

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

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COST OF GAS PURCHASED	CURRENT MONTH: NOVEMBER 98				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$137,282	\$133,078	(\$4,204)	(3.16)	\$1,554,539	\$1,562,995	\$8,456	0.54	
2 NO NOTICE SERVICE	\$41,595	\$41,595	\$0	0.00	\$279,749	\$279,749	\$0	0.00	
3 SWING SERVICE	\$1,069,345	\$2,145,481	\$1,076,136	50.16	\$6,561,900	\$7,898,998	\$1,337,098	16.93	
4 COMMODITY (Other)	\$4,367,344	\$2,684,435	(\$1,682,909)	(62.69)	\$33,313,133	\$28,573,232	(\$4,739,901)	(16.59)	
5 DEMAND	\$3,126,774	\$3,568,792	\$442,018	12.39	\$21,334,966	\$21,730,466	\$395,500	1.82	
6 OTHER	\$50,572	\$130,000	\$79,428	0.00	\$592,515	\$784,308	\$191,793	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	\$55,491	\$41,340	(\$14,151)	(34.23)	\$644,744	\$654,984	\$10,240	1.56	
8 DEMAND	\$508,019	\$486,686	(\$21,333)	(4.38)	\$4,574,721	\$4,654,524	\$79,803	1.71	
9 OTHER	\$0	\$0	\$0	0.00	(\$231,557)	(\$157,942)	\$73,615	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,229,401	\$8,175,355	(\$54,046)	(0.66)	\$58,648,893	\$55,678,182	(\$2,970,711)	(5.34)	
12 NET UNBILLED	\$127,486	\$0	(\$127,486)	0.00	(\$1,496,561)	(\$1,770,560)	(\$273,999)	0.00	
13 COMPANY USE	\$8,449	\$0	(\$8,449)	0.00	\$69,773	\$44,201	(\$25,572)	0.00	
14 TOTAL THERM SALES	\$6,945,801	\$8,175,355	\$1,229,554	15.04	\$59,414,771	\$58,118,077	(\$1,296,694)	(2.23)	

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FOR THE PERIOD OF:

APRIL 98 through MARCH 99

THERMS PURCHASED	CURRENT MONTH: NOVEMBER 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	41,961,941	36,988,450	(4,973,491)	(13.45)	320,780,734	293,974,774	(26,805,960)	(9.12)
16 NO NOTICE SERVICE (Billing Determinants Only)	7,050,000	7,050,000	0	0.00	47,415,000	47,415,000	0	0.00
17 SWING SERVICE (Commodity)	4,871,730	9,041,980	4,170,250	46.12	28,723,610	33,657,320	4,933,710	14.66
18 COMMODITY (Other) (Commodity)	21,640,257	15,092,120	(6,548,137)	(43.39)	160,010,439	141,179,989	(18,830,450)	(13.34)
19 DEMAND (Billing Determinants Only)	75,232,677	79,294,626	4,061,949	5.12	472,956,027	465,240,332	(7,715,695)	(1.66)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	18,275,820	13,598,650	(4,677,170)	(34.39)	132,567,520	123,066,793	(9,500,727)	(7.72)
22 DEMAND	18,735,270	14,058,250	(4,677,020)	(33.27)	136,419,695	126,804,108	(9,615,587)	(7.58)
23 OTHER	0	0	0	0.00	(1,128,320)	(536,690)	591,630	0.00
24 TOTAL PURCHASES (17+18-23)	26,511,987	24,134,100	(2,377,887)	(9.85)	189,862,369	175,373,999	(14,488,370)	(8.26)
25 NET UNBILLED	376,365	0	(376,365)	0.00	(2,975,017)	(3,274,293)	(299,276)	0.00
26 COMPANY USE	24,846	0	(24,846)	0.00	202,468	125,609	(76,859)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	20,993,694	24,134,100	3,140,406	13.01	185,084,948	175,324,568	(9,760,380)	(5.57)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

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CENTS PER THERM		CURRENT MONTH: NOVEMBER 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00327	0.00360	0.00033	9.07	0.00485	0.00532	0.00047	8.85
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	0.21950	0.23728	0.01778	7.49	0.22845	0.23469	0.00624	2.66
31	COMMODITY (Other) (4/18)	0.20182	0.17787	(0.02395)	(13.46)	0.20819	0.20239	(0.00580)	(2.87)
32	DEMAND (5/19)	0.04156	0.04501	0.00345	7.66	0.04511	0.04671	0.00160	3.42
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00304	0.00304	0.00000	0.12	0.00486	0.00532	0.00046	8.62
35	DEMAND (8/22)	0.02712	0.03462	0.00750	21.67	0.03353	0.03671	0.00317	8.64
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.31040	0.33875	0.02834	8.37	0.30890	0.31748	0.00858	2.70
38	NET UNBILLED (12/25)	0.33873	0.00000	(0.33873)	0.00	0.50304	0.00000	(0.50304)	0.00
39	COMPANY USE (13/26)	0.34005	0.00000	(0.34005)	0.00	0.34461	0.00000	(0.34461)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.39199	0.33875	(0.05325)	(15.72)	0.31688	0.31757	0.00070	0.22
41	TRUE-UP (E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42	TOTAL COST OF GAS (40 + 41)	0.39197	0.33873	(0.05325)	(15.72)	0.31686	0.31755	0.00070	0.22
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39345	0.34000	(0.05345)	(15.72)	0.31805	0.31875	0.00070	0.22
45	PGA FACTOR ROUNDED TO NEAREST .001	39.345	34.000	(5.34471)	(15.72)	31.805	31.875	0.06991	0.22

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: NOVEMBER 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,428,239	\$4,829,916	(\$598,323)	(\$0.11022)	\$40,036,817	\$36,585,971	(\$3,450,846)	(\$0.08619)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,792,712	3,345,439	552,727	0.19792	\$18,542,304	\$19,048,010	505,707	0.02727
3 TOTAL	8,220,952	8,175,355	(45,597)	(0.00555)	\$58,579,120	\$56,633,981	(2,945,139)	(0.05028)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,945,801	8,175,355	1,229,554	0.17702	\$69,414,771	\$68,118,077	(1,296,694)	(0.02182)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	\$4,784	\$4,784	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,946,399	8,175,953	1,229,554	0.17701	\$59,419,555	\$58,122,861	(1,296,694)	(0.02182)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,274,553)	598	1,275,151	(1.00047)	\$840,435	\$2,488,880	1,648,445	1.96142
8 INTEREST PROVISION-THIS PERIOD (21)	12,180	16,285	4,105	0.33700	\$120,291	\$123,028	2,736	0.02274
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,395,312	3,687,101	291,789	0.08594	1,022,039	1,022,039	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	(\$4,784)	(\$4,784)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$80,138	\$0	(\$80,138)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,132,341	3,703,385	1,571,044	0.73677	2,058,119	3,629,163	1,571,044	0.76334
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$74,222	\$74,222	(0)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,132,341	3,703,385	1,571,044	0.73677	\$2,132,341	\$3,703,385	\$1,571,044	\$0.73677
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,395,312	3,687,101	291,789	0.08594				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,120,161	3,687,101	1,566,940	0.73907				
15 TOTAL (13+14)	5,515,472	7,374,201	1,858,729	0.33700				
16 AVERAGE (50% OF 15)	2,757,736	3,687,101	929,364	0.33700				
17 INTEREST RATE - FIRST DAY OF MONTH	5.10	5.10	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50	5.50	0	0.00000				
19 TOTAL (17+18)	10.600	10.600	0	0.00000				
20 AVERAGE (50% OF 19)	5.300	5.300	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.442	0.442	0	0.00000				
22 INTEREST PROVISION (16x21)	\$12,180	\$16,285	\$4,105	\$0.33700				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
 CURRENT MONTH: NOVEMBER 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,872,280	\$87,545	\$0.00276
2 Commodity Pipeline (SNG./SO GA)	7,608,900	\$36,510	\$0.00480
3 Cashouts-Peoples' Transportation Customers	1,502,308	\$4,563	\$0.00304
4 Cashouts-Supplier Aggregation (Test) Program	712,824	\$2,166	\$0.00304
5 Commodity Pipeline (FGT)-Prior Month Adjustment	17,700	\$54	\$0.00304
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	(297,300)	\$3,982	(\$0.01339)
7 Commodity Pipeline-Billed to End-Users	(946,000)	(\$2,875)	\$0.00304
8 Comm. Pipeline-Due 3rd Party Supplier	1,608,620	\$4,890	\$0.00304
9 Cashouts-Supplier Aggregation (Test) Program-Prior Month Adj.	(27,841)	(\$155)	\$0.00561
10 Imbalance Cashout-(FGT)-Sep.'98	110,450	\$603	\$0.00548
11 TOTAL COMMODITY (Pipeline)	41,961,941	\$137,282	\$0.00327
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$98,947	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,871,730	\$972,397	\$0.19980
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	4,871,730	\$1,069,345	\$0.21950
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	17,703,283	\$3,628,681	\$0.20497
21 City of Sunrtae	12,554	\$5,737	\$0.45699
22 Okaloosa	225,000	\$31,500	\$0.14000
23 Cashouts-Supplier Aggregation (Test) Program	733,454	\$119,351	\$0.16272
24 Purchases-3rd Party Suppliers-Oct.'98 Accrual Adj.	19,150	\$3,850	\$0.20105
25 Purchases from 3rd Party Suppliers-Prior Month Adj.	8,980	\$20,977	\$2.33597
26 Imbalance Cashout-(FGT)-Sep.'98	1,415,840	\$277,505	\$0.19600
27 Cashouts-Peoples' Transportation Customers	1,561,720	\$285,717	\$0.18295
28 Cashouts-Supplier Aggregation (Test) Program-Prior Month Adj.	(28,484)	(\$4,723)	\$0.16580
29 Bookouts-Aug.'98	(56,030)	(\$10,478)	\$0.18700
30 Bookouts-Oct.'98	44,790	\$9,227	\$0.20600
31 TOTAL COMMODITY (Other)	21,640,257	\$4,367,344	\$0.20182
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	94,007,100	\$3,853,571	\$0.04099
33 Demand (SNG/SO GA)	7,608,900	\$434,602	\$0.05712
34 Temporary Relinquishment Credit-(FGT)	(32,009,700)	(\$1,207,809)	\$0.03773
35 Volumetric Relinquishment Credit-(FGT)	(151,600)	(\$5,718)	\$0.03772
36 Cashouts-Peoples' Transportation Customers	1,502,308	\$56,886	\$0.03773
37 Capacity Discount-Transp. Customer	3,743,687	\$73,948	\$0.01975
38 Demand Due 3rd Party Supplier	1,737,310	\$63,425	\$0.03651
39 Demand-Billed to End-Users	(950,400)	(\$35,849)	\$0.03772
40 Demand (SNG/SO GA)-Prior Month Adjustment	0	(\$48)	\$0.00000
41 Capacity Discount-Transp. Customer-Prior Month Adj.	(365,378)	(\$110,958)	\$0.30368
42 Imbalance Cashout-(FGT)-Sep.'98	110,450	\$4,925	\$0.04459
43			
44			
45 TOTAL DEMAND	75,232,677	\$3,126,774	\$0.04156
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$49,526	\$0.00000
47 Legal Fees	0	\$1,045	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$50,572	\$0.00000

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 99

PRESENT MONTH:

NOV'98

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 NOV'98	FGT	PGS	FTS-1 COMM. PIPELINE	26,470,480		26,470,480		180,470.25			40.30
2 NOV'98	FGT	PGS	FTS-1 COMM. PIPELINE		18,275,820	18,275,820		55,491.46			40.30
3 NOV'98	FGT	PGS	FTS-2 COMM. PIPELINE	5,201,800		5,201,800		7,074.48			40.14
4 NOV'98	FGT	PGS	FTS-1 DEMAND	55,065,800		55,065,800			12,077,081.98		43.77
5 NOV'98	FGT	PGS	FTS-1 DEMAND		18,275,820	18,275,820			503,273.34		42.75
6 NOV'98	FGT	PGS	FTS-2 DEMAND	6,780,000		6,780,000			562,961.40		48.30
7 NOV'98	FGT	PGS	NO NOTICE	7,050,000		7,050,000			41,595.00		40.59
8 NOV'98	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,743,687		3,743,687			473,948.29		41.98
9 NOV'98	BILLED TO END-USERS	PGS	DEMAND	(950,400)		(950,400)			(435,849.09)		43.77
10 NOV'98	BILLED TO END-USERS	PGS	COMM. PIPELINE	(946,000)		(946,000)		(2,875.84)			40.30
11 NOV'98	SONAT MARKETING COMPANY	PGS	COMM. OTHER	3,747,640	0	3,747,640	1728,257.68	0.00	0.00	0	419.43
12 NOV'98	SONAT MARKETING COMPANY	PGS	SONAT/SO GA COMM. PIPELINE	7,608,900		7,608,900		36,509.97			40.48
13 NOV'98	SONAT MARKETING COMPANY	PGS	SONAT/SO GA DEMAND	7,608,900		7,608,900			434,601.83		45.71
14 NOV'98	SONAT MARKETING COMPANY	PGS	SONAT/SO GA DEMAND		459,450	459,450			4,746.12		41.03
15 NOV'98	AMOCO	PGS	COMM. OTHER	1,240,800	0	1,240,800	239,164.20	0.00	0.00	0.00	119.28
16 NOV'98	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,871,730	0	4,871,730	972,397.31	0.00	96,947.42	0.00	121.86
17 NOV'98	CITRUS TRADING	PGS	COMM. OTHER	1,655,643	0	1,655,643	364,241.46	0.00	0.00	0.00	122.00
18 NOV'98	COLUMBIA ENERGY	PGS	COMM. OTHER	2,250,000	0	2,250,000	443,250.00	0.00	0.00	0.00	119.70
19 NOV'98	CORAL ENERGY	PGS	COMM. OTHER	3,769,800	0	3,769,800	644,635.80	0.00	0.00	0.00	117.10
20 NOV'98	MORGAN STANLEY	PGS	COMM. OTHER	900,000	0	900,000	180,000.00	0.00	0.00	0.00	120.00
21 NOV'98	NORAM	PGS	COMM. OTHER	1,500,000	0	1,500,000	312,000.00	0.00	0.00	0.00	120.80
22 NOV'98	PROENERGY	PGS	COMM. OTHER	1,139,400	0	1,139,400	211,928.40	0.00	0.00	0.00	118.60
23 NOV'98	SONAT	PGS	COMM. OTHER	1,500,000	0	1,500,000	289,125.00	0.00	0.00	0.00	119.28
24 NOV'98	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	216,078.90	0.00	0.00	0.00	40.00
25 NOV'98	CITRUS TRADING CORP.	PGS	DEMAND	1,737,310		1,737,310			163,424.65		43.65
26 NOV'98	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,608,620		1,608,620		4,890.21			40.30
27 NOV'98	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	733,454		733,454	119,350.51				116.27
28 NOV'98	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	712,624		712,624		2,166.40			40.30
29 NOV'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,502,308		1,502,308			56,686.38		43.77
30 NOV'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,502,308		1,502,308		4,562.66			40.30
31 NOV'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,561,720		1,561,720	285,716.66				118.29
32	TOTAL		**This report excludes prior month/period adjustments.	149,566,524	37,011,090	186,577,614	45,006,145.92	1188,289.57	43,879,417.32	40.00	44.86

FOR THE PERIOD OF: APRIL 98 Through MARCH 99
 PRESENT MONTH: NOVEMBER 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1	AMOCO DRN# 25809	2,500	2,429	75,000	72,870	1,92750	1,983841
2	AMOCO DRN# 8489	1,838	1,590	49,080	47,688	1,92750	1,983841
3	CALCASIEU GAS GATHERING SYSTEM DRN# 105026	4,147	4,029	124,408	120,875	2,19500	2,259160
4	CALCASIEU GAS GATHERING SYSTEM DRN# 11287	12,092	11,749	362,765	352,462	2,19500	2,259160
5	CITRUS TRADING CORP. DRN# 157738	5,519	5,362	165,564	160,862	2,20000	2,264306
6	COLUMBIA ENERGY DRN# 23422	7,500	7,287	225,000	218,610	1,97000	2,027583
7	CORAL ENERGY DRN# 1193	12,568	12,209	376,980	366,274	1,71000	1,759984
8	MORGAN STANLEY DRN# 7995	3,000	2,915	90,000	87,444	2,00000	2,058460
9	NORAM ENERGY DRN# 25809	5,000	4,858	150,000	145,740	2,08000	2,140799
10	PROENERGY DRN# 99510	3,798	3,690	113,940	110,704	1,86000	1,914368
11	SONAT MARKETING DRN# 25809	3,400	3,303	102,000	99,103	1,92750	1,983841
12	SONAT MARKETING DRN# 42626	1,600	1,555	48,000	46,837	1,92750	1,983841
13							
14							
15							
16							
17							
18							
19							
20							
21	TOTAL	62,758	60,978	1,882,737	1,829,267	1,99374	2,05202

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.
 (3) Included in the monthly gross volumes above are 535,381 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 376,980 dth's moved on the Southern Natural Gas pipeline, shown on line 7.

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
JACKSONVILLE DIVISION:	'98	'98	'98	'98	'98	'98	'98	'98	'98	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0394	1.0374	1.0413	1.0482	1.0295	1.0453	1.0364	1.0472				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.059	1.066	1.047	1.063	1.054	1.065				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0502	1.0531	1.0561	1.0531	1.0590	1.0580	1.0512	1.0571				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074	1.071	1.077	1.076	1.069	1.075				

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
ORLANDO DIVISION:	'98	'98	'98	'98	'98	'98	'98	'98	'98	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0512	1.0541	1.0551	1.0531	1.0590	1.0571	1.0521	1.0571				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.073	1.071	1.077	1.075	1.070	1.075				
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0541	1.0561	1.0580	1.0590	1.0620	1.0610	1.0551	1.0590				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.077	1.080	1.079	1.073	1.077				

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0502	1.0521	1.0541	1.0521	1.0571	1.0581	1.0502	1.0581				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070	1.072	1.070	1.075	1.074	1.068	1.074				
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0511	1.0545	1.0522	1.0536	1.0586	1.0509	1.0525	1.0559				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.070	1.072	1.078	1.069	1.070	1.074				

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
NOVEMBER 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,050,000	16	41,595.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	55,217,400	19	2,082,800.33	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(151,800)	19	(5,718.35)	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	6,780,000	19	562,961.40	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	26,470,480	15	80,470.25	1 ✓
5a FTS-1 USAGE CHARGE-Oct'98 Accrual Adj.	COMM. PIPELINE	17,700	15	53.83	1 ✓
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,201,800	15	7,074.46	1 ✓
6a FTS-2 USAGE CHARGE-Oct'98 Accrual Adj.	COMM. PIPELINE	0	15	(0.01)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	1,415,840	18	277,504.64	4 ✓
7a IMBALANCE CASHOUT CHARGE	DEMAND	110,450	19	4,924.96	5 ✓
7b IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	110,450	15	603.06	1 ✓
8 TOTAL FGT		<u>102,222,520</u>		<u>\$3,052,289.57</u>	
9 SONAT MARKETING COMPANY	COMM. OTHER	3,747,640	18	728,257.68	4
10 SONAT MARKETING COMPANY	COMM. PIPELINE	7,608,900	15	36,509.97	1
11 SONAT MARKETING COMPANY	DEMAND	7,608,900	19	434,601.83	5
12 CITY OF SUNRISE	COMM. OTHER	12,554	18	5,737.03	4
13 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4
14 LEGAL FEES	OTHER			1,045.25	6
15 ADMINISTRATIVE COSTS	OTHER			49,526.32	6
16 BOOKOUTS	COMM. OTHER	(11,240)	18	(1,250.87)	4
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,502,308	19	56,686.38	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,502,308	15	4,562.66	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,581,720	18	285,716.66	4
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	733,454	18	119,350.51	4
21 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	712,624	15	2,166.40	1
22 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER*	(28,484)	18	(4,722.74)	4
23 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE*	(27,641)	15	(155.06)	1
24 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,743,687	19	73,948.29	5
25 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND*	(365,378)	19	(110,958.46)	5
26 AMOCO	COMM. OTHER	1,240,800	18	239,164.20	4
27 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			96,947.42	3
28 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,871,730	17	972,397.31	3
29 CITRUS TRADING CORP.	COMM. OTHER	1,655,643	18	384,241.46	4
30 COLUMBIA ENERGY	COMM. OTHER	2,250,000	18	443,250.00	4
31 CORAL	COMM. OTHER	3,769,800	18	644,635.80	4
32 MORGAN STANLEY	COMM. OTHER	900,000	18	180,000.00	4
33 NORAM	COMM. OTHER	1,500,000	18	312,000.00	4
34 PROENERGY	COMM. OTHER	1,139,400	18	211,928.40	4
35 SONAT	COMM. OTHER	1,500,000	18	289,125.00	4
36 MORGAN STANLEY	COMM. OTHER	0	18	216,078.90	4
37 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(946,000)	15	(2,875.84)	1
38 DEMAND BILLED TO END-USERS	DEMAND	(950,400)	19	(35,849.09)	5
39 CITRUS TRADING CORP.	COMM. PIPELINE	1,608,620	15	4,890.21	1
40 CITRUS TRADING CORP.	DEMAND	1,737,310	19	63,424.65	5
41 OCTOBER'98 ACCRUAL ADJ.	COMM. OTHER	19,150	18	3,850.05	4
42 SONAT MARKETING COMPANY	COMM. OTHER*	8,980	15	20,977.04	4
43 SONAT MARKETING COMPANY	COMM. PIPELINE*	(297,300)	18	3,962.07	1
44 SONAT MARKETING COMPANY	DEMAND*	0	19	(48.18)	5
45 TOTAL		<u>150,756,605</u>		<u>\$8,792,910.82</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

NOV-30-1998 16:36

DATE	11/30/98
DUE	12/10/98
INVOICE NO.	26637
TOTAL AMOUNT DUE	\$2,020,288.13

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-10-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

Batch Processor

91%

P.03

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
				11/98	A	RES	0.3687	0.0085	0.3772	8,422,710	\$3,177,046.21
				11/98	A	NRR	0.0590		0.0590	705,000	\$41,595.00
				11/98	A	TRL	0.3687	0.0085	0.3772	(909,000)	(\$342,874.80)
				11/98	A	TRL	0.3687	0.0085	0.3772	(8,670)	(\$3,270.32)
				11/98	A	TRL	0.3687	0.0085	0.3772	(14,280)	(\$5,386.42)
				11/98	A	TRL	0.3687	0.0085	0.3772	(100,110)	(\$37,761.49)
				11/98	A	TRL	0.3687	0.0085	0.3772	(900)	(\$339.48)
				11/98	A	TRL	0.3687	0.0085	0.3772	(8,250)	(\$3,111.90)
				11/98	A	TRL	0.3687	0.0085	0.3772	(57,750)	(\$21,783.30)
				11/98	A	TRL	0.3687	0.0085	0.3772	(30,000)	(\$11,316.00)
				11/98	A	TRL	0.3687	0.0085	0.3772	(13,500)	(\$5,092.20)
				11/98	A	TRL	0.3687	0.0085	0.3772	(203,790)	(\$76,869.59)
				11/98	A	TRL	0.3687	0.0085	0.3772	(44,550)	(\$16,804.26)
				11/98	A	TRL	0.3687	0.0085	0.3772	(9,750)	(\$3,677.70)
				11/98	A	TRL	0.3687	0.0085	0.3772	(210,000)	(\$79,212.00)
				11/98	A	TRL	0.3687	0.0085	0.3772	(240)	(\$90.53)
				11/98	A	TRL	0.3687	0.0085	0.3772	(447,000)	(\$168,608.40)
				11/98	A	TRL	0.3687	0.0085	0.3772	(58,800)	(\$22,179.36)
				11/98	A	TRL	0.3687	0.0085	0.3772	(15,000)	(\$5,658.00)
				11/98	A	TRL	0.3687	0.0085	0.3772	(450,000)	(\$169,740.00)
				11/98	A	TRL	0.3687	0.0085	0.3772	(10,500)	(\$3,960.60)
				11/98	A	TRL	0.3687	0.0085	0.3772	(134,070)	(\$50,571.20)

COPY

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

NOV-30-1998 16:37

DATE	11/30/98
DUE	12/10/98
INVOICE NO.	26637
TOTAL AMOUNT DUE	\$2,020,288.13

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

Batch Processor 91%

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET		
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149				11/98	A	TRL	0.3687	0.0085		0.3772	(77,970)	(\$29,410.28)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963				11/98	A	TRL	0.3687	0.0085		0.3772	(45,030)	(\$16,985.32)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 59963				11/98	A	TRL	0.3687	0.0085		0.3772	(5,070)	(\$1,912.40)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198				11/98	A	TRL	0.3687	0.0085		0.3772	(51,000)	(\$19,237.20)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161				11/98	A	TRL	0.3687	0.0085		0.3772	(15,660)	(\$5,906.95)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198				11/98	A	TRL	0.3687	0.0085		0.3772	(65,040)	(\$24,533.09)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713				11/98	A	TRL	0.3687	0.0085		0.3772	(26,100)	(\$9,844.92)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 59963				11/98	A	TRL	0.3687	0.0085		0.3772	(15,600)	(\$5,884.32)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197				11/98	A	TRL	0.3687	0.0085		0.3772	(13,140)	(\$4,956.41)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162				11/98	A	TRL	0.3687	0.0085		0.3772	(15,000)	(\$5,658.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963				11/98	A	TRL	0.3687	0.0085		0.3772	(24,960)	(\$9,414.91)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167				11/98	A	TRL	0.3687	0.0085		0.3772	(9,540)	(\$3,598.49)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 59963				11/98	A	TRL	0.3687	0.0085		0.3772	(26,340)	(\$9,935.45)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198				11/98	A	TRL	0.3687	0.0085		0.3772	(45,960)	(\$17,336.11)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155				11/98	A	TRL	0.3687	0.0085		0.3772	(10,500)	(\$3,960.60)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162				11/98	A	TRL	0.3687	0.0085		0.3772	(3,900)	(\$1,471.08)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/98.											5,950,740	\$2,020,288.13

COPY

*** END OF INVOICE 26637 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

NOV-30-1998 16:38

DATE	11/30/98
DUE	12/10/98
INVOICE NO.	26778
TOTAL AMOUNT DUE	\$22,632.00


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *12-10-98*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET		
RESERVATION CHARGE					11/98	A	RES	0.3687	0.0085		0.3772	60,000	\$22,632.00
TOTAL FOR CONTRACT 5846 FOR MONTH OF 11/98.												60,000	\$22,632.00

*** END OF INVOICE 26778 ***

01-90-000-232-02-00-0


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Batch Processor

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

NOV-30-1998 16:39

DATE	11/30/98
DUE	12/10/98
INVOICE NO.	26791
TOTAL AMOUNT DUE	\$81,475.20


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *12-10-98*
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5890 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT AT () - OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **WITH ANY QUESTIONS REGARDING THIS INVOICE**

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			RET
					11/98	A	RES	0.3687	0.0085		0.3772	216,000	\$81,475.20
RESERVATION CHARGE													
TOTAL FOR CONTRACT 5890 FOR MONTH OF 11/98.												216,000	\$81,475.20

*** END OF INVOICE 26791 ***

#01-90-000-232-02-00-0


COPY

Batch Processor

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P.08

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

NOV-30-1998 16:38

DATE	11/30/98
DUE	12/10/98
INVOICE NO.	26682
TOTAL AMOUNT DUE	\$479,760.00


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *12-10-98*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
					11/98	A	RES	0.8072	0.0085		0.8157	576,000		\$469,843.20
					11/98	A	RES	0.8072			0.8072	24,000		\$19,372.80
					11/98	A	TRL	0.3940			0.3940	(10,500)		(\$4,137.00)
					11/98	A	TRL	0.3940			0.3940	(13,500)		(\$5,319.00)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/98.												576,000		\$479,760.00

*** END OF INVOICE 26682 ***

01-90-000-2)2-02-00-0


COPY

Batch Processor

91%

P.06

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

NOV-30-1998 16:35

DATE	11/30/98
DUE	12/10/98
INVOICE NO.	26618
TOTAL AMOUNT DUE	\$83,201.40

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *12-10-98*
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
					11/98	A	RES	0.8072	0.0085		0.8157	102,000	\$83,201.40
RESERVATION CHARGE													
TOTAL FOR CONTRACT 3619 FOR MONTH OF 11/98.												102,000	\$83,201.40

*** END OF INVOICE 26618 ***

01-90-000-222-02-00-0

[Signature]

Batch Processor

91%

P.02

PAGE 6 OF 13
NOV. INVOICES

COPY

Line#

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Estimate
Nov. 1998
INVOICE

Line#

4 December 2, 1998

Invoice No. xxxxxx

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 11/1/98 - 11/30/98		3,747,640	\$0.19432	\$728,257.68
10 Total Commodity		3,747,640	\$0.19432	\$728,257.68
TRANSPORT DETAIL AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		5,000 dth	\$0.3016	\$1,508.00
12 830087 Peoples So Ga Inter Com.		28,000 dth	\$0.2146	\$6,008.80
13 864340 & 864350 SNG Firm Com.		730,000 dth	\$0.0366	\$26,718.00
14 831200 & 831210 So Ga Firm Com.		1,087,110 dth	\$0.0214	\$23,264.15
15 864350 SNG GSR Vol. Com.		412,200 dth	\$0.0018	\$741.96
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
18 Monthly Agency Fee				\$1,000.00
Credits:				
19 SNG Brokered Capacity				(\$63,091.19)
20 So. Ga. Brokered Capacity				\$0.00
21 Sonat Marketing Buy/Sale Credit				(\$52,741.94)
22 Total Transport				\$471,111.80
23 TOTAL AMOUNT DUE				<u>\$1,199,369.48</u>

COPY

CO 01 VENDOR 100730
 INVOICE 93305-111588 Oct 98
 5032923 DUE 97
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____

OV

City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 10/26/98

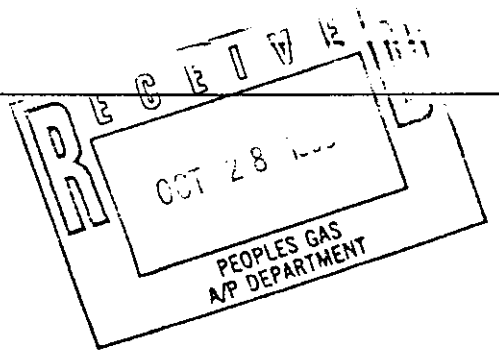
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Oct 21, 1998 ✓	Nov 17, 1998	3282.92
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4523.58	4523.58-	0.00	0.00	0.00	3282.92

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	9/21/98-10/21/98	30	27535	20716	7119
	TOTAL GAS USED					7119

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,282.92
TOTAL CURRENT CHARGES	3,282.92
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,282.92
CURRENT CHARGES PAST DUE AFTER	Nov 17, 1998



MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

01 VENDOR 1007582
 INVOICE 132663-128434 Oct 98
 SP 32923-97

ATT _____ TRAV _____
 ENTERED _____ AUTH *[Signature]*
 OV

City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE
 BILL DATE: 10/19/98

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

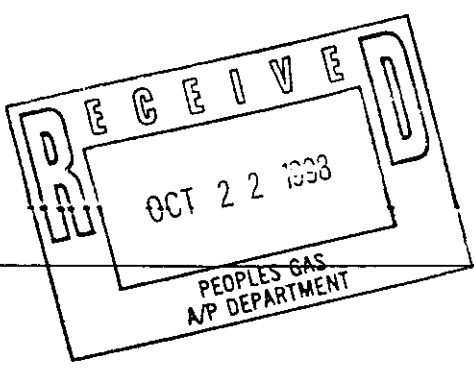
THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 13, 1998 ✓	Nov 09, 1998	309.50
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
691.60	691.60-	0.00	0.00	0.00	309.50

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	9/16/98-10/13/98	27	44773	44125	648
	TOTAL GAS USED					648



CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	309.50
TOTAL CURRENT CHARGES	309.50
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	309.50

CURRENT CHARGES PAST DUE AFTER Nov 09, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CO 01 VENDOR 1007582
 INVOICE 10001-74500 Oct 98
 Sp 3292397 10/27/98
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____

OV City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE

↑ SERVICE STOP ↑ AND RETURNED TO ORIGINAL SERVICE ↓

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 11/04/98

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

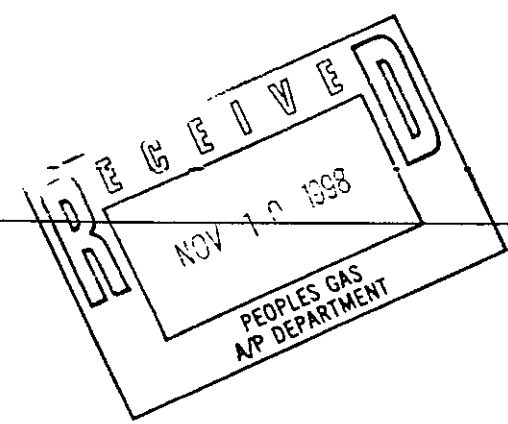
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 27, 1998 ✓	Nov 27, 1998	2144.61
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2180.71	2180.71-	0.00	0.00	0.00	2144.61

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	10/01/98-10/27/98	26	296244	291457	4787
	TOTAL GAS USED					4787

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,099.26
GROSS RECEIPTS TAX	1.13
PURCHASED GAS ADJUSTMENT	44.22
TOTAL GAS	2,144.61



TOTAL CURRENT CHARGES 2,144.61
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 2,144.61
 CURRENT CHARGES PAST DUE AFTER Nov 27, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.



Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 10/09/98

INVOICE NO: 70

SERVICE PERIOD: THROUGH SEPTEMBER 30, 1998

COPY

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

RECEIVED
OCT 19 1998
BY:

CO 1 VENDOR 0016408
INVOICE _____
PO _____ DUE 10-29
ATT _____ TRAN _____
ENTERED _____ AUTH MB

AMOUNT DUE BY: 10/26/98

RECEIVED
OCT 25 1998
PEOPLES GAS
AP DEPARTMENT

0016408 SP 29245-99

AUTH.		DUE DATE:					
INV	NO	QTY	UNIT	PRICE	EXT	TAX	AMOUNT
70	01	11	000	232	02	00	31500.

OK!!
[Signature]

MORGAN STANLEY CAPITAL GROUP INC. ISSUE DATE: NOVEMBER 03, 1998

TO: TAMPA ELECTRIC PEOPLES GAS SYSTEM
ACCOUNT NO: 0579041S3
702 N. FRANKLIN STREET
PO BOX 4742
TAMPA FL33602USA

ATTN: NATGAS SWAP SETTLEMENT

INVOICE NO: E011113 VALUE DATE: NOVEMBER 09, 1998

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OVN062
COMMODITY: NAT GAS SOUTHERN NAT GAS LA SW
TRADE DATE: JULY 22, 1998
QUANTITY: 376980.0000
ORDER NO: PS6XWH PS6XWG
LEG: FLOAT FIX
PRICE: 1.9600000 2.0850000
SOURCE: IFERC S. NAT GAS CO. - TX
PRC PERIOD: 11/02/98 -- 11/02/98

DUE AMOUNT: 47,122.50

DUE TOTAL (USD) 47,122.50

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:

NORTHERN TRUST INTERNATIONAL
NY ABA NO. 026001122
MS CAPITAL GROUP INC.
NUMBER 10289720010

Wire Transfer
11-9-98

REGARDS,
RON N. EIBSCHUTZ
1212-761-5870
MORGAN STANLEY CAPITAL GROUP INC.

01-90-000-232-02-00-0

Q

COPY

MORGAN STANLEY CAPITAL GROUP INC. ISSUE DATE: NOVEMBER 03, 1998

TO: PEOPLE GAS SYSTEM, A DIVISION
ACCOUNT NO: 0579404A3
702 NORTH FRANKLIN ST.
TAMPA FL33602USA
ATTN: NATGAS SWAP SETTLEMENT

INVOICE NO: E011104 VALUE DATE: NOVEMBER 09, 1998

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OVE521
COMMODITY: FLA GAS TRANSMISSION CO ZONE 2
TRADE DATE: MAY 04, 1998
QUANTITY: 225000.0000
ORDER NO: PQE24T PQE24S
LEG: FLOAT FIX
PRICE: 1.9900000 2.4900000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 11/02/98 -- 11/02/98

DUE AMOUNT: 112,500.00

DEAL NO: OVE533
COMMODITY: FLORIDA GAS TRANSMISSION ZONE
TRADE DATE: MAY 04, 1998
QUANTITY: 124000.0000
ORDER NO: PQE26S PQE26R
LEG: FLOAT FIX
PRICE: 1.9200000 2.3750000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 11/02/98 -- 11/02/98

DUE AMOUNT: 56,456.40

DUE TOTAL (USD) 168,956.40

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:

NORTHERN TRUST INTERNATIONAL
NY ABA NO. 026001122
MS CAPITAL GROUP INC.
NUMBER 10289720010

Wire Transfer
11-9-98

REGARDS,
RON N. EIBSCHUTZ
1212-761-5870
MORGAN STANLEY CAPITAL GROUP INC.

01-90-000-232-02-00-0

COPY

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

07-Dec-98

FOR NOVEMBER 1998

g:\gasact\pga\ufgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,704,568	0.03040	\$82,218.87
2	FTS-1-NO NOTICE	ACCRUED	(57,520)	0.03040	(\$1,748.62)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,647,048</u>		<u>\$80,470.25</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>520,180</u>	<u>0.01360</u>	<u>\$7,074.46</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,167,228</u>		<u>\$87,544.71</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 1998
 g:\gasact\pga\vfgtest8.wk4

07-Dec-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(15,160)	0.37720	(\$5,718.35)
4	TOTAL		(15,160)		(\$5,718.35)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(15,160)		(\$5,718.35)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 NOVEMBER 1998
 g:\gasact\pga\rusupest.wk4

07-Dec-98

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		<u>ACCRUED</u>	<u>173,731</u>	<u>0.36507</u>	<u>\$63,424.65</u>
2 <u>USAGE FEES-FTS-1</u>		<u>ACCRUED</u>	<u>160,862</u>	<u>0.03040</u>	<u>\$4,890.21</u>
3 <u>TOTAL FEES</u>		<u>ACCRUED</u>	<u>334,593</u>		<u>\$68,314.86</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	1,240,800.0	0.19275	\$239,164.20
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,240,800.00		\$239,164.20

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,871,730.0	0.01990	\$96,947.42
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,871,730.0</u>		<u>\$96,947.42</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	4,871,730.0	0.19960	\$972,397.31
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,871,730.0</u>		<u>\$972,397.31</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,655,643.0	0.22000	\$364,241.46
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,655,643.0		\$364,241.46

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	COLUMBIA ENERGY	2,250,000.0	0.19700	\$443,250.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	2,250,000.0		\$443,250.00

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	3,769,800.0	0.17100	\$644,635.80
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,769,800.0</u>		<u>\$644,635.80</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MORGAN STANLEY	900,000.0	0.20000	\$180,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	900,000.0		\$180,000.00

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NORAM	1,500,000.0	0.20800	\$312,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,500,000.0</u>		<u>\$312,000.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PROENERGY	1,139,400.0	0.18600	\$211,928.40
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,139,400.0		\$211,928.40

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SONAT	1,500,000.0	0.19275	\$289,125.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,500,000.0</u>		<u>\$289,125.00</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	82,480.0	0.19200	\$15,836.16
2	ACTUAL:	82,480.0	0.19200	\$15,836.16
3 AMOCO	ACCRUED:	100,000.0	0.19300	\$19,300.00
4	ACTUAL:	100,000.0	0.19300	\$19,300.00
5 AMOCO	ACCRUED:	118,540.0	0.20000	\$23,708.00
6	ACTUAL:	118,540.0	0.20000	\$23,708.00
7 AMOCO	ACCRUED:	343,380.0	0.17400	\$59,748.12
8	ACTUAL:	343,380.0	0.17400	\$59,748.12
9 AMOCO	ACCRUED:	2,174,740.0	0.18700	\$406,676.38
10	ACTUAL:	2,174,740.0	0.18700	\$406,676.38
11 AMOCO	ACCRUED:	1,282,160.0	0.19875	\$254,829.30
12	ACTUAL:	1,282,160.0	0.19875	\$254,829.30
13 CALCASIEU GATHERING	ACCRUED:	3,261,740.0	0.22550	\$735,522.37
14	ACTUAL:	3,261,740.0	0.22550	\$735,522.37
15 CITRUS	ACCRUED:	1,779,277.0	0.22000	\$391,440.94
16	ACTUAL:	1,779,337.0	0.22000	\$391,454.14
17 COLUMBIA	ACCRUED:	2,325,000.0	0.20100	\$467,325.00
18	ACTUAL:	2,344,080.0	0.20100	\$471,160.08

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1998

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
19 COLUMBIA	ACCRUED:	1,849,090.0	0.18600	\$343,930.74
20	ACTUAL:	1,849,090.0	0.18600	\$343,930.74
21 COLUMBIA	ACCRUED:	51,460.0	0.20700	\$10,652.22
22	ACTUAL:	51,460.0	0.20700	\$10,652.22
23 COLUMBIA	ACCRUED:	100,000.0	0.20150	\$20,150.00
24	ACTUAL:	100,000.0	0.20150	\$20,150.00
25 COLUMBIA	ACCRUED:	300,000.0	0.18000	\$54,000.00
26	ACTUAL:	300,000.0	0.18000	\$54,000.00
27 COLUMBIA	ACCRUED:	205,850.0	0.17700	\$36,435.45
28	ACTUAL:	205,850.0	0.17700	\$36,435.45
29 COLUMBIA	ACCRUED:	200,000.0	0.16700	\$33,400.00
30	ACTUAL:	200,000.0	0.16700	\$33,400.00
31 COLUMBIA	ACCRUED:	105,850.0	0.17600	\$18,629.60
32	ACTUAL:	105,850.0	0.17600	\$18,629.60
33 CORAL	ACCRUED:	3,207,980.0	0.17700	\$567,812.46
34	ACTUAL:	3,207,990.0	0.17700	\$567,814.23
35 DUKE ENERGY	ACCRUED:	300,000.0	0.21300	\$63,900.00
36	ACTUAL:	300,000.0	0.21300	\$63,900.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37 DUKE ENERGY	ACCRUED:	102,920.0	0.20000	\$20,584.00
38	ACTUAL:	102,920.0	0.20000	\$20,584.00
39 DUKE ENERGY	ACCRUED:	34,000.0	0.19700	\$6,698.00
40	ACTUAL:	34,000.0	0.19700	\$6,698.00
41 MORGAN STANLEY	ACCRUED:	930,000.0	0.20000	\$186,000.00
42	ACTUAL:	930,000.0	0.20000	\$186,000.00
43 NORAM	ACCRUED:	1,550,000.0	0.20800	\$322,400.00
44	ACTUAL:	1,550,000.0	0.20800	\$322,400.00
45 NORAM	ACCRUED:	108,770.0	0.20050	\$21,808.39
46	ACTUAL:	108,770.0	0.20050	\$21,808.39
47 NORAM	ACCRUED:	282,930.0	0.18000	\$50,927.40
48	ACTUAL:	282,930.0	0.18000	\$50,927.40
49 NORAM	ACCRUED:	100,000.0	0.17400	\$17,400.00
50	ACTUAL:	100,000.0	0.17400	\$17,400.00
51 PROENERGY	ACCRUED:	1,177,380.0	0.19200	\$226,056.96
52	ACTUAL:	1,177,380.0	0.19200	\$226,056.96
53 SONAT	ACCRUED:	3,400,000.0	0.18700	\$635,800.00
54	ACTUAL:	3,400,000.0	0.18700	\$635,800.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

OCTOBER 1998

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1998

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>25,473,547.0</u>		<u>\$5,010,971.49</u>
94	TOTAL ACTUAL:	<u>25,492,697.0</u>		<u>\$5,014,821.54</u>
95	ADJUSTMENT:	<u>19,150.0</u>		<u>\$3,850.05</u>



COPY

NATURAL GAS SALES INVOICE *11-17-98*

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *11-25-98*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 031989
INVOICE DATE 11-05-1998
CONTRACT 143296
DELIVERY MONTH 10/1998

DUE DATE: 11-15-1998

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT FAIRWAY FLD	070036	282,120 281,914	1,86330 1,86320	525,674.20 525,268.66
		TOTAL AMOUNT DUE		525,674.20

Adjusted Amount Due 525,268.66

CE

01-90-000-232-02-00-0

CE

COPY

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-12532900,031989,110598



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *11-25-98*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: DEBBY WILLIAMS-CONTRACT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 032232
INVOICE DATE 11-05-1998
CONTRACT 164326
DELIVERY MONTH 10/1998

DUE DATE: 11-25-1998,
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	128,216	1.98750	254,829.30
TOTAL AMOUNT DUE				254,829.30

#01-90-000-232-02-00-0

COPY

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-12532900,032232,110598

Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 702 N. Franklin St. Plaza 7
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Customer No: 15080
 Contract No: CCGS-SA-03559
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Chase Manhattan Bank, New York, NY
Date	Number	Due on or before the 25th of the month by	ABA #021000021
11/10/98	9811035590	Wire Transfer.	Account 3230-70248

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	10/98	246,363	259,174	\$ 02.2550	\$ 584,437.37
001 206 002	FGT - Oakley - Assumption	10/98	61,299	67,000	\$ 02.2550	\$ 151,085.00
				<u>326,174</u>		

COPY

01-90-000-232-02-00-0
 [Signature]

PAGE 3 OF 14
 OCT. INVOICES-GAS PUR.

Total Cost of Gas \$ 735,522.37
 Sales Tax \$ 0.00
 Total Amount Due this Invoice \$ 735,522.37

Citrus Trading Corp.

An Enron/Sonat Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9810-3844 INVOICE DATE: NOVEMBER 9, 1998 DUE DATE: NOVEMBER 19, 1998	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 11-19-98 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012

Fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: MAX DONER @ (713) 853-6639 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:														
59963	FGT/99278		ORLANDO TURNPIKE	10/01/1998	10/31/1998				217,000			\$2,200.00	\$177,400.00	

TOTAL DUE CITRUS TRADING CORP. 217,000 \$177,400.00

COPY

*Less Adjustment For LE220 Transaction for Oct '98;
(Commodity Fuel Only) (39,066.3 mmbtu's)*

(\$ 85,945.86)

*Adjusted Amount Due Citrus
(Excluding Transportation Charges)*

\$ 391,454.14

01-90-000-d3d-0d-00-0

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

PAGE 4 OF 14
OCT. INVOICES-GAS PUR.

FROM COLUMBIA ENERGY SERVICES
Columbia EnergySM

(MON) 11. 9' 98 10:53/ST. 10:15/NO. 4261993046 P 1
 Customer ID: PEOPLESFL
 Fax Number: (813) 228-4194
 Invoice Date: 06-Nov-1998
 Due Date: 16-Nov-1998

A Columbia Energy Group Company

(Page 1)

COPY

PEOPLES GAS COMPANY SYSTEM
 111 E MADISON ST
 TAMPA, FL 33602

ACCOUNT SUMMARY			
Commodity Total	\$467,325.00	Balance Forward Amount	
Other Cost Total	\$.00	Current Charges	\$467,325.00
Tax Total		Adjustment Total	\$.00
Tax Exempt Total		Interest Charges	
Current Charges	\$467,325.00		

Billing
 Period Pipeline Meter Description Quantity Price Amount Due

Service Location:
 111 E MADISON
 TAMPA, FL 33602
 Reference No:
 199810-INV-0449
 Contract No:
 S-PEOPLESFL-T-0001

10/1998	FLORIDA GAS	00282	JOHNSON'S BAYOU	232,500 MMBtu	\$2.0100	\$467,325.00
			P/L Imbalance	1,908	2.01	3,825.08
			Adjusted Amount Due	234,408		\$ 471,160.08

PLEASE PROPERLY CREDIT THE CREDIT PORTION WITH PAYMENT TO US

Wire Transfers:
 PNC BANK, N.A. 11-16-98
 ABA# 043000096
 FOR FURTHER CREDIT TO:
 COLUMBIA ENERGY SERVICES CORP.
 Account #: 1006794344

Please Send Correspondence and Payment Discrepancy To
 COLUMBIA ENERGY SERVICES - WHOLESALE
 DIVISION
 GAS ACCOUNTING
 20TH FLOOR
 1330 POST OAK BLVD.
 HOUSTON, TX 77056
 Fax: (713) 693-2566 Phone: (713) 622-4170

Payment by Wire Due 10 days from Receipt
 Due Date: 16-Nov-1998
 Total Amount Due: \$467,325.00
 Amount Paid: _____
 # 01-90-000-232-02-00-0

Remit Payment To:
 COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
 P.O. BOX 642071
 PITTSBURGH, PA 15264-2071

Invoice No: 199810-INV-0449
 Customer ID: PEOPLESFL
 Contract No: S-PEOPLESFL-T-0001
 Invoice Date: 06-Nov-1998

COPY

FROM COLUMBIA ENERGY SERVICES

(MON) 11. 9 '98 11:02/ST. 10:16/NO. 4261993049 P 2

Columbia Energy SM

Customer ID: PGC TAMPA
Fax Number: (813) 228-4742
Invoice Date: 06-Nov-1998
Due Date: 25-Nov-1998

A Columbia Energy Group Company

(Page 2)

COPY

Peoples Gas System

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT - THANK YOU	
Wire Transfers: PNC BANK, N.A. <i>11-25-98</i> ABA# 043000098 FOR FURTHER CREDIT TO: COLUMBIA ENERGY SERVICES CORP. Account #: 1006794344	Please Send Correspondence and Payment Discrepancy To COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION GAS ACCOUNTING 20TH FLOOR 1330 POST OAK BLVD. HOUSTON, TX 77056 Fax: (713) 693-2566 Phone: (713) 622-4170
<i>Payment by Wire Due 10 days from Receipt</i> <i># 01-90-000-232-02-00-0</i> <i>SR</i>	Due Date: 25-Nov-1998 Total Amount Due: \$517,198.01 Amount Paid: _____
Remit Payment To: COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION P.O. BOX 642071 PITTSBURGH, PA 15264-2071	Invoice No: 199810-INV-0466 Customer ID: PGC TAMPA Contract No: S-PGC TAMPA-S-0002 Invoice Date: 06-Nov-1998

Columbia Energy SM

Customer ID: PGC TAMPA
 Fax Number: (813) 228-4742
 Invoice Date: 06-Nov-1998
 Due Date: 25-Nov-1998

A Columbia Energy Group Company

(Page 1)

PEOPLES GAS SYSTEMS, A DIVISION OF TAMPA
 ELECTRIC CO.
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33602-2562

Commodity Total		\$517,198.01	Balance Forward Amount		
Other Cost Total		\$.00	Current Charges		\$517,198.01
Tax Total			Adjustment Total		\$.00
Tax Exempt Total			Interest Charges		
Current Charges		\$517,198.01			

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due					
<div style="display: flex; justify-content: space-between; font-size: small;"> <div> <p><u>Service Location:</u> 702 N. FRANKLIN STREET P.O. BOX 2562 TAMPA, FL 33602-2562</p> </div> <div> <p><u>Reference No:</u> 199810-INV-0466</p> <p><u>Contract No:</u> 6-POG TAMPA-S-0002</p> </div> </div>											
10/1998	FLORIDA GAS	7995	ZONE TWO POOLING METER	196,255 MMBtu	\$1.8548	\$364,012.31					
<u>Meter Detail:</u>											
Day 06-06	5,146/Day ✓	\$2.0700	Day 07-07	10,000/Day ✓	\$2.0150	Day 10-12	10,000/Day ✓	\$1.8000	Day 13-13	20,585/Day ✓	\$1.7700 ✓
Day 15-17	10,877/Day ✓	\$1.8600	Day 23-31	10,877/Day ✓	\$1.8600						
10/1998	FLORIDA GAS	716	ZONE THREE METER	54,385 MMBtu	\$1.8600	\$101,156.10					
<u>Meter Detail:</u>											
Day 18-22	10,877/Day ✓	\$1.8600 ✓									
<div style="display: flex; justify-content: space-between; font-size: small;"> <div> <p><u>Service Location:</u> 702 N. FRANKLIN STREET P.O. BOX 2562 TAMPA, FL 33602-2562</p> </div> <div> <p><u>Reference No:</u> 199810-INV-0467</p> <p><u>Contract No:</u> 6-POG TAMPA-S-0001</p> </div> </div>											
10/1998	FLORIDA GAS	7995	ZONE TWO POOLING METER	20,000 MMBtu	\$1.6700	\$33,400.00					
<u>Meter Detail:</u>											
Day 14-14	20,000/Day ✓	\$1.6700 ✓									
10/1998	FLORIDA GAS	7995	ZONE TWO POOLING METER	10,565 MMBtu	\$1.7600	\$18,629.60					
<u>Meter Detail:</u>											
Day 20-20	10,585/Day ✓	\$1.7600 ?									

COPY

Coral

Energy Resources, L.P.

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

PEOPLES GAS SYSTEM, INC.
111 Madison Street
Attn: Ed Elliot Mgr. Gas Acctg.
Taropa, FL 33601
Fax - 813-272-0063

Coral Energy Resources, L.P. Sales Invoice

Invoice No: CBR-1-199810-0608
Contract Number: 010-NG-SS-05402
GMS Contract Number: S-PEOPLES-S-0002
Customer ID: PEOPLES
Invoice Date: 11/10/1998
Due Date: 11/25/1998
Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
10/1998	SNG CO	P10730	CORAL TIER 1 POOL

Quantity	Avg. Price*	Amount Due
320,799	\$1.7700	\$567,814.23
320,799		\$567,814.23 Totals

Recap:

Commodity Total	\$567,814.23
Net Amount Due in U.S. \$	\$567,814.23

(* = Average Price is rounded)

PAGE 8 OF 14
OCT. INVOICES-GAS PUR.

#01-90-000-232-02-00-0

COPY

11-25-98

Please Wire Amount To:
NationsBank
Dallas, TX
Account#: 3750770027
ABA# 111000012

Please Fax Payment Detail To:
Accounts Receivable Department
Fax 713-751-7633

Please Direct Invoice Questions To:
Clint Young
Phone (713) 230-3849
Fax (713) 265-3849





PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR98101081
 Customer No: 107355-01
 Customer Fax: (813) 272-0063

Payment by wire transfer: *11-25-98*
 DUKE ENERGY TRADING AND MARKETING, L.L.C
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

Invoice Date: November 10, 1998
 Payment Terms: Due November 25, 1998
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

COPY

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
10/98	B2B1500	157739	Mobil Plant-Mobile Bay	30,000 ✓	2.1300 ✓	63,900.00
10/98	B2B1500	157739	Mobil Plant-Mobile Bay	10,292	2.0000	20,584.00
10/98	B2B1500	157739	Mobil Plant-Mobile Bay	3,400 ✓	1.9700 ✓	6,698.00
** Invoice Totals				43,692		\$91,182.00

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

#01-90-000-232-02-00-0

[Handwritten signature]

PAGE 9 OF 14
 OCT. INVOICES-GAS PUR.

MORGAN STANLEY CAPITAL GROUP INC.
1585 BROADWAY
COMMODITIES - 4TH FLOOR
NEW YORK, NEW YORK 10036

NATURAL GAS INVOICE

13-Nov-98

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-2562

ATTN : ED ELLIOTT
MANAGER, GAS ACCOUNTING

VIA FAX: 813-228-4194

MSCGI REF NO. : SEE BELOW

DUE DATE : 25-Nov-98

DELIVERY P/L : SEE BELOW

DELIVERY DATE : Oct-98

COPY

LOCATION	REFERENCE	VOLUME	PRICE	TOTAL
FL GAS TRANS Z2	PDY4WR	93,000	\$2.0000	\$186,000.00

TOTAL AMOUNT DUE: \$186,000.00

PAYMENT

INSTRUCTIONS

wire transfer
11-25-98

NORTHERN TRUST INTERNATIONAL, N.Y.
A/C MORGAN STANLEY CAPITAL GROUP INC.
ACCT. NO. 102897-20010
ABA NO. 026001122
VIA WIRE TRANSFER

MSCG CONTACT:
DOUGLAS RUSCH

TEL (212) 761-5980

FAX (212) 761-0292

01-90-000-222-02-00-0

NorAm Energy Services, Inc.

1111 Louisiana
Houston, TX 77089

A NORAM ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-NSF-0002
Invoice No: 10-855702
Invoice Date: 11/10/98
Due Date: 11/25/98
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TIVOLI MOPS - Meter: 00611 - St: FL

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199810	Nom	155,000	\$2.0800	\$322,400.00
	Amount Due	155,000		\$322,400.00
	Total Amount Due	155,000		<u>\$322,400.00</u>

*wire transfer
11-25-98*

Noram Energy Services
Chase Bank of Texas
Account No. 0010-261-2158

Wire Instructions: ABA No. 113000609
Houston, Texas

Check Instructions: P.O. Box 1423
Houston, Texas 77251

COPY

If you have any questions please contact Susan Hayes at (713) 207-5069 or fax (713) 207-9663.

01-90-000-232-02-00-0

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NorAm Energy Services, Inc.

1111 Louisiana
Houston, TX 77089

A NORAM ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 10-855773
Invoice Date: 11/10/98
Due Date: 11/25/98
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Month	Act/Nom	MMBtu	Rate	Amount
199810	Nom	28,293 ✓	\$1.8000 ✓	\$50,927.40
199810	Nom	10,877 ✓	\$2.0050 ✓	\$21,808.39
199810	Nom	10,000 ✓	\$1.7400 ✓	\$17,400.00
	Amount Due	49,170 ✓		\$90,135.79
	Total Amount Due	49,170 ✓		\$90,135.79 ✓

11-25-98
Noram Energy Services
Chase Bank of Texas
Account No. 0010-261-2158
Wire Instructions: ABA No. 113000609
Houston, Texas
Check Instructions: P.O. Box 1423
Houston, Texas 77251

COPY

If you have any questions please contact Susan Hayes at (713) 207-5069 or fax (713) 207-9663.

01-90-000-232-02-00-0
SQ

PROENERGY

PRODUCERS ENERGY MARKETING, LLC

Peoples Gas System
Attn: Ed Elliott
P. O. Box 2562
Tampa, FL 33602-2562

Invoice

Title ID: S-PEOPLES-T-01
Partner ID: PEOPLES
Owner ID:
Invoice No.: 1998100314-I
Invoice Date: 11/6/98
Due Date: 11/25/98

<u>Pipeline</u>	<u>Prod. Month</u>	<u>Meter</u>	<u>Description</u>	<u>Volume</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	<u>Other Cost ID</u>	<u>Other Cost Amount</u>	<u>Total Due</u>
MOPS	10/98	17926	MAT ISL 683	117,738	\$1.9200	\$226,056.96			
Totals									\$226,056.96
Recap:									
Commodity Total									\$226,056.96
Net Amount Due									\$226,056.96

(* = Average Price is rounded)

COPY

Payment Due By: 11/25/98

01-90-000-232-02-00-0



PAGE 13 OF 14
OCT. INVOICES-GAS PUR.

11-25-98

Please Wire Transactions To:
First National Bank of Chicago
Chicago, IL -
Account # :55-59340
ABA# 071 000 013

Please Send Invoices To:
616 F.M. 1960 West
Suite 800
Houston, TX 77090

Please Remit Check To:
Producers Energy Marketi
P.O. Box 730438
Dallas, TX 75373-0438

Please Send Correspondence To:
616 F.M. 1960 West
Suite 800
Houston, TX 77090
Phone: 281-583-2800
Fax: 281-583-5252

Copies Sent To:


Invoice

Invoice No. **025169.00**
Invoice Date: **11/24/1998**

Production Period **Oct-98**
Due Date: **12/04/1998**
Product: **Natural Gas**
Pipeline: **Florida Gas Transmission**

To: **Peoples Gas System, Inc**
ATTN: Mr. Ed Elliott
702 N. Franklin Street
Tampa, FL 33602

DESCRIPTION	MMBtu	AMOUNT
Commodity	340,000 @ 1.87	\$635,800.00
Total Amount Due SONAT Marketing Company L.P. :		\$635,800.00

01-90-000-232-02-00-0


If there are questions regarding this invoice, please contact Dona Moore at (205) 325-7158

If paying different from invoice, please fax payment support to (205)325-3704.

Please Remit By Wire To **12-4-98**
SunTrust Bank, Atlanta, GA
ABA No. 061000104
For the account of
Sonat Marketing Company L.P.
Account No. 88 01357784

Thank you for choosing Sonat Marketing as Your Natural Gas Resource™

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

01-Dec-98

FOR OCTOBER 1998

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,297,764	0.03040	\$100,252.03
2		ACTUAL	3,297,764	0.03040	\$100,252.04
3	FTS-1-NO NOTICE	ACCRUED	(98,675)	0.03040	(\$2,999.73)
4		ACTUAL	(96,905)	0.03040	(\$2,945.91)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,199,089		\$97,252.30
8		ACTUAL	3,200,859		\$97,306.13
9		DIFFERENCE	1,770		\$53.83
10	FTS-2-USAGE	ACCRUED	792,552	0.01360	\$10,778.71
11		ACTUAL	792,552	0.01360	\$10,778.70
12		DIFFERENCE	0		(\$0.01)
13	GRAND TOTAL	ACCRUED	3,991,641		\$108,031.01
14		ACTUAL	3,993,411		\$108,084.83
15		DIFFERENCE	1,770		\$53.82

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 1998
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01-Dec-98

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,044)	0.37720	(\$3,788.60)
2		ACTUAL	(10,044)	0.37720	(\$3,788.60)
3		DIFFERENCE	0		\$0.00
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(10,044)		(\$3,788.60)
8		ACTUAL	(10,044)		(\$3,788.60)
9		DIFFERENCE	0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 OCTOBER 1998

01-Dec-98

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED		180,314	0.37045	\$66,796.55
2	ACTUAL		180,314	0.37045	\$66,796.55
3	DIFFERENCE		0		\$0.00
4 RESERVATION FEES-FTS-2	ACCRUED		0	0.00000	\$0.00
5	ACTUAL		0	0.00000	\$0.00
6	DIFFERENCE		0		\$0.00
7 USAGE FEES-FTS-1	ACCRUED		172,874	0.03040	\$5,255.38
8	ACTUAL		172,874	0.03040	\$5,255.38
9	DIFFERENCE		0		\$0.00
10 USAGE FEES-FTS-2	ACCRUED		0	0.00000	\$0.00
11	ACTUAL		0	0.00000	\$0.00
12	DIFFERENCE		0		\$0.00
13 TOTAL FEES	ACCRUED		353,188		\$72,051.93
14	ACTUAL		353,188		\$72,051.93
15	DIFFERENCE		0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

NOV-10-1998 12:36

DATE	11/10/98
DUE	11/20/98
INVOICE NO.	26387
TOTAL AMOUNT DUE	\$96,463.44

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-20-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16113	2984	10/98	A	COM	0.0312	(0.0008)	0.0304	48,655	\$1,479.11
Usage Charge		16115	2988	10/98	A	COM	0.0312	(0.0008)	0.0304	149,592	\$4,547.60
Usage Charge		16119	3005	10/98	A	COM	0.0312	(0.0008)	0.0304	167,011	\$5,077.13
Usage Charge		16121	3004	10/98	A	COM	0.0312	(0.0008)	0.0304	78,402	\$2,383.42
Usage Charge	25809	16134	2953	10/98	A	COM	0.0312	(0.0008)	0.0304	20,234	\$615.11
Usage Charge	7995	16134	2953	10/98	A	COM	0.0312	(0.0008)	0.0304	35,956	\$1,093.06
Usage Charge		16146	3117	10/98	A	COM	0.0312	(0.0008)	0.0304	48,000	\$1,459.20
Usage Charge		16151	3018	10/98	A	COM	0.0312	(0.0008)	0.0304	194,945	\$5,926.33
Usage Charge		16195	3115	10/98	A	COM	0.0312	(0.0008)	0.0304	5,000	\$152.00
Usage Charge	25809	16198	3051	10/98	A	COM	0.0312	(0.0008)	0.0304	95,644	\$2,907.58
Usage Charge	10036	16198	3051	10/98	A	COM	0.0312	(0.0008)	0.0304	565	\$17.18
Usage Charge	23703	16198	3051	10/98	A	COM	0.0312	(0.0008)	0.0304	73,454	\$2,233.00
Usage Charge	716	16198	3051	10/98	A	COM	0.0312	(0.0008)	0.0304	123,437	\$3,752.48
Usage Charge	7995	16198	3051	10/98	A	COM	0.0312	(0.0008)	0.0304	169,024	\$5,138.33
Usage Charge	32606	16198	3051	10/98	A	COM	0.0312	(0.0008)	0.0304	62,816	\$1,909.61
Usage Charge		16208	3173	10/98	A	COM	0.0312	(0.0008)	0.0304	12,628	\$383.89
Usage Charge		16525	3232	10/98	A	COM	0.0312	(0.0008)	0.0304	478,993	\$14,561.39
Usage Charge		55685	99449	10/98	A	COM	0.0312	(0.0008)	0.0304	4,650	\$141.36
Usage Charge	716	56781	68368	10/98	A	COM	0.0312	(0.0008)	0.0304	41,478	\$1,260.93
Usage Charge		57345	90297	10/98	A	COM	0.0312	(0.0008)	0.0304	10,000	\$304.00
Usage Charge	10036	57345	90297	10/98	A	COM	0.0312	(0.0008)	0.0304	50,915	\$1,547.82
Usage Charge	11224	57345	90297	10/98	A	COM	0.0312	(0.0008)	0.0304	21,295	\$647.37

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PAGE 1 OF 6
OCT. INV.'S-PIPELINE CHGS.

01-90-000-232-02-00-0



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/98		
INVOICE NO.	26387		
TOTAL AMOUNT DUE	\$96,463.44		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PRDD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET		
Usage Charge												
25306	6489	57345	90297	10/98	A	COM	0.0312	(0.0008)		0.0304	208,686	\$6,344.05
Usage Charge												
25309	716	57345	90297	10/98	A	COM	0.0312	(0.0008)		0.0304	119,294	\$3,626.54
Usage Charge												
25412	7995	57345	90297	10/98	A	COM	0.0312	(0.0008)		0.0304	455,298	\$13,841.06
Usage Charge												
57391	32606	57345	90297	10/98	A	COM	0.0312	(0.0008)		0.0304	15,467	\$470.20
Usage Charge												
62133	157738	57345	90297	10/98	A	COM	0.0312	(0.0008)		0.0304	95,000	\$2,888.00
Usage Charge												
62135	157740	57345	90297	10/98	A	COM	0.0312	(0.0008)		0.0304	4,858	\$147.68
Usage Charge												
62137	157742	57345	90297	10/98	A	COM	0.0312	(0.0008)		0.0304	20,142	\$612.32
Usage Charge												
611	25809	58913	109188	10/98	A	COM	0.0312	(0.0008)		0.0304	101,326	\$3,080.31
Usage Charge												
6534	10036	58913	109188	10/98	A	COM	0.0312	(0.0008)		0.0304	4,973	\$151.18
Usage Charge												
10240	23703	58913	109188	10/98	A	COM	0.0312	(0.0008)		0.0304	68,790	\$2,091.22
Usage Charge												
25309	716	58913	109188	10/98	A	COM	0.0312	(0.0008)		0.0304	130,824	\$3,977.05
Usage Charge												
25412	7995	58913	109188	10/98	A	COM	0.0312	(0.0008)		0.0304	127,845	\$3,886.49
Usage Charge												
57391	32606	58913	109188	10/98	A	COM	0.0312	(0.0008)		0.0304	52,567	\$1,598.04
Volumetric Relinquishment - Credit - Acq ctrc 5739, Acq poi 16208				10/98	A	VOL	0.3687	0.0085		0.3772	(10,044)	(\$3,788.60) ✓
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/98.											3,297,764	\$96,463.44 ✓

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*** END OF INVOICE 26387 ***

PAGE 2 OF 6
OCT. INV. S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

NOV-10-1998 12:37

DATE	11/10/98
DUE	11/20/98
INVOICE NO.	26391
TOTAL AMOUNT DUE	(\$2,945.91) CREDIT

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-20-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAHBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					10/98	A	COM	0.0312	(0.0008)		0.0304	(96,905)	(\$2,945.91)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 10/98.												(96,905)	(\$2,945.91) ✓

*** END OF INVOICE 26391 ***

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PAGE 3 OF 6
 OCT. INV.'S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

NOV-10-1998 12:38

Batch Processor

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P.08

DATE	11/10/98
DUE	11/20/98
INVOICE NO.	26434
TOTAL AMOUNT DUE	\$10,165.34

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-20-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge		16102	3152	10/98	A	COM	0.0144	(0.0008)		0.0136	7,290	\$99.14
Usage Charge		16115	2988	10/98	A	COM	0.0144	(0.0008)		0.0136	881	\$11.98
Usage Charge		16151	3018	10/98	A	COM	0.0144	(0.0008)		0.0136	15,052	\$204.71
Usage Charge		16159	3281	10/98	A	COM	0.0144	(0.0008)		0.0136	35,385	\$481.24
Usage Charge		16169	3134	10/98	A	COM	0.0144	(0.0008)		0.0136	13,500	\$183.60
Usage Charge		16172	3136	10/98	A	COM	0.0144	(0.0008)		0.0136	10,828	\$147.26
Usage Charge		16173	3098	10/98	A	COM	0.0144	(0.0008)		0.0136	915	\$12.44
Usage Charge		16195	3115	10/98	A	COM	0.0144	(0.0008)		0.0136	166,519	\$2,264.66
Usage Charge		16525	3232	10/98	A	COM	0.0144	(0.0008)		0.0136	479,472	\$6,520.82
Usage Charge		28713	3129	10/98	A	COM	0.0144	(0.0008)		0.0136	13,020	\$177.07
Usage Charge		59963	112699	10/98	A	COM	0.0144	(0.0008)		0.0136	4,590	\$62.42
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/98.											747,452	\$10,165.34

*** END OF INVOICE 26434 ***

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01-90-000-232-0d-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

NOV-10-1998 12:36

DATE	11/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 11-20-98 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/98		
INVOICE NO.	26362		
TOTAL AMOUNT DUE	\$613.36		

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			16525	3232	10/98	A	COM	0.0144	(0.0008)		0.0136	45,100	\$613.36
TOTAL FOR CONTRACT 3619 FOR MONTH OF 10/98.												45,100	\$613.36

*** END OF INVOICE 26362 ***

01-90-000-232-02-00-0

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Batch Processor

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P.03

PAGE 5 OF 6
OCT. INV.: S-PIPELINE CHGS.



PEOPLES GAS

Line#

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of October 1998
- 5 g:\gasact\le_220\due_cit.wk4

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05-Nov-98

	In Dekatherms
6 Volumes Released to Citrus at City Gate:	210,831.0
7 Less: Confirmed Delivery Volumes at City Gate:	210,831.0
8 Unused Capacity	<u>0.0</u>
9 Confirmed Delivery Volumes at City Gate:	210,831.0
10 Add: FGT Fuel @2.84%	6,169.0
11 Total Volumes at FGT Receipt Point:	<u>217,000.0</u>
12 LE Rider Customers' Measured Volumes at City Gate:	37,956.8
13 Add: FGT Fuel @2.84%((37,956.8 / .9716)-37,956.8):	1,109.5
14 LE Rider Measured Volumes at FGT Receipt Point:	<u>39,066.3</u>
15 Confirmed Delivery Volumes at City Gate:	210,831.0
16 Less: LE Rider Measured Volumes at City Gate:	37,956.8
17 Peoples' Volumes at City Gate:	<u>172,874.2</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(39,066.3)	\$2.2000	(\$85,945.86)
19	Reservation Fees (Due Citrus Trading)	172,874.2	\$0.3772	\$65,208.15
20	Usage Charges (Due Citrus Trading)	172,874.2	\$0.0304	\$5,255.38
21	Additional Reservation/Usage Charges	7,439.8	\$0.2135	\$1,588.40
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3772+.0304-.1941)			
24	Unused Capacity	0.0	\$0.3772	\$0.00
25	Amount Due Peoples Gas System			<u>(\$13,893.93)</u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

PAGE 6 OF 6
OCT. INV.'S-PIPELINE CHGS.

(813) 273-0074
FAX (813) 272-0060
HTTP://WWW.TECOENERGY.COM

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Oct 1998
INVOICE

Line #

4 November 16, 1998

Invoice No. 25040.00

PLEASE WIRE TRANSFER PAYMENT TO:

11-24-98

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 10/1/98 - 10/31/98		5,688,050	\$0.19538	\$1,111,332.70
10 Total Commodity		5,688,050	\$0.19538	\$1,111,332.70
TRANSPORT DETAIL		DTH		
AGREEMENT			RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		22,444 dth	\$0.3016	\$6,768.68
12 830087 Peoples So Ga Inter Com.		42,378 dth	\$0.2146	\$9,094.25
13 864340 & 864350 SNG Firm Com.		846,653 dth	\$0.0366	\$30,972.90
14 831200 & 831210 So Ga Firm Com.		1,057,322 dth	\$0.0214	\$22,613.67
15 864350 SNG GSR Vol. Com.		551,261 dth	\$0.0018	\$992.27
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
18 Monthly Agency Fee				\$1,000.00
Credits:				
19 SNG Brokered Capacity				(\$19,860.32)
20 So. Ga. Brokered Capacity				\$0.00
21 Sonat Marketing Buy/Sale Credit				(\$33,519.45)
22 Total Transport				\$545,766.02
23 TOTAL AMOUNT DUE				<u>\$1,657,098.72</u>

COPY

01-90-000-232-02-00-0

24 Less Amount Included in Oct. '98 P&A Filing (\$1,632,187.79)

25 Adjusted Amount Included this Month's Filing \$ 24,910.93

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 NOVEMBER 1998
 g:\gasact\pgalftaco98.wk4

07-Dec-98

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	35,941.6	\$0.15920	\$5,721.90	34,920.9	0.00304	\$106.16
2 CITRUS TRADING CORP.	128,049.5	0.17910	\$22,933.67	124,412.9	0.00304	\$378.22
3 TEXAS ENERGY TRANSFER COMPANY	915.9	0.19900	\$182.26	889.9	0.00304	\$2.71
3 END USERS, INC.	16,203.1	0.15920	\$2,579.53	15,742.9	0.00304	\$47.86
4 E-PRIME, INC.	42,214.7	0.15920	\$6,720.58	41,015.8	0.00304	\$124.69
5 PG&E SERVICES	41,595.6	0.15920	\$6,622.02	40,414.3	0.00304	\$122.86
6 TEXAS-OHIO COMMUNICATIONS, INC.	113,923.3	0.15920	\$18,136.59	110,687.9	0.00304	\$336.49
7 TEXAS-OHIO DISTRIBUTION, INC.	22,120.7	0.15920	\$3,521.62	21,492.5	0.00304	\$65.34
8 TEXAS-OHIO GAS, INC.	158,161.4	0.15920	\$25,179.29	153,669.6	0.00304	\$467.16
9 TEXAS-OHIO PIPELINE, INC.	174,328.2	0.15920	\$27,753.05	169,377.3	0.00304	\$514.91
10 TOTAL ACCRUAL	733,454.0		\$119,350.51	712,624.0		\$2,166.40

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 OCTOBER 1998
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07-Dec-98

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	9,108.3	\$0.17460	\$1,590.31	8,849.6	\$0.00304	\$26.90
2		ACTUAL	9,108.3	0.17460	1,590.31	8,849.6	0.00304	26.90
3	CITRUS TRADING CORP.	ACCRUED	69,097.4	0.17460	12,064.41	67,135.0	0.00304	204.09
4		ACTUAL	69,097.4	0.17460	12,064.41	67,135.0	0.00304	204.09
5	CNB(TEXAS ENERGY)	ACCRUED	18,629.8	0.17460	3,252.76	18,100.7	0.00304	55.03
6		ACTUAL	18,629.8	0.17460	3,252.76	18,100.7	0.00304	55.03
7	END USERS, INC.	ACCRUED	16,743.4	0.15520	2,598.58	16,267.9	0.00304	49.45
8		ACTUAL	16,743.4	0.15520	2,598.58	16,267.9	0.00304	49.45
9	E-PRIME, INC.	ACCRUED	8,249.2	0.17460	1,440.31	8,014.9	0.00304	24.37
10		ACTUAL	8,249.2	0.17460	1,440.31	8,014.9	0.00304	24.37
11	PG&E SERVICES	ACCRUED	30,687.2	0.15520	4,762.65	29,815.7	0.00304	90.64
12		ACTUAL	30,687.2	0.15520	4,762.65	29,815.7	0.00304	90.64
13	TEXAS-OHIO COMMUNICATIONS, INC.	ACCRUED	44,237.9	0.15520	6,865.72	42,981.5	0.00304	130.66
14		ACTUAL	44,237.9	0.15520	6,865.72	42,981.5	0.00304	130.66
15	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	1,336.5	0.19400	259.28	1,298.5	0.00304	3.95
16		ACTUAL	1,336.5	0.19400	259.28	1,298.5	0.00304	3.95
17	TEXAS-OHIO GAS, INC.	ACCRUED	2,067.7	0.19400	401.13	2,009.0	0.00304	6.11
18		ACTUAL	2,067.7	0.19400	401.13	2,009.0	0.00304	6.11
19	TEXAS-OHIO PIPELINE, INC.	ACCRUED	99,157.6	0.15520	15,389.26	96,341.5	0.00304	292.88
20		ACTUAL	99,157.6	0.15520	15,389.26	96,341.5	0.00304	292.88
21	TOTAL ACCRUED:		299,315.0		48,624.41	290,814.3		884.08
22	TOTAL ACTUAL:		299,315.0		48,624.41	290,814.3		884.08
23	TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

NOV-16-1998 12:35

DATE	11/10/98
DUE	11/20/98
INVOICE NO.	26337
TOTAL AMOUNT DUE	\$283,032.66

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-20-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: CASH IN/CASH OUT DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRM No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	
					09/98		NDM	2.4271	0.0334		2.4605	11,045	\$27,176.22
					09/98		NR1	1.9600			1.9600	20,013	\$39,225.48
					09/98		NN1	1.9600			1.9600	110,526	\$216,630.96
TOTAL FOR MONTH OF 09/98.												141,584	\$283,032.66

*** END OF INVOICE 26337 ***

01-90-000-232-02-00-0



Batch Processor

91%

P.02

PAGE 3 OF 8
 CASHOUTS/BOOKOUTS



PEOPLES GAS

Invoice

Line#

1 Auburndale Power Partners

Invoice Date:

11/18/98

2 Attention: Mark Haney

Invoice for Imbalance Book-Out for the Month of August 1998

Description	Volume (in DTH)	Price	Amount Due
3 Receipts/No Notice	5,524	\$1.870	\$10,329.88
4	Total Amount Due Payable Upon Receipt		<u>\$10,329.88</u>

For Payment by Check:

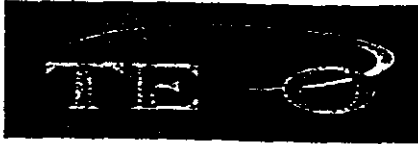
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept

For Payment by Wire Transfer:

Peoples Gas System
ABA #.111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 4 OF 8
CASHOUTS/BOOKOUTS



PEOPLES GAS

Invoice

Line#

1 Teco Gas Services

Invoice Date:

11/18/98

2 Attention: Mark Haney

Invoice for Imbalance Book-Out for the Month of August 1998

Description	Volume (in DTH)	Price	Amount Due
3 Receipts/No Notice	79	\$1.870	\$147.73
4 Total Amount Due Payable Upon Receipt			<u>\$147.73</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 5 OF 8
CASHOUTS/BOOKOUTS

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
FAX (813) 273-0060

BOOK-OUT PURCHASE CONFIRMATION

Line#

1 The following confirms our Book-out Purchase for October, 1998 with Infinite
2 Energy, Inc

	<u>TYPE</u>	<u>MMBTU</u>	<u>PRICE/MMBTU</u>	<u>TOTAL</u>
3	Market Del/ Market Del	4,479	\$ 2.06	\$9,226.74

4 If you have any questions, please call Russ Hall at (813)228-4646.

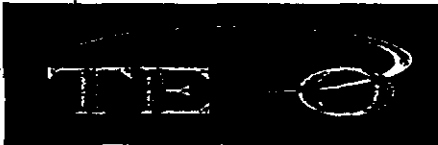
5 FOR BUYER:
6 **PEOPLES GAS SYSTEM, INC.**

7 Russ Hall
8 Daily Gas Operations Administrator

FOR SELLER:
Infinite Energy, Inc

Richard S. Blum
NAME
Vice President
TITLE

Note: If the information contained herein is contrary to your records, please notify us immediately. Failure to notify us of any discrepancies within 48 hours constitutes your acceptance.



PEOPLES GAS

**STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL
IMBALANCE AMOUNT FOR AUGUST 1998**

Texas-Ohio Gas, Inc.
10497 Town and Country Way #500
Houston, TX 77024-1118
Attention: Trish Garant FAX # (713) 468-1457

Statement Date:
Due Date:

21-Nov-98
30-Sep-98
REVISED

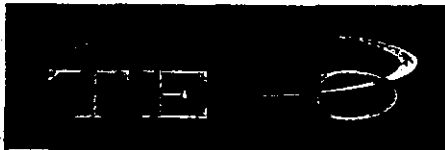
RE: Firm Transportation Supplier Aggregation Service (Test) Program

	(In Therms)
Scheduled Quantity at City Gate	343,840.0
Less Fuel Shrinkage (.5%)	<u>1,719.2</u>
Scheduled Quantity at Burner Tip	342,120.8
Less Meter Read Volumes at Burner Tip	<u>339,757.2</u>
Imbalance For August 1998 Overtender/(Undertender)	<u>2,363.6</u>
Imbalance At Burner Tip	2,363.6
Imbalance At City Gate	2,375.5
Imbalance At Pipeline Receipt Point	2,448.0
Imbalance Level	0.69%

<u>Fuel Charge</u>	<u>Zone 1 Rate</u>	<u>Factor</u>	<u>Imbalance</u>	<u>Amount</u>
Commodity	0.18600	1.00	2,448.0	\$455.33
<u>Pipeline Charges</u>				
Reservation	0.00000		2,375.5	0.00
Usage	0.00561		2,375.5	13.33
Total Due Supplier				<u>\$468.66</u>
Original amount to paid Texas-Ohio Gas 09/28/98 Ck. # 217551				\$5,346.46
Total Due Peoples Gas				<u>\$4,877.80</u>

For further information, please call Greg Capone at (813)228-4157, FAX # (813)228-4194.

PAGE 7 OF 8
CASHOUTS/BOOKOUTS



PEOPLES GAS

STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL
IMBALANCE AMOUNT FOR AUGUST 1998

Texas-Ohio Gas, Inc.
10497 Town and Country Way #500
Houston, TX 77024-1118
Attention: Tom Clark FAX # (713) 468-1457

Statement Date:
Due Date:

15-Sep-98
30-Sep-98

RE: Firm Transportation Supplier Aggregation Service (Test) Program

	(In Therms)
Scheduled Quantity at City Gate	343,840.0
Less Fuel Shrinkage (.5%)	<u>1,719.2</u>
Scheduled Quantity at Burner Tip	342,120.8
Less Meter Read Volumes at Burner Tip	<u>312,254.2</u>
Imbalance For August 1998 Overtender/(Undertender)	<u>29,866.6</u>
Imbalance At Burner Tip	29,866.6
Imbalance At City Gate	30,016.7
Imbalance At Pipeline Receipt Point	30,932.3
Imbalance Level	8.73%

<u>Fuel Charge</u>	<u>Zone 1 Rate</u>	<u>Factor</u>	<u>Imbalance</u>	<u>Amount</u>
Commodity	0.18600	0.90	30,932.3	\$5,178.07
<u>Pipeline Charges</u>				
Reservation	0.00000		30,016.7	0.00
Usage	0.00561		30,016.7	168.39
Total Due Supplier				<u>\$5,346.46</u>

For further information, please call Greg Capone at (813)228-4157, FAX # (813)228-4194.