51	40.51	1.02	13,043	7.40	5.50
7	AMCI											
8	AMCI											
9	AMCI											

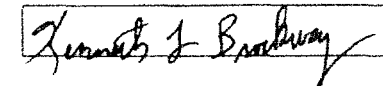
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **October 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 9, 1998**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Applied Industrial Matf.	.	AIMCOR	OC	8,640	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	17,938	28.53	0.00	15.15	0.00	0.00	0.00	0.00	0.00	0.00	15.15	43.68
3	Arch Coal Sales	08,KY,195	COAL MAC	UR	3,850	23.29	0.00	14.97	0.00	0.00	0.00	0.00	0.00	0.00	14.97	38.26
4	Intercor	45,SA,999	EL CERREJON	OC	24,720	34.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.57
5	Koch Carbon, Inc.	.	KOCH CARBON	OC	9,930	16.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.40
6	Straight Creek Coal Reso	08,KY,013	PINE MOUNTAIN	UR	4,032	25.00	0.00	15.51	0.00	0.00	0.00	0.00	0.00	0.00	15.51	40.51
7	AMCI						0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	AMCI						0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9	AMCI						0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00