

ORIGINAL

RUTLEDGE, ECENIA, UNDERWOOD, PURNELL & HOFFMAN
PROFESSIONAL ASSOCIATION
ATTORNEYS AND COUNSELORS AT LAW

STEPHEN A. ECENIA
JOHN R. ELLIS
KENNETH A. HOFFMAN
THOMAS W. KONRAD
MICHAEL G. MAIDA
J. STEPHEN MENTON
R. DAVID PRESCOTT
HAROLD F. X. PURNELL
GARY R. RUTLEDGE
R. MICHAEL UNDERWOOD

ST OFFICE BOX 551, 32302-0551
215 SOUTH MONROE STREET, SUITE 420
TALLAHASSEE, FLORIDA 32301-1841

TELEPHONE (850) 681-6788
TELECOPIER (850) 681-6515

OF COUNSEL
CHARLES F. DUDLEY

GOVERNMENTAL CONSULTANTS
PATRICK R. MALOY
AMY J. YOUNG

December 17, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Betty Easley Conference Center
Room 110
Tallahassee, Florida 32399-0850

HAND DELIVERY

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FPU

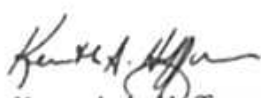
Re: Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

1. Original and five copies of the Florida Public Utilities Company's Request for Confidential Classification; and
2. An envelope containing the document considered "confidential".

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing.

Sincerely,

Kenneth A. Hoffman

RECEIVED & FILED

FPU
DIVISION OF RECORDS

KAH/rl

cc: All Parties of Record
Trib. 3az

DOCUMENT NUMBER DATE
14140 DEC 17 98
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment)
(PGA) True-Up)
_____)

Docket No. 980003-GU
Filed: December 17, 1998

FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of November, 1998. In support thereof, FPU states as follows:

1. FPU's PGA filing for the month of November 1998 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of April 1998 through December 1998; and (b) purchased gas invoices for the month of November, 1998.

2. FPU requests that certain information¹ in its PGA filing for the month of November, 1998 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's November,

¹Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas transmission Company.

1998 PGA filing.

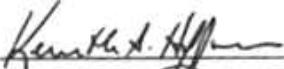
3. An unedited version of FPU's PGA filing for the month of November, 1998 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 17th day of December, 1998.

Respectfully submitted,



Kenneth A. Hoffman, Esq.
Rutledge, Ecenia, Underwood, Purnell & Hoffman, P.A.
P. O. Box 551
Tallahassee, Florida 32302-0551
(850) 681-6788 (Telephone)
(850) 681-6515 (Telecopier)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing was furnished by U. S. Mail this 17th day of December, 1998, to the following:

William Cochran Keating, Esq.
Florida Public Service
Commission
2540 Shumard Oak Boulevard
Gerald L. Gunter Building
Tallahassee, Florida 32399-0850

Joseph A. McGlothlin, Esq.
Vicki Kaufman, Esq.
McWhirter Law Firm
117 S. Gadsden Street
Tallahassee, FL 32301

Michael Palecki, Esq.
955 East 25th Street
Hialeah, FL 33013-3498

Mr. Frank C. Cressman
P. O. Box 3395
West Palm Beach, FL 33402-3395

Ms. Colette M. Powers
P. O. Box 8
Indiantown, FL 34956-0008

Mr. Stuart L. Shoaf
P. O. Box 549
Port St. Joe, FL 32457-0549

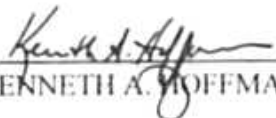
Wayne Schiefelbein, Esq.
215 South Monroe Street
Suite 815
Tallahassee, FL 32301

Ansley Watson
P.O. Box 1531
Tampa, FL 33601-1531

Norman Horton, Jr., Esq.
Messer Law Firm
P. O. Box 1876
Tallahassee, FL 32302

Office of Public Counsel
111 W. Madison St., #812
Tallahassee, FL 32399-1400

John W. McWhirter, Jr., Esq.
McWhirter Law Firm
100 N. Tampa St., Suite 2800
Tampa, FL 33602

By: 
KENNETH A. HOFFMAN, ESQ.

con3.127

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

Justification for Confidentiality of November 1998 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	7-13	VENDOR INVOICE, CREDIT,CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6A	1-49	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-23	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 980003-GU

Justification for Confidentiality of November 1998 Imbalances Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE				
RESOLUTION(S):	20,21	1-80	ALL	5
	22	13-16	A-C	5
	22	23	F-H	5
	22	24	F&H	5

(5) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1998 THROUGH DECEMBER 1998

CURRENT MONTH: NOVEMBER 1998

	ORIGINAL ESTIMATE		DIFFERENCE		PERIOD TO DATE			
	AMOUNT	%	AMOUNT	%	ACTUAL	ESTIMATE	ORIGINAL	DIFFERENCE
COST OF GAS PURCHASED								
1. COMMODITY (Pipeline)	7,828		9,062	(1,204)	107,258	80,713	26,545	32.89
2. NO NOTICE SERVICE	5,487		5,487	0	22,597	22,597	0	0.00
3. SWING SERVICE	0		0	0	5,161	0	9,161	0.00
4. COMMODITY (Other)	757,610		1,480,008	(722,398)	5,489,951	9,142,954	(3,653,003)	(39.95)
5. DEMAND	563,855		552,463	11,392	2,435,626	2,429,590	6,036	0.25
6. OTHER	0		0	0	0	0	0	0.00
LESS END-USE CONTRACT								
7. COMMODITY (Pipeline)	0		0	0	0	0	0	0.00
8. DEMAND	0		0	0	0	0	0	0.00
9. COMMODITY (Other)	0		0	0	0	0	0	0.00
10. Second Prior Month Purchase Adj. (OPTIONAL)	0		0	0	0	0	0	0.00
11. TOTAL COST	1,334,810		2,047,020	(712,210)	8,064,593	11,675,854	(3,611,261)	(30.93)
12. NET UNBILLED	1,937		3,688	(1,751)	22,394	21,019	1,375	6.54
13. COMPANY USE	1,101,035		1,019,251	81,784	8,766,816	8,458,289	308,527	3.65
14. TOTAL THERM SALES								
THERMS PURCHASED								
15. COMMODITY (Pipeline)	3,752,580		3,569,680	182,900	26,921,380	26,105,150	816,230	3.13
16. NO NOTICE SERVICE	930,000		930,000	0	3,830,000	3,830,000	0	0.00
17. SWING SERVICE	0		0	0	20,760	0	20,760	0.00
18. COMMODITY (Other)	3,731,370		3,569,680	161,690	25,814,860	26,105,150	(290,290)	(1.11)
19. DEMAND	10,884,000		5,724,000	5,160,000	43,021,470	35,034,470	7,987,000	22.80
20. OTHER	0		0	0	0	0	0	0.00
LESS END-USE CONTRACT								
21. COMMODITY (Pipeline)	0		0	0	0	0	0	0.00
22. DEMAND	0		0	0	0	0	0	0.00
23. COMMODITY (Other)	0		0	0	0	0	0	0.00
24. TOTAL PURCHASES	3,731,370		3,569,680	161,690	25,835,670	26,105,150	(269,530)	(1.03)
25. NET UNBILLED	6,824		6,420	404	68,553	0	68,553	0.00
26. COMPANY USE	6,018,005		3,563,260	2,454,745	47,049,530	26,058,220	21,623	46.08
27. TOTAL THERM SALES								80.56
CENTS PER THERM								
28. COMMODITY (Pipeline)	0.209		0.254	(0.045)	0.398	0.309	0.089	28.80
29. NO NOTICE SERVICE	0.590		0.590	0.000	0.590	0.590	0.000	0.00
30. SWING SERVICE	0.000		0.000	0.000	44.128	0.000	44.128	0.00
31. COMMODITY (Other)	20.304		41.461	(21.157)	21.267	35.024	(13.757)	(39.28)
32. DEMAND	5.181		9.652	(4.471)	5.661	6.935	(1.274)	(18.37)
33. OTHER	0.000		0.000	0.000	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34. COMMODITY (Pipeline)	0.000		0.000	0.000	0.000	0.000	0.000	0.00
35. DEMAND	0.000		0.000	0.000	0.000	0.000	0.000	0.00
36. COMMODITY (Other)	0.000		0.000	0.000	0.000	0.000	0.000	0.00
37. TOTAL COST OF PURCHASES	35.773		57.345	(21.572)	31.215	44.726	(13.511)	(30.21)
38. NET UNBILLED	0.000		0.000	0.000	0.000	0.000	0.000	0.00
39. COMPANY USE	28.385		57.445	(29.060)	32.667	44.788	(12.121)	(27.06)
40. TOTAL COST OF THERM SOLD	22.180		57.448	(35.268)	17.141	44.807	(27.666)	(61.74)
41. TRUE-UP	(0.315)		(0.315)	0.000	(0.315)	(0.315)	0.000	0.00
42. TOTAL COST OF GAS	21.865		57.133	(35.268)	16.826	44.492	(27.666)	(62.18)
43. REVENUE TAX FACTOR	1.00376		1.00376	0.000	1.00376	1.00376	0.000	0.00
44. PGA FACTOR ADJUSTED FOR TAXES	21.94721		57.34782	(35.401)	16.88927	44.65929	(27.770)	(62.18)
45. PGA FACTOR ROUNDED TO NEAREST 001	21.947		57.348	(35.401)	16.889	44.659	(27.770)	(62.18)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through DECEMBER 1998**

COST OF GAS PURCHASED	CURRENT MONTH:		NOVEMBER 1998		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	7,858	9,062	(1,204)	(13.29)	107,258	107,632	(374)	(0.35)
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	22,597	22,597	0	0.00
3 SWING SERVICE	0	0	0	0.00	9,161	9,161	0	0.00
4 COMMODITY (Other)	757,610	1,480,008	(722,398)	(48.81)	5,489,951	7,393,985	(1,904,034)	(25.75)
5 DEMAND	563,855	552,463	11,392	2.06	2,435,626	2,424,962	10,664	0.44
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6-10)(7+8-9)	1,334,810	2,047,020	(712,210)	(34.79)	8,064,593	9,958,337	(1,893,744)	(19.02)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,937	3,688	(1,751)	(47.46)	22,394	23,123	(729)	(3.15)
14 TOTAL THERM SALES	1,101,035	1,019,251	81,784	8.02	8,766,816	8,758,255	8,561	0.10
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,752,580	3,569,680	182,900	5.12	26,921,380	26,812,430	108,950	0.41
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	3,830,000	3,830,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	20,760	20,760	0	0.00
18 COMMODITY (Other)	3,731,370	3,569,680	161,690	4.53	25,814,860	25,781,460	33,400	0.13
19 DEMAND	10,884,000	5,724,000	5,160,000	90.15	43,021,470	37,096,470	5,925,000	15.97
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,731,370	3,569,680	161,690	4.53	25,835,620	25,802,220	33,400	0.13
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	6,824	6,420	404	6.29	68,553	60,066	8,487	14.13
27 TOTAL THERM SALES (24-26 Estimated Only)	6,018,005	3,563,260	2,454,745	68.89	47,049,530	39,295,672	7,753,858	19.73
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.209	0.254	(0.045)	(17.72)	0.398	0.401	(0.003)	(0.75)
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	44.128	44.128	0.000	0.00
31 COMMODITY (Other) (4/18)	20.304	41.461	(21.157)	(51.03)	21.267	28.679	(7.412)	(25.84)
32 DEMAND (5/19)	5.181	9.652	(4.471)	(46.32)	5.661	6.537	(0.876)	(13.40)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	35.773	57.345	(21.572)	(37.62)	31.215	38.595	(7.380)	(19.12)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	28.385	57.445	(29.060)	(50.59)	32.667	38.496	(5.829)	(15.14)
40 TOTAL COST OF THERM SOLD (11/27)	22.180	57.448	(35.268)	(61.39)	17.141	25.342	(8.201)	(32.36)
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	21.865	57.133	(35.268)	(61.73)	16.826	25.027	(8.201)	(32.77)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	21.94721	57.34782	(35.401)	(61.73)	16.88927	25.12110	(8.232)	(32.77)
45 PGA FACTOR ROUNDED TO NEAREST .001	21.947	57.348	(35.401)	(61.73)	16.889	25.121	(8.232)	(32.77)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1998 THROUGH DECEMBER 1998

	CURRENT MONTH:			NOVEMBER 1998			PERIOD TO DATE		
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE AMOUNT	%	
CO ST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	7,858	9,062	(1,204)	(13.29)	107,258	107,632	(374)	(0.35)	
2 1/2 NOTICE SERVICE	5,487	5,487	0	0.00	22,597	22,597	0	0.00	
3 SWING SERVICE	0	0	0	0.00	9,161	9,161	0	0.00	
4 COMMODITY (Other)	757,610	1,480,008	(722,398)	(48.81)	5,489,951	7,393,985	(1,904,034)	(25.75)	
5 DEMAND	563,855	552,463	11,392	2.06	2,435,626	2,424,962	10,664	0.44	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,024,081)	1,024,081	(100.00)	0	(1,845,417)	1,845,417	(100.00)	
11 TOTAL COST	1,334,810	1,022,939	311,871	30.49	8,064,593	8,112,920	(48,327)	(0.60)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	1,937	3,688	(1,751)	(47.48)	22,394	23,123	(729)	(3.15)	
14 TOTAL THERM SALES	1,101,035	1,019,251	81,784	8.02	8,766,816	8,758,255	8,561	0.10	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	3,752,580	3,569,680	182,900	5.12	26,921,380	26,812,430	108,950	0.41	
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	3,830,000	3,830,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	20,760	20,760	0	0.00	
18 COMMODITY (Other)	3,731,370	3,569,680	161,690	4.53	25,814,860	25,781,460	33,400	0.13	
19 DEMAND	10,884,000	5,724,000	5,160,000	90.15	43,021,470	37,096,470	5,925,000	15.97	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES	3,731,370	3,569,680	161,690	4.53	25,835,620	25,802,220	33,400	0.13	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	6,824	6,420	404	6.29	68,553	60,066	8,487	14.13	
27 TOTAL THERM SALES	6,018,005	3,563,260	2,454,745	60.89	47,049,530	39,295,672	7,753,858	19.73	
CENTS P.L.R THERM									
28 COMMODITY (Pipeline)	0.209	0.254	(0.045)	(17.72)	0.398	0.401	(0.003)	(0.75)	
29 NO NOTICE SERVICE	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE	0.000	0.000	0.000	0.00	44.128	44.128	0.000	0.00	
31 COMMODITY (Other)	20.304	41.461	(21.157)	(51.03)	21.267	28.679	(7.412)	(25.84)	
32 DEMAND	5.181	9.652	(4.471)	(46.32)	5.661	6.537	(0.876)	(13.40)	
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES	35.773	28.656	7.117	24.84	31.215	31.443	(0.228)	(0.73)	
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE	28.385	57.445	(29.060)	(50.59)	32.667	38.496	(5.829)	(15.14)	
40 TOTAL COST OF THERM SOLD	22.180	28.708	(6.528)	(22.74)	17.141	20.646	(3.505)	(16.98)	
41 TRUE UP	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00	
42 TOTAL COST OF GAS	21.865	28.393	(6.528)	(22.99)	16.826	20.331	(3.505)	(17.24)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES	21.94721	28.49976	(6.553)	(22.99)	16.88927	20.40744	(3.518)	(17.24)	
45 PGA FACTOR ROUNDED TO NEAREST 001	21.947	28.500	(6.553)	(22.99)	16.889	20.407	(3.518)	(17.24)	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		APRIL 1998 THROUGH DECEMBER 1998	
CURRENT MONTH:		NOVEMBER 1998	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,588,790	7,359.71	0.205
2 No Notice Commodity Adjustment - System Supply	(72,420)	(220.16)	0.304
3 Commodity Pipeline - Scheduled FTS - End Users	21,210	64.48	0.304
4 Commodity Pipeline - Scheduled FTS - OSSS	215,000	653.60	0.304
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - August Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,752,580	7,857.63	0.209
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,516,370	722,868.55	20.557
18 Commodity Other - Scheduled FTS - OSSS	215,000	43,306.45	20.143
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(3,082.74)	0.000
21 Imbalance Cashout - Other Shippers	0	(5,482.40)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,731,370	757,609.86	20.304
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	10,647,790	562,656.70	5.284
26 Demand (Pipeline) Entitlement to End-Users	21,210	106.50	0.502
27 Demand (Pipeline) Entitlement to OSSS	215,000	1,092.20	0.508
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	10,884,000	563,855.40	5.181
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: APRIL 1998 THROUGH DECEMBER 1998
CURRENT MONTH: NOVEMBER 1998

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	26632	10	310,830.76	0.00	5,487.00	0.00	0.00	305,343.76	0.00
2	FGT	26622	11	258,511.64	0.00	0.00	0.00	0.00	258,511.64	0.00
3	FGT	26906	12	5,203.81	5,203.81	0.00	0.00	0.00	0.00	0.00
4	FGT	26895	13	2,873.98	2,873.98	0.00	0.00	0.00	0.00	0.00
5	FGT	26905	14	(220.16)	(220.16)	0.00	0.00	0.00	0.00	0.00
6	FGT	ck 625001289	15	(3,082.74)	0.00	0.00	0.00	(3,082.74)	0.00	0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11			20		0.00	0.00	0.00		0.00	0.00
12			21		0.00	0.00	0.00		0.00	0.00
13			22		0.00	0.00	0.00		0.00	0.00
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				1,334,809.89	7,857.63	5,487.00	0.00	757,609.88	563,855.40	0.00

FOR THE PERIOD OF: APRIL 1998 Through DECEMBER 1998

	CURRENT MONTH:		NOVEMBER 1998		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	757,610	1,480,008	722,398	48.81	5,489,951	7,393,985	1,904,034	25.75	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	577,200	(457,069)	*****	226.28	2,574,642	718,935	(1,855,707)	(258.12)	
3 TOTAL	1,334,810	1,022,939	(311,871)	(30.49)	8,064,593	8,112,920	48,327	0.60	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,101,035	1,019,251	(81,784)	(8.02)	8,766,816	8,758,255	(8,561)	(0.10)	
5 TRUE-UP (COLLECTED) OR REFUNDED	11,882	11,882	0	0.00	95,056	95,056	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,112,917	1,031,133	(81,784)	(7.93)	8,861,872	8,853,311	(8,561)	(0.10)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(221,893)	8,194	230,087	2,807.99	797,279	740,391	(56,888)	(7.68)	
8 INTEREST PROVISION THIS PERIOD (21) (2)	1,962	1,246	(716)	0.00	1,418	(636)	(2,054)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	561,112	272,799	(288,313)	(105.69)	(374,342)	(374,342)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,882)	(11,882)	0	0.00	(95,056)	(95,056)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	329,299	270,357	(58,942)	(21.80)	329,299	270,357	(58,942)	(21.80)	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	561,112	272,799	(288,313)	(105.69)					
13 ENDING TRUE-UP BEFORE INTEREST (12+7.5)	327,337	269,111	(58,226)	(21.64)					
14 TOTAL (12+13)	888,449	541,910	(346,539)	(63.95)					
15 AVERAGE (50% OF 14)	444,225	270,955	(173,270)	(63.95)					
16 INTEREST RATE - FIRST DAY OF MONTH	5.1000%	5.5200%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.5000%	5.5200%	---	---					
18 TOTAL (16+17)	10.6000%	11.0400%	---	---					
19 AVERAGE (50% OF 18)	5.3000%	5.5200%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.442%	0.460%	---	---					
21 INTEREST PROVISION (15x20)	1,962	1,246	---	---					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the sixth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the fifth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- For the current period, interest should equal the most recently filed Schedule E-2.
- Period to date for months six to nine should be five months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1998 Through DECEMBER 1998
NOVEMBER 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 98		SYS SUPPLY	N/A					N/A	N/A				
2	APR 98		SYS SUPPLY	N/A					N/A	N/A				
3	APR 98		SYS SUPPLY	N/A					N/A	N/A				
4	APR 98		SYS SUPPLY	N/A					N/A	N/A				
5	APR 98		SYS SUPPLY	N/A					N/A	N/A				
6	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
7	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
8	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
9	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
10	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
11	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
12	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
13	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
14	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
15	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
16	MAY 98		SYS SUPPLY	N/A					N/A	N/A				
17	JUN 98		SYS SUPPLY	N/A					N/A	N/A				
18	JUN 98		SYS SUPPLY	N/A					N/A	N/A				
19	JUN 98		SYS SUPPLY	N/A					N/A	N/A				
20	JUN 98		SYS SUPPLY	N/A					N/A	N/A				
21	JUL 98		SYS SUPPLY	N/A					N/A	N/A				
22	JUL 98		SYS SUPPLY	N/A					N/A	N/A				
23	JUL 98		SYS SUPPLY	N/A					N/A	N/A				
24	JUL 98		SYS SUPPLY	N/A					N/A	N/A				
* 25	JUL 98		SYS SUPPLY	N/A					N/A	N/A				
26	AUG 98		SYS SUPPLY	N/A					N/A	N/A				
27	AUG 98		SYS SUPPLY	N/A					N/A	N/A				
28	AUG 98		SYS SUPPLY	N/A					N/A	N/A				
29	AUG 98		SYS SUPPLY	N/A					N/A	N/A				
30	AUG 98		SYS SUPPLY	N/A					N/A	N/A				
31	SEP 98		SYS SUPPLY	N/A					N/A	N/A				
32	SEP 98		SYS SUPPLY	N/A					N/A	N/A				
33	SEP 98		SYS SUPPLY	N/A					N/A	N/A				
34	SEP 98		SYS SUPPLY	N/A					N/A	N/A				
35	OCT 98		SYS SUPPLY	N/A					N/A	N/A				
36	OCT 98		SYS SUPPLY	N/A					N/A	N/A				
37	OCT 98		SYS SUPPLY	N/A					N/A	N/A				
38	OCT 98		SYS SUPPLY	N/A					N/A	N/A				
39	OCT 98		SYS SUPPLY	N/A					N/A	N/A				
40	OCT 98		SYS SUPPLY	N/A					N/A	N/A				
41	OCT 98		SYS SUPPLY	N/A					N/A	N/A				
42	NOV 98		SYS SUPPLY	N/A					N/A	N/A				
43	NOV 98		SYS SUPPLY	N/A					N/A	N/A				
44	NOV 98		SYS SUPPLY	N/A					N/A	N/A				
45	NOV 98		SYS SUPPLY	N/A					N/A	N/A				
46	NOV 98		SYS SUPPLY	N/A					N/A	N/A				
47	NOV 98		SYS SUPPLY	N/A					N/A	N/A				
48	NOV 98		SYS SUPPLY	N/A					N/A	N/A				
49	NOV 98		SYS SUPPLY	N/A					N/A	N/A				
TOTAL							24,246,410	1,568,450	25,814,860	5,489,951.00	0	0	0	21.27

* June correction to system supply

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1998 THROUGH DECEMBER 1998
 MONTH: NOVEMBER 1998

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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37							
38							
39							
40							
41							
42							
43							
TOTAL		13,048	12,676	391,500	380,379		
WEIGHTED AVERAGE						\$1.9570	\$2.0142

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE CROSSED UP ONLY FOR FGT'S FUEL RETENTION.

		FOR THE PERIOD OF:				APRIL 1998 Through DECEMBER 1998			
		CURRENT MONTH:		NOVEMBER 1998		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11 & 12)	1,006,025	833,770	(172,255)	(20.66)	5,661,191		(5,661,191)	ERR
OUTDOOR LIGHTING	(21)	146	200	54	27.00	1,126		(1,126)	ERR
RESIDENTIAL	(31 & 32)	698,082	634,040	(64,042)	(10.10)	4,408,467	3,690,750	(717,717)	(19.45)
LARGE VOLUME	(51)	1,769,986	1,708,840	(61,146)	(3.58)	13,814,871	11,835,840	(1,979,031)	(16.72)
OTHER	(81)	0	0	0	0.00	23,482	0	(23,482)	(100.00)
TOTAL FIRM		3,474,239	3,176,850	(297,389)	(9.36)	23,909,137	15,526,590	(8,382,547)	(53.99)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	260,306	386,410	126,104	32.63	2,124,597		(2,124,597)	ERR
INTERRUPTIBLE TRANSPORT	(92)	143,619	26,260	(117,359)	(446.91)	927,208		(927,208)	ERR
LARGE VOLUME INTERRUPTIBLE	(93)	1,924,866	1,389,720	(535,146)	(38.51)	18,520,169		(18,520,169)	ERR
OFF SYSTEM SALES SERVICE	(95)	215,000	0	(215,000)	0.00	1,568,450		(1,568,450)	0.00
TOTAL INTERRUPTIBLE		2,543,791	1,802,390	(741,401)	(41.13)	23,140,424	0	(23,140,424)	ERR
TOTAL THERM SALES		6,018,030	4,979,240	(1,038,790)	(20.86)	47,049,561	15,526,590	(31,522,971)	(203.03)
NUMBER OF CUSTOMERS (FIRM)									
		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
GENERAL SERVICE	(11 & 12)	2,782	2,753	(29)	(1.05)	2,749	2,724	(25)	(0.92)
OUTDOOR LIGHTING	(21)	5	0	(5)	ERR	1	0	(1)	ERR
RESIDENTIAL	(31 & 32)	33,007	33,130	123	0.37	32,475	32,687	212	0.65
LARGE VOLUME	(51)	848	918	70	7.63	864	911	47	5.16
OTHER	(81)	0	0	0	0.00	163	0	(163)	0.00
TOTAL FIRM		36,642	36,801	159	0.43	36,252	36,322	70	0.19
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE	(61)	11	13	2	15.38	11	13	2	15.38
INTERRUPTIBLE TRANSPORT	(92)	4	1	(3)	(300.00)	4	1	(3)	(300.00)
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		17	15	(2)	(13.33)	17	15	(2)	(13.33)
TOTAL CUSTOMERS		36,659	36,816	157	0.43	36,269	36,337	68	0.19
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11 & 12)	362	303	(59)	(19.47)	2,059	0	(2,059)	ERR
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31 & 32)	21	19	(2)	(10.53)	136	113	(23)	(20.35)
LARGE VOLUME	(51)	2,087	1,861	(226)	(12.14)	15,989	12,992	(2,997)	(23.07)
OTHER	(81)	0	0	0	0.00	144	0	(144)	(100.00)
INTERRUPTIBLE	(61)	23,664	29,724	6,060	20.39	193,145	0	(193,145)	ERR
INTERRUPTIBLE TRANSPORT	(92)	35,905	26,260	(9,645)	(36.73)	231,802	0	(231,802)	ERR
LARGE VOLUME INTERRUPTIBLE	(93)	1,924,866	1,389,720	(535,146)	(38.51)	18,520,169	0	(18,520,169)	ERR
OFF SYSTEM SALES SERVICE	(95)	215,000	0	(215,000)	0.00	1,568,450	0	(1,568,450)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1988 THROUGH DECEMBER 1988

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1. AVERAGE BTU CONTENT OF GAS PURCHASED												
a. TERMS PURCHASED / C.F. PURCHASED	1.0461	1.0504	1.0541	1.0528	1.0545	1.0592	1.0518	1.0527	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
c. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
d. PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
2. BILLING FACTOR												
a. BTU CONTENT * PRESSURE CORRECTION FACTOR	1.06	1.06	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07
SANFORD & DELAND:												
1. AVERAGE BTU CONTENT OF GAS PURCHASED												
a. TERMS PURCHASED / C.F. PURCHASED	1.0456	1.0510	1.0543	1.0521	1.0533	1.0450	1.0512	1.0522	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
c. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
d. PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
2. BILLING FACTOR												
a. BTU CONTENT * PRESSURE CORRECTION FACTOR	1.06	1.07	1.07	1.07	1.07	1.06	1.07	1.07	1.07	1.07	1.07	1.07

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An (REGD/SORAT) Affiliate

DATE: 11/20/78 Page 1
 DEC: 12/10/78
 TRFIC NO: 25872
 TOTAL AMOUNT DUE: \$320,830.76

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE and wire to:
 Wire Transfer
 Florida Gas Transmission Co.
 N
 A
 A

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHRIS SWYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY
 CUSTOMER NO: 4064
 PLEASE CONTACT HEIDI KASSIN AT (713)883-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

CONTRACT: 5009
 TYPE: FIRM TRANSPORTATION
 CON'S NO: 008274277 ON CODE LIST

REGISTRATION CHARGE
 RES CHG FOR TEMP DELIV AT LESS THAN MAX RATE
 NO NOTICE RESERVATION CHARGE
 TEMPORARY RE-IMBOURSEMENT CREDIT - Acq circ 5907, at pol 18104

PCI NO	RECEIPTS	CON NO	DELIVERIES	CON NO	PRIO MONTH	IC	AC	RATE	ENERG	DISC	REL	VOLUMES	AMOUNT	
			POI NO	CAN NO								OTH CRT		
					11/78	A	RES	0.2687	0.0085		0.2772	771,480	\$291,002.26	
					11/78	A	RES	0.2687			0.2687	45,000	\$18,591.50	
					11/78	A	RA	0.0590			0.0590	93,000	\$5,487.00	
					11/78	A	RL	0.0500			0.0500	(45,000)	(\$2,250.00)	
TOTAL FOR CONTRACT 5009 FOR MONTH OF 11/78.													664,480	\$310,830.76

*** END OF INVOICE 76432 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/ENBART AFFILIATE

DATE: 12/20/78
 DEC 12/20/78
 TRFIC NO. 28872
 TOTAL AMOUNT DUE \$158,511.54

PLEASE REFERENCE THIS INVOICE NO. IN YOUR REMITTANCE AND WITH ANY WIRE TRANSFER.
 PLEASE CALL..... Y

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHRIS SWYDER
 POST OFFICE BOX 3295
 WEST PALM BEACH, FL 33402-3295

CONTRACT: 2624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4884 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION FIRM NO. 1288 No. DELIVERIES
 POI NO. 1288 No. RESERVATION CHARGE

PROG	MONTH	IC	AC	RATE	3333333333	BTX	RET	VOLUMES	PER DAY	AMOUNT
11/78	A	RES	0.8072	0.0085		0.8157		216,920		\$218,511.64
TOTAL FOR CONTRACT 2624 FOR MONTH OF 11/78.										
*** END OF INVOICE 2624 ***										

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENERGEN/AGRIAT AFFILIATE

Page 1

DATE: 12/18/78
 DOC: 12/18/78
 INVOICE NO: 28908
 TOTAL AMOUNT DUE: \$5,202.81

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY
 TYPE: FIRM TRANSPORTATION

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY
 CUSTOMER NO: 4084
 PLEASE CONTACT MERO MASSIN
 AT (712)853-4879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ALLM GAS SERVICE
 POST OFFICE BOX 1399
 WEST PALM BEACH, FL 33402-3399

REC'D BY: [Blank]
 RECEIPTS: [Blank]

DELIVERIES

POI NO.	REC'D BY	DATE	IC	AC	UNIT	PERCENTAGE	UNIT	AMOUNT
16103	3154	11/78	A	COM	0.0312	(0.0008)	0.0304	\$330.75
16104	28645	11/78	A	COM	0.0312	(0.0008)	0.0304	\$270.00
16105	3158	11/78	A	COM	0.0312	(0.0008)	0.0304	\$224.96
16106	28456	11/78	A	COM	0.0312	(0.0008)	0.0304	\$248.88
16107	3161	11/78	A	COM	0.0312	(0.0008)	0.0304	\$608.34
16108	3163	11/78	A	COM	0.0312	(0.0008)	0.0304	\$784.32
16109	3165	11/78	A	COM	0.0312	(0.0008)	0.0304	\$1,475.92
16116	3262	11/78	A	COM	0.0312	(0.0008)	0.0304	\$91.20
16117	3241	11/78	A	COM	0.0312	(0.0008)	0.0304	\$91.20
16118	3277	11/78	A	COM	0.0312	(0.0008)	0.0304	\$155.04
16273	3214	11/78	A	COM	0.0312	(0.0008)	0.0304	\$653.40
62992	217831	11/78	A	COM	0.0312	(0.0008)	0.0304	\$12.40

TOTAL FOR CONTRACT 5009 FOR MONTH OF 11/78: \$5,202.81

*** END OF INVOICE 28908 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN (ENHANCED) AFFILIATE

DATE: 11/7/78
 CUL: 11/7/78
 TRFICL NO.: 28875
 TOTAL AMOUNT DUE: \$1,877.98

PLEASE REFER TO THIS INVOICE NO. ON YOUR BILLING
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CAROL SWIGER
 POST OFFICE BOX 3795
 4631 PALM BLVD., FL 33402-3795

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT MELOI MASSIE
 TYPE: FIRM TRANSPORTATION SUBS NO: 006924477 AT (713)832-4879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 C/S CODE: 1151

RECEIPTS	DELIVERIES	PRD	IC	MC	UNIT	RATE	DISC	NET	VOLUMES	AMOUNT
CRN NO.	PCI NO.	MONTH							DIR DRY	
Stage Charge	16103	11/78	A	COM	0.0144	(0.0008)		0.0136	15,170	\$205.63
Stage Charge	16104	11/78	A	COM	0.0144	(0.0008)		0.0136	26,442	\$359.61
Stage Charge	16105	11/78	A	COM	0.0144	(0.0008)		0.0136	30,000	\$408.00
Stage Charge	16106	11/78	A	COM	0.0144	(0.0008)		0.0136	34,700	\$471.92
Stage Charge	16107	11/78	A	COM	0.0144	(0.0008)		0.0136	8,310	\$112.02
Stage Charge	16108	11/78	A	COM	0.0144	(0.0008)		0.0136	2,400	\$32.64
Stage Charge	16109	11/78	A	COM	0.0144	(0.0008)		0.0136	16,950	\$230.52
Stage Charge	16156	11/78	A	COM	0.0144	(0.0008)		0.0136	26,000	\$353.60
Stage Charge	16157	11/78	A	COM	0.0144	(0.0008)		0.0136	26,000	\$353.60
Stage Charge	16158	11/78	A	COM	0.0144	(0.0008)		0.0136	25,400	\$345.44
TOTAL FOR CONTRACT 3624 FOR MONTH OF 11/78									211,322	\$2,873.98

*** END OF INVOICE 28875 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SORAT AFFILIATE

Page 1

DATE: 12/10/98
 DUE: 12/30/98
 INVOICE NO. 28905
 TOTAL AMOUNT DUE (\$220.16)

PLEASE REFERENCE THIS INVOICE NO. ON YOUR FUTURE
 GAS BILLS.
 With Payment
 Florida Gas Transmission Company

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHRIS SANDER
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

CONTRACT: 5002 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT MARIO MASSIN
 TYPE: DELIVER POINT OPERATOR ACCOUNT QUANTITY: 006824577 OR CODE LIST AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

POI NO.	RECEIPTS CEN NO.	DELIVERIES POI NO.	DEN NO.	PROG MONTH	IC	RC	BAYL	SEARCHED	DTSC	NET	VOLUMES BTU GRT	AMOUNT
				11/98	A	COM	0.0312	(0.0008)		0.8304	(7,242)	(\$220.16)

TOTAL FOR CONTRACT 5002 FOR MONTH OF 11/98.
 *** END OF INVOICE 28905 ***

No Notice

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



11/10/98

0052503 01 80

8217

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PG 1 OF 1

FLORIDA PUBLIC UTILITIES CO
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395



VENDOR NO. 4084
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
11000009	11/10/98	26312		3,082.74	0.00	3,082.74
			09/98 IMBALANCE CASH OUT			
						TOTAL 3,082.74

SPECIAL INSTRUCTIONS:
 CALL ALICIA X36290

ACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0820001289 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

22-20
 311

No. 0825001289

11/10/98

PAY TO THE ORDER OF

FLORIDA PUBLIC UTILITIES CO
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

\$\$\$\$\$\$\$\$\$\$\$\$3,082.74

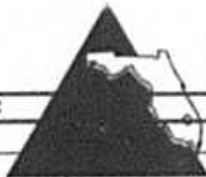
NOT VALID AFTER 90 DAYS

Three Thousand Eighty Two and 74/100 Dollars

Marc Schneiderman
 AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENN'S WAY, NEW CASTLE, DE 19720

⑈06 2500 1 28 9⑈ ⑆03 1 100 20 9⑆ 3 9 1 10 4 8 5⑈



**Florida
Public
Utilities
Company**

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8	INVOICE						
9							
10				Date:	October 22, 1998		
11				Due Date:	November 1, 1998		
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17							
18	INVOICE NUMBER		12112859GS72				
19							
20							
21		<u>Description</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u>	
22						<u>Amount</u>	
23	September 1998 Imbalance Trading		MMBtu				
24							
25	Totals						
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36	Mail Payment to:			Wire transfer payment to:			
37							
38	Florida Public Utilities Company			SunBank/South Florida, NA			
39	Attention: Christopher M. Snyder			501 East Los Olas Boulevard			
40	Post Office Box 3395			Ft. Lauderdale, Florida 33301			
41	West Palm Beach, Florida 33402-3395						
42							
43							
44							
45	Please enclose one copy of this invoice with check payment						
46							
47							
48							
49	Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713						