

Florida Power

JAMES A. MCGEE SENIOR COUNSEL

December 23, 1998

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850



Re: Docket No. 980001-EI; Request for Specified Confidential Treatment.

Dear Ms. Bayo:

Enclosed for filing is Florida Power Corporation's Request for Specified Confidential Treatment regarding the Company's FPSC 423 Forms for the month of October, 1998. Attachment C to the Request is an unedited copy of the forms which denotes the confidential information with shading. This document should be treated as Specified Confidential. Edited copies of the forms which may be made public have been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:kma Enclosures

cc: Parties of record

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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Oct-98

SUBMITTED ON THIS FORM:

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA MANNY PEREZ, ACCOUNTANT (227) 820-5302

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: JOHN STARDING, JR., CONTROLLER

				5. DATE COMPL	ETED:	12/09/98		SULFER	BTU		DELIVERED
LIN <u>NC</u> (a)		<u>SUPPLIER NAME</u> (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY <u>DATE</u> (g)	TYPE OIL (h)	(%) (i)	CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	PRICE (\$/8bl) (i)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/98	F02	0.46	139,612	1,062	\$19.0345
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	10/98	F06	2.44	154,254	119,729	\$10,6761
4	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	10/98	F06	1.86	157,251	116,851	\$11.0630
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	10/98	F06	2.56	154,419	117,418	\$11.2940
6	BARTOW PEAKERS	CENTRAL OIL COMPANY, INC.	TAMPA, FL	MTC	FOB PLANT	10/98	F02	0.48	139,450	10,661	\$21.3319
7	BARTOW FUEL TERMINAL-UNIT 1	NO DELIVERIES									
8	BARTOW SOUTH FUEL TERMINAL	ATLANTIC FUEL SERVICES, INC.	POMPANO, FL	s	FOB TERMINAL	10/98	F06	0.37	142,863	334	\$10.4798
9	BARTOW SOUTH FUEL TERMINAL	HOBO OIL SERVICES, INC.	BROOKSVILLE, FL	\$	FOB TERMINAL		F06	0.20	142,857	223	\$10.8874
10	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM COM	PLANT CITY, FL	s	FOB TERMINAL	10/98	F06	0.33	146,500	1,824	\$11,3398
11	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL COMPANY	REDDICK, FL	s	FOB TERMINAL	10/98	F06	0.37	142,863	167	\$10.4806
12	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICE	TAMPA, FL	s	FOB TERMINAL	10/98	F06	0.44	142,750	5,141	\$10.9031
13	BARTOW SOUTH FUEL TERMINAL	OILS UNLIMITED INC	SANFORD, FL	s	FOB TERMINAL	10/98	F06	0.48	128,293	289	\$6.7097
14	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	10/98	F06	0.99	154,467	211,392	\$13.3573
15	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	10/98	F06	1.28	156,277	542,241	\$12.3334
16	BAYBORO PEAKERS	NO DELIVERIES									
17	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/98	F02	0.46	139,612	4,600	\$20.1998
18	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/98	F02	0.46	139,612	882	\$21.1849



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FPSC FORM 423-1
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Oct-98

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT, (727) 820-5302

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SOARDINO, JR., CONTROLLER

						12/09/98	JOHN	COMMUNICO,	JR., CONTIN	JEELIN	
				5. DATE COMPLE	TED:	12/09/96		SULFER	вτυ		DELIVERED
LINE NO (a)	PLANT NAME	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	CONTENT (%)	(Btw/gal)	VOLUME (Bbls) (k)	PRICE (\$/8Ы)
19	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/98	F02	0.04	138,700	6,025	\$21.3329
20	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/98	F02	0.04	139,201	2,868	\$21.5345
21	HINES PLANT PEAKRS	COASTAL FUELS MARKETING	PORT MANATEE, FL	s	FOB PLANT	10/98	F02	0.03	139,232	113	\$20.1943
22	HINES PLANT PEAKRS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/98	F02	0.03	129,715	16,411	\$22.5748
23	HIGGINS STEAM PLANT	NO DELIVERIES									
24	HIGGINS PEAKERS	NO DELIVERIES									
25	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/98	F02	0.04	139,040	60,002	\$21.2695
26	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/98	F02	0.48	139,598	29,000	\$19.9869
27	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
28	PORT SAINT JOE PEAKERS	NO DELIVERIES									
29	RIO PINAR PEAKERS	NO DELIVERIES									
30	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY, INC.	CAIRO, GA	s	FOB PLANT	10/98	F06	0.57	1 44,39 8	1,798	\$11.7591
31	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	s	FOB PLANT	10/98	F06	1.28	147,094	27,295	\$16,0106
32	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/98	F02	0.19	140,269	11,627	\$21,0314
33	STEUART FUEL TERMINAL	NO DELIVERIES									
34	TURNER STEAM PLANT	NO DELIVERIES				•					
35	TURNER PEAKERS	NO DELIVERIES				•					
36	UNIVERSITY OF FLORIDA	NO DELIVERIES									

FPSC FORM 423-1 (a)

' MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH

Oct-98

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM.

 MANNY PEREZ, ACCOUNTANT (727) 829-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER 5. DATE COMPLETED: 12/09/98

									5. DATE COMPL	ETEO:	12/09/98		7				
LIF <u>No</u> (8		SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (8bls) (9)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT {(i)}	DISCOUNT (3) (i)	NET AMOUNT (\$)	NET PRICE (\$/Bbl) (1)	QUALITY ADJUST (\$/Bb/) (m)	PURCHASE PRICE (\$/Bbi) (n)	TRANSPORT TO TERMINAL (\$/Bbi) (0)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl)_ (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	10/98	F02	1,062	\$17.6107	\$18,702.59	\$187.0200	\$18,515.57	\$ 17.4346	\$0.0000	\$17.4346		\$0.7304	\$0.8694	\$19.0345
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	RIO ENERGY INTERNATIONAL INC	FOB PLANT	10/98	F06	119,729	\$10.5560	\$1,263,654.15	\$0.0000	\$1,263,854.15	\$10.5560	\$0.0000	\$10,5560		\$0.0501	\$0.0700	\$10.6761
4	BARTOW	RIO ENERGY INTERNATIONAL INC	FOB PLANT	10/98	F06	116,851	\$10,9930	\$1,284,545.02	\$0.0000	\$1,284,545.02	\$10.9930	\$0.0000	\$10.9930		\$0.0000	\$0.0700	\$11,0630
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB PLANT	10/98	F06	117,418	\$11.2240	\$1,317,895.37	\$0.0000	\$1,317,895.37	\$11.2240	\$0.0000	\$11,2240		\$0.0000	\$0.0700	\$11.2940
6	BARTOW PEAKERS	CENTRAL OIL COMPANY, INC.	FOB PLANT	10/98	F02	10,661	\$20.6688	\$220,350.29	\$2,203.5000	\$218,146.79	\$20.4621	\$0.0000	\$20.4621		\$0:0000	\$0.8698	\$21.3319
7	BARTOW FUEL TERMINAL-UNIT 1	NO DELIVERIES															
8	BARTOW SOUTH FUEL TERMINAL	ATLANTIC FUEL SERVICES, INC.	FOB TERMINAL	10/98	F06	334	\$10,4085	\$3,476.45	\$0.0000	\$3,476.45	\$ 10. 408 5	\$0.0000	\$10.4085		\$0.0000	\$0.0713	\$10,4798
9	BARTOW SOUTH FUEL TERMINAL	HOBO OIL SERVICES, INC.	FOB TERMINAL		F06	223	\$10.8162	\$2,412.01	\$0.0000	\$2,412.01	\$10.8162	\$0,0000	\$10.8162		\$0.0000	\$0.0712	\$10.8874
10	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM COM	FOB TERMINAL	10/98	F06	1,824	\$11,2684	\$20,553.63	\$0.0000	\$20,553.63	\$11.2684	\$0.0000	\$11.2684		\$0.0000	\$0.0714	\$11 3398
11	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL COMPANY	FOB TERMINAL	10/98	F06	167	\$10.4093	\$1,738.35	\$0.0000	\$1,738.35	\$10.4093	\$0.0000	\$10.4093		\$0.0000	\$0.0713	\$10 4806
12	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICE	FOB TERMINAL	10/98	F06	5,141	\$10.8318	\$55,686.13	\$0.0000	\$55,686.13	\$10.8318	\$0.0000	\$10.8318		\$0,0000	\$0.0713	\$10.9031
13	BARTOW SOUTH FUEL TERMINAL	OILS UNLIMITED INC	FOB TERMINAL	10/98	F06	289	\$5.9339	\$1,714.89	\$0,0000	\$1,714.89	\$5.9339	\$0.0000	\$5.9339		\$0.0000	\$0.7758	\$6.7097
14	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	10/98	F06	211,392	\$13.2873	\$2,608,822.80	\$0.0000	\$2,808,822.80	\$13.2873	\$0.0000	\$13.2873		\$0.0000	\$0.0700	\$13 3573
15	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	10/98	F06	542,241	\$12.2634	\$6,649,704.07	\$0,0000	\$6,649,704.07	\$12.2634	\$0.0000	\$12.2634		\$0.0000	\$0.0700	\$12.3334
16	BAYBORO PEAKERS	NO DELIVERIES															
17	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	10/98	F02	4,600	\$18,1835	\$83,644.07	\$805.7000	\$82,838.37	\$18.0083	\$0.0000	\$18.0083		\$1.3222	\$0.8693	\$20.1998
18	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	10/98	F02	882	\$19.1828	\$16,919.26	\$169,2000	\$16,750.06	\$18,9910	\$0.0000	\$18.9910		\$1.3237	\$0.8702	\$21.1849

SPECIFIED CONFIDENTIAL

FPSC FORM 423-1 (a)
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

NO DELIVERIES

1. REPORTING MONTH:

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM. MANNY PEREZ ..ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED:

NO LINE		SUPPLIER NAME (c)	OELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bb/s) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) ()	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbi) (I)	QUALITY ADJUST (\$/Bbi) (m)	PURCHASE PRICE (\$/8bi) (n)	TRANSPORT TO TERMINAL (\$/Bbi)_ (0)	ADDITIONAL TRANSPORT CHARGES (\$/8bt) (p)	OTHER CHARGES (\$/Bbi) (q)	DELIVERED PRICE (\$/Bbi) (r)
19	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	10/98	F02	6,025	\$19,1747	\$115,527.41	\$1,283.8400	\$114,243.57	\$18.9616	\$0.0000	\$18.9616		\$1.5007	\$0.8706	\$21.3329
20	DEBARY PÉAKERS	BP OIL COMPANY	FOB PLANT	10/98	F02	2,868	\$19.2653	\$55,252.90	\$552.5200	\$54,700.38	\$19.0727	\$0.0000	\$19.0727		\$1.5919	\$0,8699	\$21.5345
21	HINES PLANT PEAKRS	COASTAL FUELS MARKETING	FOB PLANT	10/98	F02	113	\$19.3282	\$2,184.09	\$0.0000	\$2,184.09	\$19.3282	\$0.0000	\$19.3282		\$0.0000	\$0.8661	\$20.1943
22	HINES PLANT PEAKRS	BP OIL COMPANY	FOB PLANT	10/98	F02	16,411	\$20.9527	\$343,855.45	\$3,438.5500	\$340,416.90	\$20.7432	\$0.0000	\$20,7432		\$0.9618	\$0,8698	\$22.5748
23	HIGGINS STEAM PLANT	NO DELIVERIES															
. 24	HIGGINS PEAKERS	NO DELIVERIES															
25	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	10/98	F02	60,002	\$20.1391	\$1,208,384.93	\$12,083.4000	\$1,196,301.53	\$19,9377	\$0.0000	\$19.9377		\$0.4820	\$0.8698	\$21.2695
26	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	10/98	F02	29,000	\$18.8435	\$546,462.57	\$5,464.6300	\$540,997.94	\$18,6551	\$0.0000	\$18.6551		\$0.4620	\$0.8698	\$19,9869
27	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
28	PORT SAINT JOE PEAKERS	NO DELIVERIES															*
29	RIO PINAR PEAKERS	NO DELIVERIES															
30	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY, INC.	FOB PLANT	10/98	F06	1,798	\$11,6877	\$21,014.42	\$0.0000	\$21,014.42	\$11.6877	\$0.0000	\$11.6877		\$0.0000	\$0.0714	\$11.7591
31	SUWANNÉE STEAM PLANT	TEXPAR ENERGY, INC.	FOB PLANT	10/98	F06	27,295	\$15.9392	\$435,081.63	\$0.0000	\$435,061.63	\$15.9392	\$0.0000	\$15.9392		\$0.0000	\$0.0714	\$16.0106
32	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	10/98	F02	11,627	\$18.9428	\$220,248.12	\$2,202.5000	\$218,045.62	\$18.7534	\$0.0000	\$18.7534		\$1.4093	\$0.8687	\$21.0314
33	STEUART FUEL TERMINAL	NO DELIVERIES															
34	TURNER STEAM PLANT	NO DELIVERIES															

35 TURNER PEAKERS

36 UNIVERSITY OF FLORIDA

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.		As Received	l Coal Quali	ty
			Ţ	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Consol, Inc.	08,Ky,133	S	UR	29,349	\$25.50	\$16.80	\$42.30	1.15	12,937	7.82	5.76
2	Consol, Inc.	08,Ky,119	MTC	UR	9,896	\$24.00	\$16,80	\$40.80	0.98	12,488	9.67	6.05
3	Consol, Inc.	08,Ky,133	MTC	UR	56,896	\$24.00	\$16.80	\$40.80	1.20	13,115	6.95	5.77
4	Powell Mountain Coal Company	08,Va,105	S	UR	9,701	\$27.00	\$16.67	\$43.67	0.76	12,208	10.49	7.28
5	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	9,215	\$22.30	\$16.84	\$39.14	0.91	12,434	9.95	6.88
6	Quaker Coal Company, Inc.	08,Ky,071	MTC	UR	29,385	\$22.30	\$17.05	\$39.35	1.03	12,291	9.05	7.36
7	Riverwood Coal Sales	08,Ky,195	S	UR	18,847	\$25.00	\$16.80	\$41.80	0.98	13,183	7.24	6.54

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Consol, Inc.	08,Ky,133	S	29,349	\$25,50	\$0.00	\$25.50	\$0.00	\$25.50	\$0.00	\$25.50
2	Consol, Inc.	08,Ky,119	MTC	9,896	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
3	Consol, Inc.	08,Ky,133	MTC	56,896	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
4	Powell Mountain Coal Company	08,Va,105	S	9,701	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00
5	Quaker Coal Company, Inc.	08,Ky,195	MTC	9,215	\$22,30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30
6	Quaker Coal Company, Inc.	08,Ky,071	MTC	29,385	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22,30
7	Riverwood Coal Sales	08,Ky,195	S	18,847	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulator (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulato

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton	(\$/Ton)	(\$/Ton	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(q)
1	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	29,349	\$25.50	N/A	\$15.20	\$1.60	N/A	N/A	N/A	\$0.00	\$0.00	\$16.80	\$42.30
2	Consol, Inc.	08,Ky,119	Knott, Ky	UR	9,896	\$24.00	N/A	\$15.20	\$1.60	N/A	N/A	N/A	\$0.00	\$0.00	\$16.80	\$40.80
3	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	56,896	\$24.00	N/A	\$15.20	\$1.60	N/A	N/A	N/A	\$0.00	\$0.00	\$16.80	\$40.80
4	Powell Mountain Coal Company	08,Va,105	Lee, Va	UR	9,701	\$27.00	N/A	\$15.07	\$1.60	N/A	N/A	N/A	\$0.00	\$0.00	\$16.67	\$43.67
5	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	9,215	\$22.30	N/A	\$15.24	\$1.60	N/A	N/A	N/A	\$0.00	\$0.00	\$16.84	\$39.14
6	Quaker Coal Company, Inc.	08,Ky,071	Floyd, Ky	UR	29,385	\$22.30	N/A	\$15.45	\$1.60	N/A	N/A	N/A	\$0.00	\$0.00	\$17.05	\$39.35
7	Riverwood Coal Sales	08,Ky,195	Pike, Ky	UR	18,847	\$25.00	N/A	\$15.20	\$1 60	N/A	N/A	N/A	\$0.00	\$0.00	\$16.80	\$41.80

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.		As Received	l Coal Quali	ty
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(l)	(m)
1	Powell Mountain Coal Company	08,Va,105	LTC	UR	60,599	\$34.06	\$16.79	\$50.85	0.73	12,316	9.91	7.21
2	Powell Mountain Coal Company Consol, Inc.	08,Va,105 08,Ky,133	S S	UR UR	9,812 8,985	\$27.00 \$27.75	\$16.79 \$16.92	\$43.79 \$44.67	0.78 0.76	12,377 13,067	9.66 6.25	7.00 6.5€
4	Franklin Coal Sales	08,Ky,195	LTC	UR	19,785	\$25.25	\$16.92	\$42.17	0.71	12,826	9.36	5.97
5	A. T. Massey Coal Sales	08,Wv,005	LTC	UR	19,138	\$25.75	\$18.22	\$43.97	0.70	12,503	10.34	6.29
6	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	38,228	\$24.00	\$16.92	\$40.92	0.62	12,916	8.42	6.37
7	McMining, Inc.	08,Ky,195	MTC	UR	9,235	\$25.00	\$16.92	\$41.92	0.79	12,659	7.46	7.32
8	Transfer Facility	N/A	LTC	OB	220,759	\$43.32	\$8.24	\$51.56	0.69	12,528	9.91	6.26

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

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Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Powell Mountain Coal Company	08,Va,105	LTC	60,599	\$34.06	\$0.00	\$34.06	\$0.00	\$34.06	\$0.00	\$34.06
2	Powell Mountain Coal Company	08,Va,105	S	9,812	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00
3	Consol, Inc.	08,Ky,133	S	8,985	\$27.75	\$0.00	\$27.75	\$0.00	\$27.75	\$0.00	\$27.75
4	Franklin Coal Sales	08,Ky,195	LTC	19,785	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25
5	A. T. Massey Coal Sales	08,Wv,005	LTC	19,138	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75
6	Quaker Coal Company, Inc.	08,Ky,195	MTC	38,228	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
7	McMining, Inc.	08,Ky,195	MTC	9,235	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
8	Transfer Facility	N/A	LTC	220,759	\$43.32	\$0.00	\$43.32	N/A	\$43.32	N/A	\$43.32

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

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Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	T Shipping Point	ranspor tation Mode	- Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Rate	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(q)	
1	Powell Mountain Coal Company	08,Va,105	Lee, Va	UR	60,599	\$34.06	N/A	\$15.07	\$1.72	N/A	N/A	N/A	\$0.00	\$0.00	\$16.79	\$50.85	
2	Powell Mountain Coal Company	08,Va,105	Lee, Va	UR	9,812	\$27.00	N/A	\$15.07	\$1.72	N/A	N/A	N/A	\$0.00	\$0.00	\$16.79	\$43.79	
3	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	8,985	\$27.75	N/A	\$15.20	\$1.72	N/A	N/A	N/A	\$0.00	\$0.00	\$16.92	\$44.67	100
4	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	19,785	\$25.25	N/A	\$15.20	\$1.72	N/A	N/A	N/A	\$0.00	\$0.00	\$16.92	\$42.17	- 1
5	A. T. Massey Coal Sales	08,Wv,005	Boone, Wv	UR	19,138	\$25.75	N/A	\$16.50	\$1.72	N/A	N/A	N/A	\$0.00	\$0.00	\$18.22	\$43.97	
	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	38,228	\$24.00	N/A	\$15.20	\$1.72	N/A	N/A	N/A	\$0.00	\$0.00	\$16.92	\$40.92	
	McMining, Inc.	08,Ky,195	Pike, Ky	UR	9,235	\$25.00	N/A	\$15.20	\$1.72	N/A	N/A	N/A	\$0.00	\$0.00	\$16.92	\$41.92	
	Transfer Facility	N/A	Plaquemines	ОВ	220,759	\$43.32	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$8.24	\$51.56	
			Parrish, La														

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.		As Received	d Coal Quali	ty
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	63,984	\$25.75	\$17.24	\$42.99	0.72	12,640	10.36	5.32
2	Pen Coal Company	08, Ky, 071	LTC	В	7,134	\$28.54	\$17.24	\$45.78	0.67	12,311	9.52	7.61
3	Pen Coal Company	08, Wv, 099	LTC	В	54,396	\$28.54	\$17.24	\$45.78	0.67	12,311	9.52	7.61
4	Kentucky May Coal Co.	08, Ky, 119	S	В	5,203	\$25.50	\$17.24	\$42.74	0.67	12,520	10.63	5.69
5	Kentucky Coal Terminal	08, Ky, 119	S	В	5,117	\$26.00	\$17.24	\$43.24	0.69	12,619	9.90	6.92

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line		Mine F	ourchase		F.O.B. Mine Price	Short Haul & Loading Charges	Original Invoice Price	Retro- active Price Increases	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2	A. T. Massey Coal Co. Pen Coal Company	08, Wv, 005 08, Ky, 071	LTC LTC	63,984 7,134	\$25.75 \$28.54	\$0.00 \$0.00	\$25.75 \$28.54	\$0.00 \$0.00	\$25.75 \$28.54	\$0.00 \$0.00	\$25.75 \$28.54
3	Pen Coal Company	08, Wv, 099		54,396	\$28.54	\$0.00	\$28.54	\$0.00	\$28.54	\$0.00	\$28.54
4	Kentucky May Coal Co.	08, Ky, 119	S	5,203	\$25.50	\$0.00	\$25.50	\$0.00	\$25.50	\$0.00	\$25.50
5	Kentucky Coal Terminal	08, Ky, 119	S	5,117	\$26.00	\$0.00	\$26.00	\$0.00	\$26.00	\$0.00	\$26.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulator (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulato.

				Transpor-		Effective Purchase	Additional Shorthaul & Loading	Rail	Other Rail	River Barge	Trans-	Ocean Barge		Other Related	Transpor-	F.O.B. Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton	(\$/Ton)	(\$/Ton	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(p)
1	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	63,984	\$25.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.99
2	Pen Coal Company	08, Ky, 071	Floyd, Ky	В	7,134	\$28.54	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$45.78
3	Pen Coal Company	08, Wv, 099	Wayne, Wv	В	54,396	\$28.54	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$45.78
4	Kentucky May Coal Co.	08, Ky, 119	Knott, Ky	В	5,203	\$25.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.74
5	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	В	5,117	\$26.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$43.24

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. October 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: December 15, 1998

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											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	08/98	CR1&2	CR1&2	Consol, Inc.	1	37,523	2A	(k) Quality Adjustments	\$0.00	\$ 0.05	√\$41.49	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. October 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	08/98	CR4&5	CR4&5	Consol, Inc.	4	29,146	2A	(k) Quality Adjustments	\$0.00	\$ 0.27 √	\$42.75	Quality Adjustment
2	08/98	CR4&5	CR4&5	Franklin Coal Sales	2	9,630	2A	(k) Quality Adjustments	\$0.00	\$ 0.31 \	\$43.79	Quality Adjustment
3	08/98	CR4&5	CR4&5	Franklin Coal Sales	3	28,466	2A	(k) Quality Adjustments	\$0.00	\$ 0.49	\$43.22	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. October 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

SPECIFIED CONFIDENTIAL

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: December 15, 1998

Month Reported	Form Plant Name	Intended Generating Plant		Supplier	Line	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision	
(b)	(c)	(d)	(e)		(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
	Reported	Month Plant Reported Name	e Month Plant Generating Reported Name Plant	e Month Plant Generating Reported Name Plant	Month Plant Generating Reported Name Plant Supplier (b) (c) (d) (e)	Month Plant Generating Line Reported Name Plant Supplier Number (b) (c) (d) (e) (f)	Month Plant Generating Line Volume Reported Name Plant Supplier Number (tons)	Month Plant Generating Reported Name Plant Supplier Number (tons) No.	Month Plant Generating Reported Name Plant Supplier Number (tons) No. Title (b) (c) (d) (e) (f) (g) (h) (i)	Month Plant Generating Reported Name Plant Supplier Number (tons) No. Title Value (b) (c) (d) (e) (f) (g) (h) (i) (j)	Month Plant Generating Reported Name Plant Supplier Number (tons) No. Title Value Value (b) (c) (d) (e) (f) (g) (h) (i) (j) (k)	Form Intended Original Old Line Volume Form Column Old New Plant Reported Name Plant Supplier Number (tons) No. Title Value Value Price (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l)	Form Intended Original Old F.O.B. Month Plant Generating Line Volume Form Column Old New Plant Reason for Reported Name Plant Supplier Number (tons) No. Title Value Value Price Revision (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. October 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Month Reported	Form Plant Name	Intended Generating Plant		Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	09/98	Transfer	Facility - IMT	Coal Network, Inc.	4	9,769	2A	(k) Quality Adjustments	\$0.00	\$ 0.28	\$40.32	Quality Adjustment
2	09/98	Transfer	Facility - IMT	Pittston Coal Sales Corpora	a 8	9,364	2A	(k) Quality Adjustments	\$0.00	\$ 0.78	\$38.52	Quality Adjustment
3	09/98	Transfer	Facility - IMT	Pen Coal Company	2	5,713	2A	(k) Quality Adjustments	\$0.00	\$ (0.11) -	\$45.43	Quality Adjustment
4	09/98	Transfer	Facility - IMT	Pen Coal Company	3	44,597	2A	(k) Quality Adjustments	\$0.00	\$ (0.11)	\$45.43	Quality Adjustment
5	07/98	Transfer	Facility - IMT	Kentucky May Coal Co.	8	20,104	2A	(k) Quality Adjustments	\$0.00	\$ 0.47 √	\$41.71	Quality Adjustment
6	07/98	Transfer	Facility - IMT	Kentucky May Coal Co.	10	6,845	2A	(k) Quality Adjustments	\$0.00	\$ (0.64)	grade in production	Quality Adjustment