ORIGINAL



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NUI Corporation (NYSE: NUI)

January 6, 1999

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0868

990003-GU

Docket No. 980003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Re:

Enclosed for filing are the original and 10 copies of revised schedules A-2 and A-4 of NUI City Gas Company of Florida's purchased gas adjustment filing for the month of November 1998.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

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CAFRaymond A. DeMoine	
Director Rates and Compliance	
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NUI Companies and Affiliates:

City Gas Company of Florida Elizabethtown Gas Elkton Gas

North Carolina Gas

NUI Capital Corp. **NUI Energy**

00286 JAN-78

TIC Enterprises, LLC **Utility Business Services** Valley Cities Gas Waverly Gas

COMPANY: CALCULATION OF TRUE-UP AND INTEREST PROVISION						EDULE A-2		
CITY GAS COMPANY OF FLORIDA								/ISED 6/08/94)
FOR THE PERIOD OF:	APRIL 98	Through	MARCH 99		DESIGN TO			PAGE 4 OF 11
	CURRENT MONTH: 11/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
•	(A) ACTUAL	(B) Estimate	(C)	(D)	(E) ACTUAL	(F) ESTIMATE	(G)	(H)
TRUE UD CALCULATION	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	COLIMAIC	AMOUNT	%
TRUE-UP CALCULATION	904.064	4 407 606	205 645	04 000	0.200.700	7 500 044	4 400 040	44.070/
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	891,961	1,187,606	295,645	24.89%	6,396,798	7,523,014	1,126,216	14.97%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,247,075	960,310	(286,765)	-29.86%	6,751,396	6,853,023	101,627	1.48%
3 TOTAL	2,139,036	2,147,916	8,880	0.41%	13,148,194	14,376,037	1,227,843	8.54%
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,720,225	2,141,660	421,435	19.68%	14,668,426	16,190,035	1,521,609	9.40%
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(22,624)	(22,624)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD *	1,717,397	2,138,832	421,435	19.70%	14,645,802	16,167,411	1,521,609	9.41%
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	(421,639)	(9,084)	412,555	-4541.56%	1,497,608	1,791,374	293,766	16.40%
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	14,748	14,749	1	0.01%	116,020	113,940	(2,080)	-1.83%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,712,438	3,378,269	(334,169)	-9.89%	1,672,123	1,672,123		0.00%
9A ADJUST BEGINNING ESTIMATE		128,112	128,112	100.00%	•	(85,187)	(85,187)	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,712,438	3,506,381	(206,057)	-5.88%	1,672,123	1,586,936	(85,187)	-5.37%
10 TRUE-UP COLLECTED OR (REFUNDED)	2,828	2,828	_ (0.00%	22,624	22,624	-	0.00%
(REVERSE OF LINE 5)	1	-,			,	,,	!	
10a Refund (if applicable)	_	-	-		_	_	_	
10b Refund of interim rate increase	_	_			_	· -	.	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	3,308,375	3,514,874	206,499	5.88%	3,308,375	3,514,874	206,499	5.88%
(7+8+9+10+10a)	-	2,2 2 1,2 2			2,222,272	3,3 1 1,4 1		3.337.3
ITEREST PROVISION								· · · · · · · · · · · · · · · · · · ·
12 BEGINNING TRUE-UP AND	3,712,438	3,506,381	(206,057)	-5.88%	* If line 5 is	s a refund add	to line 4	
INTEREST PROVISION (9)		. ,	` ' 1) subtract from	line 4
13 ENDING TRUE-UP BEFORE	3,293,627	3,500,125	206,498	5.90%	• • • • • • • • • • • • • • • • • • • •		,, , , , , , , , , , , , , , , , , , , ,	
INTEREST (12 + 10a + 10b + 7 - 5)	, .,,	*,***,***	,,,,,,	5.5 *				
14 TOTAL (12+13)	7,006,065	7,006,506	441	0.01%				
15 AVERAGE (50% OF 14)	3,503,033	3,503,253	220	0.01%				
16 INTEREST RATE - FIRST	0.05100	0.05100		0.00%				
DAY OF MONTH	3.00,00	5.50100	1	0.0070				
17 INTEREST RATE - FIRST	0.05000	0.05000	_	0.00%				
DAY OF SUBSEQUENT MONTH	3.00000	0.0000	}	V.VV /0				
18 TOTAL (16+17)	0.10100	0.10100	_	0.00%				
19 AVERAGE (50% OF 18)	0.05050	0.05050	_	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00030	0.03030	_ [0.00%				
20 MONTHLY AVERAGE (1972 MONUS)	14.740	44740	- ,	0.0076				

14,748

14,749

0.01%

21 INTEREST PROVISION (15x20)

	TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 (REVISED 8/19/93)			
	FOR THE PERIOD OF:	11/01/98	Through	11/30/98	PAGE 6 OF				
	CURRENT MONTH:	11/98							
(A)	(B)	(C) GROSS	(D) NET	(E) MONTHLY	(F) MONTHLY	(G) WELLHEAD	(H) CITYGATE		
PRODUCER/SUPPLIER	RECEIPT POINT	AMOUNT MMBtu/d	AMOUNT MMBtu/d	GROSS MMBtu	NET MMBtu	PRICE \$/MMBtu	PRICE (GxE)/F		
	Mobile Bay						\		
	Verm								
	CS-8								
	CS-11								
	CS-8								
	Johnson's Bayou								
	Mobile Bay								
	Zone 3								
	CS-8								
	Destin								
	Mops								
	Mops								
	CS-8								
	CS-8								
	CS-8								
									
						· · · · · · · · · · · · · · · · · · ·			
									
									
	TOTAL	42,856	41,640	1,285,678	1,249,174				
	WEIGHTED AVERAGE					2.0344	2.0939		