

ORIGINAL

RECEIVED 1/11/99

9:37 AM PH 1:37

RECORDS AND REPORTING



FPL

R. Wade Litchfield
Senior Attorney
Florida Authorized House Council
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7103 (Facsimile)

Writer's Direct Dial:
(561) 691-7101

January 11, 1999

VIA HAND DELIVERY

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI; Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are an original and fifteen (15) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of November 1998;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of October 1998; and

ACK _____

AFA Dauder

APP _____

CAF _____

CMU _____

CTR _____

EAG Bohmer

LEG _____

LIN 3

OPC _____

RCH _____

SEC 1

WAS _____

OTH _____

FPL's Request for Confidential Classification of the information removed from Form 423-1(a) is being filed under separate cover.

Should you have any questions regarding this filing, please contact me at (561) 691-7101.

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

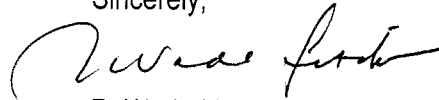
00378 JAN 11 99

FPSC-RECORDS/REPORTING

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
January 11, 1999
Page 2

Thanking you for your attention to this matter, I remain,

Sincerely,

A handwritten signature in cursive script, appearing to read "R. Wade Litchfield".

R. Wade Litchfield

RWL/bjw
Enclosures

cc: Service List

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of November 1998; 423-2, 423-2(a), and 423-2(b) for the month of October 1998 for Plant Scherer; and 423-2, 423-2(a), and 423-2(b) for the month of November 1998 for St. Johns River Power Park, have been served via first class mail, postage prepaid to the parties listed below, this 11th day of January, 1999:

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

G. Edison Holland, Esquire
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576

Major Gary A. Enders
United States Air Force
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Kenneth Hoffman, Esquire
Rutledge, Ecenia, Underwood
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, FL 32301-0551

Occidental Chemical Corporation
Energy Group
P.O. Box 809050
Dallas, TX 75380-9050

Ms. Nancy McCann
Office of Environmental Coordinator
306 East Jackson Street, 5th Floor
Tampa, FL 33602

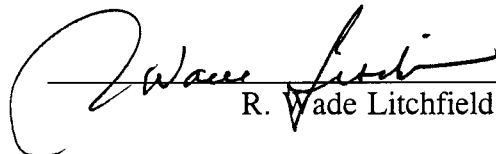
Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, Etc.
117 S. Gadsden Street
Tallahassee, FL 32301

Jack Shreve, Esquire
Office of Public Counsel
111 W. Madison Street
Room 812
Tallahassee, FL 32399-1400

Lee L. Wills, Esquire
James D. Beasley, Esquire
Ausley, McMullen, McGehee,
Carothers & Proctor
P.O. Box 391
Tallahassee, FL 32302

Lee G. Schmudde, Esquire
Reedy Creek Utilities, Inc.
P.O. Box 40
Lake Buena Vista, FL 32830

James A. McGee, Esquire
P.O. Box 14042
St. Petersburg, FL 33733


R. Wade Litchfield

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: NOV YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 12/21/1998

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MANATEE	COASTAL	HOUSTON HOFTE	MTC	PORT MANATEE	11/14/1998	FO6	0.98	150786	276413	12.7400
2	PT. EVERGLADES	COASTAL	HOUSTON HOFTE	MTC	PORT EVERGLADES	11/23/1998	FO6	1.00	150762	274152	11.5700
3	CAPE CANAVERAL	NOVARCO	HOUSTON HOFTE	MTC	PORT CANAVERAL	11/19/1998	FO6	1.50	151690	141823	11.4060
4	MARTIN	NOVARCO	HOUSTON	MTC	PALM BEACH	11/28/1998	FO6	1.20	150952	68573	11.9130
5	SANFORD	NOVARCO	HOUSTON	MTC	JACKSONVILLE	11/06/1998	FO6	2.10	150262	93765	11.5290
6	SANFORD	NOVARCO	HOUSTON HOFTE	MTC	JACKSONVILLE	11/18/1998	FO6	1.70	150000	80169	11.1260
7	CAPE CANAVERAL	NOVARCO LTD.	STATIA	MTC	PORT CANAVERAL	11/03/1998	FO6	1.50	152238	104812	12.8000
8	CAPE CANAVERAL	NOVARCO LTD.	HOUSTON	MTC	PORT CANAVERAL	11/04/1998	FO6	1.50	152286	130763	12.2350
9	MANATEE	BP	ROTTERDAM, NETH.	S	PORT MANATEE	11/17/1998	FO6	1.00	151500	349451	12.8500
10	MANATEE	BP	ST EUSTATIUS,N.A.	S	PORT MANATEE	11/05/1998	FO6	1.00	150048	314619	13.4200
11	MARTIN	COASTAL	EAGLE PT., PHILA,	S	PALM BEACH	11/05/1998	FO6	0.57	150595	106082	13.5500
12	MARTIN	COASTAL	EAGLE PT., PHILA,	S	PALM BEACH	11/05/1998	FO6	0.57	150595	106082	13.5500
13	MARTIN	ENRON	SHELL NORCO/MORRER	S	PALM BEACH	11/04/1998	FO6	0.99	150405	103109	12.8280
14	TURKEY POINT	ENRON	HOUSTON HOFTE	S	FISHER ISLAND	11/20/1998	FO6	1.00	150881	107204	11.9670
15	TURKEY POINT	ENRON	HESS MORRERA	S	FISHER ISLAND	11/28/1998	FO6	1.10	151548	103785	11.9670
16	MARTIN	GLENORE	IMTT GREтна	S	PALM BEACH	11/03/1998	FO6	0.67	151833	116923	13.7000
17	PT. EVERGLADES	KOCH	HOUSTON HOFTE	S	PORT EVERGLADES	11/01/1998	FO6	0.94	149786	48763	13.0500
18	TURKEY POINT	KOCH	HOUSTON	S	FISHER ISLAND	11/01/1998	FO6	0.95	149905	133228	13.0500
19	MARTIN	NOVARCO	IMTT BAYONNE,N.J.	S	PALM BEACH	11/01/1998	FO6	0.71	149310	121193	14.3730
20	MARTIN	NOVARCO	IMTT BAYONNE	S	PALM BEACH	11/02/1998	FO6	0.68	148976	120199	14.0990
21	MARTIN	NOVARCO	TOSCO RIVERHEAD	S	PALM BEACH	11/16/1998	FO6	0.72	147905	122044	12.7190
22	PT. EVERGLADES	NOVARCO	HOUSTON	S	PORT EVERGLADES	11/27/1998	FO6	1.10	151643	53444	11.9130
23	PT. EVERGLADES	NOVARCO	HOUSTON	S	PORT EVERGLADES	11/29/1998	FO6	0.96	150310	210186	11.5630
24	SANFORD	STEUART	LAKE CHARLES/CITGO	S	JACKSONVILLE	11/23/1998	FO6	2.20	152595	72443	10.8500
25	FT. MYERS	TEXACO	HESS MORRERA/CONV	S	BOCA GRANDE	11/09/1998	FO6	2.00	151786	116400	11.2280
26	FT. MYERS	TEXACO	MURPHY/CONVENT	S	BOCA GRANDE	11/18/1998	FO6	2.10	151000	116054	10.5870
27	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	11/26/1998	FO6	2.20	151238	115319	9.8930
28	RIVIERA	TEXACO	CONVENT	S	RIVIERA	11/09/1998	FO6	2.10	152333	115567	11.4090
29	RIVIERA	TEXACO	MURPHY/CONVENT	S	RIVIERA	11/20/1998	FO6	2.20	154024	113695	10.8570

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: NOV YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 12/21/1998

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
30	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/13/1998	PRO	N/A	N/A	14	32.5300
31	FT. MYERS	AMERIGAS	NA-TRUCK DELIVERY	STC		11/24/1998	PRO	N/A	N/A	6	35.4300
32	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		11/06/1998	PRO	N/A	N/A	6	32.7000
33	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/27/1998	PRO	N/A	N/A	10	32.5500
34	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		11/09/1998	PRO	N/A	N/A	7	32.4400
35	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		11/23/1998	PRO	N/A	N/A	8	32.4300
36	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		11/04/1998	PRO	N/A	N/A	18	64.3600
37	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/09/1998	PRO	N/A	N/A	17	28.9500
38	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		11/04/1998	PRO	N/A	N/A	10	32.4400
39	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/19/1998	PRO	N/A	N/A	11	29.0100

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS


DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 12/21/1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	PORT MANATEE	11/14/1998	FO6	276413								0.0000			12.9621
2	PT. EVERGLADES	COASTAL	PORT EVERGLADES	11/23/1998	FO6	274152								0.0000			11.8022
3	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	11/19/1998	FO6	141823								0.0000			11.9759
4	MARTIN	NOVARCO	PALM BEACH	11/28/1998	FO6	68573								0.0000			12.2220
5	SANFORD	NOVARCO	JACKSONVILLE	11/06/1998	FO6	93765								0.0000			12.7209
6	SANFORD	NOVARCO	JACKSONVILLE	11/18/1998	FO6	80169								0.0000			12.3179
7	CAPE CANAVERAL	NOVARCO LTD.	PORT CANAVERAL	11/03/1998	FO6	104812								0.0000			13.1878
8	CAPE CANAVERAL	NOVARCO LTD.	PORT CANAVERAL	11/04/1998	FO6	130763								0.0000			12.6228
9	MANATEE	BP	PORT MANATEE	11/17/1998	FO6	349451								0.0000			13.0721
10	MANATEE	BP	PORT MANATEE	11/05/1998	FO6	314619								0.0000			13.4737
11	MARTIN	COASTAL	PALM BEACH	11/05/1998	FO6	106082								0.0000			13.8590
12	MARTIN	COASTAL	PALM BEACH	11/05/1998	FO6	106082								0.0000			13.8590
13	MARTIN	ENRON	PALM BEACH	11/04/1998	FO6	103109								0.0000			13.1370
14	TURKEY POINT	ENRON	FISHER ISLAND	11/20/1998	FO6	107204								0.0000			12.6800
15	TURKEY POINT	ENRON	FISHER ISLAND	11/28/1998	FO6	103785								0.0000			12.6800
16	MARTIN	GLENCORE	PALM BEACH	11/03/1998	FO6	116923								0.0000			14.0090
17	PT. EVERGLADES	KOCH	PORT EVERGLADES	11/01/1998	FO6	48763								0.0000			13.2834
18	TURKEY POINT	KOCH	FISHER ISLAND	11/01/1998	FO6	133228								0.0000			13.7630
19	MARTIN	NOVARCO	PALM BEACH	11/01/1998	FO6	121193								0.0000			14.6910
20	MARTIN	NOVARCO	PALM BEACH	11/02/1998	FO6	120199								0.0000			14.4080
21	MARTIN	NOVARCO	PALM BEACH	11/16/1998	FO6	122044								0.0000			13.0280
22	PT. EVERGLADES	NOVARCO	PORT EVERGLADES	11/27/1998	FO6	53444								0.0000			12.1452
23	PT. EVERGLADES	NOVARCO	PORT EVERGLADES	11/29/1998	FO6	210186								0.0000			11.7952
24	SANFORD	STEUART	JACKSONVILLE	11/23/1998	FO6	72443								0.0000			12.0419
25	FT. MYERS	TEXACO	BOCA GRANDE	11/09/1998	FO6	116400								0.0000			11.7065
26	FT. MYERS	TEXACO	BOCA GRANDE	11/18/1998	FO6	116054								0.0000			11.0655
27	FT. MYERS	TEXACO	BOCA GRANDE	11/26/1998	FO6	115319								0.0000			10.3715
28	RIVIERA	TEXACO	RIVIERA	11/09/1998	FO6	115567								0.0000			11.5993
29	RIVIERA	TEXACO	RIVIERA	11/20/1998	FO6	113695								0.0000			10.8655
30	PT. EVERGLADES	AMERIGAS		11/13/1998	PRO	14	32.5300	455	0	455	32.5300	0.0000	32.5300	0.0000	0.0000	0.0000	32.5300

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 12/21/1998

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
31	FT. MYERS	AMERIGAS		11/24/1998	PRO	6	35.4300	213	0	213	35.4300	0.0000	35.4300	0.0000	0.0000	0.0000	35.4300
32	TURKEY POINT	AMERIGAS		11/06/1998	PRO	6	32.7000	196	0	196	32.7000	0.0000	32.7000	0.0000	0.0000	0.0000	32.7000
33	PT. EVERGLADES	AMERIGAS		11/27/1998	PRO	10	32.5500	326	0	326	32.5500	0.0000	32.5500	0.0000	0.0000	0.0000	32.5500
34	RIVIERA	AMERIGAS		11/09/1998	PRO	7	32.4400	227	0	227	32.4400	0.0000	32.4400	0.0000	0.0000	0.0000	32.4400
35	RIVIERA	AMERIGAS		11/23/1998	PRO	8	32.4300	259	0	259	32.4300	0.0000	32.4300	0.0000	0.0000	0.0000	32.4300
36	MARTIN	INDIANTOWN		11/04/1998	PRO	18	64.3600	1,158	0	1,158	64.3600	0.0000	64.3600	0.0000	0.0000	0.0000	64.3600
37	MANATEE	SUBURBAN		11/09/1998	PRO	17	28.9500	492	0	492	28.9500	0.0000	28.9500	0.0000	0.0000	0.0000	28.9500
38	SANFORD	SUBURBAN		11/04/1998	PRO	10	32.4400	324	0	324	32.4400	0.0000	32.4400	0.0000	0.0000	0.0000	32.4400
39	MANATEE	SUBURBAN		11/19/1998	PRO	11	29.0100	319	0	319	29.0100	0.0000	29.0100	0.0000	0.0000	0.0000	29.0100

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: NOVEMBER YEAR: 1998

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 12/21/98

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **October** Year: **1998**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Frank, Principal Accountant
 (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report: *Jenneth L Brackway*

6. Date Completed: 16-Dec-98

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	BLUEGRASS DEV.	08/WV/059	MTC	UR	20,689.74	49.201	12.87	62.071	0.62	12,197	11.53	6.26
(2)	MINGO LOGAN	08/WV/059	MTC	UR	11,136.80	31.743	12.44	44.183	0.64	12,711	10.61	6.01
(3)	KENNECOTT	19/WY/009	S	UR	69,522.94	4.262	21.21	25.472	0.31	8,789	5.86	26.01
(4)	MINGO LOGAN	08/KY/095	MTC	UR	11,014.93	33.243	11.21	44.453	0.61	12,639	10.58	6.08
(5)	DELTA COALS	08/VA/195	S	UR	2,022.16	30.899	10.21	41.109	0.75	13,389	7.78	5.24
(6)	MARSHALL RES.	08/KY/195	S	UR	1,686.32	27.615	13.62	41.235	0.71	12,757	10.54	5.04
(7)	MASSEY COAL	08/KY/195	S	UR	6,355.09	27.047	12.11	39.157	0.67	12,517	9.65	6.90
(8)	JACOBS RANCH	19/WY/005	S	UR	80,293.97	3.919	21.21	25.129	0.44	8,692	5.26	28.08
(9)	JACOBS RANCH	19/WY/005	S	UR	32,745.95	3.907	22.56	26.467	0.42	8,664	5.15	28.28

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **October** Year: **1998**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report: *Kenneth J. Brubaker*

6. Date Completed: 16-Dec-98

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	BLUEGRASS DEV.	08/WV/059	MTC	20,689.74	48.325	-	48.325	-	48.325	0.876	49.201
(2)	MINGO LOGAN	08/WV/059	MTC	11,136.80	31.291	-	31.291	-	31.291	0.452	31.743
(3)	KENNECOTT	19/WY/009	S	69,522.94	4.240	-	4.240	-	4.240	0.022	4.262
(4)	MINGO LOGAN	08/KY/095	MTC	11,014.93	32.945	-	32.945	-	32.945	0.298	33.243
(5)	DELTA COALS	08/VA/195	S	2,022.16	30.051	-	30.051	-	30.051	0.848	30.899
(6)	MARSHALL RES.	08/KY/195	S	1,686.32	27.295	-	27.295	-	27.295	0.320	27.615
(7)	MASSEY COAL	08/KY/195	S	6,355.09	27.295	-	27.295	-	27.295	(0.248)	27.047
(8)	JACOBS RANCH	19/WY/005	S	80,293.97	3.922	-	3.922	-	3.922	(0.003)	3.919
(9)	JACOBS RANCH	19/WY/005	S	32,745.95	3.922	-	3.922	-	3.922	(0.015)	3.907

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **October** Year: **1998**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Frank, Principal Accountant
 (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report: *Kenneth J. Brubaker*

6. Date Completed: 16-Dec-98

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	BLUEGRASS DEV.	08/WV/059	MARROWBONE, WV.	UR	20,689.74	49.201	-	12.87	-	-	-	-	-	-	12.87	62.071
(2)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	11,136.80	31.743	-	12.44	-	-	-	-	-	-	12.44	44.183
(3)	KENNECOTT	19/WY/009	CONVERSE JCTN WY	UR	69,522.94	4.262	-	21.21	-	-	-	-	-	-	21.21	25.472
(4)	MINGO LOGAN	08/KY/095	HARLAN, KY.	UR	11,014.93	33.243	-	11.21	-	-	-	-	-	-	11.21	44.453
(5)	DELTA COALS	08/VA/195	STEERBRANCH, VA.	UR	2,022.16	30.899	-	10.21	-	-	-	-	-	-	10.21	41.109
(6)	MARSHALL RES.	08/KY/195	PIKE, KY	UR	1,686.32	27.615	-	13.62	-	-	-	-	-	-	13.62	41.235
(7)	MASSEY COAL	08/KY/195	PIKE, KY	UR	6,355.09	27.047	-	12.11	-	-	-	-	-	-	12.11	39.157
(8)	JACOBS RANCH	19/WY/005	JACOBS JCTN. WY.	UR	80,293.97	3.919	-	21.21	-	-	-	-	-	-	21.21	25.129
(9)	JACOBS RANCH	19/WY/005	JACOBS JCTN. WY.	UR	32,745.95	3.907	-	22.56	-	-	-	-	-	-	22.56	26.467

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **November 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: *Kenneth Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 8, 1998**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	, ,	S	OC	4,412	14.11	0.00	14.11	6.41	14,100	0.30	7.90
2	Shamrock Coal Company	08,KY,095	LTC	UR	17,998	28.51	15.01	43.52	1.27	12,822	8.60	6.40
3	Glencore	45,SA,999	S	OC	11,942	32.99	0.00	32.99	0.70	12,450	5.10	8.90
4	Arch Coal Sales	08,KY,195	LTC	UR	3,938	23.29	14.97	38.26	1.26	12,187	12.70	5.80
5	Intercor	45,SA,999	LTC	OC	28,980	33.20	0.00	33.20	0.73	11,712	7.60	11.50
6	Koch Carbon, Inc.	, ,	S	OC	6,176	16.40	0.00	16.40	6.61	13,985	0.30	7.90
7	Straight Creek Coal Resources	08,KY,013	S	UR	8,058	25.00	15.51	40.51	1.05	12,835	8.10	6.20
8												
9												

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **November 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: *Kenneth Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 8, 1998**

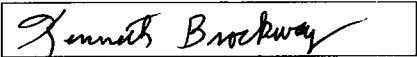
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.	, ,	S	4,412	14.11	0.00	14.11	0.00	14.11	0.00	14.11
2	Shamrock Coal Company	08,KY,095	LTC	17,998	28.51	0.00	28.51	0.00	28.51	0.00	28.51
3	Glencore	45,SA,999	S	11,942	32.99	0.00	32.99	0.00	32.99	0.00	32.99
4	Arch Coal Sales	08,KY,195	LTC	3,938	23.29	0.00	23.29	0.00	23.29	0.00	23.29
5	Intercor	45,SA,999	LTC	28,980	33.20	0.00	33.20	0.00	33.20	0.00	33.20
6	Koch Carbon, Inc.	, ,	S	6,176	16.40	0.00	16.40	0.00	16.40	0.00	16.40
7	Straight Creek Coal Reso	08,KY,013	S	8,058	25.00	0.00	25.00	0.00	25.00	0.00	25.00
8						0.00		0.00		0.00	
9						0.00		0.00		0.00	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **November 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 8, 1998**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FQB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Applied Industrial Matl.	, ,	AIMCOR	OC	4,412	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	17,998	28.51	0.00	15.01	0.00	0.00	0.00	0.00	0.00	0.00	15.01	43.52
3	Glencore	45,SA,999	CMU	OC	11,942	32.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.99
4	Arch Coal Sales	08,KY,195	COAL MAC	UR	3,938	23.29	0.00	14.97	0.00	0.00	0.00	0.00	0.00	0.00	14.97	38.26
5	Intercor	45,SA,999	EL CERREJON	OC	28,980	33.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.20
6	Koch Carbon, Inc.	, ,	KOCH CARBON	OC	6,176	16.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.40
7	Straight Creek Coal Reso	08,KY,013	PINE MOUNTAIN	UR	8,058	25.00	0.00	15.51	0.00	0.00	0.00	0.00	0.00	0.00	15.51	40.51
8							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00