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December 24, 1998

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Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor,
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of November, 1998.

ACK _____
AFA Vandiver _____
APP _____
CAF _____
CNU _____
CTE _____
EAF _____
LEC _____
LIR _____
MCH _____
SEC _____
WAS _____
OTH _____

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

1 - already given a copy

3

JDB/bjd

Enclosures

cc: All Parties of Record (w/o encls.)

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TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (NOVEMBER, 1998)

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL
 (1) AND RECALCULATED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 MONTH OF: NOVEMBER, 1958

LINE	NOV					DECEMBER				
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	AGENCY
1. Fuel Cost of System Self Generation (42)	22,111,774	20,412,218	(17,301,868) (74.8)	1,144,157	1,112,384	(31,773) (2.8)	2,41988	2,15243	(2,674) (0.1)	0.00000
2. Joint Rec'd Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0.00000
3. Coal Car In-Storage	0	0	0	0	0	0	0	0	0	0.00000
4. Coal Car Fuel	0	0	0	0	0	0	0	0	0	0.00000
5. Fuel Cost of System (1, 2, 3, 4)	(12,321)	(12,000)	321	1,144,157	1,112,384	321,773	2,41988	2,15243	(2,674)	0.00000
6. Adj. to Fuel Cost (Ft. Meade/Arch. Wheeling Issues)	0	0	0	0	0	0	0	0	0	0.00000
7. Adjustments to Fuel Cost	0	0	0	0	0	0	0	0	0	0.00000
8. Adjustments to Fuel Cost	0	0	0	0	0	0	0	0	0	0.00000
9. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 8)	22,109,210	20,410,218	(17,281,500) (74.8)	1,144,157	1,112,384	321,773	2,41988	2,15243	(2,674)	0.00000
10. Fuel Cost of Purchased Power - Firm (47)	2,254,486	932,000	2,254,486	232,880	28,282	194,600	2,68766	2,68766	0	0.00000
11. Energy Cost of Sch. C, E Economy Purchases (Brokers) (48)	3,200	1,200	2,000	154	242	(88)	2,147	2,147	0	0.00000
12. Energy Cost of Other Economy Purchases (Bro-Brokers) (48)	0	0	0	0	0	0	0	0	0	0.00000
13. Energy Cost of Sch. E Economy Purchases (48)	0	0	0	0	0	0	0	0	0	0.00000
14. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0	0	0	0	0	0.00000
15. Payments to Qualifying Facilities (48)	58,232	83,700	(25,468) (43.2)	28,254	28,245	9	2,82615	2,42392	4,022	0.00000
16. TOTAL COST OF PURCHASED POWER (LINES 9 THROUGH 15)	4,817,896	1,592,700	3,225,196	172,187	64,869	107,318	2,71426	2,68222	3,204	0.00000
17. TOTAL AVAILABLE kWh (LINE 3 + LINE 17)	228,343	2,581,700	(2,353,357) (93.2)	1,216,264	1,678,293	(462,029) (27.5)	1,71604	1,88252	(16,648)	0.0
18. Fuel Cost of Economy Sales (46)	29,252	768,540	(739,288) (96.1)	14,124	16,200	(2,076) (13.4)	1,68206	2,47543	(8,857)	0.1
19. Fuel Cost of Sch. B Super. Sales (46)	62,179	63,000	(821) (1.3)	38,496	39,322	(826) (2.1)	2,2206	2,42000	(1,994)	0.1
20. Fuel Cost of Sch. C Jurisd. Sales (46)	47,114	88,000	(40,886) (46.5)	4,893	5,825	(932) (15.7)	1,21216	1,54414	(3,198)	0.1
21. Fuel Cost of Sch. D Jurisd. Sales (46)	0	0	0	0	0	0	0	0	0	0.00000
22. Fuel Cost of Sch. E Jurisd. Sales (46)	54,823	12,500	42,323	2,245	766	1,479	2,42254	1,82185	6,069	0.1
23. Fuel Cost of Sch. F Jurisd. Sales (46)	182,295	227,600	(45,305) (24.7)	789	5,143	(4,354) (55.4)	12,2425	12,2428	(3) (0.0)	0.0
24. Fuel Cost of Other Power Sales (46)	0	0	0	0	0	0	0	0	0	0.00000
25. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 18 + 19 + 20 + 21 + 22 + 23 + 24 + 25)	888,314	4,827,262	(3,938,948) (44.3)	31,264	716,416	(685,152) (76.1)	1,71604	1,88252	(16,648)	0.0
26. Net Inadvertent Interchange	0	0	0	0	0	0	0	0	0	0.00000
27. Wheeling Rec'd, Less Wheeling Del'd	0	0	0	0	0	0	0	0	0	0.00000
28. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.00000
29. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 25 + 26 + 27 + 28)	888,314	4,827,262	(3,938,948) (44.3)	31,264	716,416	(685,152) (76.1)	1,71604	1,88252	(16,648)	0.0
30. Net Scaled	0	0	0	0	0	0	0	0	0	0.00000
31. Company Use	0	0	0	0	0	0	0	0	0	0.00000
32. Y & B Losses	0	0	0	0	0	0	0	0	0	0.00000
33. Jurisdictional kWh Sales	26,224,292	24,172,658	(2,051,634) (8.5)	1,262,297	1,248,047	14,250	2,280	2,28579	(457)	0.0
34. Jurisdictional kWh Sales Multiplier - 1.00013	11,812,873(a)	(502,258)(a)	(531,221) (45.0)	(48,265)	(72,462)	(24,197) (50.2)	(5,225)	(8,23865)	(7,713)	0.1
35. Net Scaled	29,280 (a)	26,871 (a)	2,409	0	0	0	0	0	0	0.00000
36. Company Use	809,325 (a)	1,297,426 (a)	(488,101) (60.3)	34,513	62,583	(28,070) (69.6)	12,242	0,11486	(11,126)	0.1
37. System kWh Sales	28,224,292	28,172,658	(51,634) (0.2)	1,296,794	1,278,604	18,190	32,158	2,21383	(19,225)	0.1
38. Wholesale kWh Sales	(108,180)	(108,180)	0	(15,272)	(12,288)	2,984	(1,244)	2,04166	(2,286)	0.1
39. TOTAL kWh Sales	28,116,112	28,064,478	(51,634) (0.2)	1,281,522	1,266,316	15,206	30,914	2,21549	(19,211)	0.1
40. Jurisdictional kWh Sales Multiplier - 1.00013	28,116,112	28,064,478	(51,634) (0.2)	1,281,522	1,266,316	15,206	30,914	2,21549	(19,211)	0.1
41. Jurisdictional kWh Sales Adjusted for Line Losses	28,116,112	28,064,478	(51,634) (0.2)	1,281,522	1,266,316	15,206	30,914	2,21549	(19,211)	0.1
42. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	409,783	410,200	(417) (0.1)	0	0	0	0	0	0	0.00000
43. Adjustment - Oil Below the Discharge Valve	0	0	0	0	0	0	0	0	0	0.00000
44. True-up	(1,234,780)	(1,234,780)	0	0	0	0	0	0	0	0.00000
45. Total Jurisdictional Fuel Cost (Incl. GPFF)	25,284,521	27,175,115	(1,890,594) (7.5)	1,283,522	1,213,218	70,304	30,204	2,22874	(19,670)	0.1
46. Revenue Tax Factor	0	0	0	0	0	0	0	0	0	0.00000
47. Fuel Cost Adjusted for Taxes (Incl. GPFF)	(60,581)	(60,581)	0	0	0	0	0	0	0	0.00000
48. GPFF (Already Adjusted for Taxes)	75,142,830	27,116,524	48,026,306	17,213	1,213,218	16,000	30,204	2,22874	(19,670)	0.1
49. Fuel Cost Adjusted for Taxes (Incl. GPFF)	0	0	0	0	0	0	0	0	0	0.00000
50. Fuel FIC Based to the Nearest .001 cents per kWh	1.592	2.227	(0.635)	1.592	2.227	(0.635)	1.592	2.227	(0.635)	0.0

(a) Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST REDUCTION FACTOR
 TENAPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: NOVEMBER, 1978

	ACTUAL			ESTIMATED			DIFFERENCE			ACTUAL			ESTIMATED			DIFFERENCE		
	AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%	
1. Fuel Cost of System Net Generation (12)	53,396,015		62,379,584	15,023,683	(14.4)	2,591,482	2,831,259	(239,877)	(14.6)	2,07974	2,16678	(8,704)	2,07974	2,16678	(8,704)	2,07974	2,16678	(8,704)
2. Spent Nuclear Fuel Disposal Cost	0		0	0	0.0	0	0	0	0.0	0	0	0	0	0	0	0	0	
3. Fuel Car Investment	0		0	0	0.0	0	0	0	0.0	0	0	0	0	0	0	0	0	
4. S. to Fuel Cost (Ft. Stovado/Ranch, Wharfing Issues)	(6,618)		(6,600)	1,274	(12.1)	2,591,482 (14)	2,831,259 (16)	(239,877)	(17.6)	(8,000)	(8,000)	0	(8,000)	(8,000)	0	(8,000)	(8,000)	
5. Adjustments to Fuel Cost	0		0	0	0.0	2,591,482 (14)	2,831,259 (16)	(239,877)	(17.6)	0	0	0	0	0	0	0	0	
6. Adjustments to Fuel Cost	0		0	0	0.0	2,591,482 (14)	2,831,259 (16)	(239,877)	(17.6)	0	0	0	0	0	0	0	0	
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	52,881,229		62,379,584	19,022,265	(18.4)	2,591,482	2,831,259	(239,877)	(17.6)	2,079,756	2,166,782	(8,026)	2,079,756	2,166,782	(8,026)	2,079,756	2,166,782	
8. Fuel Cost of Purchased Power - Firm (13)	3,510,457		3,650,700	2,709,257	(22.7)	230,292	47,104	183,188	388.8	2,32748	2,50427	(17,679)	2,32748	2,50427	(17,679)	2,32748	2,50427	
9. Energy Cost of Sck C.2 Economy Purchases (Broker) (14)	89,237		53,490	26,221	(48.7)	2,216	1,752	464	22.9	3,01590	3,01590	0	3,01590	3,01590	0	3,01590	3,01590	
10. Energy Cost of Other Economy Purchases (Non-Broker) (15)	0		0	0	0.0	0	0	0	0.0	0	0	0	0	0	0	0	0	
11. Capacity Cost of Sck. E Economy Purchases (16)	0		0	0	0.0	0	0	0	0.0	0	0	0	0	0	0	0	0	
12. Capacity Cost of Sck. F Economy Purchases (17)	0		0	0	0.0	0	0	0	0.0	0	0	0	0	0	0	0	0	
13. Payments to Qualifying Facilities (18)	1,417,300		1,348,900	(68,400)	(4.8)	15,195	16,357	(1,162)	(7.6)	1,32163	1,32163	0	1,32163	1,32163	0	1,32163	1,32163	
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	6,000,516		3,251,200	3,637,874	(11.5)	207,822	125,813	182,070	164.7	2,22778	2,38419	(15,641)	2,22778	2,38419	(15,641)	2,22778	2,38419	
15. TOTAL AVAILABLE DUE (LINE 5 + LINE 12)	2,596,356		7,167,540	15,445,684	(79.3)	146,270	427,225	(281,055)	(66.8)	1,85229	1,82275	(29,554)	1,85229	1,82275	(29,554)	1,85229	1,82275	
16. Fuel Cost of Economy Sales (19)	672,212		4,855,200	(4,182,988)	(86.2)	47,213	236,955	(289,742)	(87.9)	1,58771	1,48373	1,0978	1,58771	1,48373	1,0978	1,58771	1,48373	
17. Gain on Economy Sales - BTR (19)	83,480		1,654,640	(1,571,160)	(98.2)	47,213	236,955	(289,742)	(87.9)	0	0	0	0	0	0	0	0	
18. Fuel Cost of Sck. B Jurisd. Sales (19)	252,253		84,000	(168,253)	(28.2)	62,252	11,214	157,039	1.9	1,26852	1,54212	(2,736)	1,26852	1,54212	(2,736)	1,26852	1,54212	
19. Fuel Cost of Sck. C Jurisd. Sales (19)	159,040		178,200	(19,160)	(11.9)	9,294	11,226	(2,032)	(2.2)	1,52716	1,57023	(4,307)	1,52716	1,57023	(4,307)	1,52716	1,57023	
20. Fuel Cost of Sck. D Jurisd. Sales (19)	0		0	0	0.0	0	0	0	0.0	0	0	0	0	0	0	0	0	
21. Fuel Cost of Sck. E Jurisd. Sales (19)	56,423		17,600	38,823	(22.9)	2,245	1,882	3,363	16.7	2,42230	1,67862	7,74468	2,42230	1,67862	7,74468	2,42230	1,67862	
22. Fuel Cost of Sck. F Jurisd. Sales (19)	579,221		275,200	304,021	(112.4)	24,112	11,190	13,022	19.9	2,48215	2,24954	2,26261	2,48215	2,24954	2,23261	2,48215	2,24954	
23. Fuel Cost of Other Power Sales (19)	0		0	0	0.0	0	0	0	0.0	0	0	0	0	0	0	0	0	
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,596,356		7,167,540	15,445,684	(79.3)	146,270	427,225	(281,055)	(66.8)	1,85229	1,82275	(29,554)	1,85229	1,82275	(29,554)	1,85229	1,82275	
25. Net Interdistrict Interchange	0		0	0	0.0	323	0	323	0.0	0	0	0	0	0	0	0	0	
26. Wheeling Fee & Less Wheeling Del'y'd.	0		0	0	0.0	1,368	0	1,368	0.0	0	0	0	0	0	0	0	0	
27. Interchange and Wheeling Losses	0		0	0	0.0	4,272	6,400	(2,128)	(24.2)	0	0	0	0	0	0	0	0	
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	50,482,057		58,437,644	50,413	(0.1)	2,758,425	2,628,541	129,884	0.9	2,12189	2,22200	(10,011)	2,12189	2,22200	(10,011)	2,12189	2,22200	
29. Net Fuel Cost	(1,624,216)(14)		(2,069,651)(14)	454,435	(21.8)	(17,268)	(92,182)	76,917	(17.2)	(8,35311)	(8,87174)	(5,163)	(8,35311)	(8,87174)	(5,163)	(8,35311)	(8,87174)	
30. Company Use	165,725 (4)		151,164 (4)	14,561	9.6	1,411	6,850	(5,439)	14.9	0,00508	0,00585	(77)	0,00508	0,00585	(77)	0,00508	0,00585	
31. T & B Losses	2,141,252 (4)		2,059,583 (4)	(81,669)	(3.8)	100,972	136,387	(35,415)	(27.6)	0,87858	0,11215	(8,657)	0,87858	0,11215	(8,657)	0,87858	0,11215	
32. System ETR Sales	50,482,057		58,437,644	50,413	(0.1)	2,758,425	2,596,482	161,943	5.4	2,14835	2,26092	(11,257)	2,14835	2,26092	(11,257)	2,14835	2,26092	
33. Wholesale ETR Sales	(629,212)		(782,655)	(224,152)	(110.9)	(19,293)	(8,300)	(145,852)	(118.7)	2,15555	2,25810	(10,255)	2,15555	2,25810	(10,255)	2,15555	2,25810	
34. Jurisdictional ETR Sales Adjusted for Line Losses	50,850,845		50,230,383	(172,760)	(0.2)	2,705,171	2,535,482	169,689	5.0	2,14616	2,26096	(11,480)	2,14616	2,26096	(11,480)	2,14616	2,26096	
35. Jurisdictional ETR Sales Adjusted for Line Losses	54,864,292		50,230,383	(172,760)	(0.2)	2,705,171	2,535,482	169,689	5.0	2,14616	2,26096	(11,480)	2,14616	2,26096	(11,480)	2,14616	2,26096	
36. Probody Coal Contract Buy-Out Amort. Jurisdictionalized	819,551		822,495	(2,944)	(0.4)	2,705,171	2,535,482	169,689	5.0	0,00000	0,00000	0	0,00000	0,00000	0	0,00000	0,00000	
37. Adjustments - Oil Below the Discharge Valve	(4,922)		0	(4,922)	0.0	2,705,171	2,535,482	169,689	5.0	(0,00000)	(0,00000)	0	(0,00000)	(0,00000)	0	(0,00000)	(0,00000)	
38. True-up *	(2,659,588)		(2,659,588)	0	0.0	2,705,171	2,535,482	169,689	5.0	(0,00000)	(0,00000)	0	(0,00000)	(0,00000)	0	(0,00000)	(0,00000)	
39. Total Jurisdictional Fuel Cost (Excl. GPFF)	54,200,441		56,301,070	(181,629)	(0.2)	2,705,171	2,535,482	169,689	5.0	2,07785	2,18953	(11,168)	2,07785	2,18953	(11,168)	2,07785	2,18953	
40. Revenue Tax Factor	0		0	0	0.0	0	0	0	0.0	0	0	0	0	0	0	0	0	
41. Fuel Cost Adjusted for Taxes (Excl. GPFF)	(121,182)		(121,182)	0	0.0	2,705,171	2,535,482	169,689	5.0	(0,00448)	(0,00471)	(2,323)	(0,00448)	(0,00471)	(2,323)	(0,00448)	(0,00471)	
42. Fuel Cost Adjusted for Taxes (Incl. GPFF)	54,079,259		56,179,888	(181,629)	(0.2)	2,705,171	2,535,482	169,689	5.0	2,07337	2,18505	(11,168)	2,07337	2,18505	(11,168)	2,07337	2,18505	
43. Fuel FIC Bounded to the Nearest .001 cents per kWh	0		0	0	0.0	0	0	0	0.0	0	0	0	0	0	0	0	0	

* Based on Jurisdictional Sales (14) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				* PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	23,111,738	30,413,718	(7,301,980)	(24.0)	53,896,015	62,929,684	(9,033,669)	(14.4)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	886,914	4,031,360	(3,144,446)	(78.0)	2,296,856	7,742,540	(5,445,684)	(70.3)
3. FUEL COST OF PURCHASED POWER	3,256,486	932,000	2,324,486	249.4	5,360,457	1,650,700	3,709,757	224.7
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	750,352	853,700	(103,348)	(12.1)	1,447,980	1,546,900	(98,920)	(6.4)
4. ENERGY COST OF ECONOMY PURCHASES	5,258	7,000	(1,742)	(24.9)	80,137	53,900	26,237	48.7
5. TOTAL FUEL & NET POWER TRANSACTION	26,236,920	28,175,058	(1,938,138)	(6.9)	58,487,733	58,438,644	49,089	0.1
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(2,528)	(3,000)	472	(15.7)	(4,676)	(6,000)	1,324	(22.1)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	26,234,392	28,172,058	(1,937,666)	(6.9)	58,483,057	58,432,644	50,413	0.1
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,263,522	1,213,318	50,204	4.1	2,705,171	2,575,482	129,689	5.0
2. NONJURISDICTIONAL SALES	5,232	3,286	1,946	59.2	19,591	8,980	10,611	118.2
3. TOTAL SALES	1,268,754	1,216,604	52,150	4.3	2,724,762	2,584,462	140,300	5.4
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9958763	0.9972990	(0.0014227)	(0.1)	0.9928100	0.9965254	(0.0037154)	(0.4)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	29,067,537	27,031,564	2,035,973	7.5	62,463,815	57,397,360	5,066,455	8.8	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0	
a. TRUE-UP PROVISION	1,334,790	1,334,790	0	0.0	2,669,580	2,669,580	0	0.0	
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	121,182	121,182	0	0.0	
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,462,918	28,426,945	2,035,973	7.2	65,254,577	60,188,122	5,066,455	8.4	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	26,234,392	28,172,058	(1,937,666)	(6.9)	58,483,057	58,432,644	50,413	0.1	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9958763	0.9972990	(0.0014227)	(0.1)	NA	NA	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	26,126,212	28,095,965	(1,969,753)	(7.0)	58,056,845	58,230,585	(173,740)	(0.3)	
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-	
6B. (LINE 6 x LINE 6A)	26,129,608	28,099,617	(1,970,009)	(7.0)	58,064,392	58,238,155	(173,763)	(0.3)	
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	411,399	411,399	0	0.0	825,329	825,329	0	0.0	
6D. (LINE 6C x LINE 5)	409,703	410,288	(585)	(0.1)	819,551	822,495	(2,944)	(0.4)	
6E. FUEL CREDIT DIFFERENTIAL - FMPA/LKL SALE	0	0	0	0.0	0	0	0	0.0	
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENT	26,539,311	28,509,905	(1,970,594)	(6.9)	58,883,943	59,060,650	(176,707)	(0.3)	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6F)	3,923,607	(82,960)	4,006,567	(4,829.5)	6,370,634	1,127,472	5,243,162	465.0	
8. INTEREST PROVISION FOR THE MONTH	42,553	15,954	26,599	166.7	75,839	35,665	40,174	112.6	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	8,279,486	3,846,308	4,433,178	115.3	NOT APPLICABLE				
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(1,334,790)	(1,334,790)	0	0.0	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	10,964,270	2,497,926	8,466,344	338.9	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-7)	8,332,900	3,899,722	4,433,178	113.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	10,921,717	2,481,972	8,439,745	340.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	19,254,617	6,381,694	12,872,923	201.7	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	9,627,309	3,190,847	6,436,462	201.7	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.100	6.000	(0.900)	(15.0)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.500	6.000	(0.500)	(8.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.600	12.000	(1.400)	(11.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.300	6.000	(0.700)	(11.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.442	0.500	(0.058)	(11.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	42,553	15,954	26,599	166.7	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER, 1998

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	156,404	88,225	68,179	77.3	854,436	402,505	451,931	112.3
2 LIGHT OIL	530,153	326,794	203,359	62.2	1,979,750	541,047	1,398,703	240.7
3 COAL	22,425,181	29,998,699	(7,573,518)	(25.2)	51,061,829	61,346,132	(10,884,303)	(17.6)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	23,111,738	30,413,718	(7,301,980)	(24.0)	53,896,015	62,929,684	(9,033,669)	(11.4)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,653	2,497	2,156	86.3	26,406	11,234	15,172	135.1
9 LIGHT OIL	19,603	10,496	9,107	86.8	60,300	17,076	43,224	253.1
10 COAL	1,119,901	1,399,991	(280,090)	(20.0)	2,504,776	2,903,049	(398,273)	(13.7)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,144,157	1,412,984	(268,827)	(19.0)	2,591,482	2,931,359	(339,877)	(11.6)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	8,619	5,650	2,969	52.5	54,295	25,812	28,483	110.3
16 LIGHT OIL (BBL)	24,555	14,768	9,787	66.3	97,736	26,460	71,276	269.4
17 COAL (TON)	511,086	633,640	(122,554)	(19.3)	1,145,718	1,320,871	(175,153)	(13.3)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	54,146	35,707	18,439	51.6	342,430	163,153	179,277	109.9
22 LIGHT OIL	142,314	85,808	56,506	65.9	567,562	153,754	413,808	269.1
23 COAL	11,606,045	14,377,157	(2,771,112)	(19.3)	26,003,273	29,889,309	(3,886,036)	(13.0)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	11,802,505	14,498,672	(2,696,167)	(18.6)	26,913,265	30,206,216	(3,292,951)	(10.9)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.41	0.18	0.23	-	1.02	0.38	0.64	-
29 LIGHT OIL	1.71	0.74	0.97	-	2.33	0.58	1.75	-
30 COAL	97.88	99.08	(1.20)	-	96.65	99.04	(2.39)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.15	15.62	2.53	16.2	15.74	15.59	0.15	1.0
36 LIGHT OIL (\$/BBL)	21.59	22.13	(0.54)	(2.4)	20.26	21.96	(1.70)	(7.7)
37 COAL (\$/TON)	43.88	47.34	(3.46)	(7.3)	44.57	46.90	(2.33)	(5.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.89	2.47	0.42	17.0	2.50	2.47	0.03	1.2
42 LIGHT OIL	3.73	3.81	(0.08)	(2.1)	3.49	3.78	(0.29)	(7.7)
43 COAL	1.93	2.09	(0.16)	(7.7)	1.96	2.07	(0.11)	(5.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.96	2.10	(0.14)	(6.7)	2.00	2.08	(0.08)	(2.8)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY

SCHEDULE A3
PAGE 2 OF 2

FOR THE MONTH OF: NOVEMBER, 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	11,637	14,300	(2,663)	(18.6)	12,968	14,523	(1,555)	(10.7)
49 LIGHT OIL	7,260	8,175	(915)	(11.2)	9,412	9,004	408	4.5
50 COAL	10,363	10,269	94	0.9	10,381	10,296	85	0.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,315	10,261	54	0.5	10,385	10,305	80	0.8
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.36	3.53	(0.17)	(4.8)	3.24	3.58	(0.34)	(9.5)
56 LIGHT OIL	2.70	3.11	(0.41)	(13.2)	3.28	3.40	(0.12)	(3.5)
57 COAL	2.00	2.14	(0.14)	(6.5)	2.04	2.13	(0.09)	(4.2)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.02	2.15	(0.13)	(6.0)	2.08	2.15	(0.07)	(3.3)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER, 1998

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	-170	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	0	0.0	97.4	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	0	0.0	4.3	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	55	0	0.0	74.3	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	200	-170	0.0	71.9	0.0	0	HVY.OIL	1482	6323347	9371.2	22869	0.00	15.11
GAN.#1	114	43192	52.6	71.9	77.4	10992	COAL	20526	23129178	474749.5	956256	2.21	46.59
GAN.#2	108	39292	50.5	82.9	70.7	11337	COAL	19436	22918481	445443.6	905476	2.30	46.59
GAN.#3	155	77068	69.1	87.0	72.2	11819	COAL	47625	19125781	910865.3	2218733	2.88	46.59
GAN.#4	179	23340	18.1	23.4	57.6	11285	COAL	11344	23218644	263392.3	528489	2.26	46.59
GAN.#5	232	66401	33.8	47.7	77.3	10140	COAL	27040	24900899	673320.3	1259728	1.90	46.59
GAN.#6	392	131444	46.6	58.4	72.2	10346	COAL	57325	23723320	1359939.3	2670632	2.03	46.59
GANNON STA.	1180	380737	44.8	58.3	71.4	10841	COAL	183296	22519369	4127710.3	8539314	2.24	46.59
B.B.#1	431	192607	62.1	71.3	70.6	10197	COAL	84527	23235360	1964015.3	3452295	1.79	40.84
B.B.#2	426	179815	58.6	66.7	67.1	10362	COAL	80491	23149100	1863294.2	3287454	1.83	40.84
B.B.#3	438	251651	79.8	87.4	79.8	9822	COAL	109718	22527260	2471645.9	4181159	1.78	40.84
B.B. 1 - 3	1295	624073	66.9	75.2	72.6	10093	COAL	274736	22927303	6298955.4	11220908	1.80	40.84
B.B.#4	447	47468	14.7	18.8	74.6	10452	COAL	22907	21658358	496128.0	1184752	2.50	51.72
B.B. STA.	1742	671541	53.5	60.8	73.1	10119	COAL	297643	22829643	6795083.4	12405660	1.85	41.68
SEB-PHIL.#1(HVY OIL)	17	2393	19.6	97.3	79.7	9282	HVY.OIL	3541	6272861	22212.2	66253	2.77	18.71
SEB-PHIL.#2(HVY OIL)	17	2430	19.9	100.0	75.9	9285	HVY.OIL	3596	6274221	22562.1	67282	2.77	18.71
SEB-PHILLIPS TOTAL	34	4823	19.7	98.7	77.8	9283	HVY.OIL	7137	6273546	44774.3	133535	2.77	18.71
POLK COAL	250	67623	37.6	41.3	91.0	10104	COAL	30147	22664000	683251.6	1480207	2.19	49.10
POLK OIL	245	19310	10.9	16.2	67.4	7113	LGT.OIL	23708	5793606	137354.8	513417	2.66	21.66
POLK TOTAL	250	86933	48.5	57.5	-	9440	-	-	-	820606.4	1993624	2.29	-
GAN.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	20	0.2	100.0	39.2	20925	LGT.OIL	72	5812500	418.5	1423	7.12	19.76
B.B.C.T.#2	80	137	0.2	100.0	57.1	15651	LGT.OIL	366	5858470	2144.2	7232	5.28	19.76
B.B.C.T.#3	80	136	0.2	97.4	42.5	17622	LGT.OIL	409	5859658	2396.6	8081	5.94	19.76
C.T. TOTAL	194	293	0.2	98.9	15.1	16926	LGT.OIL	847	5855136	4959.3	16736	5.71	19.76
TOT. COAL (GN,BB,POLK)	3172	1119901	49.0	58.3	73.9	10363	COAL	511086	22708596	11606045.3	22425181	2.00	43.88
SYSTEM	3600	1144157	44.1	61.6	68.2	10315	-	-	-	11802504.9	23111738	2.02	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SERRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATOR FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1998

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
HEAVY OIL (1)						
1 PURCHASES:						
2 UNITS	81,237	5,650	78,587	97,373	25,812	71,561
3 UNIT COST	1,261,308	86,289	1,175,019	1,511,993	383,991	1,127,994
4 BURNED:						
5 UNITS	8,619	5,650	2,969	5,295	25,812	28,517
6 UNIT COST	156,404	15,522	140,882	156,404	40,505	115,899
7 ENDING INVENTORY:						
8 UNITS	172,881	127,276	45,605	172,881	127,276	45,605
9 UNIT COST	1,472	1,472	0	1,472	1,472	0
10 AMOUNT	2,544,146	1,815,156	728,990	2,544,146	1,815,156	728,990
11 DAYS SUPPLY:	296	533	(237)			
12						
LIGHT OIL (2)						
13 PURCHASES:						
14 UNITS	39,910	26,724	13,186	121,897	51,988	69,909
15 UNIT COST	913,244	608,401	304,843	2,608,510	1,177,852	1,430,658
16 BURNED:						
17 UNITS	21,555	14,768	6,787	9,736	26,160	16,424
18 UNIT COST	530,153	326,754	203,399	1,979,150	581,047	1,398,103
19 ENDING INVENTORY:						
20 UNITS	38,148	76,883	(38,735)	38,148	76,883	(38,735)
21 UNIT COST	21,852	21,852	0	21,852	21,852	0
22 AMOUNT	811,852	1,690,618	(878,766)	811,852	1,690,618	(878,766)
23 DAYS SUPPLY: NORMAL	33	69	(36)			
24 DAYS SUPPLY: EMERGENCY	11	11	0			
25						
COAL (3)						
26 PURCHASES:						
27 UNITS	634,644	680,871	(46,227)	1,608,857	1,418,742	190,115
28 UNIT COST	42,29	47,07	(4,78)	4,229	4,229	0
29 AMOUNT	26,833,444	32,156,227	(5,618,783)	70,112,852	67,015,701	3,097,151
30 BURNED:						
31 UNITS	511,086	633,640	(122,554)	1,145,718	1,320,871	(175,153)
32 UNIT COST	43,188	47,34	(4,156)	43,188	46,29	(3,101)
33 AMOUNT	22,425,181	29,998,699	(7,573,518)	51,061,859	61,946,152	(10,884,293)
34 ENDING INVENTORY:						
35 UNITS	901,670	942,173	(40,503)	901,670	942,173	(40,503)
36 UNIT COST	43,77	46,62	(2,85)	43,77	46,62	(2,85)
37 AMOUNT	39,423,007	43,935,518	(4,512,511)	39,423,007	43,935,518	(4,512,511)
38 DAYS SUPPLY:	40	46	(6)			
39						
NATURAL GAS						
40 PURCHASES:						
41 UNITS	0.00	0.00	0.00	0.00	0.00	0.00
42 UNIT COST						
43 AMOUNT						
44 BURNED:						
45 UNITS	0.00	0.00	0.00	0.00	0.00	0.00
46 UNIT COST						
47 AMOUNT						
48 ENDING INVENTORY:						
49 UNITS	0.00	0.00	0.00	0.00	0.00	0.00
50 UNIT COST						
51 AMOUNT						
52 DAYS SUPPLY:	0	0	0			
53						
NUCLEAR						
54 BURNED:						
55 UNITS						
56 UNIT COST						
57 AMOUNT						

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1998

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION FUEL ANALYSIS	8,370
	0
TOTAL	8,370

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(12,715)	(252,068)
OTHER USAGE	(1,005)	(20,871)
TOTAL	(13,720)	(272,939)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	243,698
FUEL ANALYSIS	12,410
AERIAL SURVEY ADJ.	84,537
ADDITIVES	181,130
PROPANE IGNITION	461
TOTAL	522,236

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1998

SCHEDULE AS
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kwh (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (3)(A)(B)(A)	TOTAL \$ FOR TOTAL COST (5)(A)(B)	80% GAIN ON ECONOMY ENERGY SALES	
ESTIMATED:									
VARIOUS	ECON.	174,980.0	0.0	174,980.0	1.602	2,150	2,803,900.00	3,762,100.00	766,560.00
VARIOUS JURISDICTIONAL	SCH. -D	5,625.0	0.0	5,625.0	1.564	1,564	88,000.00	88,000.00	
VARIOUS SEPARATED	SCH. -D	29,932.0	0.0	29,932.0	1.540	1,810	461,000.00	541,700.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	5,143.0	0.0	5,143.0	2.364	1,309	121,600.00	170,200.00	
LAKELAND/FMPA	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	766.0	0.0	766.0	1.632	1,632	12,500.00	12,500.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	216,446.0	0.0	216,446.0	1.611	2,113	3,487,000.00	4,574,500.00	766,560.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	0.00		
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(222,200.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	766,560.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	216,446.0	0.0	216,446.0	1.863	2,113	4,031,360.00	4,574,500.00	766,560.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	2,694.0	0.0	2,694.0	1.793	2,047	48,299.68	55,132.94	5,466.61
FLA. PWR. & LIGHT	ECON.-C	1,013.0	0.0	1,013.0	1.803	2,000	18,268.89	20,259.71	1,592.66
CITY OF LAKELAND	ECON.-C	1.0	0.0	1.0	1.869	2,135	18.69	21.35	2.13
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	31.0	0.0	31.0	1.798	2,376	557.50	736.56	143.25
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	30.0	0.0	30.0	1.840	2,400	551.91	720.02	134.49
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	4,562.0	0.0	4,562.0	1.775	2,011	80,988.70	91,730.44	8,593.39
SEMINOLE ELECTRIC CO-OP	ECON.-C	193.0	0.0	193.0	1.821	2,115	3,513.64	4,603.17	871.62
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	5,328.0	0.0	5,328.0	1.725	2,008	91,928.36	106,972.05	12,034.55
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	133.0	0.0	133.0	1.836	2,618	2,441.74	3,482.22	832.38
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	9,360.0	0.0	9,360.0	1.689	1,835	158,084.30	171,783.46	
REEDY CREEK	SEPAR. SCH. -D	14,400.0	0.0	14,400.0	1.340	1,608	192,960.00	231,552.00	
WAUCHULA	SEPAR. SCH. -D	3,600.0	0.0	3,600.0	1.340	1,608	48,240.00	57,888.00	
FT. MEADE	SEPAR. SCH. -D	3,046.0	0.0	3,046.0	1.340	1,608	40,816.40	48,979.68	
ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	CONTRACT	780.0	0.0	780.0	2.444	3,108	19,063.20	24,242.40	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,318.0	23.7	3,294.3	1.872	1,872	61,672.81	61,672.81	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	795.0	0.0	795.0	1.555	1,555	12,366.12	12,366.12	
FLA. PWR. CORP.	JURISD. SCH. -J	109.0	0.0	109.0	1.934	1,934	2,107.73	2,107.73	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKELAND/FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		11,000.0	61,000.0	72,000.0	1.800	2,000	11,000,000.00	11,000,000.00	0.00

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MMH PURCHASED	(4) MMH FOR OTHER UTILITIES	(5) MMH FOR INTER- TABLE	(6) MMH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(8) TOTAL COST (B)	(9) TOTAL ADJUST- MENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	399.0	0.0	261.0	138.0	5.145	5.145	7,100.00
HARDEE POWER PARTNERS	IPP	28,364.0	0.0	0.0	28,364.0	3.261	3.261	924,900.00
VARIOUS	OTHER	56,795.0	56,795.0	0.0	0.0	0.000	0.000	0.00
TOTAL		85,558.0	56,795.0	261.0	28,502.0	3.270	3.270	932,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	99,324.0	0.0	0.0	99,324.0	2.274	2.274	2,258,682.29
HARDEE PWR. PART.-OTHERS	IPP	2,247.0	0.0	0.0	2,247.0	2.284	2.284	5,123.88
FLA. POWER CORP.	SCH - JA	16,042.0	0.0	247.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH - JA	9,683.0	0.0	0.0	16,042.0	3.050	3.050	489,283.15
FLA. POWER & LIGHT	SCH - JC	9,399.0	0.0	683.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. CORP.	SCH - JC	3,076.0	0.0	0.0	9,397.0	3.277	3.277	307,949.70
THE ENERGY AUTHORITY	SCH - JC	2,771.0	0.0	0.0	3,076.0	3.190	3.190	98,114.75
PRCO	OTHER	37,950.0	37,950.0	0.0	2,771.0	2.863	2.863	79,346.66
FLA. POWER CORP.	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE	10/98 IPP	(61,014.0)	0.0	0.0	(61,014.0)	2.056	2.056	(1,254,385.00)
PRCO	9/98 IPP	(879.0)	0.0	(488.0)	(31.0)	4.816	4.816	(4,208.53)
PRCO	9/98 SCH - JA	(724.0)	0.0	488.0	(724.0)	4.633	4.633	(3,392.07)
PRCO	9/98 SCH - JC	(724.0)	0.0	0.0	(724.0)	4.778	4.778	(3,438.00)
THE ENERGY AUTHORITY	9/98 SCH - JC	(2,194.0)	0.0	(1,482.6)	(706.4)	4.792	4.792	(3,384.84)
THE ENERGY AUTHORITY	9/98 SCH - JA	(2,194.0)	0.0	0.0	(706.4)	4.670	4.670	(3,330.21)
THE ENERGY AUTHORITY	9/98 SCH - JC	(2,791.0)	0.0	0.0	(2,791.0)	4.170	4.170	(11,663.51)
THE ENERGY AUTHORITY	9/98 SCH - JC	(2,791.0)	0.0	0.0	(2,791.0)	4.048	4.048	(11,322.00)
TOTAL		195,115.0	61,200.0	930.0	132,985.0	2.449	2.449	3,256,486.45
CURRENT MONTH:								
DIFFERENCE		109,557.0	4,405.0	669.0	104,483.0	(0.821)	(0.821)	2,324,486.45
DIFFERENCE %		128.0	7.8	256.3	366.6	(25.1)	(25.1)	249.4
PERIOD TO DATE:								
ACTUAL		364,742.0	124,525.0	9,924.9	230,292.1	2.328	2.328	5,360,457.09
ESTIMATED		164,189.0	0.0	1,602.0	162,587.0	1.015	1.015	1,650,700.00
DIFFERENCE		200,553.0	124,525.0	8,322.9	67,705.1	1.313	1.313	3,709,757.09
DIFFERENCE %		122.1	0.0	519.5	41.6	129.4	129.4	224.7

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1998

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,045.0	0.0	0.0	38,045.0	2.244	2.244	853,700.00
TOTAL	-	38,045.0	0.0	0.0	38,045.0	2.244	2.244	853,700.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	252.0	0.0	0.0	252.0	2.296	2.296	5,786.17
McKAY BAY REFUSE	COGEN.	10,898.0	0.0	0.0	10,898.0	1.938	1.938	211,193.39
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	1,288.0	0.0	0.0	1,288.0	2.359	2.359	30,386.74
HILLSBOROUGH COUNTY	COGEN.	19,545.0	0.0	0.0	19,545.0	1.938	1.938	378,703.84
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	474.0	0.0	0.0	474.0	2.681	2.681	12,707.67
FARMLAND HYDRO LP	COGEN.	27.0	0.0	0.0	27.0	1.856	1.856	5,011.20
IMC-AGRICO-S. PIERCE	COGEN.	218.0	0.0	0.0	218.0	2.904	2.904	6,331.69
AUBURNDALE POWER PARTNERS	COGEN.	1,168.0	0.0	0.0	1,168.0	1.685	1.685	19,680.32
ORANGE COGENERATION L.P.	COGEN.	5,121.0	0.0	0.0	5,121.0	1.846	1.846	94,538.27
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	35.0	(35.0)	4.255	4.255	(1,489.12)
SUB-TOTAL FOR NOV., 1998 ADJUSTMENTS FOR SEPT., 1998	-	38,991.0	0.0	35.0	38,956.0	1.947	1.947	758,340.17
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(9,697.0)	0.0	0.0	(9,697.0)	1.904	1.904	(184,655.03)
MULBERRY PHOSPHATES INC.	COGEN.	9,697.0	0.0	0.0	9,697.0	1.883	1.883	182,558.73
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(15,101.0)	0.0	0.0	(15,101.0)	1.896	1.896	(286,376.25)
CARGILL MILLPOINT	COGEN.	15,101.0	0.0	0.0	15,101.0	1.876	1.876	283,240.18
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(7,153.0)	0.0	0.0	(7,153.0)	1.920	1.920	(137,355.92)
AS AVAILABLE ASSIGNMENT	COGEN.	7,153.0	0.0	0.0	7,153.0	1.882	1.882	134,600.55
SUB-TOTAL FOR SEPT., 1998 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(7,987.74)
GRAND TOTAL		38,991.0	0.0	35.0	38,956.0	1.926	1.926	750,352.43
CURRENT MONTH:								
DIFFERENCE	-	946.0	0.0	35.0	911.0	(0.318)	(0.318)	(103,347.57)
DIFFERENCE %	-	2.5	0.0	0.0	2.4	(14.2)	(14.2)	(12.1)
PERIOD TO DATE:								
ACTUAL		75,332.0	0.0	137.0	75,195.0	1.926	1.926	1,447,980.26
ESTIMATED		76,957.0	0.0	0.0	76,957.0	2.010	2.010	1,546,900.00
DIFFERENCE	-	(1,625.0)	0.0	137.0	(1,762.0)	(0.084)	(0.084)	(98,919.74)
DIFFERENCE %	-	(2.1)	0.0	0.0	(2.3)	(4.2)	(4.2)	(6.4)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) ¢	
ESTIMATED:							
VARIOUS	ECON.	262.0	2.672	7,000.00	3.855	10,100.00	3,100.00
TOTAL	-	262.0	2.672	7,000.00	3.855	10,100.00	3,100.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	64.0	1.987	1,271.36	2.428	1,553.92	282.56
FLA. PWR. & LIGHT	ECON.-C	98.0	4.236	4,150.89	4.236	4,151.59	0.70
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	4.0	3.082	123.26	3.412	136.48	13.22
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	1,518.00	0.000	0.00	(1,518.00)
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENT TO OCT. 1998							
FLA. PWR. & LIGHT	ECON.-C	(669.0)	3.575	(23,917.52)	3.581	(23,959.08)	(41.56)
FLA. PWR. & LIGHT	ECON.-C	669.0	3.574	23,910.34	3.581	23,959.08	48.74
THE ENERGY AUTHORITY	ECON.-C	(608.0)	3.809	(23,161.25)	4.633	(28,170.76)	(5,009.51)
THE ENERGY AUTHORITY	ECON.-C	608.0	3.510	21,338.79	4.633	28,170.76	6,831.97
TALLAHASSEE	ECON.-C	(104.0)	3.299	(3,431.39)	4.000	(4,159.98)	(728.59)
TALLAHASSEE	ECON.-C	104.0	3.313	3,445.91	4.000	4,159.98	714.07
SEMINOLE ELECTRIC CO-OP.	ECON.-C	(164.0)	2.697	(4,422.43)	3.139	(5,148.54)	(726.11)
SEMINOLE ELECTRIC CO-OP.	ECON.-C	164.0	2.703	4,432.45	3.139	5,148.54	716.09
TOTAL	-	166.0	3.168	5,258.41	3.519	5,841.99	583.58
CURRENT MONTH:							
DIFFERENCE	-	(96.0)	0.496	(1,741.59)	(0.336)	(4,258.01)	(2,516.42)
DIFFERENCE %	-	(36.6)	18.6	(24.9)	(8.7)	(42.2)	(81.2)
PERIOD TO DATE:							
ACTUAL	-	2,346.0	3.416	80,137.25	3.879	91,002.03	10,864.78
ESTIMATED	-	1,752.0	3.076	53,900.00	4.024	70,500.00	16,600.00
DIFFERENCE	-	594.0	0.340	26,237.25	(0.145)	20,502.03	(5,735.22)
DIFFERENCE %	-	33.9	11.1	48.7	(3.6)	29.1	(34.5)

* TRANSMISSION CHARGES