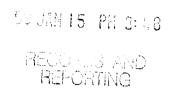
ORIGINAL Ausley & McMui

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9||5 FAX (850) 222-7560



January 15, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 990001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 1998. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

ACK	Thank you for your assistance in conn	cotion with this matter	
AFA	Land Thank you for your assistance in conn	lection with this matter.	
APP	The state of the s	Sincerely,	
CAF	RECEIVED & FILED	0.4	
CMU		Jan Ober	
CTR	Boloman PRECORDS	James D. Beasley	
LEG	I JDB/pp		
LIN	<u>ZEnclosures</u>		
OPC	ee: All Parties of Record (w/o encls.)		
RCH			
SEC			DOCUMENT HUMBER-DATE
WAS	S		
TH			JAN 15 8

Page 1 of 3

- 1. Reporting Month: November Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 1609

Phil I. Barringel Assistant Controller

- 4. Signature of Official Submitting Report:
- 6. Date Completed: January 15, 1999

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	Gannon	Coastal	Tampa	MTC	Gannon	11-04-98	F02	*	*	177.47	\$18.8711
2.	Gannon	Coastal	Tampa	MTC	Gannon	11-05-98	F02	*	•	2,145.30	\$18.5305
3.	Gannon	Coastal	Tampa	MTC	Gannon	11-06-98	F02	*	*	234.22	\$18.2158
4.	Gannon	Coastal	Tampa	MTC	Gannon	11-12-98	F02	*	•	176.85	\$17.9007
5 .	Gannon	Coastal	Tampa	MTC	Gannon	11-13-98	F02	*	•	176.71	\$17.6908
6.	Gannon	Coastal	Tampa	MTC	Gannon	11-18-98	F02	*	•	165.82	\$16.2960
7.	Gannon	Coastal	Tampa	MTC	Gannon	11-20-98	F02	*	*	716.81	\$16.2209
8.	Gannon	Coastal	Tampa	MTC	Gannon	11-20-98	F02	*	*	729.87	\$16.4310
9.	Gannon	Coastal	Tampa	MTC	Gannon	11-21-98	F02	*	*	191.78	\$16.4298
10.	Hookers Point	Central	Tampa	MTC	Hookers Point	11-19-98	F06	*	*	80,131.63	\$11.9200
11.	Big Bend	Central	Tampa	MTC	Big Bend	11-03-98	F02	*	*	4,050.36	\$20.5384
12.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-13-98	F02	0.33	138,811	710.69	\$17.7755
13.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-16-98	F02	*	•	1,456.77	\$17.2484
14.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-17-98	F02	*	•	719.41	\$16.5422
15.	Big Bend	Coastal	Tampa	MTC	Big Bend	11-18-98	F02	*	•	718.76	\$16.4373
16.	Big Bend	Central	Tampa	MTC	Big Bend	11-19-98	F02	*	*	716.56	\$16.3326
17.	Polk	Coastal	Tampa	MTC	Polk	11-01-98	F02	*	*	181.73	\$20.0726
18.	Polk	Coastal	Tampa	MTC	Polk	11-02-98	F02	*	*	714.91	\$19.8623
19.	Polk	Coastal	Tampa	MTC	Polk :	11-03-98	F02	*	*	535.83	\$19.9672
20.	Polk	Coastal	Tampa	MTC	Polk	11-06-98	F02	*	*	184.29	\$19.2320
21.	Polk	Central	Tampa	MTC	Polk	11-07-98	F02	*	*	177.36	\$19.2327
22.	Polk	Coastal	Tampa	MTC	Polk	11-09-98	F02	*	*	1,067.15	\$18.8123
23.	Polk	Coastal	Tampa	MTC	Polk	11-10-98	F02	*	*	1,824.66	\$18.8124
24.	Polk	Coastal	Tampa	MTC	Polk	11-11-98	F02	*	*	905.37	\$18.8124
25.	Polk	Coastal	Tampa	MTC	Polk	11-12-98	F02	*	*	2,335.39	\$18.8125

MONTHLY REPORT OF COST AND QUALITY OF FULL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:_

hil L. Barringer, Assistant Controlle

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Polk	Coastal	Tampa	MTC	Polk	11-13-98	F02	•	*	1,080.39	\$18.3927
27.	Polk	Coastal	Tampa	MTC	Polk	11-15-98	F02	•	•	350.29	\$18.3921
28.	Polk	Coastal	Tampa	MTC	Polk	11-16-98	F02	*	*	727.45	\$17.8675
29.	Polk	Coastal	Tampa	MTC	Polk	11-17-98	F02	*	*	1,090.54	\$17.1325
30.	Polk	Coastal	Tampa	MTC	Polk	11-18-98	F02	*	*	704.38	\$17.0274
31.	Polk	Coastal	Tampa	MTC	Polk	11-19-98	F02	*	*	1,230.26	\$16.9224
32.	Polk	Coastal	Tampa	MTC	Polk	11-20-98	F02	*	*	538.69	\$17.1324
33.	Polk	Coastal	Tampa	MTC	Polk	11-21-98	F02	*	*	1,259.54	\$17.1325
34.	Polk	Coastal	Tampa	MTC	Polk	11-22-98	F02	*	*	879.60	\$17.1323
35.	Polk	Coastal	Tampa	MTC	Polk	11-23-98	F02	*	*	1,607.13	\$16.9225
36.	Polk	Coastal	Tampa	MTC	Polk	11-24-98	F02	*	*	2,147.06	\$17.0275
37.	Polk	Coastal	Tampa	MTC	Polk	11-25-98	F02	*	*	356.50	\$16.9224
38.	Polk	Coastal	Tampa	MTC	Polk	11-27-98	F02	*	*	184.85	\$16.9230
39.	Polk	Coastal	Tampa	MTC	Polk	11-28-98	F02	*	*	1,261.45	\$16.9224
40.	Polk	Coastal	Tampa	MTC	Polk	11-29-98	F02	*	•	1,780.10	\$16.9224
41.	Polk	Coastal	Tampa	MTC	Polk	11-30-98	F02	•	*	1,426.95	\$15.9772
42.	Phillip	Coastal	Tampa	MTC	Phillip	11-10-98	F02	0.25	139,396	176.81	\$18.7825
43.	Phillip	Coastal	Tampa	MTC	Phillip	11-20-98	F02		•	175.51	\$17.3128
44.	Phillip	Coastal	Tampa	MTC	Phillip	11-16-98	F06	2.45	149,747	450.11	\$15.3848
45.	Phillip	Coastal	Tampa	MTC	Phillip	11-17-98	F06	2.45	149,747	450.29	\$15.3851
46.	Phillip	Coastal	Tampa	MTC	Phillip	11-18-98	F06	2.45	149,747	300.09	\$15.3855
47.	Phillip	Coastal	Tampa	MTC	Phillip	11-19-98	F06	2.45	149,747	300.04	\$15.3854
48.	Phillip	Coastal	Tampa	MTC	Phillip	11-20-98	F06	2.45	149,747	600.16	\$15.3854
49.	Phillip	Coastal	Tampa	MTC	Phillip	11-23-98	F06	2.45	149,747	619.24	\$15.5636
50.	Phillip	Coastal	Tampa	MTC	Phillip	11-24-98		2.45	149,747	464.38	\$15.5636

[•] No analysis taken. FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Assignant Controlle

6. Date Completed: January 15, 1999

Line			Shipping	Purchase	Delivery	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
51.	Phillips	Coastal	Tampa	MTC	Phillips	11-25-98	F06	2.45	149,747	309.57	\$15.5641
52.	Phillips	Coastal	Tampa	MTC	Phillips	11-30-98	F06	2.45	149,747	464.34	\$15.6534
53 .											
54.											

55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

| | | | | | | | | | | | | | Effective | Transport | Add'l | | |
|-------|---------------|---------------|---------------|----------|---------|-----------|----------|----------|----------|--------|----------|----------|-----------|-----------|-----------|----------|-----------|
| | | | | | | | Invoice | Invoice | | Net | Net | Quality | Purchase | _ to | Transport | Other | Delivered |
| Line | | | Delivery | Delivery | Туре | Volume | Price | Amount | Discount | Amount | Price | Adjust. | Price | Terminal | Charges | Charges | Price |
| No. | Name | Supplier Name | Location | Date | Oil | (Bbls) | (\$/Bbl) | . | \$ | \$ | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) |
| (a) | (b) | (c) | (d)
 | (e) | (f)
 | (g)
 | (h)
 | (i) | (i)
 | (k) | (I)
 | (m) | (n) | (0) | (p) | (q) | (r) |
| 1. | Gannon | Coastal | Gannon | 11-04-98 | F02 | 177.47 | | | | | | | | | \$0.0000 | \$0.0000 | \$18.8711 |
| 2. | Gannon | Coastal | Gannon | 11-05-98 | F02 | 2,145.30 | | | | | | | | | \$0.0000 | \$0.0000 | \$18.5305 |
| 3. | Gannon | Coastal | Gannon | 11-06-98 | F02 | 234.22 | | | | | | | | | \$0.0000 | \$0.0000 | \$18.2158 |
| 4. | Gannon | Coastal | Gannon | 11-12-98 | F02 | 176.85 | | | | | | | | | \$0.0000 | \$0.0000 | \$17.9007 |
| 5. | Gannon | Coastal | Gannon | 11-13-98 | F02 | 176.71 | | | | | | | | | \$0.0000 | \$0.0000 | \$17.6908 |
| 6. | Gannon | Coastal | Gannon | 11-18-98 | F02 | 165.82 | | | | | | | | | \$0.0000 | \$0.0000 | \$16.2960 |
| 7. | Gannon | Coastal | Gannon | 11-20-98 | F02 | 716.81 | | | | | | | | | \$0.0000 | \$0.0000 | \$16.2209 |
| 8. | Gannon | Coastal | Gannon | 11-20-98 | F02 | 729.87 | | | | | | | | | \$0.0000 | \$0.0000 | \$16.4310 |
| 9. | Gannon | Coastal | Gannon | 11-21-98 | F02 | 191.78 | | | | | | | | | \$0.0000 | \$0.0000 | \$16.4298 |
| 10. | Hookers Point | Central | Hookers Point | 11-19-98 | F06 | 80,131.63 | | | | | | | | | \$0.0000 | \$0.0000 | \$11.9200 |
| 11. | Big Bend | Central | Big Bend | 11-03-98 | F02 | 4,050.36 | | | | | | | | | \$0.0000 | \$0.0000 | \$20.5384 |
| 12. | Big Bend | Coastal | Big Bend | 11-13-98 | F02 | 710.69 | | | | | | | | | \$0.0000 | \$0.0000 | \$17.7755 |
| 13. | Big Bend | Coastal | Big Bend | 11-16-98 | F02 | 1,456.77 | | | | | | | | | \$0.0000 | \$0.0000 | \$17.2484 |
| 14. | Big Bend | Coastal | Big Bend | 11-17-98 | F02 | 719.41 | | | | | | | | | \$0.0000 | \$0.0000 | \$16.5422 |
| 15. | Big Bend | Coastal | Big Bend | 11-18-98 | F02 | 718.76 | | | | | | | | | \$0.0000 | \$0.0000 | \$16.4373 |
| - 16. | Big Bend | Central | Big Bend | 11-19-98 | F02 | 716.56 | | | | | | | | | \$0.0000 | \$0.0000 | \$16.3326 |
| 17. | Polk | Coastal | Polk | 11-01-98 | F02 | 181.73 | | | | | | | | | \$0.0000 | \$0.0000 | \$20.0726 |
| 18. | Polk | Coastal | Polk | 11-02-98 | F02 | 714.91 | | | | | | | | | \$0.0000 | \$0.0000 | \$19.8623 |
| 19. | Polk | Coastai | Polk | 11-03-98 | F02 | 535.83 | | | | | | | | | \$0.0000 | \$0.0000 | \$19.9672 |
| 20. | Polk | Coastal | Polk | 11-06-98 | F02 | 184.29 | | | | | | | | | \$0.0000 | \$0.0000 | \$19.2320 |
| 21. | Polk | Central | Polk | 11-07-98 | F02 | 177.36 | | | | | | | | | \$0.0000 | \$0.0000 | \$19.2327 |
| 22. | Polk | Coastal | Polk | 11-09-98 | F02 | 1,067.15 | | | | | | | | | \$0.0000 | \$0.0000 | \$18.8123 |
| 23. | Polk | Coastal | Polk | 11-10-98 | F02 | 1,824.66 | | | | | | | | | \$0.0000 | \$0.0000 | \$18.8124 |
| 24. | Polk | Coastal | Polk | 11-11-98 | F02 | 905.37 | | | | | | | | | \$0.0000 | \$0.0000 | \$18.8124 |
| 25. | Polk | Coastal | Polk | 11-12-98 | F02 | 2,335.39 | | | | | | | | | \$0.0000 | \$0.0000 | \$18.8125 |
| | | | | | | | | | | | | | | | | | |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

- 2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

il L. Barringer. Assistant Controller

| Line | Plant | | Delivery | Delivery | Туре | Volume | Invoice
Price | Invoice
Amount | Discount | Net
Amount | Net
Price | Quality
Adjust. | Effective
Purchase
Price | Transport
to
Terminal | Add'l
Transport
Charges | Other
Charges | Delivered
Price |
|-------------|---------|---------------|----------|----------|---------|----------|------------------|-------------------|----------|---------------|--------------|--------------------|--------------------------------|-----------------------------|-------------------------------|------------------|--------------------|
| No. | Name | Supplier Name | Location | Date | Oil | (Bbls) | (\$/BЫ) | \$ | \$ | \$ | (\$/Bbl) | (\$/Bbl) | (\$/BbI) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) |
| (a)
 | (b) | (c) | (d) | (e) | (f)
 | (g) | (h) | (i) | (j) | (k) | (I) | (m) | (n) | (0) | (p) | (q) | (г) |
| 26. | Polk | Coastal | Tampa | MTC | Polk | 11-13-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$18.3927 |
| 27. | Polk | Coastal | Tampa | MTC | Polk | 11-15-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$18.3921 |
| 28. | Polk | Coastal | Tampa | MTC | Polk | 11-16-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$17.8675 |
| 29. | Poľk | Coastal | Tampa | MTC | Polk | 11-17-98 | | | | | | | | | \$0,0000 | \$0.0000 | \$17.1325 |
| 30. | Polk | Coastal | Tampa | MTC | Polk | 11-18-98 | | | | | | | | | \$0,0000 | \$0.0000 | \$17.0274 |
| 31. | Polk | Coastal | Tampa | MTC | Polk | 11-19-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$16.9224 |
| 32. | Polk | Coastal | Tampa | MTC | Polk | 11-20-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$17.1324 |
| 33. | Polk | Coastal | Tampa | MTC | Polk | 11-21-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$17.1325 |
| 34. | Polk | Coastal | Tampa | MTC | Polk | 11-22-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$17.1323 |
| 35. | Polk | Coastal | Tampa | MTC | Polk | 11-23-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$16.9225 |
| 36. | Polk | Coastal | Tampa | MTC | Polk | 11-24-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$17.0275 |
| 37. | Polk | Coastal | Tampa | MTC | Polk | 11-25-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$16.9224 |
| 38. | Polk | Coastal | Tampa | MTC | Polk | 11-27-98 | | | | | | | | | \$0.0000 | \$0,0000 | \$16.9230 |
| 39. | Polk | Coastal | Tampa | MTC | Polk | 11-28-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$16.9224 |
| 40. | Polk | Coastal | Tampa | MTC | Polk | 11-29-98 | | | | | | | | | \$0.0000 | \$0,0000 | \$16.9224 |
| 41. | Polk | Coastal | Tampa | MTC | Polk | 11-30-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$15.9772 |
| 42. | Phillip | Coastal | Tampa | MTC | Phillip | 11-10-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$18.7825 |
| 43. | Phillip | Coastal | Tampa | MTC | Phillip | 11-20-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$17.3128 |
| 44. | Phillip | Coastal | Tampa | MTC | Phillip | 11-16-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$15.3848 |
| 45. | Phillip | Coastal | Tampa | MTC | Phillip | 11-17-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$15.3851 |
| 46. | Phillip | Coastal | Tampa | MTC | Phillip | 11-18-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$15.3855 |
| 47. | Phillip | Coastal | Tampa | MTC | Phillip | 11-19-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$15.3854 |
| 48. | Phillip | Coastal | Tampa | MTC | Phillip | 11-20-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$15.3854 |
| 49. | Phillip | Coastal | Tampa | MTC | Phillip | 11-23-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$15.5636 |
| 50 . | Phillip | Coastal | Tampa | MTC | Phillip | 11-24-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$15.5636 |

54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70.

MONTHLY REPORT OF COST AND QUALITY OF FULL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

. Barringer, Assistant Controlle

6. Date Completed: January 15, 1999

| | | | | | | | | | | | | | Effective | rransport | Aggi | | |
|------|----------|---------------|----------|----------|------------|----------|----------|---------|----------|------------|----------|----------|-----------|-----------|-----------|----------|-----------|
| | | | | | | | Invoice | Invoice | | Net | Net | Quality | Purchase | to | Transport | Other | Delivered |
| Line | Plant | | Delivery | Delivery | Туре | Volume | Price | Amount | Discount | Amount | Price | Adjust. | Price | Terminal | Charges | Charges | Price |
| No. | Name | Supplier Name | Location | Date | Oil | (Bbls) | (\$/Bbl) | \$ | \$ | \$ | (\$/Bbl) | (\$/BbI) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (i) | (m) | (n) | (o) | (p) | (p) | (r) |
| | | | | | | ** | | | | ********** | | | | | | | |
| 51. | Phillips | Coastal | Tampa | MTC | Phillips | 11-25-98 | | | | | | | | | \$0,0000 | \$0.0000 | \$15.5641 |
| 52. | Phillips | Coastal | Tampa | MTC | Phillips | 11-30-98 | | | | | | | | | \$0.0000 | \$0.0000 | \$15.6534 |
| 53. | | | | | | | | | | | | | | | | | |

* No analysis Taken FPSC FORM 423-1(a) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

nil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

| | | | | | | | | | As Re | ceived Coa | I Quality | |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|-----------|---------------------------------|
| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Transport
Mode
(e) | Tons
(f) | Effective
Purchase
Price
(\$/Ton)
(g) | Total
Transport
Charges
(\$/Ton)
(h) | Delivered Price Transfer Facility (\$/Ton) (i) | Sulfur
Content
%
(j) | BTU
Content
(BTU/lb)
(k) | | Moisture
Content
%
(m) |
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | RB | 158,045.30 | | | \$41.814 | 3.00 | 11,018 | 9.18 | 12.97 |
| 2. | Peabody Development | 10,IL,165 | LTC | RB | 14,557.10 | | | \$37.632 | 1.72 | 12,361 | 6.97 | 9.29 |
| 3. | Peabody Development | 9,KY,225 | LTC | RB | 17,159.40 | | | \$29.202 | 2.45 | 11,099 | 8.44 | 14.11 |
| 4. | Peabody Development | 9,KY,101 | LTC | RB | 25,912.00 | | | \$28.532 | 2.83 | 11,446 | 9.16 | 11.83 |
| 5. | PT Adaro | 55,Indonesia,999 | LTC | ОВ | 73,427.00 | | | \$31.350 | 80.0 | 9,324 | 0.94 | 25.90 |

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 1999

| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Tons
(e) | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul
& Loading
Charges
(\$/Ton)
(g) | Original
Invoice
Price
(\$/Ton)
(h) | Retro-
active
Price
Adjustments
(\$/Ton)
(i) | Base
Price
(\$/Ton)
(j) | Quality
Adjust-
ments
(\$/Ton)
(k) | Effective
Purchase
Price
(\$/Ton)
(I) |
|--------------------|----------------------|---|-------------------------|-------------|------------------------------------|--|---|---|----------------------------------|--|---|
| | | *************************************** | | | | | | | | | |
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | 158,045.30 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 2. | Peabody Development | 10,IL,165 | LTC | 14,557.10 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 3. | Peabody Development | 9,KY,225 | LTC | 17,159.40 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 4. | Peabody Development | 9,KY,101 | LTC | 25,912.00 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 5. | PT Adaro | 55,Indonesia,999 | LTC | 73,427.00 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

(813) - 228 - 1609

6. Date Completed: January 15, 1999

| (813) - 228 - 1609 | 010 |
|--|--|
| 5. Signature of Official Submitting Form:_ | Phil L Barringer, Agaistant Controller |
| | Phil L Barringer, Assistant Controller |
| 0 Data Carrelated January 45 4000 | , , |

| | | | | | | | | Rail Cha | rges | | Waterbor | ne Charge | es | | | |
|------|---------------------|------------------|---------------------------|--------|------------|-----------|-----------|----------|----------|----------|----------|-----------|----------|----------|-----------|-----------|
| | | | | | | (2) | Add'i | | | | | | | | Total | Delivered |
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | Price |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Transfer |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Facility |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (o) | (p) | (p) |
| | | | | | | | | | | | | | * | | | |
| 1. | Zeigler Coal | 10,IL,145,157 | Randolph & Perry Cnty, IL | RB | 158,045.30 | | \$0.000 | | \$0.000 | | | | | | | \$41.814 |
| 2. | Peabody Development | 10,IL,165 | Saline Cnty, IL | RB | 14,557.10 | | \$0.000 | | \$0.000 | | | | | | | \$37.632 |
| 3. | Peabody Development | 9,KY,225 | Union Cnty, Ky | RB | 17,159.40 | | \$0.000 | | \$0.000 | | | | | | | \$29.202 |
| 4. | Peabody Development | 9,KY,101 | Henderson Cnty, Ky | RB | 25,912.00 | | \$0.000 | | \$0.000 | | | | | | | \$28.532 |
| 5. | PT Adaro | 55,Indonesia,999 | Tanjung District, | ОВ | 73,427.00 | | \$0.000 | | \$0.000 | | | | | | | \$31.350 |

FPSC FORM 423-2(b) (2/87) ||\012

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

il L. Barringer. Assistant Controller

6. Date Completed: January 15, 1999

| | | | | | | | | | | As Recei | ived Coal | Quality |
|------|---------------|-----------|----------|--------|-----------|-----------|-----------|----------------|---------|----------|-----------|----------|
| | | | | | | Effective | Total | Delivered | - | - | - | - |
| | | | | Trans- | | Purchase | Transport | Price Transfer | Sulfur | BTU | Ash | Moisture |
| Line | | Mine | Purchase | port | | Price | Charges | Facility | Content | Content | Content | Content |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | % | (BTU/lb) | % | % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1. | Sugar Camp | 10,IL,059 | LTC | RB | 48,314.00 | | | \$33.182 | 2.74 | 12658 | 9.35 | 6.67 |
| 2. | Jader Fuel Co | 10,IL,165 | LTC | RB | 51,967.80 | | | \$32.092 | 3.16 | 12818 | 10.10 | 5.10 |
| 3. | Kennecott | 19,WY,5 | S | R&B | 57,567.00 | | | \$22.872 | 0.41 | 8685 | 5.03 | 28.60 |
| 4. | Sugar Camp | 10,IL,059 | S | RB | 63,137.00 | | | \$30.712 | 2.92 | 12527 | 10.19 | 6.35 |
| 5. | American Coal | 10,IL,165 | LTC | RB | 82,129.00 | | | \$33.672 | 1.31 | 12019 | 7.40 | 11.00 |

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1999

| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Tons
(e) | F.O.B.(2)
Mine
Price
(\$/Ton)
(f) | Shorthaul
& Loading
Charges
(\$/Ton)
(g) | Original
Invoice
Price
(\$/Ton)
(h) | Retro-
active
Price
Adjustments
(\$/Ton)
(i) | Base
Price
(\$/Ton)
(j) | Quality
Adjust-
ments
(\$/Ton)
(k) | Effective
Purchase
Price
(\$/Ton)
(I) | |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|--|
| 1. | Sugar Camp | 10,IL,059 | LTC | 48,314.00 | N/A | \$0.000 | | \$0.000 | | \$0,000 | | |
| 2. | Jader Fuel Co | 10,IL,165 | LTC | 51,967.80 | N/A | \$0.000 | | \$0.000 | | \$0.000 | | |
| 3. | Kennecott | 19,WY,5 | s | 57,567.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | | |
| 4. | Sugar Camp | 10,IL,059 | s | 63,137.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | | |
| -
5. | American Coal | 10,IL,165 | LTC | 82,129.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | | |

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 1999

nil L. Barringer, Assistant Controller

| | | | | | | (2) | A | Rail Cha | • | | Waterborn | ne Charge | es | | T-4-1 | Delivered |
|--------------------|----------------------|-------------------------|--------------------------|-------------------------------|-------------|---|---|---------------------------------|---|---|--|---|--|--|---------------------|--|
| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Shipping
Point
(d) | Trans-
port
Mode
(e) | Tons
(f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'I
Shorthaul
& Loading
Charges
(\$/Ton)
(h) | Rail
Rate
(\$/Ton)
(i) | Other
Rail
Charges
(\$/Ton)
(j) | River
Barge
Rate
(\$/Ton)
(k) | Trans-
loading
Rate
(\$/Ton)
(I) | Ocean
Barge
Rate
(\$/Ton)
(m) | Other
Water
Charges
(\$/Ton)
(n) | Other
Related
Charges
(\$/Ton)
(o) | Transpor-
tation | Delivered Price Transfer Facility (\$/Ton) (q) |
| 1. | Sugar Camp | 10,IL,059 | Gallatin Cnty, IL | RB | 48,314.00 | | \$0.000 | *********** | \$0.000 | | | ***** | | | B | \$33.182 |
| 2. | lader Fuel Co | 10,IL,165 | Saline Cnty, IL | RB | 51,967.80 | | \$0.000 | | \$0.000 | | | | | | | \$32.092 |
| 3. 1 | Kennecott | 19,WY,5 | Campbell Cnty, WY | R&B | 57,567.00 | | \$0.000 | | \$0.000 | | | | | | | \$22.872 |
| 4. \$ | Sugar Camp | 10,IL,059 | Gallatin Cnty, IL | RB | 63,137.00 | | \$0.000 | | \$0.000 | | | | | | | \$30.712 |
| 5. <i>A</i> | American Coal | 10,IL,165 | Saline Cnty, IL | RB | 82,129.00 | | \$0.000 | | \$0.000 | | | | | | | \$33.672 |
| | | | | | | | | | | | | | | | | \$0.000 |

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC FORM 423-2(b) (2/87)

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L Barringer, Assistant Controller

| | | | | | | | | | | As Receive | d Coal Qu | ality |
|------|--------------------|----------|----------|-----------|-----------|-----------|-----------|----------------|---------|------------|-----------|----------|
| | | | | | | Effective | Total | Delivered | - | - | - | - |
| | | | | | | Purchase | Transport | Price Transfer | Sulfur | BTU | Ash | Moisture |
| Line | | Mine | Purchase | Transport | | Price | Charges | Facility | Content | Content | | •••••• |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | % | (BTU/lb) | % | % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j)
 | (k) | (l) | (m) |
| 1. | Consolidation Coal | 9,KY,225 | S | RB | 81,975.90 | | | \$30.912 | 2.85 | 11,923 | 6.13 | 11.57 |

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L/Barringer/Assistant Controller

6. Date Completed: January 15, 1999

| | Line | Mine | Pur | chase | F.O.B.(2)
Mine
Price | Shorthaul
& Loading
Charges | Original
Invoice
Price | Retro-
active
Price
Adjustments | Base
Price | Quality
Adjust-
ments | Effective
Purchase
Price |
|-----|--------------------|----------|------|----------|----------------------------|-----------------------------------|------------------------------|--|---------------|-----------------------------|--------------------------------|
| No. | Supplier Name | Location | Type | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1. | Consolidation Coal | 9,KY,225 | s | 81,975.9 | D N/A | \$0.000 | | \$0.000 | | \$0.000 | |

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

1. Barringer, Assistant Cont

6. Date Completed: January 15, 1999

| | | | | | | (2) | Add'l | Rail Cha | rges | | Waterbor | ne Charge | es
 | | Total | Delivered |
|-------------|--------------------|------------------|-------------------|--------------|-----------|-----------------------|---------------------|------------------|---------------------|------------------|-------------------|----------------|---------------------|------------------|---------------------|----------------------|
| | | | | Trans- | | Effective
Purchase | Shorthaul & Loading | Rail | Other
Rail | River
Barge | Trans-
loading | Ocean
Barge | Other
Water | Other
Related | Transpor-
tation | Price
Transfer |
| Line
No. | | Mine
Location | Shipping
Point | port
Mode | Tons | Price
(\$/Ton) | Charges
(\$/Ton) | Rate
(\$/Ton) | Charges
(\$/Ton) | Rate
(\$/Ton) | Rate
(\$/Ton) | _ | Charges
(\$/Ton) | | | Facility
(\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | 0 | (k) | (1) | (m) | (n) | (0) | (p) | (q) |
| 1. | Consolidation Coal | 9,KY,225 | Union Cnty, KY | RB | 81,975.90 | | \$0.000 | | \$0.000 | | | | | | | \$30.912 |

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: Phil Ly Barringer Assistant Controller

| | | | | | | | | | As Rec | eived Coal | Quality | |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---------------------------------------|--|---------------------------------------|-------------------------------|-----------------------------------|----------------------------|------------------------------|
| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Transport
Mode
(e) | Tons
(f) | Effective Purchase Price (\$/Ton) (g) | Total
Transport
Charges
(\$/Ton)
(h) | FOB Plant
Price
(\$/Ton)
(i) | Sulfur
Content
%
(j) | BTU
Content
(BTU/lb)
(k) | Ash
Content
%
(I) | Moistu
Contei
%
(m) |
| 1. | Transfer Facility | N/A | N/A | OB | 399,972.00 | | | \$42.695 | 1.84 | 11,105 | 6.34 | 15.0 |
| 2. | TCP Petcoke Corp. | N/A | s | ОВ | 14,992.00 | | | \$13.159 | 5.33 | 13,626 | 0.36 | 10.8 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Assistant Controller

| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Tons
(e) | F.O.B.
Mine
Price
(\$/Ton)
(f) | Shorthaul
& Loading
Charges
(\$/Ton)
(g) | Original
Invoice
Price
(\$/Ton)
(h) | Retro-
active
Price
Adjustments
(\$/Ton)
(i) | Base
Price
(\$/Ton)
(j) | Quality
Adjust-
ments
(\$/Ton)
(k) | Effective
Purchase
Price
(\$/Ton)
(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| 1. | Transfer Facility | N/A | N/A | 399,972.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 2. | TCP Petcoke Corp. | N/A | S | 14,992.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer Assistant Controller

| | | | | | | | F
Add'l | Rail Charge | | Wate | rborne Ch | arges | | | Total | |
|--------------------|-------------------|-------------------------|--------------------------|-------------------------------|-------------|---|--|---------------------------------|---|---|--|---|--|--|-------------------------------------|---------------------------------------|
| Line
No.
(a) | | Mine
Location
(c) | Shipping
Point
(d) | Trans-
port
Mode
(e) | Tons
(f) | Effective
Purchase
Price
(\$/Ton)
(g) | Shorthaul
& Loading
Charges
(\$/Ton)
(h) | Rail
Rate
(\$/Ton)
(i) | Other
Rail
Charges
(\$/Ton)
(j) | River
Barge
Rate
(\$/Ton)
(k) | Trans-
loading
Rate
(\$/Ton)
(I) | Ocean
Barge
Rate
(\$/Ton)
(m) | Other
Water
Charges
(\$/Ton)
(n) | Other
Related
Charges
(\$/Ton)
(0) | Transportation Charges (\$/Ton) (p) | FOB Plant
Price
(\$/Ton)
(q) |
| 1. | Transfer Facility | N/A | Davant, La. | ОВ | 399,972.00 | | \$0.000 | | \$0.000 | | *************************************** | | | | | \$42.695 |
| 2. | TCP Petcoke Corp. | N/A | Davant, La. | ОВ | 14,992.00 | | \$0.000 | | \$0.000 | | | | | | | \$13.159 |

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

il L. Barringer, Assistant Controller

| | | | | | | | | | As Rec | eived Coal | Quality | |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|---------------------------------------|-------------------------------|-----------------------------------|---------|---------------------------------|
| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Transport
Mode
(e) | Tons
(f) | Effective
Purchase
Price
(\$/Ton)
(g) | Total
Transport
Charges
(\$/Ton)
(h) | FOB Plant
Price
(\$/Ton)
(i) | Sulfur
Content
%
(j) | BTU
Content
(BTU/lb)
(k) | Ash | Moisture
Content
%
(m) |
| 1. | Transfer Facility | N/A | N/A | ОВ | 125,210.00 | | | \$39.984 | 1.00 | 10,915 | 6.76 | 16.79 |
| 2. | Gatliff Coal | 8,KY,195 | LTC | UR | 33,864.00 | | | \$62.531 | 1.14 | 12,790 | 8.20 | 6.36 |
| 3. | American Coal | 10,IL,165 | LTC | UR | 9,069.00 | | | \$42.850 | 1.09 | 12,069 | 7.03 | 11.21 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Tons
(e) | F.O.B.
Mine
Price
(\$/Ton)
(f) | Shorthaul
& Loading
Charges
(\$/Ton)
(g) | Original
Invoice
Price
(\$/Ton)
(h) | Retro-
active
Price
Adjustments
(\$/Ton)
(i) | Base
Price
(\$/Ton)
(j) | Quality
Adjust-
ments
(\$/Ton)
(k) | Effective
Purchase
Price
(\$/Ton)
(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| 1. | Transfer Facility | N/A | N/A | 125,210.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 2. | Gatliff Coal | 8,KY,195 | LTC | 33,864.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 3. | American Coal | 10,IL,165 | LTC | 9,069.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form

Phil L Barringer, Assistant Controller

| | | | | | | | ı | Rail Charg | es | Wate | rborne Ch | arges | | | | |
|-------------|-------------------|-----------|-------------------|--------------|------------|-------------------|---------------------|--------------|-----------------|---------------|-----------------|---------------|-------|--------------------|-------------------|--------------------|
| | | | | | | | Add'l | | | | | | | | Total | |
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | |
| 1: | | Mine | Chinaina | Trans- | | Purchase
Price | & Loading | Rail
Rate | Rail
Charges | Barge
Rate | loading
Rate | Barge
Rate | Water | Related
Charges | tation
Charges | FOB Plant
Price |
| Line
No. | Supplier Name | Location | Shipping
Point | port
Mode | Tons | (\$/Ton) | Charges
(\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | • | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) | (m) | (n) | (0) | (p) | (q) |
| 1. | Transfer Facility | N/A | Davant, La. | ОВ | 125,210.00 | | \$0.000 | | \$0.000 | | | | | | | \$39.984 |
| 2. | Gatliff Coal | 8,KY,195 | Pike Cnty, KY | UR | 33,864.00 | | \$0.000 | | \$0.000 | | | | | | | \$62.531 |
| 3. | American Coal | 10,IL,165 | Saline Cnty, IL | UR | 9,069.00 | | \$0.000 | | \$0.000 | | | | | | | \$42.850 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Assistant Controller

| | | | | | | | | | 4 | As Receive | d Coal Qu | ality |
|------|-------------------|----------|----------|-----------|------------|-----------|-----------|-----------|---------|------------|-----------|----------------------|
| | | | | | | Effective | Total | | | | | |
| | | | | | | Purchase | Transport | FOB Plant | Sulfur | BTU | Ash | Moistur ₍ |
| Line | | Mine | Purchase | Transport | | Price | Charges | Price | Content | Content | Content | Conten |
| No. | Supplier Name | Location | Type | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | % | (BTU/lb) | % | % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1. | Transfer facility | N/A | N/A | OB | 42,488.00 | | | 43.845 | 2.81 | 12,033 | 6.01 | 10.82 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:_

Phil L Barringer, Assistant Controller

| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Tons
(e) | F.O.B.
Mine
Price
(\$/Ton)
(f) | Shorthaul
& Loading
Charges
(\$/Ton)
(g) | Original
Invoice
Price
(\$/Ton)
(h) | Retro-
active
Price
Adjustments
(\$/Ton)
(i) | Base
Price
(\$/Ton)
(j) | Quality
Adjust-
ments
(\$/Ton)
(k) | Effective
Purchase
Price
(\$/Ton)
(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| 1. | Transfer facility | N/A | N/A | 42,488.00 | N/A | 0.000 | | 0.000 | | 0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form:_

6. Date Completed: January 15, 1999

| | | | | | | | Add'l | Rail Charges | | | Waterborne Charges | | | | Total | |
|------------|----------------------|-----------------|--------------|-------------|-------------|--------------------------------|-----------------------------------|-----------------|--------------------------|------------------------|---------------------------|------------------------|---------------------------|-----------------------------|---------------------|--------------------|
| Line | | Mine | Shipping | Trans- | | Effective
Purchase
Price | Shorthaul
& Loading
Charges | Rail
Rate | Other
Rail
Charges | River
Barge
Rate | Trans-
loading
Rate | Ocean
Barge
Rate | Other
Water
Charges | Other
Related
Charges | Transpor-
tation | FOB Plant
Price |
| No.
(a) | Supplier Name
(b) | Location
(c) | Point
(d) | Mode
(e) | Tons
(f) | (\$/Ton)
(g) | (\$/Ton)
(h) | (\$/Ton)
(i) | (\$/Ton)
(j) | (\$/Ton)
(k) | (\$/Ton)
(l) | (\$/Ton)
(m) | - | (\$/Ton)
(o) | (\$/Ton)
(p) | (\$/Ton)
(q) |
| 1. 7 | ransfer facility | N/A | Davant, La. | ов | 42,488.00 | | \$0.000 | | \$0.000 | | | | | | | \$43.845 |

FPSC FORM 423-2(b) (2/87)

10.11.12.13.

15. 16. 17.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:_

Phil L. Barringer, Assistant Controller

| | | Form | Intended | | Original | Old | | | | | Delivered
Price Transfer | |
|--------------------|--------------------------|----------------------|----------------------------|-----------------|-----------------------|-----------------------|--------------------|-------------------------------------|---------------------|---------------------|-----------------------------|-------------------------------|
| Line
No.
(a) | Month
Reported
(b) | Plant
Name
(c) | Generating
Plant
(d) | Supplier
(e) | Line
Number
(f) | Volume
Tons
(g) | Form
No.
(h) | Column
Designator & Title
(i) | Old
Value
(j) | New
Value
(k) | Facility
(\$/Ton)
(I) | Reason for
Revision
(m) |
| 1. | October 1998 | Transfer
Facility | Gannon | Sugar Camp | 4. | 27,655.00 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | \$0.100 | \$31.368 | Quality Adjustment |
| 2. | October 1998 | Transfer
Facility | Gannon | Sugar Camp | 1. | 47,315.90 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | \$0.420 | \$34.158 | Quality Adjustment |
| 3. | October 1998 | Transfer
Facility | Gannon | Sugar Camp | 1. | 47,315.90 | 423-2(a) | Col. (k), Quality Adjustments | \$0.420 | \$1.330 | \$35.068 | Quality Adjustment |
| 4. | October 1998 | Transfer
Facility | Gannon | Sugar Camp | 1. | 47,315.90 | 423-2(a) | Col. (I), Retro-Price Adjustments | \$0.000 | (\$0.157) | \$34.911 | Price Adjustment |
| 5. | October 1998 | Transfer
Facility | Gannon | Jader | 2. | 38,787.00 | 423-2(a) | Col. (I), Retro-Price Adjustments | \$0.000 | (\$0.150) | \$32.498 | Price Adjustment |