

000003-GU

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$131,040	\$147,356	\$16,316	11.07	\$1,685,579	\$1,710,351	\$24,772	1.45
2 NO NOTICE SERVICE	\$61,383	\$61,383	(\$0)	(0.00)	\$341,132	\$341,132	(\$0)	(0.00)
3 SWING SERVICE	\$1,120,526	\$871,400	(\$249,126)	(28.59)	\$7,682,426	\$8,770,398	\$1,087,972	12.41
4 COMMODITY (Other)	\$5,421,496	\$5,907,714	\$486,218	8.23	\$38,734,629	\$34,480,946	(\$4,253,683)	(12.34)
5 DEMAND	\$3,849,914	\$3,625,900	(\$224,014)	(6.18)	\$25,184,880	\$25,356,366	\$171,486	0.68
6 OTHER	\$320,808	\$130,000	(\$190,808)	0.00	\$913,323	\$914,308	\$985	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$39,687	\$42,786	\$3,099	7.24	\$684,431	\$697,770	\$13,339	1.91
8 DEMAND	\$492,412	\$540,243	\$47,831	8.85	\$5,067,133	\$5,194,767	\$127,634	2.46
9 OTHER	\$0	\$0	\$0	0.00	(\$231,557)	(\$167,942)	\$73,615	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,373,069	\$10,160,724	(\$212,345)	(2.09)	\$69,021,962	\$65,838,906	(\$3,183,056)	(4.83)
12 NET UNBILLED	\$3,964,643	\$0	(\$3,964,643)	0.00	\$2,468,082	(\$1,770,560)	(\$4,238,642)	0.00
13 COMPANY USE	\$7,268	\$0	(\$7,268)	0.00	\$77,041	\$44,201	(\$32,840)	0.00
14 TOTAL THERM SALES	\$12,518,400	\$10,160,724	(\$2,357,676)	(23.20)	\$71,933,171	\$68,278,801	(\$3,654,370)	(5.35)

00699-99

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DOCUMENT NUMBER-DATE

00699 JAN 20 88

FPSC-RECORDS/REPORTING

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

THERMS PURCHASED	CURRENT MONTH: DECEMBER 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	44,506,555	41,750,296	(2,756,259)	(6.60)	365,287,289	335,725,070	(29,562,219)	(8.81)
16 NO NOTICE SERVICE (Billing Determinants Only)	10,403,910	10,403,910	0	0.00	57,818,910	57,818,910	0	0.00
17 SWING SERVICE (Commodity)	4,805,000	3,370,465	(1,434,535)	(42.56)	33,528,610	37,027,785	3,499,175	9.45
18 COMMODITY (Other) (Commodity)	26,409,472	26,624,515	215,043	0.81	186,419,911	167,804,504	(18,615,407)	(11.09)
19 DEMAND (Billing Determinants Only)	83,337,874	80,387,780	(2,950,094)	(3.67)	556,293,901	545,628,112	(10,665,789)	(1.95)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	13,059,590	14,074,426	1,014,836	7.21	145,627,110	137,141,219	(8,485,891)	(6.19)
22 DEMAND	13,059,590	14,549,346	1,489,756	10.24	149,479,285	141,353,454	(8,125,831)	(5.75)
23 OTHER	0	0	0	0.00	(1,128,320)	(536,690)	591,630	0.00
24 TOTAL PURCHASES (17+18-23)	31,214,472	29,994,980	(1,219,492)	(4.07)	221,076,841	205,368,979	(15,707,862)	(7.65)
25 NET UNBILLED	11,704,434	0	(11,704,434)	0.00	8,729,417	(3,274,293)	(12,003,710)	0.00
26 COMPANY USE	21,379	0	(21,379)	0.00	223,847	125,609	(98,238)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	29,551,786	29,994,980	443,194	1.48	214,636,734	205,319,548	(9,317,186)	(4.54)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

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CENTS PER THERM		CURRENT MONTH: DECEMBER 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00294	0.00353	0.00059	16.58	0.00461	0.00509	0.00048	9.42
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE (3/17)	0.23320	0.25854	0.02534	9.80	0.22913	0.23686	0.00773	3.26
31	COMMODITY (Other) (4/18)	0.20529	0.22189	0.01660	7.48	0.20778	0.20548	(0.00230)	(1.12)
32	DEMAND (5/19)	0.04620	0.04511	(0.00109)	(2.42)	0.04527	0.04647	0.00120	2.58
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00304	0.00304	0.00000	0.04	0.00470	0.00509	0.00039	7.63
35	DEMAND (8/22)	0.03771	0.03713	(0.00057)	(1.54)	0.03390	0.03675	0.00285	7.76
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.33232	0.33875	0.00643	1.90	0.31221	0.32059	0.00838	2.61
38	NET UNBILLED (12/25)	0.33873	0.00000	(0.33873)	0.00	0.28273	0.00000	(0.28273)	0.00
39	COMPANY USE (13/26)	0.33996	0.00000	(0.33996)	0.00	0.34417	0.00000	(0.34417)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.35101	0.33875	(0.01227)	(3.62)	0.32158	0.32067	(0.00091)	(0.28)
41	TRUE-UP (E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42	TOTAL COST OF GAS (40 + 41)	0.35099	0.33873	(0.01227)	(3.62)	0.32156	0.32065	(0.00091)	(0.28)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35231	0.34000	(0.01231)	(3.62)	0.32276	0.32185	(0.00091)	(0.28)
45	PGA FACTOR ROUNDED TO NEAREST .001	35.231	34.000	(1.23119)	(3.62)	32.276	32.185	(0.09136)	(0.28)

FOR THE PERIOD OF: APRIL 98 through MARCH 99  
CURRENT MONTH: DECEMBER 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,540,590	\$98,145	\$0.00278
2 Commodity Pipeline (SNG./SO GA)	7,428,530	\$48,982	\$0.00659
3 Cashouts-Peoples' Transportation Customers	1,423,837	\$4,314	\$0.00303
4 Cashouts-Supplier Aggregation (Test) Program	183,841	\$497	\$0.00304
5 Commodity Pipeline (FGT)-Nov.'98 Accrual Adj.	40	\$0	\$0.00225
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adj.	(429,290)	\$12,008	(\$0.02797)
7 Commodity Pipeline-Billed to End-Users	(982,080)	(\$37,044)	\$0.03772
8 Comm. Pipeline-Due 3rd Party Supplier	1,381,287	\$4,138	\$0.00304
9			
10			
11 TOTAL COMMODITY (Pipeline)	44,506,555	\$131,040	\$0.00294
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$101,866	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,805,000	\$1,018,860	\$0.21200
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	4,805,000	\$1,120,526	\$0.23320
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	25,268,971	\$5,286,540	\$0.20921
21 City of Sunriae	12,561	\$5,391	\$0.42921
22 Okaloosa	472,050	\$68,694	\$0.14552
23 Cashouts-Supplier Aggregation (Test) Program	168,424	\$25,883	\$0.15368
24 Purchases-3rd Party Suppliers-Nov.'98 Accrual Adj.	60	\$13	\$0.22000
25 Imbalance Cashout-(FGT)-Oct.'98	(1,002,930)	(\$194,568)	\$0.19400
26 Cashouts-Peoples' Transportation Customers	1,490,336	\$229,542	\$0.15402
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	26,409,472	\$5,421,496	\$0.20529
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	100,240,670	\$4,234,573	\$0.04224
33 Demand (SNG./SO GA)	7,428,530	\$431,508	\$0.05809
34 Temporary Relinquishment Credit-(FGT)	(32,989,730)	(\$1,233,066)	\$0.03740
35 Volumetric Relinquishment Credit-(FGT)	(128,650)	(\$4,853)	\$0.03772
36 Cashouts-Peoples' Transportation Customers	1,423,837	\$53,734	\$0.03774
37 Capacity Discount-Transp. Customer	3,799,680	\$75,321	\$0.01982
38 Demand Due 3rd Party Supplier	1,756,897	\$59,794	\$0.03403
39 Demand-Billed to End-Users	(739,460)	(\$2,248)	\$0.00304
40 Demand (SNG./SO GA)-Prior Month Adjustment	(420,000)	(\$7,524)	\$0.01791
41 Demand (FGT)-Prior Month Adjustment	3,000,000	\$244,710	\$0.08157
42 Volumetric Relinquishment Credit-(FGT)-Nov.'98 Accrual Adj.	(53,900)	(\$2,033)	\$0.03772
43			
44			
45 TOTAL DEMAND	83,337,874	\$3,849,914	\$0.04620
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$188,199	\$0.00000
47 Legal Fees	0	\$132,810	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$320,808	\$0.00000

FOR THE PERIOD OF: APRIL 98 Through MARCH 99 Page 1 of 1

	CURRENT MONTH: DECEMBER 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,534,754	\$6,779,114	\$244,360	0.03739	\$46,571,571	\$43,365,085	(\$3,206,486)	(0.06885)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,831,047	3,381,610	(449,437)	(0.11731)	\$22,373,350	\$22,429,620	56,270	0.00252
3 TOTAL	10,365,801	10,160,724	(205,077)	(0.01978)	\$68,944,921	\$65,794,705	(3,150,216)	(0.04569)
4 FUEL REVENUES (NET OF REVENUE TAX)	12,518,400	10,160,724	(2,357,676)	(0.18834)	\$71,933,171	\$68,278,801	(3,654,370)	(0.05080)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	\$5,382	\$5,382	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,518,998	10,161,322	(2,357,676)	(0.18833)	\$71,938,553	\$68,284,183	(3,654,370)	(0.05080)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,153,197	598	(2,152,599)	(0.99972)	\$2,993,632	\$2,489,478	(504,154)	(0.16841)
8 INTEREST PROVISION-THIS PERIOD (21)	13,904	16,048	2,144	0.15419	\$134,195	\$139,076	4,880	0.03636
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,132,341	3,703,385	1,571,044	0.73677	1,022,039	1,022,039	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	(\$5,382)	(\$5,382)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$80,138	\$0	(80,138)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,298,844	3,719,433	(579,411)	(0.13478)	4,224,622	3,645,211	(579,411)	(0.13715)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$74,222	\$74,222	(0)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,298,844	3,719,433	(579,411)	(0.13478)	\$4,298,844	\$3,719,433	(579,411)	(0.13478)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,132,341	3,703,385	1,571,044	0.73677				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,284,940	3,703,385	(581,555)	(0.13572)				
15 TOTAL (13+14)	6,417,281	7,406,771	989,490	0.15419				
16 AVERAGE (50% OF 15)	3,208,640	3,703,385	494,745	0.15419				
17 INTEREST RATE - FIRST DAY OF MONTH	5.50	5.50	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.90	4.90	0	0.00000				
19 TOTAL (17+18)	10.400	10.400	0	0.00000				
20 AVERAGE (50% OF 19)	5.200	5.200	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.433	0.433	0	0.00000				
22 INTEREST PROVISION (16x21)	\$13,904	\$16,048	\$2,144	\$0.15419				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 99

PRESENT MONTH:

DEC'98

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 DEC'98	FGT	PGS	FTS-1 COMM. PIPELINE	29,648,780		29,648,780		\$90,132.28			\$0.30
2 DEC'98	FGT	PGS	FTS-1 COMM. PIPELINE		13,059,590	13,059,590		39,687.19			\$0.30
3 DEC'98	FGT	PGS	FTS-2 COMM. PIPELINE	5,891,810		5,891,810		8,012.87			\$0.14
4 DEC'98	FGT	PGS	FTS-1 DEMAND	57,409,690		57,409,690			\$2,165,493.50		\$3.77
5 DEC'98	FGT	PGS	FTS-1 DEMAND		13,059,590	13,059,590			492,412.31		\$3.77
6 DEC'98	FGT	PGS	FTS-2 DEMAND	9,732,600		9,732,600			831,160.40		\$8.54
7 DEC'98	FGT	PGS	NO NOTICE	10,403,910		10,403,910			61,383.07		\$0.59
8 DEC'98	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,799,680		3,799,680			\$75,320.78		\$1.98
9 DEC'98	BILLED TO END-USERS	PGS	DEMAND	(739,460)		(739,460)			(\$2,247.96)		\$0.30
10 DEC'98	BILLED TO END-USERS	PGS	COMM. PIPELINE	(982,080)		(982,080)		(37,044.06)			\$3.77
11 DEC'98	SONAT MARKETING COMPANY	PGS	COMM. OTHER	3,520,750	0	3,520,750	\$727,406.37	0.00	0.00	0	\$20.66
12 DEC'98	SONAT MARKETING COMPANY	PGS	SONAT/SO GA COMM. PIPELINE	7,428,530		7,428,530		48,981.57			\$0.66
13 DEC'98	SONAT MARKETING COMPANY	PGS	SONAT/SO GA DEMAND	7,428,530		7,428,530			431,506.01		\$5.81
14 DEC'98	AMOCO	PGS	COMM. OTHER	4,202,400	0	4,202,400	846,293.43	0.00	0.00	0.00	\$20.14
15 DEC'98	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,805,000	0	4,805,000	1,018,660.00	0.00	101,866.00	0.00	\$23.32
16 DEC'98	CITRUS TRADING	PGS	COMM. OTHER	1,401,081	0	1,401,081	305,237.82	0.00	0.00	0.00	\$22.00
17 DEC'98	COLUMBIA ENERGY	PGS	COMM. OTHER	3,811,550	0	3,811,550	635,685.63	0.00	0.00	0.00	\$17.60
18 DEC'98	CORAL ENERGY	PGS	COMM. OTHER	3,895,460	0	3,895,460	716,764.64	0.00	0.00	0.00	\$18.40
19 DEC'98	DUKE ENERGY	PGS	COMM. OTHER	2,963,630	0	2,963,630	542,701.40	0.00	0.00	0.00	\$18.31
20 DEC'98	MORGAN STANLEY	PGS	COMM. OTHER	930,000	0	930,000	192,045.00	0.00	0.00	0.00	\$20.65
21 DEC'98	MORAM	PGS	COMM. OTHER	1,532,630	0	1,532,630	318,787.04	0.00	0.00	0.00	\$20.80
22 DEC'98	PROENERGY	PGS	COMM. OTHER	873,540	0	873,540	175,581.54	0.00	0.00	0.00	\$20.10
23 DEC'98	SONAT	PGS	COMM. OTHER	2,337,930	0	2,337,930	412,564.29	0.00	0.00	0.00	\$17.65
24 DEC'98	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	410,469.76	0.00	0.00	0.00	\$0.00
25 DEC'98	CITRUS TRADING CORP.	PGS	DEMAND	1,756,897		1,756,897			659,794.02		\$3.40
26 DEC'98	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,361,287		1,361,287		4,138.31			\$0.30
27 DEC'98	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	168,424		168,424	25,863.39				\$15.37
28 DEC'98	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	163,641		163,641		497.47			\$0.30
29 DEC'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,423,837		1,423,837			53,733.69		\$3.77
30 DEC'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,423,837		1,423,837		4,313.86			\$0.30
31 DEC'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,490,336		1,490,336	229,542.40				\$15.40
32	TOTAL	**This report excludes prior month/period adjustments.		167,884,220	26,119,180	194,003,400	\$6,560,625.71	\$158,719.49	\$4,270,421.82	\$0.00	\$5.68

FOR THE PERIOD OF:

APRIL 98

Through

MARCH 99

PRESENT MONTH:

DECEMBER 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (Gx E)/F
1	AMOCO	DRN# 157740	7,568	7,353	234,608	227,945	2.161383
2	AMOCO ENERGY	DRN# 25809	3,702	3,597	114,756	111,497	2.138228
3	AMOCO ENERGY	DRN# 7995	996	968	30,876	29,999	1.070399
4	AMOCO ENERGY	DRN# 7995	1,290	1,254	40,000	40,000	2.077500
5	CALCASIEU GAS GATHERING SYSTEM	DRN# 105026	3,226	3,134	100,000	97,160	2.400165
6	CALCASIEU GAS GATHERING SYSTEM	DRN# 10881	8,048	7,820	249,500	242,414	2.400165
7	CALCASIEU GAS GATHERING SYSTEM	DRN# 11287	4,226	4,106	131,000	127,280	2.400165
8	CITRUS TRADING CORP.	DRN# 112699	7,000	6,801	216,994	210,831	2.264306
9	COLUMBIA ENERGY	DRN# 23422	7,500	7,287	232,500	225,897	2.161383
10	COLUMBIA ENERGY	DRN# 7995	2,490	2,419	77,193	75,001	1.070399
11	COLUMBIA ENERGY	DRN# 7995	830	806	25,731	25,000	1.288538
12	COLUMBIA ENERGY	DRN# 7995	830	806	25,731	25,000	1.399753
13	CORAL ENERGY	DRN# 1193	12,566	12,209	389,546	378,483	1.893783
14	DUKE ENERGY	DRN# 157739	7,568	7,353	234,608	227,945	2.109922
15	DUKE ENERGY	DRN# 716	457	444	14,175	13,772	1.029230
16	DUKE ENERGY	DRN# 7995	1,535	1,491	47,580	46,229	1.029230
17	MORGAN STANLEY	DRN# 7995	3,000	2,915	93,000	90,359	2.125360
18	NORAM ENERGY	DRN# 25809	3,654	3,550	113,263	110,046	2.140799
19	NORAM ENERGY	DRN# 7995	1,290	1,254	40,000	38,864	2.140799
20							
21	SUBTOTAL		77,778	75,567	2,411,061	2,343,723	1.99046

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.

(3) Included in the monthly gross volumes above are 805,750 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 389,546 dth's moved on the Southern Natural Gas pipeline, shown on line 13.

FOR THE PERIOD OF: APRIL 98 Through MARCH 99  
 PRESENT MONTH: DECEMBER 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 PRODUCERS ENERGY	DRN# 99510	2,818	2,738	87,354	84,873	2.01000	2.088783
23 SONAT MARKETING	DRN# 42628	52	50	1,600	1,555	2.07750	2.138228
24 SONAT MARKETING	DRN# 8489	5,000	4,858	155,000	150,598	2.07750	2.138228
25 SONAT MARKETING	DRN# 718	498	484	15,438	15,000	1.32000	1.358584
26 SONAT MARKETING	DRN# 7995	498	484	15,438	15,000	1.24000	1.278245
27 SONAT MARKETING	DRN# 7995	1,494	1,452	46,317	45,002	1.03000	1.060107
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	TOTAL	88,136	85,633	2,732,208	2,655,749	1.99046	2.04776

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.
- (3) Included in the monthly gross volumes above are 605,750 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 389,546 dth's moved on the Southern Natural Gas pipeline, shown on line 13.





ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
JACKSONVILLE DIVISION:	'98	'98	'98	'98	'98	'98	'98	'98	'98	'99	'99	'99
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0394	1.0374	1.0413	1.0482	1.0295	1.0453	1.0364	1.0472	1.0482			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.059	1.066	1.047	1.063	1.054	1.065	1.066			
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0502	1.0531	1.0561	1.0531	1.0590	1.0580	1.0512	1.0571	1.0590			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074	1.071	1.077	1.076	1.069	1.075	1.077			

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	'98	'98	'98	'98	'98	'98	'98	'98	'98	'99	'99	'99
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0512	1.0541	1.0551	1.0531	1.0590	1.0571	1.0521	1.0571	1.0580			
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.073	1.071	1.077	1.075	1.070	1.075	1.076			
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0541	1.0561	1.0580	1.0590	1.0620	1.0610	1.0551	1.0590	1.0600			
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.077	1.080	1.079	1.073	1.077	1.078			

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
EUSTIS, DAYTONA DIVISIONS:	'98	'98	'98	'98	'98	'98	'98	'98	'98	'99	'99	'99
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0502	1.0521	1.0541	1.0521	1.0571	1.0581	1.0502	1.0561	1.0580			
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070	1.072	1.070	1.075	1.074	1.068	1.074	1.076			
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0511	1.0545	1.0522	1.0536	1.0596	1.0509	1.0525	1.0559	1.0586			
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.070	1.072	1.078	1.069	1.070	1.074	1.077			



**PEOPLES GAS SYSTEM**  
**OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY**  
**DECEMBER 1998**

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,403,910	16	61,383.07	2
2 FTS-1 RESERVATION CHARGE	DEMAND	57,538,340	19	2,170,346.18	5
2a FTS-1 RESERVATION CHARGE	DEMAND*	3,000,000	19	244,710.00	5 ✓
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(128,650)	19	(4,852.68)	5 ✓
3a FTS-1 VOL. RELINQ. CREDIT-Nov'98 Accrual Adj.	DEMAND	(53,900)	19	(2,033.11)	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	9,732,600	19	831,160.40	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	29,648,780	15	90,132.28	1
5a FTS-1 USAGE CHARGE-Nov'98 Accrual Adj.	COMM. PIPELINE	40	15	0.10	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,891,810	15	8,012.87	1
6a FTS-2 USAGE CHARGE-Nov'98 Accrual Adj.	COMM. PIPELINE	0	15	(0.01)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,002,930)	18	(194,568.42)	4 ✓
8 TOTAL FGT		<u>115,030,000</u>		<u>\$3,204,290.68</u>	
9 SONAT MARKETING COMPANY	COMM. OTHER	3,520,750	18	727,406.37	4 ✓
10 SONAT MARKETING COMPANY	COMM. PIPELINE	7,428,530	15	48,981.57	1 ✓
11 SONAT MARKETING COMPANY	DEMAND	7,428,530	19	431,506.01	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	12,561	18	5,391.26	4 ✓
13 OKALOOSA	COMM. OTHER	472,050	18	68,694.30	4 ✓
14 LEGAL FEES	OTHER			132,609.95	6 ✓
15 ADMINISTRATIVE COSTS	OTHER			188,198.53	6 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,423,837	19	53,733.69	5 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,423,837	15	4,313.86	1 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,490,336	18	229,542.40	4 ✓
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	168,424	18	25,883.39	4 ✓
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	163,641	15	497.47	1 ✓
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,799,680	19	75,320.78	5 ✓
22 AMOCO	COMM. OTHER	4,202,400	18	846,293.43	4 ✓
23 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			101,866.00	3 ✓
24 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,805,000	17	1,018,660.00	3 ✓
25 CITRUS TRADING CORP.	COMM. OTHER	1,401,081	18	308,237.82	4 ✓
26 COLUMBIA ENERGY	COMM. OTHER	3,611,550	18	635,688.63	4 ✓
27 CORAL	COMM. OTHER	3,895,460	18	716,764.64	4 ✓
28 DUKE ENERGY	COMM. OTHER	2,963,630	18	542,701.40	4 ✓
29 MORGAN STANLEY	COMM. OTHER	930,000	18	192,045.00	4 ✓
30 NORAM	COMM. OTHER	1,532,630	18	318,787.04	4 ✓
31 PROENERGY	COMM. OTHER	873,540	18	175,581.54	4 ✓
32 SONAT	COMM. OTHER	2,337,930	18	412,564.29	4 ✓
33 MORGAN STANLEY	COMM. OTHER	0	18	410,469.76	4 ✓
34 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(982,080)	15	(37,044.06)	1 ✓
35 DEMAND BILLED TO END-USERS	DEMAND	(739,460)	19	(2,247.96)	5 ✓
36 CITRUS TRADING CORP.	COMM. PIPELINE	1,361,287	15	4,138.31	1 ✓
37 CITRUS TRADING CORP.	DEMAND	1,756,897	19	59,794.02	5 ✓
38 NOVEMBER'98 ACCRUAL ADJ.	COMM. OTHER	60	18	13.20	4 ✓
39 NOVEMBER'98 ACCRUAL ADJ.	SWING-COMM.	0	17	0.01	3
40 SONAT MARKETING COMPANY	COMM. PIPELINE*	(429,290)	15	12,008.06	1 ✓
41 SONAT MARKETING COMPANY	DEMAND*	(420,000)	19	(7,523.57)	5 ✓
42 TOTAL		<u>169,462,811</u>		<u>\$10,905,167.82</u>	

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DEC-31-1998 20:15

DATE	12/31/98
DUE	01/10/99
INVOICE NO.	27160
TOTAL AMOUNT DUE	\$2,124,151.81

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **01-08-99**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION QUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST


RECEIPTS POI NO.	DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE												
- NO NOTICE RESERVATION CHARGE												
				12/98	A	RES	0.3687	0.0085		0.3772	8,703,467	\$3,282,947.75
				12/98	A	MNR	0.0590			0.0590	1,040,391	\$61,383.07
				12/98	A	TRL	0.3687	0.0085		0.3772	(939,300)	(\$354,303.96)
				12/98	A	TRL	0.3687	0.0085		0.3772	(8,959)	(\$3,379.33)
				12/98	A	TRL	0.3687	0.0085		0.3772	(14,756)	(\$5,565.96)
				12/98	A	TRL	0.3687	0.0085		0.3772	(103,447)	(\$39,020.21)
				12/98	A	TRL	0.3687	0.0085		0.3772	(8,525)	(\$3,215.63)
				12/98	A	TRL	0.3687	0.0085		0.3772	(59,675)	(\$22,509.41)
				12/98	A	TRL	0.3687	0.0085		0.3772	(31,000)	(\$11,693.20)
				12/98	A	TRL	0.3687	0.0085		0.3772	(13,950)	(\$5,261.94)
				12/98	A	TRL	0.3687	0.0085		0.3772	(210,583)	(\$79,431.91)
				12/98	A	TRL	0.3687	0.0085		0.3772	(46,035)	(\$17,364.40)
				12/98	A	TRL	0.3687	0.0085		0.3772	(10,075)	(\$3,800.29)
				12/98	A	TRL	0.3687	0.0085		0.3772	(217,000)	(\$81,852.40)
				12/98	A	TRL	0.3687	0.0085		0.3772	(248)	(\$93.55)
				12/98	A	TRL	0.3687	0.0085		0.3772	(461,900)	(\$174,228.68)
				12/98	A	TRL	0.3687	0.0085		0.3772	(60,760)	(\$22,918.67)
				12/98	A	TRL	0.3687	0.0085		0.3772	(465,000)	(\$175,398.00)
				12/98	A	TRL	0.3687	0.0085		0.3772	(10,850)	(\$4,092.62)
				12/98	A	TRL	0.3687	0.0085		0.3772	(138,539)	(\$52,256.91)
				12/98	A	TRL	0.3687	0.0085		0.3772	(80,569)	(\$30,390.63)
				12/98	A	TRL	0.3687	0.0085		0.3772	(46,531)	(\$17,551.49)

Batch Processor

91%

P.03

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 DEC. INVOICES

# 01-90-000-232-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DEC-31-1998 20:16

DATE	12/31/98
DUE	01/10/99
INVOICE NO.	27160
TOTAL AMOUNT DUE	\$2,124,151.81

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

Batch Processor

91x

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 59963												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 59963												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 59963												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5915, at poi 16198												

TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/98. 6,509,025 \$2,124,151.81

\*\*\* END OF INVOICE 27160 \*\*\*

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DEC. INVOICES

P.04



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DEC-31-1998 20:18

DATE	12/31/98
DUE	01/10/99
INVOICE NO.	27307
TOTAL AMOUNT DUE	\$84,191.04

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **01-08-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		

					12/98	A	RES	0.3687	0.0085		0.3772	223,200	\$84,191.04
TOTAL FOR CONTRACT 5890 FOR MONTH OF 12/98.												223,200	\$84,191.04

\*\*\* END OF INVOICE 27307 \*\*\*

# 01-90-000-23d-02-00-0



Batch Processor

91%

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 DEC. INVOICES

P.08

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DEC-31-1998 20:17

DATE	12/31/98
DUE	01/10/99
INVOICE NO.	27299
TOTAL AMOUNT DUE	\$23,386.40

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **01-08-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POJ NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					12/98	A	RES	0.3687	0.0085		0.3772	62,000	\$23,386.40
TOTAL FOR CONTRACT 5846 FOR MONTH OF 12/98.												62,000	\$23,386.40

\*\*\* END OF INVOICE 27299 \*\*\*

# 01-90-000-232-02-00-0  
 Co

Batch Processor

91%

PAGE 4 OF 17  
 DEC. INVOICES

P.07

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SOMAT Affiliate

DEC-31-1998 20:17

DATE	12/31/98
DUE	01/10/99
INVOICE NO.	27205
TOTAL AMOUNT DUE	\$495,128.13

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **01-08-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	NET		
			12/98	A	RES	0.8072	0.0085	0.8157	593,650	\$484,240.31
			12/98	A	RES	0.8072		0.8072	26,350	\$21,269.72
			12/98	A	TRL	0.3940		0.3940	(10,850)	(\$4,274.90)
			12/98	A	TRL	0.3940		0.3940	(15,500)	(\$6,107.00)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/98.									593,650	\$495,128.13

\*\*\* END OF INVOICE 27205 \*\*\*

# 01-90-000-232-02-00-0

Batch Processor

51%

P.06

PAGE 5 OF 17  
 DEC. INVOICES

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DEC-31-1998 20:14

DATE	12/31/98
DUE	01/10/99
INVOICE NO.	27141
TOTAL AMOUNT DUE	\$83,165.27

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **01-08-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750364511  
 ABA # 111000012

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POJ NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DJSC			NET
					12/98	A	RES	0.8072	0.0085		0.8157	69,610	\$56,780.88
					12/98	A	RES	0.8072			0.8072	35,790	\$28,889.69
					12/98	A	TRL	0.0700			0.0700	(35,790)	(\$2,505.30)
TOTAL FOR CONTRACT 3619 FOR MONTH OF 12/98.												69,610	\$83,165.27

\*\*\* END OF INVOICE 27141 \*\*\*

# 01-90-000-232-02-00-0  
 [Signature]

Batch Processor

91%

PAGE 6 OF 17  
 DEC. INVOICES

P. 02

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SDNAT Affiliate

DEC-31-1998 20:18

DATE	12/31/98
DUE	01/10/99
INVOICE NO.	27315
TOTAL AMOUNT DUE	\$252,867.00

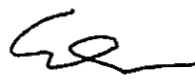
CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **01-08-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					12/98	A	RES	0.8072	0.0085		0.8157	310,000	\$252,867.00
					TOTAL FOR CONTRACT 5909 FOR MONTH OF 12/98.							310,000	\$252,867.00

\*\*\* END OF INVOICE 27315 \*\*\*

# 01-90-000-232-02-00-0  


Batch Processor

91%

P.09

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	12/07/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>12-17-98</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/17/98		
INVOICE NO.	26886		
TOTAL AMOUNT DUE	\$244,710.00		

CONTRACT: 5909      SHIPPER:      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH		DRY
	Permanent acquisition charge			10/98		A	RES	0.8072	0.0085		0.8157	300,000	\$244,710.00
							TOTAL FOR CONTRACT 5909 FOR MONTH OF 10/98.					300,000 ✓	\$244,710.00 ✓

Nov '98  
*ca*

← (10/98)

\*\*\* END OF INVOICE 26886 \*\*\*

# 01-90-000-232-02-00-0  
*le*

COPY

Line #

1 SONAT MARKETING COMPANY  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

Estimate  
Dec. 1998  
INVOICE

Line #

4 January 4, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA  
ABA NO. 061000104  
FOR ACCOUNT OF SONAT MARKETING  
ACCOUNT NO. 88 01357784

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	12/1/98 - 12/31/98	3,520,750	\$0.20661	\$727,406.37
10	Total Commodity	3,520,750	\$0.20661	\$727,406.37

TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
11	848510 Peoples SNG Inter Com.	13,089 dth	\$0.3009	\$3,938.92
12	830087 Peoples So Ga Inter Com.	22,612 dth	\$0.2146	\$4,852.51
13	864340 & 864350 SNG Firm Com.	711,129 dth	\$0.0364	\$25,885.10
14	831200 & 831210 So Ga Firm Com.	1,074,976 dth	\$0.0213	\$22,896.99
15	864350 SNG GSR Vol. Com.	423,016 dth	\$0.0018	\$761.43
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.30
18	Monthly Agency Fee			\$1,000.00

Credits:

19	SNG Brokered Capacity			(\$56,720.93)
20	So. Ga. Brokered Capacity			\$0.00
21	Sonat Marketing Buy/Sale Credit			(\$49,830.70)

COPY

22	Total Transport			\$480,487.58
23	TOTAL AMOUNT DUE			\$1,207,893.95

CO 01 VENDOR 1007582  
 INVOICE 10001-74500 NOV 98 A  
 DO P32923 DUE 97 11-30 3f  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH 8f  
 OV

019000023202006

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

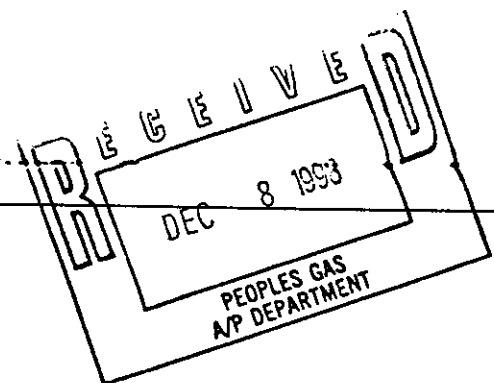
BILL DATE: 12/04/98

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Nov 30, 1998	Dec 28, 1998	1963.26
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2144.61	2144.61-	0.00	0.00	0.00	1963.26

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	10/27/98-11/30/98	34	300794	296244	4550
	TOTAL GAS USED					4550



CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,920.15
GROSS RECEIPTS TAX	1.08
PURCHASED GAS ADJUSTMENT	42.03
TOTAL GAS	1,963.26
TOTAL CURRENT CHARGES	1,963.26
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,963.26
CURRENT CHARGES PAST DUE AFTER	Dec 28, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.



CO 01 VENDOR 1007582  
 INVOICE 13263128434 Dec 98  
 SA 32923 DUE 12-11-98  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

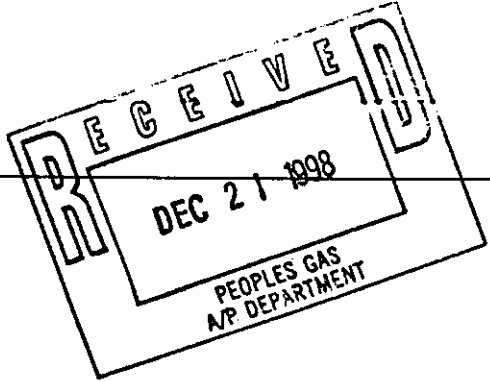
019000023202006

CITY OF SUNRISE - PUBLIC SERVICE ↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD  
 BILL DATE: 12/16/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Dec 11, 1998	Jan 07, 1999	643.06
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
6.51	6.51-	0.00	0.00	0.00	643.06

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	11/06/98-12/11/98	35	46273	44788	1485
	TOTAL GAS USED					1485



CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	643.06
TOTAL CURRENT CHARGES	643.06
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	643.06

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CURRENT CHARGES PAST DUE AFTER Jan 07, 1999

CO 01 VENDOR 1007582  
 INVOICE 93305-111588 NOV 98  
 SP 3292397 11-17-98

ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH *SJ*

*OV*

*City of Sunrise*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 11/20/98

SERVICE ADDRESS: JACARANDA SQUARE

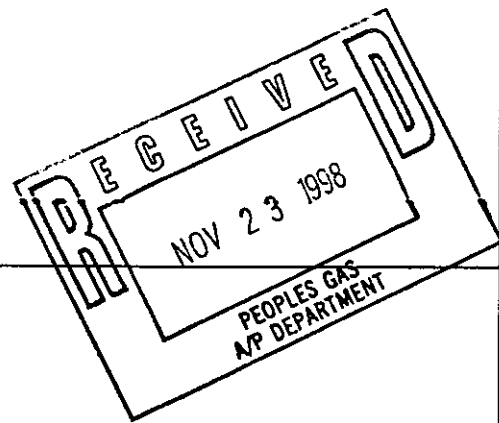
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Nov 17, 1998	Dec 14, 1998	2784.94
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3282.92	3282.92-	0.00	0.00	0.00	2784.94

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	10/21/98-11/17/98	27	33786	27535	6526
TOTAL GAS USED						6526

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,784.94



TOTAL CURRENT CHARGES 2,784.94  
 TOTAL PAST DUE AMOUNT 0.00  
 TOTAL AMOUNT NOW DUE 2,784.94

CURRENT CHARGES PAST DUE AFTER Dec 14, 1998

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.



# Okaloosa Gas District

RECEIVED  
NOV 13 1998  
BY:

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 11/10/98

INVOICE NO: 71 A

CO 1 VENDOR 0016408

INVOICE 71A SERVICE PERIOD: THROUGH OCTOBER 31, 1998

PO SP29245-99 DUE 11/10

ATT \_\_\_\_\_ TRAN \_\_\_\_\_

ENTERED \_\_\_\_\_ AUTH \$0

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

RECEIVED  
NOV 24 1998  
PEOPLES GAS  
A/P DEPARTMENT

AMOUNT DUE BY: 11/25/98

0016408 SP29245-99

AUTH. <u>U/AM</u>		DUE DATE: <u>11-25-98</u>					
LINE	QTY	AFE/AFR	PRO TYPE	PROJ NO	EXP	AMOUNT	
<u>71A</u>	<u>0114</u>	<u>000</u>	<u>232</u>	<u>02</u>	<u>060</u>	<u>2250.-</u>	

# Okaloosa Gas District

PEOPLES GAS  
 CALLER BOX 1460  
 301 MAPLE AVENUE  
 PANAMA CITY, FL. 32402

DATE: 12/09/98

INVOICE NO: 72

CO 1 VENDOR 0016408 SERVICE PERIOD: THROUGH NOVEMBER 30, 1998

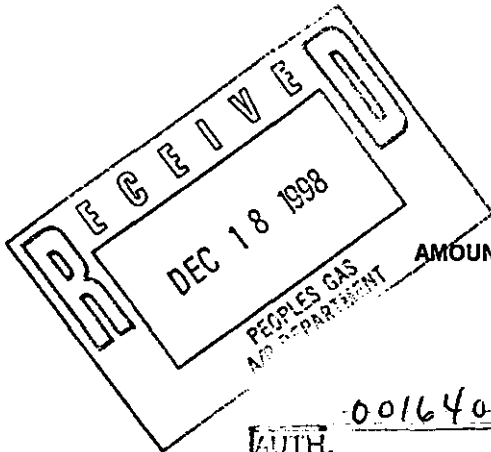
INVOICE 72

PO SP29245-99 DUE 12/9

ATT \_\_\_\_\_ TRAN \_\_\_\_\_

ENTERED \_\_\_\_\_ AUTH SO

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00



AMOUNT DUE BY: 12/24/98

0016408 *JM* SP29245-99

AUTH.		DUE DATE:					
INV NO.	CO/DIV	DEPT	LINE	SUB	EXP	TYPE	AMOUNT
72	01/14	000	232	02	000		31,500.



# Okaloosa Gas District

RECEIVED  
NOV 13 1998  
BY:

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 11/10/98

INVOICE NO: 71

CONTRACT NO: 1701-0001-0277  
CO \_\_\_\_\_ VENDOR 0016408

SERVICE PERIOD: THROUGH OCTOBER 31, 1998

INVOICE 71A  
PO SP29245 DUE 11/10  
IRAN \$0

718 MMBTU @ <1000 MMBTU/DAY RATE	\$3.04	\$2,182.72
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$2,182.72</u>

RECEIVED  
NOV 24 1998  
PEOPLES GAS  
A/P DEPARTMENT

AMOUNT DUE BY: 11/25/98

0016408  
AUTH. WPM DUE DATE: 11-25-98 SP29245-99

INV NO.	DEPT	MAJOR	PROJ NO	EXP	TYPE	AMOUNT
71	0114	000	232	02	00	2182.72



# Okaloosa Gas District

RECEIVED  
 DEC 15 1998  
 BY: \_\_\_\_\_

PEOPLES GAS  
 CALLER BOX 1460  
 301 MAPLE AVENUE  
 PANAMA CITY, FL 32402

DATE: 12/09/98

INVOICE NO: 72A

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH NOVEMBER 30, 1998

CO 1 VENDOR 0016408  
 INVOICE 72A  
 PO SP29245-99 DUE 12/9

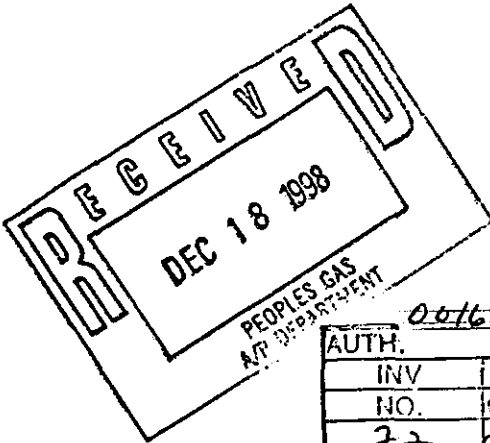
737 MMBTU @ <1000 MMBTU/DAY RATE  
 0 MMBTU @ >1000 MMBTU/DAY RATE

\$3.34 \$2,461.58  
 \$0.00 0.00

ATT \_\_\_\_\_ TRAN SD  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

\$2,461.58

AMOUNT DUE BY: 12/24/98



0016408 JM SP29245-99

AUTH.		DUE DATE:					
INV NO.	CO/DIV	DEPT	MAJOR	SUB	EXP	TYPE	AMOUNT
72	0114	000	232	02	00	0	2461.58

MORGAN STANLEY CAPITAL GROUP INC. ISSUE DATE: DECEMBER 02, 1998

TO: PEOPLE GAS SYSTEM, A DIVISION  
ACCOUNT NO: 0579404A3  
702 NORTH FRANKLIN ST.  
TAMPA FL33602USA  
ATTN: NATGAS SWAP SETTLEMENT

INVOICE NO: E011477 VALUE DATE: DECEMBER 08, 1998

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OVE521 ✓  
COMMODITY: FLA GAS TRANSMISSION CO ZONE 2 ✓  
TRADE DATE: MAY 04, 1998  
QUANTITY: 232500.0000 ✓  
ORDER NO: PQE24V PQE24U  
LEG: FLOAT FIX  
PRICE: ✓2.1200000 ✓2.4900000  
SOURCE: IFERC FLA GAS TRANS CO. ZON  
PRC PERIOD: 12/01/98 -- 12/01/98

DUE AMOUNT: 86,025.00 ✓

DEAL NO: OVE522 ✓  
COMMODITY: FLORIDA GAS TRANS ZONE 3 OUTIG  
TRADE DATE: MAY 04, 1998  
QUANTITY: 469216.0000  
ORDER NO: PQE25D PQE25C  
LEG: FLOAT FIX  
PRICE: 2.0700000 ✓ 2.5550000  
SOURCE: IFERC FLA GAS TRANS CO. ZON  
PRC PERIOD: 12/01/98 -- 12/01/98

DUE AMOUNT: 227,569.76 ✓

DEAL NO: OVE534  
COMMODITY: FLORIDA GAS TRANSMISSION ZONE  
TRADE DATE: MAY 04, 1998  
QUANTITY: 155000.0000  
ORDER NO: PQE26U PQE26T  
LEG: FLOAT FIX  
PRICE: 2.0700000 ✓ 2.3750000 ✓  
SOURCE: IFERC FLA GAS TRANS CO. ZON  
PRC PERIOD: 12/01/98 -- 12/01/98

DUE AMOUNT: 47,275.00 ✓

DEAL NO: OVX718  
COMMODITY: FLORIDA GAS TRANSMISSION ZONE  
TRADE DATE: NOVEMBER 19, 1998  
QUANTITY: 310000.0000  
ORDER NO: PWQ731 PWQ732  
LEG: FIX FLOAT  
PRICE: 2.2300000 2.0700000  
SOURCE: IFERC FLA GAS TRANS CO. ZONE  
PRC PERIOD: 12/01/98 -- 12/01/98

DUE AMOUNT: 49,600.00 ✓

DUE TOTAL ( USD )

410,469.76 ✓  
D.K.

COPY

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S

06-Jan-99

FOR DECEMBER 1998  
 g:\gasact\pga\ufgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,858,358	0.03040	\$86,894.08
2	FTS-1-NO NOTICE	ACCRUED	106,520	0.03040	\$3,238.20
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,964,878</u>		<u>\$90,132.28</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>589,181</u>	<u>0.01360</u>	<u>\$8,012.87</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,554,059</u>		<u>\$98,145.15</u>



**PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S**

05-Jan-99

**FOR DECEMBER 1998**

g:\gasact\pga\vfgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(12,865)	0.37720	(\$4,852.68)
4	<b>TOTAL</b>		(12,865)		(\$4,852.68)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	<b>TOTAL</b>		0		\$0.00
7	<b>GRAND TOTAL</b>		(12,865)		(\$4,852.68)

\* excluded from total

PEOPLES GAS SYSTEM  
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 DECEMBER 1998

11-Jan-99

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	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		<u>ACCRUED</u>	<u>175,690</u>	<u>0.34034</u>	<u>\$59,794.02</u>
2 <u>USAGE FEES-FTS-1</u>		<u>ACCRUED</u>	<u>136,129</u>	<u>0.03040</u>	<u>\$4,138.31</u>
3 <u>TOTAL FEES</u>		<u>ACCRUED</u>	<u>311,819</u>		<u>\$63,932.33</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	2,346,080.0	0.21000	\$492,676.80
2	AMOCO	1,547,560.0	0.20775	\$321,505.59
3	AMOCO	308,760.0	0.10400	\$32,111.04
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<b>4,202,400.00</b>		<b>\$846,293.43</b>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1998**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,805,000.0	0.02120	\$101,866.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>4,805,000.0</u>		<u>\$101,866.00</u>

**SWING SERVICE-COMMODITY**

9	CALCASIEU GATHERING SYSTEM	4,805,000.0	0.21200	\$1,018,660.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>4,805,000.0</u>		<u>\$1,018,660.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,401,081.0	0.22000	\$308,237.82
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<b>1,401,081.0</b>		<b>\$308,237.82</b>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	COLUMBIA ENERGY	2,325,000.0	0.21000	\$488,250.00
2	COLUMBIA ENERGY	257,310.0	0.12500	\$32,163.75
3	COLUMBIA ENERGY	771,930.0	0.10400	\$80,280.72
4	COLUMBIA ENERGY	257,310.0	0.13600	\$34,994.16
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<b><u>3,611,550.0</u></b>		<b><u>\$635,688.63</u></b>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	3,895,460.0	0.18400	\$716,764.64
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>3,895,460.0</u>		<u>\$716,764.64</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE ENERGY	2,346,080.0	0.20500	\$480,946.40
2	DUKE ENERGY	617,550.0	0.10000	\$61,755.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<b>2,963,630.0</b>		<b>\$542,701.40</b>



**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MORGAN STANLEY	930,000.0	0.20650	\$192,045.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<b>930,000.0</b>		<b>\$192,045.00</b>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NORAM	1,532,630.0	0.20800	\$318,787.04
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>1,532,630.0</u>		<u>\$318,787.04</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PROENERGY	873,540.0	0.20100	\$175,581.54
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<b>873,540.0</b>		<b>\$175,581.54</b>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SONAT	1,566,000.0	0.20775	\$325,336.50
2	SONAT	154,380.0	0.13200	\$20,378.16
3	SONAT	154,380.0	0.12400	\$19,143.12
4	SONAT	463,170.0	0.10300	\$47,706.51
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>2,337,930.0</u>		<u>\$412,564.29</u>

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

NOVEMBER 1998

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 AMOCO	ACCRUED:	1,240,800.0	0.19275	\$239,164.20
2	ACTUAL:	1,240,800.0	0.19275	\$239,164.20
3 CALCASIEU GATHERING	ACCRUED:	4,871,730.0	0.21950	\$1,069,344.73
4	ACTUAL:	4,871,730.0	0.21950	\$1,069,344.74
5 CITRUS	ACCRUED:	1,655,643.0	0.22000	\$364,241.46
6	ACTUAL:	1,655,703.0	0.22000	\$364,254.66
7 COLUMBIA	ACCRUED:	2,250,000.0	0.19700	\$443,250.00
8	ACTUAL:	2,250,000.0	0.19700	\$443,250.00
9 CORAL	ACCRUED:	3,769,800.0	0.17100	\$644,635.80
10	ACTUAL:	3,769,800.0	0.17100	\$644,635.80
11 MORGAN STANLEY	ACCRUED:	900,000.0	0.20000	\$180,000.00
12	ACTUAL:	900,000.0	0.20000	\$180,000.00
13 NORAM	ACCRUED:	1,500,000.0	0.20800	\$312,000.00
14	ACTUAL:	1,500,000.0	0.20800	\$312,000.00
15 PROENERGY	ACCRUED:	1,139,400.0	0.18600	\$211,928.40
16	ACTUAL:	1,139,400.0	0.18600	\$211,928.40
17 SONAT	ACCRUED:	1,500,000.0	0.19275	\$289,125.00
18	ACTUAL:	1,500,000.0	0.19275	\$289,125.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

NOVEMBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:	0.0	0.22400	\$0.00
20		ACTUAL:	0.0	0.22400	\$0.00
21		ACCRUED:	0.0	0.23050	\$0.00
22		ACTUAL:	0.0	0.22950	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

NOVEMBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**NOVEMBER 1998**

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00



PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

NOVEMBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**NOVEMBER 1998**

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>18,827,373.0</u>		<u>\$3,753,689.59</u>
94	TOTAL ACTUAL:	<u>18,827,433.0</u>		<u>\$3,753,702.80</u>
95	ADJUSTMENT:	<u>60.0</u>		<u>\$13.21</u>



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 500243
Invoice Date 12/02/1998
Contract 164326
Delivery Month 11/1998
Due Date 12/25/1998

Handwritten notes: G V, G P, G R, F U, L E

To: ATTN: Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To: 12-23-98
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 11/98.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: FGT ZONE 1 POOL (STA 7), 048630, 124,080, 1.92750, 239,164.20. Total Amount Due: 239,164.20

COPY

Handwritten ID: # 01-90-000-232-02-00-0

If you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.

Calcasieu Gas Gathering System  
 1301 McKinney, Suite 300  
 Houston, Texas 77010

Peoples Gas System, Inc.  
 702 N. Franklin St. Plaza 7  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Attn: Ed Elliott

Customer No: 15080  
 Contract No: CCGS-SA-03559  
 Volume Basis: MMBtu

GV  
 GP  
 GA  
 FU  
 LEC

Statement Date 12/10/98	Number 9812035590	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Chase Manhattan Bank, New York, NY 12-23-98 ABA #021000021 Account 3230-70248
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Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001 FGT	- False River	11/98	344,834	362,765	\$ 02.1950	\$ 796,269.18
001 206 002 FGT	- Oakley - Assumption	11/98	113,823	124,408	\$ 02.1950	\$ 273,075.56

COPY

# 01-90-000-d3d-0d-00-0  
 [Signature]

PAGE 2 OF 9  
 NOV. INVOICES-GAS PUR.

Total Cost of Gas \$ 1,069,344.74  
 Sales Tax \$ 0.00  
 Total Amount Due this Invoice \$ 1,069,344.74

**Citrus Trading Corp.**  
An Enron/Sonata Affiliate

6V  
6P  
6G  
LFC

TOTAL P.01  
P.01

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9811-3867 INVOICE DATE: DECEMBER 9, 1998 DUE DATE: DECEMBER 19, 1998	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 12-18-98 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012  (713)853-7798

fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: MAX DONER @ (713) 853-6639 FAX # (713) 646-8420

FACILITY	PIPE DIAMETER	PIPE METER	DESCRIPTION	DATES		VOLUME			INDEX	PRICE ADJUSTMENTS	FINAL	DOLLARS	
				START	END	TIER	TIER VOL	PER				MMBTU	AMOUNT

NO INVOICE YOU FOR NATURAL GAS SALES:

59963	FGT/99278		ORLANDO TURNPIKE	11/01/1998	11/30/1998							218,000	✓	\$2,288.00	✓	\$462,000.00	✓	
MISCELLANEOUS CHARGES																		
LE RIDER-CITRUS				11/01/1998	11/30/1998												(\$97,745.34)	
TRANSPORT DEMAND CHARGE REIMBURSEMENT -				11/01/1998	11/30/1998												\$63,424.65	
TRANSPORTATION REIMBURSEMENT				11/01/1998	11/30/1998												\$4,890.21	
MISCELLANEOUS SUBTOTAL																	Transport Charges	(\$29,438.48)
TOTAL DUE CITRUS TRADING CORP.												218,000		\$432,569.52	✓			

CK

# 01-90-000-232-0d-00-0  
CK

PAGE 3 OF 9  
NOV. INVOICES-GAS PUR.

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

97%  
713 646 8420  
DEC-10-1998 11:54

FROM COLUMBIA ENERGY SERVICES  
**Columbia Energy** SM

(TUE) 12. 15' 98 11:31/ST. 11:30/NO. 4261993438 ? :

Customer ID: PEOPLESFL  
 Fax Number: (813) 228-4194  
 Invoice Date: 14-Dec-1998  
 Due Date: 24-Dec-1998

A Columbia Energy Group Company

(Page 1)

PEOPLES GAS COMPANY - *System*  
 111 E MADISON ST  
 TAMPA, FL 33602

*COG*

*GV  
GP  
GH  
FL  
C*

Commodity Total	\$443,250.00	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$443,250.00
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$443,250.00		

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
11/1998	FLORIDA GAS	00282	JOHNSON'S BAYOU	225,000 Dth ✓	\$1.9700 ✓	\$443,250.00 ✓

Service Location:  
 111 E MADISON  
 TAMPA, FL 33602

Reference No:  
 199811-INV-0508  
Contract No:  
 S-PEOPLESFL-T-0001

**Wire Transfers:**

PNC BANK, N.A. *12-23-98*  
 ABA# 043000096  
 FOR FURTHER CREDIT TO:  
 COLUMBIA ENERGY SERVICES CORP.  
 Account #: 1006794344

Please Send Correspondence and Payment Discrepancy To  
 COLUMBIA ENERGY SERVICES - WHOLESALE  
 DIVISION  
 GAS ACCOUNTING  
 20TH FLOOR  
 1330 POST OAK BLVD.  
 HOUSTON, TX 77056  
 Fax: (713) 693-2566 Phone: (713) 622-4170

Payment by Wire Due 10 days from Receipt

Due Date: 24-Dec-1998  
 Total Amount Due: \$443,250.00  
 Amount Paid:

Remit Payment To:  
 COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION  
 P.O. BOX 642071  
 PITTSBURGH, PA 15284-2071

Invoice No: 199811-INV-0508  
 Customer ID: PEOPLESFL  
 Contract No: S-PEOPLESFL-T-0001  
 Invoice Date: 14-Dec-1998

*# 01-90-000-232-02-00-0* PAGE 4 OF 9  
 NOV. INVOICES-GAS PUR.  
*CR*



Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713/767-5400  
 Accounting Fax 713/767-5445

PEOPLES GAS SYSTEM, INC.  
 111 Madison Street  
 Attn: Ed Elliot Mgr. Gas Acctg.  
 Tampa, FL 33601  
 Fax - 813-272-0063

Coral Energy Resources, L.P.  
**Sales Invoice**

Invoice No: CER-I-199811-0627  
 Contract Number: 010-NG-SS-05402  
 GMS Contract Number: S-PEOPLES-S-0002  
 Customer ID: PEOPLES  
 Invoice Date: 12/09/1998  
 Due Date: 12/25/1998  
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
11/1998	SNG CO	P10730	CORAL TIER 1 POOL

Quantity	Avg. Price*	Amount Due
376,980	\$1.7100	\$644,635.80
376,980		\$644,635.80 Totals

Recap:

(\* = Average Price is rounded)

Commodity Total	\$644,635.80
Net Amount Due in U.S. \$	\$644,635.80

PAGE 5 OF 9  
 NOV. INVOICES-GAS PUR.

# 01-90-000-232-02-00-0

COPY

12-23-98

Please Wire Amount To:

NationsBank  
 Dallas, TX  
 Account#:3750770027  
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 751-7633

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849

MORGAN STANLEY CAPITAL GROUP INC.  
1585 BROADWAY  
COMMODITIES - 4TH FLOOR  
NEW YORK, NEW YORK 10036

NATURAL GAS INVOICE

10-Dec-98

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-2562

ATTN : ED ELLIOTT  
MANAGER, GAS ACCOUNTING  
VIA FAX: 813-228-4194

MSCGI REF NO. : SEE BELOW

DUE DATE : 24-Dec-98

DELIVERY P/L : SEE BELOW

DELIVERY DATE : Nov-98

*Handwritten:* GVP # 6112

LOCATION	REFERENCE	VOLUME	PRICE	TOTAL
FL GAS TRANS ZN2	PDY4WS	90,000	\$2.0000	\$180,000.00

TOTAL AMOUNT DUE: \$180,000.00

PAYMENT *Wire Transfer*  
INSTRUCTIONS  
*12-23-98*  
NORTHERN TRUST INTERNATIONAL, N.Y.  
A/C MORGAN STANLEY CAPITAL GROUP INC.  
ACCT. NO. 102897-20010  
ABA NO. 026001122  
VIA WIRE TRANSFER

*Stamp:* COPY

MSCG CONTACT  
DOUGLAS RUSCH  
TEL (212) 761-5960  
FAX (212) 761-0292

*Handwritten:* # 01-90-000-232-02-00-0



# NorAm Energy Services, Inc.

1111 Louisiana  
Houston, TX 77089

## A NORAM ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-NSF-0002  
Invoice No: 11-856857  
Invoice Date: 12/9/98  
Due Date: 12/25/98  
Page: 1

GV  
66P  
66#  
FCU  
C

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TIVOLI MOPS - Meter: 00611 - St: FL

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199811	Nom	150,000 ✓	\$2.0800 ✓	\$312,000.00
	Amount Due	150,000		\$312,000.00
	Total Amount Due	150,000		\$312,000.00

12-23-98

Wire Instructions: Noram Energy Services  
Chase Bank of Texas  
Account No. 0010-261-2158  
ABA No. 113000609  
Houston, Texas

Check Instructions: Noram Energy Services  
P.O. Box 1423  
Houston, Texas 77251

If you have any questions please contact Punnoose Zachariah at (713) 207-4145 or fax (713) 207-9663.

# 01-90-000-232-02-00-0

6

COPY

Producers Energy Marketing, LLC  
 616 F.M. 1960 West  
 Suite 800  
 Houston, TX 77090

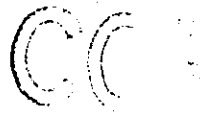
Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 2562  
 Tampa, FL 33602-2562

Invoice Number: 1998110288-J  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-T-0001  
 Invoice Date: 07-Dec-1998  
 Due Date: 25-Dec-1998  
 Production Month: 11/1998

GV  
 GP  
 RW

**Producers Energy Marketing, LLC**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
MOPS	17926	MAT ISL 683	Nom	113,940 Dth	\$1.86000	\$211,928.40
<b>Current Totals</b>				113,940 Dth ✓		\$211,928.40
<b>Recap:</b>						
Commodity Total						\$211,928.40
Net Amount Due						\$211,928.40 ✓



# 01-90-000-232-02-00-0  
 [Signature]

PAGE 8 OF 9  
 NOV. INVOICES-GAS PUR.

12-23-98

Please Wire Transactions To:  
 First National Bank of Chicago  
 Chicago, IL  
 Account #: 55-59340  
 ABA# 071 000 013

Please Send Invoices To:  
 Producers Energy Marketing, LLC  
 616 F.M. 1960 West  
 Suite 800  
 Houston, TX 77090  
 Phone: (281) 583-2800

Please Remit Check To:  
 Producers Energy Marketing, LLC  
 P.O. Box 730438  
 Dallas, TX 75373-0438

Please Send Correspondence To:  
 Producers Energy Marketing, LLC  
 616 F.M. 1960 West  
 Suite 800  
 Houston, TX 77090  
 Phone: (281) 583-2800

# SONAT MARKETING *Invoice*

Your Natural Gas Resource™

Invoice No.: 025268.00

Invoice Date: 12/03/1998

Production Period: Nov-98

Due Date: 12/13/1998

Product: Natural Gas

Pipeline: Florida Gas Transmission

To: Peoples Gas System, Inc.  
ATTN: Mr. Ed Elliott  
702 N. Franklin Street  
Tampa, FL 33602

GV  
GP  
G#  
FUE  
LE

DESCRIPTION	MMBtu	AMOUNT
Commodity	150,000	\$289,125.00
<b>Total Amount Due SONAT Marketing Company L.P. :</b>		<b>\$289,125.00</b>

# 01-90-000-232-02-00-0

If paying different from invoice, please fax payment support to (205)325-3704.

Please Remit By Wire To: 12-17-98  
SunTrust Bank, Atlanta, GA  
ABA No. 061000104  
For the account of  
Sonat Marketing Company L.P.  
Account No. 88 01357784

PAGE 9 OF 9  
NOV. INVOICES-GAS PUR.

Thank you for choosing Sonat Marketing as Your Natural Gas Resource™

HS

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR NOVEMBER 1998  
 g:\gasact\pga\ufgtest8.wk4

04-Jan-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,704,568	0.03040	\$82,218.87
2		ACTUAL	2,704,568	0.03040	\$82,218.84
3	FTS-1-NO NOTICE	ACCRUED	(57,520)	0.03040	(\$1,748.62)
4		ACTUAL	(57,516)	0.03040	(\$1,748.49)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,647,048		\$80,470.25
8		ACTUAL	2,647,052		\$80,470.35
9		DIFFERENCE	4		\$0.10
10	FTS-2-USAGE	ACCRUED	520,180	0.01360	\$7,074.46
11		ACTUAL	520,180	0.01360	\$7,074.45
12		DIFFERENCE	0		(\$0.01)
13	GRAND TOTAL	ACCRUED	3,167,228		\$87,544.71
14		ACTUAL	3,167,232		\$87,544.80
15		DIFFERENCE	4		\$0.09

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR NOVEMBER 1998  
 g:\gasact\pga\vfctest8.wk4

04-Jan-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(15,160)	0.37720	(\$5,718.35)
2		ACTUAL	(20,550)	0.37720	(\$7,751.46)
3		DIFFERENCE	(5,390)		(\$2,033.11)
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(15,160)		(\$5,718.35)
8		ACTUAL	(20,550)		(\$7,751.46)
9		DIFFERENCE	(5,390)		(\$2,033.11)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 NOVEMBER 1998

11-Jan-99

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	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 RESERVATION FEES-FTS-1		ACCRUED	173,731	0.36507	\$63,424.65
2		ACTUAL	173,731	0.36507	\$63,424.65
3		DIFFERENCE	0		\$0.00
4 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1		ACCRUED	160,862	0.03040	\$4,890.21
8		ACTUAL	160,862	0.03040	\$4,890.21
9		DIFFERENCE	0		\$0.00
10 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
11		ACTUAL	0	0.00000	\$0.00
12		DIFFERENCE	0		\$0.00
13 TOTAL FEES		ACCRUED	334,593		\$68,314.86
14		ACTUAL	334,593		\$68,314.86
15		DIFFERENCE	0		\$0.00

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	12/10/98
DUE	12/20/98
INVOICE NO.	26917
TOTAL AMOUNT DUE	\$74,467.38


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **12-18-98**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIANBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

RECEIPTS POI NO.	DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRM No.				BASE	SURCHARGES	DISC		
Usage Charge		16112	2979	11/98	A	COM	0.0312	(0.0008)	0.0304	4,259	\$129.47
Usage Charge		16113	2984	11/98	A	COM	0.0312	(0.0008)	0.0304	40,396	\$1,228.04
Usage Charge		16115	2988	11/98	A	COM	0.0312	(0.0008)	0.0304	45,475	\$1,382.44
Usage Charge		16119	3005	11/98	A	COM	0.0312	(0.0008)	0.0304	101,606	\$3,088.82
Usage Charge		16121	3004	11/98	A	COM	0.0312	(0.0008)	0.0304	64,986	\$1,975.57
Usage Charge		16134	2953	11/98	A	COM	0.0312	(0.0008)	0.0304	1,285	\$39.06
Usage Charge	25809	16134	2953	11/98	A	COM	0.0312	(0.0008)	0.0304	19,770	\$601.01
Usage Charge	25309 716	16134	2953	11/98	A	COM	0.0312	(0.0008)	0.0304	35,130	\$1,067.95
Usage Charge		16151	3018	11/98	A	COM	0.0312	(0.0008)	0.0304	89,536	\$2,721.89
Usage Charge		16195	3115	11/98	A	COM	0.0312	(0.0008)	0.0304	10,387	\$315.76
Usage Charge	25809	16198	3051	11/98	A	COM	0.0312	(0.0008)	0.0304	46,790	\$1,422.42
Usage Charge	10240 23703	16198	3051	11/98	A	COM	0.0312	(0.0008)	0.0304	74,580	\$2,267.23
Usage Charge	25309 716	16198	3051	11/98	A	COM	0.0312	(0.0008)	0.0304	221,145	\$6,722.81
Usage Charge	25412 7995	16198	3051	11/98	A	COM	0.0312	(0.0008)	0.0304	162,054	\$4,926.44
Usage Charge	57391 32606	16198	3051	11/98	A	COM	0.0312	(0.0008)	0.0304	68,735	\$2,089.54
Usage Charge		16203	3069	11/98	A	COM	0.0312	(0.0008)	0.0304	162,676	\$4,945.35
Usage Charge		16208	3173	11/98	A	COM	0.0312	(0.0008)	0.0304	131,901	\$4,009.79
Usage Charge		16209	3177	11/98	A	COM	0.0312	(0.0008)	0.0304	122,250	\$3,716.40
Usage Charge		55685	99449	11/98	A	COM	0.0312	(0.0008)	0.0304	7,200	\$218.88
Usage Charge	5309 716	56781	68368	11/98	A	COM	0.0312	(0.0008)	0.0304	40,140	\$1,220.26
Usage Charge	111 25809	57345	90297	11/98	A	COM	0.0312	(0.0008)	0.0304	49,858	\$1,515.68
Usage Charge	5306 6489	57345	90297	11/98	A	COM	0.0312	(0.0008)	0.0304	34,261	\$1,041.53

PAGE 1 OF 5  
 NOV. INV. S-PIPELINE CHGS.

#01-90-000-<sup>232</sup>~~000~~-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

TC	12/10/98
E	12/20/98
VOICE NO.	26917
TOTAL AMOUNT DUE	\$74,467.38

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**INTRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT LAURA GIANBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC		
Jsage Charge 309	716	57345	90297	11/98	A	CDM	0.0312	(0.0008)	0.0304	63,390	\$1,927.06
Jsage Charge 405	50031	57345	90297	11/98	A	CDM	0.0312	(0.0008)	0.0304	25,960	\$789.18
Jsage Charge 412	7995	57345	90297	11/98	A	CDM	0.0312	(0.0008)	0.0304	298,954	\$9,088.20
Jsage Charge 008	42626	57345	90297	11/98	A	CDM	0.0312	(0.0008)	0.0304	129,200	\$3,927.68
Jsage Charge 391	32606	57345	90297	11/98	A	CDM	0.0312	(0.0008)	0.0304	28,318	\$860.87
Jsage Charge 133	157738	57345	90297	11/98	A	CDM	0.0312	(0.0008)	0.0304	4,276	\$129.99
Jsage Charge 134	157739	57345	90297	11/98	A	CDM	0.0312	(0.0008)	0.0304	31,862	\$968.60
Jsage Charge 135	157740	57345	90297	11/98	A	CDM	0.0312	(0.0008)	0.0304	4,276	\$129.99
Jsage Charge 1	25809	58913	109188	11/98	A	CDM	0.0312	(0.0008)	0.0304	45,490	\$1,382.90
Jsage Charge 240	23703	58913	109188	11/98	A	CDM	0.0312	(0.0008)	0.0304	74,580	\$2,267.23
Jsage Charge 309	716	58913	109188	11/98	A	CDM	0.0312	(0.0008)	0.0304	149,190	\$4,535.38
Jsage Charge 412	7995	58913	109188	11/98	A	CDM	0.0312	(0.0008)	0.0304	239,626	\$7,284.63
Jsage Charge 391	32606	58913	109188	11/98	A	CDM	0.0312	(0.0008)	0.0304	75,026	\$2,280.79
Volumetric Relinquishment - Credit - Acq ctrc 5892, Acq poi 16208				11/98	A	VOL	0.3687	0.0085	0.3772	(20,550)	✓ (\$7,751.46)

**TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/98. 2,704,568 ✓ \$74,467.38**

\*\*\* END OF INVOICE 26917 \*\*\*

PAGE 2 OF 5  
NOV. INV.'S-PIPELINE CHGS.



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

DATE	12/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>12-18-98</b> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/20/98		
INVOICE NO.	26921		
TOTAL AMOUNT DUE	(\$1,748.49) <b>CREDIT</b>		

CONTRACT: 5064      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRR No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice													
					11/98	A	COM	0.0312	(0.0008)		0.0304	(57,516) ✓	(\$1,748.49)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 11/98.											(57,516)	(\$1,748.49)	

\*\*\* END OF INVOICE 26921 \*\*\*

# 01-90-000-232-02-00-0

*[Handwritten signature]*

COPIES

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	12/10/98
DUE	12/20/98
INVOICE NO.	26964
TOTAL AMOUNT DUE	\$7,074.45


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIDY  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **12-18-98**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRM No.				BASE	SURCHARGES	DTSC	NET		
Usage Charge		16102	3152	11/98	A	COM	0.0144	(0.0008)		0.0136	69,030	\$938.81
Usage Charge		16115	2988	11/98	A	COM	0.0144	(0.0008)		0.0136	86,910	\$1,181.98
Usage Charge		16151	3018	11/98	A	COM	0.0144	(0.0008)		0.0136	10,054	\$136.73
Usage Charge		16159	3281	11/98	A	COM	0.0144	(0.0008)		0.0136	198,104	\$2,694.21
Usage Charge		16195	3115	11/98	A	COM	0.0144	(0.0008)		0.0136	156,082	\$2,122.72
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/98.											520,180 ✓	\$7,074.45

\*\*\* END OF INVOICE 26964 \*\*\*

# 01-90-000-232-02-00-0  






PEOPLES GAS

Line#

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of November 1998
- 5 g:\gasact\le\_220\due\_cit.wk4

07-Dec-98

	In Dekatherms
6 Volumes Released to Citrus at City Gate:	204,030.0
7 Less: Confirmed Delivery Volumes at City Gate:	204,030.0
8 Unused Capacity	<u>0.0</u>
9 Confirmed Delivery Volumes at City Gate:	204,030.0
10 Add: FGT Fuel @2.84%	5,970.0
11 Total Volumes at FGT Receipt Point:	<u>210,000.0</u>
12 LE Rider Customers' Measured Volumes at City Gate:	43,167.9
13 Add: FGT Fuel @2.84%((43,167.9 / .9716)-43,167.9):	1,261.8
14 LE Rider Measured Volumes at FGT Receipt Point:	<u>44,429.7</u>
15 Confirmed Delivery Volumes at City Gate:	204,030.0
16 Less: LE Rider Measured Volumes at City Gate:	43,167.9
17 Peoples' Volumes at City Gate:	<u>160,862.1</u>

COE

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(44,429.7)	\$2.2000	(\$97,745.34)
19	Reservation Fees (Due Citrus Trading)	160,862.1	\$0.3772	\$60,677.18
20	Usage Charges (Due Citrus Trading)	160,862.1	\$0.0304	\$4,890.21
21	Additional Reservation/Usage Charges	12,868.7	0.2135	\$2,747.47
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3772+.0304-.1941)			
24	Unused Capacity	0.0	\$0.3772	\$0.00
25	<b>Amount Due Peoples Gas System</b>			<u><u>(\$29,430.48)</u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074  
FAX (813) 272-0060  
HTTP://WWW.TECOENERGY.COM

PAGE 5 OF 5  
NOV. INV.'S-PIPELINE CHGS.

Line#

1 SONAT MARKETING COMPANY  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

Nov. 1998  
INVOICE

Line#

4 December 16, 1998

Invoice No. 25760

PLEASE WIRE TRANSFER PAYMENT TO:  
12-22-98  
SUNTRUST BANK, ATLANTA, GEORGIA  
ABA NO. 061000104  
FOR ACCOUNT OF SONAT MARKETING  
ACCOUNT NO. 88 01357784

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		WH		
RATE PERIOD		THERMS	RATE	AMOUNT
9 11/1/98 - 11/30/98		3,747,640	\$0.19432	\$728,257.68 ✓
10 Total Commodity		3,747,640	\$0.19432	\$728,257.68 ✓
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		13,089 dth	\$0.3009	\$3,938.92 ✓
12 830087 Peoples So Ga Inter Com.		22,612 dth	\$0.2146	\$4,852.51 ✓
13 864340 & 864350 SNG Firm Com.		721,346 dth	\$0.0364	\$26,255.00 ✓
14 831200 & 831210 So Ga Firm Com.		1,052,051 dth	\$0.0213	\$22,457.61 ✓
15 864350 SNG GSR Vol. Com.		429,222 dth	\$0.0018	\$772.60 ✓
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96 ✓
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.30 ✓
18 Monthly Agency Fee				\$1,000.00 ✓
Credits:				
19 SNG Brokered Capacity				(\$62,454.40) ✓
20 So. Ga. Brokered Capacity				\$0.00 ✓
21 Sonat Marketing Buy/Sale Credit				(\$48,930.21) ✓
22 Total Transport				\$475,596.29 ✓
23 TOTAL AMOUNT DUE				\$1,203,853.97 ✓

COPY

#01-90-000-232-02-00-0

24 Less Amount Included in Last Mo's Filing \$ 1,199,369.48  
25 Adjustment This Month's Filing \$ 4,484.49

PEOPLES GAS SYSTEM  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST)PROGRAM  
 IN THERMS  
 DECEMBER 1998  
 g:\gasact\pgalftaco98.wk4

12-Jan-99

SUPPLIER	(A)	(B)	(C)	(D)	(E)	(F)
	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 CITRUS TRADING CORP.	103,033.9	0.15480	\$15,949.65	100,107.7	0.00304	\$304.33
2 TEXAS ENERGY TRANSFER COMPANY	4,137.3	0.17200	\$711.62	4,019.8	0.00304	\$12.22
3 END USERS, INC.	15,104.1	0.13760	\$2,078.32	14,675.1	0.00304	\$44.61
3 SOUTHBOUND, INC.	17,021.8	0.15480	\$2,634.97	16,538.4	0.00304	\$50.28
4 PG&E SERVICES	23,934.5	0.15480	\$3,705.06	23,254.8	0.00304	\$70.69
5 TEXAS-OHIO DISTRIBUTION, INC.	5,192.3	0.15480	\$803.77	5,044.8	0.00304	\$15.34
6 TOTAL ACCRUAL	168,423.9		\$25,883.39	163,640.6		\$497.47

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 IMBALANCE CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST)PROGRAM  
 IN THERMS  
 NOVEMBER 1998  
 g:\gasact\pgalftaco98.wk4

12-Jan-99

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	35,941.6	\$0.15920	\$5,721.90	34,920.9	\$0.00304	\$106.16
2		ACTUAL	35,941.6	0.15920	5,721.90	34,920.9	0.00304	106.16
3	CITRUS TRADING CORP.	ACCRUED	128,049.5	0.17910	22,933.67	124,412.9	0.00304	378.22
4		ACTUAL	128,049.5	0.17910	22,933.67	124,412.9	0.00304	378.22
5	CNB(TEXAS ENERGY)	ACCRUED	915.9	0.19900	182.26	889.9	0.00305	2.71
6		ACTUAL	915.9	0.19900	182.26	889.9	0.00305	2.71
7	END USERS, INC.	ACCRUED	16,203.1	0.15920	2,579.53	15,742.9	0.00304	47.86
8		ACTUAL	16,203.1	0.15920	2,579.53	15,742.9	0.00304	47.86
9	E-PRIME, INC.	ACCRUED	42,214.7	0.15920	6,720.58	41,015.8	0.00304	124.69
10		ACTUAL	42,214.7	0.15920	6,720.58	41,015.8	0.00304	124.69
11	PG&E SERVICES	ACCRUED	41,595.6	0.15920	6,622.02	40,414.3	0.00304	122.86
12		ACTUAL	41,595.6	0.15920	6,622.02	40,414.3	0.00304	122.86
13	TEXAS-OHIO COMMUNICATIONS, INC.	ACCRUED	113,923.3	0.15920	18,136.59	110,687.9	0.00304	336.49
14		ACTUAL	113,923.3	0.15920	18,136.59	110,687.9	0.00304	336.49
15	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	22,120.7	0.15920	3,521.62	21,492.5	0.00304	65.34
16		ACTUAL	22,120.7	0.15920	3,521.62	21,492.5	0.00304	65.34
17	TEXAS-OHIO GAS, INC.	ACCRUED	158,161.4	0.15920	25,179.29	153,669.6	0.00304	467.16
18		ACTUAL	158,161.4	0.15920	25,179.29	153,669.6	0.00304	467.16
19	TEXAS-OHIO PIPELINE, INC.	ACCRUED	174,328.2	0.15920	27,753.05	169,377.3	0.00304	514.91
20		ACTUAL	174,328.2	0.15920	27,753.05	169,377.3	0.00304	514.91
21	TOTAL ACCRUED		733,454.0		119,350.51	712,624.0		2,166.40
22	TOTAL ACTUAL		733,454.0		119,350.51	712,624.0		2,166.40
23	TOTAL DIFFERENCE		0.0		\$0.00	0.0		\$0.00

FLORIDA GAS TRANSMISSION CO  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188



12/10/98

2000992 01 SD 8237  
PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
ATTN: ED ELLIOTT  
TAMPA, FL  
33602

3

PG 1 OF 1

VENDOR NO. 004120  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
812000014	12/10/98	26847		194,568.42	0.00	194,568.42
			10/98 IMBALANCE CASH OUT			TOTAL 194,568.42

SPECIAL INSTRUCTIONS:  
CALL MARIAN X37362

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001327 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

62-20  
311

No. 0625001327

12/10/98

PAY TO THE  
ORDER OF

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
ATTN: ED ELLIOTT  
TAMPA, FL  
33602

\$\$\$\$\$\$\$\$\$194,568.42

NOT VALID AFTER 90 DAYS

One Hundred Ninety Four Thousand Five Hundred Sixty Eight and 42/100  
Dollars

*J. McCahan*  
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
ONE PENN'S WAY, NEW CASTLE, DE 19720

FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
Final - For the Production Month - October 1998

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	4,359	120	(4,479)	(4,359)	(120)	6,179,677	0	0	1.00	Yes
FTS-1						5,903,183				
FTS-2						893,563				
Receipt	(555)	0	0	0	0	4,209,901	(555)	0	1.00	Yes
FTS-1						3,394,171				
FTS-2						815,730				
No Notice	(99,738)	0	0	0	0	0	(99,738)	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Receipt	(555)	1.0000	1.9400			(1,076.70)
No Notice	(99,738)	1.0000	1.9400			(193,491.72)
TOTAL AMOUNT:						(194,568.42)

PAGE 4 OF 4  
CASHOUTS/BOOKOUTS

(+) Due Transporter  
(-) Due Shipper