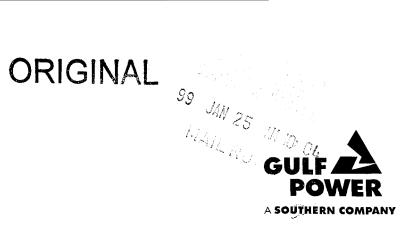
One Energy Place Pensacola, Florida 32520

850.444.6111



January 21, 1999

Ms. Blanca S. Bayo, Director **Division of Records and Reporting** Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI for the month of November 1998 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Man Q Ritenow

Susan D. Ritenour CK Assistant Secretary and Assistant Treasurer FA 'lw PP :AF Enclosures :MU cc w/attach: Florida Public Service Commission T'R James Breman Dohiman ΪAG Office of Public Counsel EG cc w/o attach: All Parties of Record .JN OPC R)H _ SEC ___ NAS _ - copy cur Hr

DOCUMENT HEMBER-DATE 0 0 0 8 JAN 25 8 TESC-BECORDERCERDER

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month:
 NOVEMBEl Year: 1998
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

 2. Reporting Company:
 Gulf Power Company
 (850)- 444-6332
 - 4. Signature of Official Submitting Report: Jocelyn P. Henderson

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5. Date Completed: January 15, 1999

								BTU			Delivered	
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price	
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	
1	CRIST	RADCLIFF	PENSACOLA, FL	S	CRIST	11/98	FO2	0.45	138500	1540.69	18.199	
2	SCHOLZ	B. P. OIL	BAINBRIDGE, GA	S	SCHOLZ	11/98	FO2	0.45	138500	176.88	19.770	
3	SMITH	RADCLIFF	SOUTHPORT, FL	S	SMITH	11/98	FO2	0.45	138500	2476.07	20.293	
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	11/98	FO2	0.45	138500	414.17	16.616	
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 19 UIUU8 JAN 25 8

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month:
 NOVEMBEl Year: 1998
 3. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 (850)- 444-6332
 - 4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: January 15, 1999

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CRIST	RADCLIFF	PENSACOLA, FL	S	CRIST	11/98	FO2	0.45	138500	1540.69	18.199
2	SCHOLZ	B. P. OIL	BAINBRIDGE, GA	S	SCHOLZ	11/98	FO2	0.45	138500	176.88	19.770
3	SMITH	RADCLIFF	Southport, FL	S	SMITH	11/98	FO2	0.45	138500	2476.07	20.293
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	11/98	FO2	0.45	138500	414.17	16.616
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*Gulf's 50% ownership of Daniel where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

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1.	Reporting Month:	NOVEMBEFYear: 1998	З.	Name, Title, & Telephone Number o	f Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: <u>January 15, 1999</u>

Line			Delivery	Delivery	T	Volume	Invoice Price	Invoice amount	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	Transport to Terminal	Add'l Transport charges	Other Charges	Delivered Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF	CRIST	11/98	FO2	1540.69	18.199	28,039.68	-	28,039.68	18.199	-	18.199	-	-	-	18.199
2	SCHOLZ	B. P. OIL	SCHOLZ	11/98	FO2	176.88	19 <i>.</i> 770	3,496.90	-	3,496.90	19.770	-	19.770	-	-	-	19.770
3	SMITH	RADCLIFF	SMITH	11/98	FO2	2476.07	20.293	50,247.23	-	50,247.23	20.293	-	20.293	-	-	-	20.293
4	DANIEL	RADCLIFF	DANIEL	11/98	FO2	414.17	16.616	6,881.95	-	6,881.95	16.616	-	16.616	-	-	-	16.616
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

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1. 2.	Reporting Month: Reporting Company:	NOVEMBEFYear: 1998 Gulf Power Company	3.	Name, Title Data Submi (850)- 444-0	tted on this		of Contact Pe <u>Ms. J.P. Hen</u>		-		
			4.	Signature o	f Official Su	Ibmitting Re	port: <u>Jocelyn</u>	P. Henders	on		
			5.	Date Comp	leted:	January 15	5 <u>, 1999</u>				
Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	No adjustments for th	ne month.									
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Effective

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1.	Reporting Month:	NOVEMBEFYear: 1998	4.	Name, Title, & Telephone Numb	ber of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting	Report: Jocelyn P. Henderson
			6.	Date Completed:	January 15, 1999

						- .				Total FOB	Sulfur		Ash	Moisture
Line <u>No.</u>	Supplier Name	Mine	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Plant Price (\$/Ton)	Content	Btu Content (Btu/lb)	Content	Content
(a)	(b)	141111	(C)		(d)	(e)	(f)	(g)	(\$/101) (h)		<u>(%)</u>		<u>(%)</u>	<u>(%)</u>
(α)	(0)		(0)		(u)	(8)	(1)	(9)	(1)	(i)	(i)	(k)	(I)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	57,970.63	33.674	1.88	35.554	1.03	12,009	7.01	11.07
2	SSM COAL	45	COL	99	S	RB	31,425.17	35.039	1.88	36.919	0.79	12,056	6.29	9.74
3	GLENCORE	45	COL	99	S	RB	13,327.10	35.446	1.88	37.326	0.58	12,576	4.62	8.77
4	PEABODY COALSALES-COOK	10	IL	165	С	RB	105,687.00	27.235	6.36	33.595	1.04	11,998	7.02	11.51
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	NOVEMBEF Year: 1998	4.	Name, Title, & Telephone Number of C	ontact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Henderson

6. Date Completed: January 15, 1999

								Shorthaul	Original	Retroactive			Effective
Line								& Loading	Invoice	Price	Dago Drigo	Quality	Purchase
No.	Supplier Name	Mine	e Location		Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	increases (\$/Ton)	Base Price (\$/Ton)	Adjustments (\$/Ton)	Price (\$/Ton)
(a)	(b)	19111	(C)	<u>.</u>	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	<u>(l)</u>
(a)	(b)		(0)		(u)	(0)	(1)	(9)	(1)	(1)	U)	(K)	W
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	57,970.63	31.860	-	31.860	-	31.860	0.024	33.674
2	SSM COAL	45	COL	99	S	31,425.17	31.980	-	31.980	-	31.980	0.149	35.039
3	GLENCORE	45	COL	99	S	13,327.10	32.000	-	32.000	-	32.000	0.986	35.446
4	PEABODY COALSALES-COOK	10	IL	165	С	105,687.00	27.240	-	27.240	-	27.240	(0.005)	27.235
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	NOVEMBEF Year: 1998	4.	Name, Title, & Telephone Number of Co	ntact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Henderson

6. Date Completed: January 15, 1999

										Rail C	harges	v	Vaterborne	Charges				
Line No.		Min	e Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL		MCDUFFIE TERMINAL	RB	57,970.63		-	-	-	1.88	-	-	-	-	1.88	35.554
2	SSM COAL	45	COL	99	MCDUFFIE TERMINAL	RB	31,425.17	35.039	-	-	-	1.88	-	-	-	-	1.88	36.919
3	GLENCORE	45	COL	99	MCDUFFIE TERMINAL	RB	13,327.10	35.446	-	-	-	1.88	-	-	-	-	1.88	37.326
4	PEABODY COALSALES-COOK	10	IL.	165	COOK TERMINAL	RB	105,687.00	27.235	-	-	-	6.36	-	-	-	-	6.36	33.595
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	NOVEMBEFYear: 1998	3.	Name, Title, & Telephone Numbe	er of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: January 15, 1999

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 1	la adjustmente for the	month										

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 7 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

January 15, 1999

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1.	Reporting Month:	NOVEMBEFYear: 1998	4	Name, Title, & Telephone Number of Contact Person Concerning				
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>				
3.	Plant Name:	Smith Electric Generating Plant	5	. Signature of Official Submitting Report: Jocely	n P. Henderson			
		<u></u>						

6. Date Completed:

Effective Transport Total FOB Sulfur Moisture Ash Line Transport Purchase Charges Plant Price Content Btu Content Content Content No. Mode Supplier Name Mine Location Purchase Type Tons Price (\$/Ton) (\$/Ton) (\$/Ton) (%) (Btu/lb) (%) (%) (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (I) (m) 1 ISLAND CREEK 9 KY 225 s RB 6,598.50 24.690 8.10 32.790 2.86 11,942 6.08 11.69 2 PEABODY COAL SALES KΥ 233 s RB 9 27,318.40 25.041 8.16 33.201 2.39 11,971 12.33 7.24 RB 3 PEABODY COAL SALES 19 IL. 59 S 43,379.40 26.691 8.18 34.871 2.77 12,624 9.71 6.42 4 PEABODY COAL SALES 9 KΥ 225 S RB 26,441.00 20.856 8.10 28.956 2.85 11,509 8.90 11.49 PEABODY COAL SALES RB 4,844.90 26.703 34.733 12,889 5 9 KY 107 S 8.03 1.34 8.62 6.46 6 7 8

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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	NOVEMBEF Year: 1998	4.	Name, Title, & Telephone Number of Contact Person Concerning				
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>				
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Henderson			

6. Date Completed: January 15, 1999

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	<u>e Locatior</u> (c)	<u>1</u> .	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(a)	(D)		(0)		(0)	(6)	(1)	(g)	(1)	()	U)	(1)	(I)
1	ISLAND CREEK	9	KY	225	S	6,598.50	24.500	-	24.500	-	24.500	0.190	24.690
2	PEABODY COAL SALES	9	KY	233	S	27,318.40	25.520	-	25.520	-	25.520	(0.479)	25.041
3	PEABODY COAL SALES	19	IL	59	S	43,379.40	26.640	-	26.640	-	26.640	0.051	26.691
4	PEABODY COAL SALES	9	KY	225	S	26,441.00	20.840	-	20.840	-	20.840	0.016	20.856
5	PEABODY COAL SALES	9	KY	107	S	4,844.90	24.240	-	24.240	-	24.240	2.463	26.703
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	NOVEMBEFYear: 1998	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>					
З.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jo	celyn P. Henderson				

6. Date Completed: January 15, 1999

									-	Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location)	Shipping_Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
	ISLAND CREEK	9 9	кү КҮ	225		RB	6,598.50		-	-	-	8.10	-	-	-	-	8.10	32.790
	PEABODY COAL SALES	-			COSTAIN	RB	27,318.40		-	-	-	8.16	-	-	-	-	8.16	33.201
3	PEABODY COAL SALES	19	IL	59	EMPIRE	RB	43,379.40	26.691	-	-	-	8.18	-	-	-	-	8.18	34.871
4	PEABODY COAL SALES	9	KY	225	UNIONTOWN	RB	26,441.00	20.856	-	-	-	8.10	-	-	-	-	8.10	28.956
5	PEABODY COAL SALES	9	KY	107	BIG RIVER	RB	4,844.90	26.703	-	-	-	8.03	-	-	-	-	8.03	34.733
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	NOVEMBEFYear: 1998	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: January 15, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	No adjustments for the	e month.										
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	NOVEMBEFYear: 1998	4.	Name, Title, & Telephone Number of Contact Person Concerning				
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>				
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Joc	celyn P. Henderson			

6. Date Completed: January 15, 1999

									Effective		Cultur		A ah	
Line						Transport		Purchase	Charges		Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine	e Locatior	נ	Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	PEABODY COAL SALES	8	КY	95	S	UR	8,127.90	25.475	17.59	43.065	1.34	12,889	8.62	6.46
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

1.	Reporting Month:	NOVEMBEI Year: 1998	4.	Name, Title, & Telephone Number of Contact Person Concerning				
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332				
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report	rt: Jocelyn P. Henderson			

6. Date Completed: January 1E 1000

January	15,	1999	

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								Shorthaul	Original	Retroactive			Effective
Line No.	Supplier Name	Min	e Locatio	า	Purchase Type	Tons	FOB Mine Price (\$/Ton)	& Loading Charges (\$/Ton)	Invoice Price (\$/Ton)	Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Purchase Price (\$/Ton)
(a)	(b)		(c)	_	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	PEABODY COAL SALES	8	KY	95	S	8,127.90	25.200	-	25.200	-	25.200	0.275	25.475
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*Buyout cost previously approved by FPSC included.

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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Reporting Mont	Ë	Reporting Month: NOVEMBEF Year: 1998 4.	4. Name, Titte, & Telephone Number of Contact Person Concerning	Contact Person Concerning
			Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
Reporting Com	pany:	2. Reporting Company: Gulf Power Company	(850)- 444-6332	
Plant Name:		Scholz Electric Generating Plant 5.	5. Signature of Official Submitting Report: Jocelyn P. Henderson	rt: <u>Jocelyn P. Henderson</u>

5. Signature of Official Submitting Report: Jocelyn P. Henderson

<u>January 15, 1999</u> 6. Date Completed:

FOB Plant Price (\$/Ton)	(b)	43.065						
Total Transpor- tation F charges (\$/Ton)	(d)	17.59						
Other Related Charges (\$/Ton)	0	,						
Other Water Charges (\$/Ton)	(L)							
e Charges Ocean Barge Rate (\$/Ton)	(E)	ı						
Waterborne Charges Trans- Ocean loading Barge Rate Rate (\$/Ton) (\$/Ton)	€							
River Barge Rate (\$/Ton)	(K)	17.59						
arges Other Rail Charges (\$/Ton)	()	·						
Rail Charges Other Rail Rate Char (\$/Ton) (\$/T	()	•						
Additional Shorthaul & Loading Charges (\$/Ton)	(ų)							
Effective Purchase Price (\$/Ton)	(6)	25.475						
Tons	(J)	8,127.90						
Ťransport Mode	(e)	Л						
Tran Tran Shipping Point M	(q)	KY 95 HARLAN, KY						
tion		Y 95						
Mine Location	(c)	8						
Supplier Name	(q)	PEABODY COAL SALES						
Line No.	(a)	-	N	е	4	ъ	9	7

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*Buyout cost previously approved by FPSC included.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	NOVEMBEFYear: 1998	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: January 15, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	No adjustments for the	month.										
2												
3												
4												
5												
6												
7												
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9												

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	NOVEMBER Year: 1998	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Henderson

6. Date Completed: January 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	NO COAL RECEIPTS					#VALUE!					
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	NOVEMBEFYear: 1998	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Henderson
			6.	Date Completed: January 15, 1999

Line <u>No.</u> (a)	Supplier Name (b)	<u>Mine Location</u> (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	NO COAL RECEIPTS					-		-		#VALUE!
2										
3										
4										
5										
6										
7										
8										
9										
10										

*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	NOVEMBEFYear: 1998	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Henderson

6. Date Completed: January 15, 1999

							-	Rail C	harges		Waterborne	Charges				
Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine Location (c)	Shipping Point	Transport Mode	Tons (f)	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(4)	(0)	(0)	(d)	(e)	0	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 N	O COAL RECEIPTS					#VALUE!	-		-	-	-	-	-	-		
2																
3																
4																
5																
6																
7																
8																
9																
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	NOVEMBEFYear: 1998	3.	Name, Title, & Telephone Numbe	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>							
			4.	Signature of Official Submitting R	leport: Jocelyn P. Henderson						

5. Date Completed: January 15, 1999

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
- 2
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- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 3