



JAMES A. MCGEE SENIOR COUNSEL

December 23, 1998

Ms. Blanco S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI

Dear Ms. Bayo:

AM:kma

Enclosures

Enclosed for filing are ten (10) copies of Florida Power Corporation's FPSC 423 Forms for the month of October, 1998. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

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WAS GENERAL OFFICE: 3201 Thirty-fourth Street South • Poet Office Box 14042 • St. Petersburg, Floride 33733 4042 • (813) 866-5184 A Florida Progress Company

Parties of record (w/o enclosure)

CERTIFICATE OF SERVICE

Docket No. 980001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Request for Specified Confidential Treatment, has been furnished to the following individuals by U.S. Mail this 23rd day of December, 1998:

Matthew M. Childs, Esquire Steel, Hector & Davis 215 South Monroe, Suite 601 Tallahassee, FL 32301-1804

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Jeffrey A. Stone, Esquire
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Lee L. Willis, Esquire James D. Beasley, Esquire Macfarlane Ausley Ferguson & McMullen P. O. Box 391 Tallahassee, FL 32302

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Roger Yott, P.E. Air Products & Chemicals, Inc. 2 Windsor Plaza 2 Windsor Drive Allentown, PA 18195

John McWhirter, Jr. McWhirtr, Reeves, McGlothlin, Davidson & Bakas, P.A. 100 North Tampa Street, Suite 2 Tampa, FL 33602-5126 Peter J. Brickfield Brickfield, Burchette & Ritte, P.C. 1025 Thomas Jefferson Street, N.W. Eighth Floor, West Tower Washington, D.C. 20007

Kenneth A. Hoffman, Esq. William A. Willingham, Esq. Rutledge, Ecenia, Underwood, Purnell & Hoffman P.A. P.O. Box 551 Tallahassee, FL 32302-0551

Mr. Frank C. Cressman President, Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

Mr. Don Bruegmann Seminole Electric Cooperative, Inc. 16313 North Dale Mabry Highway Tampa, FL 33688-2000

J.C.I. Attorney

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FPSC FORM 423-1 MONINE VIEWORT OF COST AND QUALITY OF FUEL OR FOR ELECTRIC PLANTS DRIGIN, VICUME, DELIVERED PRICE A: 93 AS RECEIVED QUALITY

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 15:38

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: December 15, 1998

						Effective	Total Transpor-	F.O.B.		As Received	Coal Qual	ty
Line No.	Supplier Name	Mine Location	T Purchase Type	tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Consol, Inc.	08,Ky,133	S	UR	29,349	South State	States 24	\$42.30	1.15	12,937	7.82	5.76
2	Consol, Inc.	08,Ky,119	MTC	UR	9,896			\$40.80	0.98	12,488	9.67	6.05
3	Consol, Inc.	08,Ky,133	MTC	UR	56,896			\$40.80	1.20	13,115	6.95	5.77
4	Powell Mountain Coal Company	08, Va, 105	S	UR	9,701	ESC. BOULE		\$43.67	0.76	12,208	10.49	7.28
5	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	9,215		和12.16.算到1	\$39.14	0.91	12,434	9.95	6.88
6	Quaker Coal Company, Inc.	08,Ky,071	MTC	UR	29,385	的 。这些问题是		\$39.35	1.03	12,291	9.05	7.36
7	Riverwood Coal Sales	08,Ky,195	S	UR	18,847			\$41.80	0.98	13,183	7.24	6.54

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

- 2. Reporting Company: Fioric'a Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(1)
1	Consol, Inc.	08,Ky,133	S	29,349		\$0.00		\$0.00		\$0.00	当时代的是
2	Consol, Inc.	08,Ky,119	MTC	9,896		\$0.00		\$0.00		\$0.00	SSR4418
3	Consol, Inc.	08,Ky,133	MTC	56,896		\$0.00		\$0.00		\$0.00	
4	Powell Mountain Coal Company	08,Va,105	S	9,701		\$0.00		\$0.00		\$0.00	S 281 8
5	Quaker Coal Company, Inc.	08,Ky,195	MTC	9,215		\$0.00		\$0.00		\$0.00	\$43 LUU
6	Quaker Coal Company, Inc.	08,Ky,071	MTC	29,385	新餐店	\$0.00		\$0.00		\$0.00	
7	Riverwood Coal Sales	08,Ky,195	S	18,847		\$0.00		\$0.00		\$0.00	Mon Ste

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

2. Reporting Company: Flucida Power Corporation

3 Plant Name: Crystal River 1 & 2

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr. Senior Financial Analyst - Regulatory

Line No	Supplier Name	Mine	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rait Charges (\$/Ton)	Rate	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton	Water Charges	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F O B Plant Price (\$/Ton)
(a)	(0)	(c)	(đ)	(e)	3	(g)	(ħ)	Ø	Ø	(k)	Ø	(m)	(n)	(0)	(9)	(q)
1	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	29,349		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.30
2	Consol, Inc.	08,Ky,119	Knott, Ky	UR	9,896	물도 가장	N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$40.80
3	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	56,896	A COLUMN	N/A	NAME S		N/A	N/A	N/A	\$0.00	\$0.00		\$40.80
4	Powell Mountain Coal Company	08, Va, 105	Lee, Va	UR	9,701		N/A	的感情的	distant.	N/A	N/A	N/A	\$0.00	\$0.00		\$43.67
5	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	9,215		N/A	1.45 34.16		N/A	N/A	N/A	\$0.00	\$0.00		\$39.14
6	Quaker Coal Company, Inc.	08,Ky.071	Floyd, Ky	UR	29,385	在33 700月1月	N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$39.35
7	Riverwood Coal Sales	08,Ky,195	Pike, Ky	UR	18,847		N/A		動加容	N/A	N/A	N/A	\$0.00	\$0.00		\$41.80

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1990

- 2. Reporting Company: Florida Po ver Corporation
- 3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

CO Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.		As Received	d Coal Qual	ty
Line No.	Supplier Name	Mine Location	T Purchase Type	ranspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (9tu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)
1	Powell Mountain Coal Company	08,Va,105	LTC	UR	60,599			\$50.85	0.73	12,316	9.91	7.21
2	Powell Mountain Coal Company	08,Va,105	S	UR	9,812			\$43.79	0.78	12,377	9.66	7.00
3	Consol, Inc.	08,Ky,133	S	UR	8,985	家 .八官里		\$44.67	0.76	13,067	6.25	6.56
4	Franklin Coal Sales	08,Ky,195	LTC	UR	19,785			\$42.17	0.71	12,826	9.36	5.97
5	A. T. Massey Coal Sales	08,WV,005	LTC	UR	19,138	100 C		\$43.97	0.70	12,503	10.34	6.29
6	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	38,228			\$40.92	0.62	12,916	8.42	6.37
7	McMining, Inc.	08,Ky,195	MTC	UR	9,235	No. 51	如果没自我的	\$41.92	0.79	12,659	7.46	7.32
8	Transfer Facility	N/A	LTC	OB	220,759	State State		\$51.56	0.69	12,528	9.91	6.26

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 1 5

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: December 15, 1998

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e) ·	(1)	(g)	(h)	(i)	(j)	(k)	(1)
1	Powell Mountain Coal Company	y 08,Va,105	LTC	60,599		\$0.00		\$0.00		\$0.00	國際認識的
2	Powell Mountain Coal Company	y 08,Va,105	S	9,812	분위되었음	\$0.00		\$0.00		\$0.00	
3	Consol, Inc.	08,Ky,133	S	8,985	信誉基于	\$0.00		\$0.00	同時に同じという。	\$0.00	
4	Franklin Coal Sales	08,Ky,195	LTC	19,785		\$0.00	the state of the	\$0.00	8활성 영났	\$0.00	
5	A. T. Massey Coal Sales	08,Wv,005	LTC	19,138		\$0.00	States of the	\$0.00	Mine sense ?	\$0.00	
6	Quaker Coal Company, Inc.	08,Ky,195	MTC	38,228	的国际和主义	\$0.00		\$0.00		\$0.00	新教教室
7	McMining, Inc.	08,Ky,195	MTC	9,235		\$0.00		\$0.00	和知识是因	\$0.00	
8	Transfer Facility	N/A	LTC	220,759		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine	Shipping Point	Transpor tation Mode	r. Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Rate	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton	Water Charges	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F O B Plant Price (\$/Ton)
(a)	(0)	(c)	(ď)	(e)	(f)	(g)	(h)	0	Ø	(%)	Ø	(m)	(n)	(0)	(p)	(q)
1	Powell Mountain Coal Company	08, Va, 105	Lee, Va	UR	60,599		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$50.85
2	Powell Mountain Coal Company	08, Va, 105	Lee, Va	UR	9,812		N/A		STATES -	N/A	N/A	N/A	\$0.00	\$0.00		\$43.79
3	Consol, Inc.	08.Ky,133	Letcher, Ky	UR	8,985		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$44.67
4	Franklin Coal Sales	08.Ky.195	Pike, Ky	UR	19,785		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.17
5	A. T. Massey Coal Sales	08,WV,005	Boone, Wv	UR	19,138	WE FELS	N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.97
6	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	38,228		N/A			N/A	N/A	N/A	\$0.00	\$0.00	高進中国	\$40.92
7	McMining, Inc.	08,Ky,195	Pike, Ky	UR	9,235		N/A	C STREET OF		N/A	N/A	N/A	\$0.00	\$0.00		\$41.92
8	Transfer Facility	N/A	Plaquemines Parrish, La	OB	220,759		N/A			N/A	N/A	N/A	\$0.00	\$0.00	而合身	\$51.56

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DEI IVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.		As Received	Coal Qual	ty
Line No.	Supplier Name	Mine Location	ا Purchase Type	franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	63,984	2000		\$42.99	0.72	12,640	10.36	5.32
2	Pen Coal Company	08, Ky, 071	LTC	в	7,134		2. 法法则的法	\$45.78	0.67	12,311	9.52	7.61
3	Pen Coal Company	08, Wv, 099	LTC	в	54,396			\$45.78	0.67	12,311	9.52	7.61
4	Kentucky May Coal Co.	08, Ky, 119	S	в	5,203	황생정을		\$42.74	0.67	12,520	10.63	5.69
5	Kentucky Coal Terminal	08, Ky, 119	S	в	5,117			\$43.24	0.69	12,619	9.90	6.92

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine F Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	0
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	63,984		\$0.00	AT DESIDE	\$0.00		\$0.00	화장 관 관
2	Pen Coal Company	08, Ky, 071	LTC	7,134		\$0.00		\$0.00		\$0.00	Marks and S
3	Pen Coal Company	08, Wv, 099	LTC	54,396	在1993年1月1日	\$0.00		\$0.00		\$0.00	and the second second
4	Kentucky May Coal Co.	08, Ky, 119	S	5,203	0.146.100_226	\$0.00		\$0.00		\$0.00	
5	Kentucky Coal Terminal	08, Ky, 119	S	5,117		\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 1998

2. Reporting Company: Fionicia Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

n Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Rate	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton	Water Charges	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	ŝ	(g)	(h)	(1)	Ø	(k.)	ŋ	(m)	(n)	(0)	(p)	(q)
1	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wy	TRAB	63,984		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	使了这些	\$42.99
2	Pen Coal Company	08, Ky, 071	Floyd, Ky	в	7,134	世 元ex Os	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	籍即同语	\$45.78
3	Pen Coal Company	08, Wv, 099	Wayne, Wv	в	54,396		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$45.78
4	Kentucky May Coal Co.	08, Ky, 119	Knott, Ky	в	5,203		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Reads.	\$42.74
5	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	в	5,117		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.24

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. October 1998
- 2. Reporting Company: Florinta Power Corporation
- 3. Plant Name: Crystal River 1 & ?

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616
- 5. Signature of Official Submitting Report

Detrhar J. Clark Jr., Schior Financial Analyst - Regulatory

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reporte	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(đ)	(e)	(1)	.(g)	(h)	(i)	0	(k)	(1)	(m)
1	08/98	CR182	CR182	Consol, Inc.	1	37,523	2A	(k) Quality Adjustments			\$41.49	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. October 1298

2. Reporting Company: Florida Fower Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analysi - Regulatory

Manuel

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	Ø	(k)	(1)	(m)
1	08/98	CR485	CR485	Consol, Inc.	4	29,146	2A	(k) Quality Adjustments	Strukture	maniem	\$42.75	Quality Adjustment
2	08/98	CR485	CR4&5	Franklin Coal Sales	2	9,630	2A	(k) Quality Adjustments			\$43.79	Quality Adjustment
3	08/98	CR4&5	CR4&5	Franklin Coal Sales	3	28,466	2A	(k) Quality Adjustments			\$43.22	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. October 1938

2. Reporting Company: Florid Power Corporation

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

(727) 824-6616

3. Plant Name: Transfer Facility TTI Systems, Inc.

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Month Reported	Form Plant Name	Intended Generating Plant		Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)		(1)	(g)	(h)	(1)	()	(k)	(1)	(m)
						=== N O	N E ===						

MONTHLY REPORT OF COST AND QUALITY OF CO4L FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. October 1996

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

New

Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	0	(k)	(1)	(m)
1	09/98	Transfer	Facility - IMT	Coal Network, Inc.	4	9,769	2A	(k) Quality Adjustments			\$40.32	Quality Adjustment
2	09/98	Transfer	Facility - IMT	Pittston Coal Sales Corporation	8	9,364	2A	(k) Quality Adjustments		사람을 신경	\$ 38.52	Quality Adjustment
3	09/98	Transfer	Facility - IMT	Pen Coal Company	2	5,713	2A	(k) Quality Adjustments	新教育 机		\$45.43	Quality Adjustment
4	09/98	Transfer	Facility - IMT	Pen Coal Company	3	44,597	2A	(k) Quality Adjustments			\$45.43	Quality Adjustment
5	07/98	Transfer	Facility - IMT	Kentucky May Coal Co.	8	20,104	2A	(k) Quality Adjustments			\$41.71	Quality Adjustment
6	07/98	Transfer	Facility - IMT	Kentucky May Coal Co.	10	6,845	2A	(k) Quality Adjustments		1200	\$40.95	Quality Adjustment

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor. Docket No. 980001-EI Submitted for filing December 23, 1998

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Power Corporation (FPC), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, requests Specified Confidential treatment of certain information on its FPSC Form 423 Fuel Reports for the month of October, 1998 as set forth below. In support of its request, FPC states as follows:

1. FPC's Forms 423-1A, 423-2, 423-2A, 423-2B and 423-2C contain sensitive pricing information concerning contracts for the purchase of fuel and transportation services. Disclosure of this information to suppliers of such services would impair the ability of FPC or Electric Fuels Corporation (EFC), its affiliated coal supplier acting on FPC's behalf, to negotiate future fuel and transportation contracts on favorable terms. As such, the information constitutes proprietary confidential business information entitled to protection from disclosure pursuant to section 366.093(1) and (3)(d), Florida Statutes.

2. The following documents are attached to this Request and incorporated herein

by reference:

Attachment A	A justification "matrix" supporting FPC's request for Specified Confidential treatment of the highlighted information in Attachment C, identified for each 423 Form on a line-by-line, column-by- column basis.
Attachment B	A justification of FPC's request that Specified Confidential treatment for the information subject to this request remain in effect for a period of 24

Attachment C FPC's October, 1998 Form 423's, with the confidential information subject to this request highlighted in transparent ink. This document should be given confidential treatment and has been placed in a separate envelope marked "Confidential" which is attached hereto.

months.

3. FPC requests that the information identified as confidential in Attachment C be designated Specified Confidential for the reasons set forth in Attachment A. FPC further requests that such designation be effective for a period of 24 months, which is necessary to protect FPC and its ratepayers against the adverse effects on future negotiations that would result from disclosure of the information to potential fuel and transportation suppliers, as described in Attachment B. WHEREFORE, Florida Power Corporation requests that the information on its FPSC 423 Forms identified as confidential in Attachment C be accorded Specified Confidential treatment for a period of 24 months.

Respectfully submitted,

OFFICE OF THE GENERAL COUNSEL FLORIDA POWER CORPORATION

By

James A. McGee Post Office Box 14042 St. Petersburg, FL 33733 (813) 866-5184

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Florida Power Corporation Docket No. 980001-EI

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Request for Specified Confidential Treatment

FORM 423-1A

Line(s)	Column	Justification
1-6, 8-15, 17-22, 25-26, 30-32	Н	(1) The information under Column H, "Invoice Price", identifies the basic component of the contract pricing mechanism. Disclosure of the invoice price, particularly if in conjunction with information under other columns discussed below, would enable suppliers to determine the pricing mechanisms of their competitors. The likely result would be greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as FPC to bargain for price concessions, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.
1-6, 8-15, 17-22, 25-26, 30-32	1	(2) Disclosure of the Invoice Amount, when divided by the Volume figure available from column G, would also disclose the Invoice Price in column H.
1-6, 8-15, 17-22, 25-26, 30-32	Ļ	(3) Disclosure of the Discount, in conjunction with other information under columns K, L, M or N, could also disclose the Invoice Price shown in column H by mathematical deduction. In addition, disclosure of

Line(s)	Column	Justification
		discounts resulting from bargaining concessions would impair the ability of FPC to obtain such concessions in the future for the reasons discussed in item (1) above.
1-6, 8-15, 17-22, 25-26, 30-32	к	(4) See item (3) above.
1-6, 8-15, 17-22, 25-26, 30-32	L	(5) See item (3) above.
1-6, 8-15, 17-22, 25-26, 30-32	м	(6) See item (3) above.
1-6, 8-15, 17-22, 25-26, 30-32	N	(7) See item (3) above. This column is particularly sensitive because it is usually the same as or only slightly different from the Invoice Price in column H.
1-6, 8-15, 17-22, 25-26, 30-32	Ρ	(8) Disclosure of the Additional Transportation Charges, in conjunction with the information under column Q, would also disclose the Effective Purchase Price in column N by subtracting them from the Delivered Price available in column R.
1-6, 8-15, 17-22, 25-26, 30-32	۵	(9) See item (8) above.

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ATTACHMENT A Page 4 of 8

FORM 423-2

Plant Name: Line(s)	<u>Column</u>	Justification
Transf. Facility IMT: 1-5 Crystal River 1&2: 1-7 Crystal River 4&5 : 1-8	G	(10) The Effective Purchase Price is also found on Form 423-2A, column L, and on Form 423-2B, column G. In nearly every case it is the same as the F.O.B. Mine Price found under column F on Form 423-2A, which is the current contract price of coal purchased from each supplier by Electric Fuels Corporation (EFC) for delivery to FPC. Disclosure of this information would enable suppliers to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as
		EFC to bargain for price concessions on behalf of FPC, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect. In addition, disclosure of the Effective Purchase Price would also disclose the Total Transportation Cost in column H by subtracting column G from the F.O.B. Plant Price in column I.
Transf. Facility IMT: 1-5 Crystal River 1&2: 1-7 Crystal River 4&5: 1-8	н	(11) See item (25) below. In addition, disclosure of the Total Transportation Cost, when subtracted from the F.O.B. Plant Price in column I, would also disclose the Effective Purchase Price in column G.

ATTACHMENT A Page 5 of 8

FORM 423-2A

Plant Name: Line(s)	Column	Justification						
Transf. Facility IMT: 1-5 Crystal River 1&2: 1-7	F	(12) The F.O.B. Mine Price is the current contract price of coal purchased from each supplier by EFC for						
		delivery to FPC. Disclosure of this information would						
Crystal River 4&5: 1-8	5:	enable suppliers to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as EFC to bargain for price conces ^{sions} on behalf of FPC, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.						
Transf. Facility IMT: 1-5	н	(13) The Original Invoice Price is the same as the F.O.B. Mine Price in column F, except in rare instances						
Crystal River 1&2: 1-7		when the supplier is willing and able to disclose its						

item (12) above.

L

Crystal River 4&5: 1-8

All Plants: NA (14) Retroactive Price Increases are normally received well after the reporting month and are included on Form 423-2C at that time, along with the resulting new price.
Disclosure of this information would therefore disclose the F.O.B. mine price.

short haul and loading costs (column G), if any,

included in the contract price of coal. Disclosure would

therefore be detrimental for the reasons identified in

Plant Name: Line(s)	Column	Justification
Transf. Facility IMT: 1-5	J	(15) The Base Price is the same as the Original Invoice Price in column H, since retroactive price adjustment
Crystal River 1&2: 1-7		(column I) are normally received well after the reporting
Crystal River 4&5: 1-8		month and are included on Form 423-2C at that time Disclosure would therefore be detrimental for the reasons identified in item (12) above.
Transfer Facility IMT		
N/A	к	(16) Quality Adjustments are normally received we
Crystal River 1&2		after the reporting month and are therefore included or
N/A		Form 423-2C at that time. These adjustments are
Crystal River 4&5		based on variations in coal quality characteristic
N/A		(usually BTU content) between contract specification and actual deliveries. Disclosure of this information
		would allow the F.O.B. mine price to be calculated
		using the associated tonnage and available contrac BTU specifications.
Transf. Facility IMT:	L	(17) The Effective Purchase Price is the same as the

1-5Base Price in column J, since quality adjustments are
normally not reported in column K. Disclosure would
therefore be detrimental for the reasons identified in
item (12) above.

FORM 423-2B

Plant Name: Line(s)	<u>Column</u>	Justification
Transf. Facility IMT: 1-5	G	(18) See item (10) above.
Crystal River 1&2: 1-7		
Crystal River 4&5: 1-8		
Crystal River 1&2: 1-7	1	(20) The information under Rail Rate is a function of
Crystal River 4&5: 1-8		EFC's contract rate with the railroad and the distance between each coal supplier and Crystal River. Since
All Other Plants:		these distances are readily available, disclosure of the
N/A		Rail Rate would effectively disclose the contract rate. This would impair the ability of a high volume user such as EFC to obtain rate concessions, since railroads would be reluctant to grant concessions that other rail users would then expect.
Crystal River 1&2: 1-7 Crystal River 4&5:	J	(21) Other Rail Charges consist of EFC's railcar ownership cost. This cost is internal trade secret
1-8 All Other Plants: NA		information which is not available to any party with whom EFC contracts, railroads or otherwise. If this information were disclosed to the railroad, their existing knowledge of EFC's rail rates would allow them to determine EFC's total rail cost and be better able to

determine EFC's total rail cost and be better able to evaluate EFC's opportunity to economically use competing transportation alternatives.

ATTACHMENT A Page 8 of 8

Plant Name: Line(s) Column Justification

Ρ

Transf. Facility IMT: 1-5

Crystal River 1&2: 1-7

Crystal River 4&5: 1-8 (25) The figures under Transportation Charges are the same as the Total Transportation Cost under column H on Form 423-2. See item (11) above. In the case of rail deliveries to the Crystal River Plants, these figures represent EFC's current rail transportation rate. In the case of waterborne deliveries to the Crystal River Plants, the figures represent EFC's current Gulf barge transportation rate. In the case of waterdeliveries to the IMT "Plant", the figures represent EFC's current river transportation rate. Disclosure of these transportation rates would enable coal suppliers to bid a F.O.B. mine price calculated to produce a delivered plant price at or marginally below FPC's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a parceived maximum acceptable price, suppliers would be more likely to bid their best price.

FORM 423-2C

Plant Name: Line(s)	<u>Column</u>	Justification
Transf. Facility IMT: 1-6 Transf. Facility TT	J	(26) The type of information under this column and column K relates to the particular column on Form 423-
None		2, 2A, or 2B to which the adjustment applies (identified in column I). The column justifications above also apply
Crystal River 1&2: 1		to the adjustments for those column reported on Form
Crystal River 4&5: 1-3		423-2C. In particular, see item (14), Retroactive Price Increases, and item (16), Quality Adjustments, which apply to the majority of the adjustments on Form 423- 2C.
Transf. Facility IMT: 1-6	к	(27) See item (26) above.
Transf. Facility TTI: None		
Crystal River 1&2: 1		

Crystal River 4&5: 1-3

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Florida Power Corporation Docket No. 980001-EI

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Request for Specified Confidential Treatment

FPC seeks protection from disclosure of the confidential information identified in Attachment C for a period of 24 months. This is the minimum time necessary to ensure that subsequent disclosure will not allow suppliers to determine accurate estimates of the then-current contract price.

The majority of EFC's contracts contain annual price adjustment provisions. If suppliers were to obtain confidential contract pricing information for a prior reporting month at any time during the same 12-month adjustment period, current pricing information would be disclosed. In addition, if the previously reported information were to be obtained during the following 12-month period, the information would be only one adjustment removed from the current price. Suppliers knowledgeable in the recent escalation experience of their market could readily calculate a reasonably precise estimate of the current price.

To guard against this competitive disadvantage, confidential information requires protection from disclosure for the initial 12-month period in which it could remain current and for the following 12-month period in which it can be easily converted into essentially current information. For example, if information for the first month under an adjusted contract price is reported in May 1994, the information will remain current through April 1995. Thereafter, the initial May 1994 information will be only one escalation adjustment removed from the current information reported each month through April 1995. If confidential treatment were to expire after 18 months, suppliers would be able to accurately estimate current prices in October 1995 using information that had been current only 6 months earlier.

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An 18-month confidentiality period would effectively waste the protection given in the first 6 months of the second 12-month pricing period (months 13 through 18) by allowing disclosure of the same vintage information in the last 6 months of the pricing period. The information disclosed in months 19 through 24 would be equally as detrimental in terms of revealing the current price as the information protected from disclosure during the preceding 6 months. To make the protection provided in months 13 through 18 meaningful, it should be extended through month 24. Extending the confidentiality period by 6 months would mean that the information will be an additional 12 months, and one price adjustment, further removed from the current price at the time of disclosure.

ATTACHMENT C

Florida Power Corporation Docket No. 970001-EI

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Request for Specified Confidential Treatment

423 Forms for October, 1998

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(confidential information denoted with shading)