One Energy Place Pensacola, Florida 32520

850.444.6111

ORIGINAL



January 22, 1999

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-El for Plant Scherer for the month of October 1998 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jusan D, Ritenour

Susan D. Ritenour Assistant Secretary and Assistant Treasurer ACK LЛ AFA APP Enclosures CAF CMU cc w/attach: Florida Public Service Commission CTR James Breman man Office of Public Counsel EAG cc w/o attach: All Parties of Record LEG **LIN** OPC RCH . SEC . WAS _ OTH.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	OCTOBER Year: 1998	3. Name, Title, & Telephone Number of	Contact Person Concerning
			Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company	: Gulf Power Company	<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: January 15, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	MANSFIELD		С	SCHERER	Oct-98	FO2	0.5	138500	77.62	18.47
2											
3											
4											



*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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> DOCUMENT NUMBER - DATE 0 1 0 1 0 JAN 25 8 FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	OCTOBER Year: 1998	3.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company	: Gulf Power Company		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: January 15, 1999

Line No.	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	SCHERER	MANSFIELD	SCHERER	Oct-98	FO2	77.62	18.47	1,433.67	-	-	18.47	-	18.47	-	-	-	18.47
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	OCTOBER Year: 1998	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

Scherer Electric Generating Plant З. Plant Name:

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: January 15, 1999

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Mine L</u> (<u>.ocatio</u> c)	<u>n</u>	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	BLUEGRASS DEV	08	wv	059	С	UR	6,787.85	46.338	12.900	59.238	0.62	12,197	11.53	6.26
2	MINGO LOGAN	08	wv	059	С	UR	3,652.62	30.018	12.470	42.488	0.64	12,711	10.61	6.01
3	KERR MCGEE	19	WY	005	S	UR	31,898.55	3.716	19.150	22.866	0.25	8,737	5.02	28.01
4	KENNECOTT ENERG	19	WY	005	S	UR	2,386.65	3.995	20.940	24.935	0.31	8,789	5.86	26.01
5	ARCH COAL SALES	08	KΥ	095	S	UR	706.51	28.569	11.330	39.899	0.68	13,060	8.19	6.07
6	ARCH COAL SALES	08	VA	105	S	UR	428.39	28.251	11.950	40.201	0.66	12,996	9.43	5.48
7	ARCH COAL SALES	08	wv	059	S	UR	852.23	26.037	13.000	39.037	0.65	12,818	9.87	6.01
8	MINGO LOGAN	08	KΥ	095	С	UR	3,606.24	31.426	11.210	42.636	0.61	12,639	10.58	6.08
9	DELTA COALS	08	VA	195	S	UR	662.05	29.198	10.210	39.408	0.75	13,389	7.78	5.24
10	MARSHALL RESOUR	08	KΥ	195	S	UR	552.09	26.071	13.620	39.691	0.71	12,757	10.54	5.04
11	MASSEY COAL SALE	08	KΥ	195	S	UR	317.98	25.580	12.110	37.690	0.67	12,517	9.65	6.90

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	OCTOBER Year: 1998	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: January 15, 1999

Line No.	Plant Name	Min	e Location	<u>l</u>	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	BLUEGRASS DEV	08	WV	059	С	6,787.85	45.590	-	45.590	-	45.590	0.748	46.338
2	MINGO LOGAN	08	WV	059	С	3,652.62	29.520	-	29.520	-	29.520	0.498	30.018
3	KERR MCGEE	19	WY	005	S	31,898.55	3.700	-	3.700	-	3.700	0.016	3.716
4	KENNECOTT ENERG	19	WY	005	S	2,386.65	4.000	-	4.000	-	4.000	-0.005	3.995
5	ARCH COAL SALES	08	KY	095	S	706.51	28.000	-	28.000	-	28.000	0.569	28.569
6	ARCH COAL SALES	08	VA	105	S	428.39	27.390	-	27.390	-	27.390	0.861	28.251
7	ARCH COAL SALES	08	WV	059	S	852.23	26.000	-	26.000	-	26.000	0.037	26.037
8	MINGO LOGAN	08	KY	095	С	3,606.24	31.080	-	31.080	-	31.080	0.346	31.426
9	DELTA COALS	08	VA	195	S	662.05	28.350	-	28.350	-	28.350	0.848	29.198
10	MARSHALL RESOUR	08	KY	195	S	552.09	25.750	-	25.750	-	25.750	0.321	26.071
11	MASSEY COAL SALE:	08	KY	195	S	317.98	25.750	-	25.750	-	25.750	-0.170	25.580

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	OCTOBER Year: 1998	4.	Name, Title, & Telephone Number of Contact Person Concerning								
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst							
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>								
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report	t Jocelyn P. Henderson							

6. Date Completed: January 15, 1999

	Rail Charges																	
									Additional				-			.	Total	
								Effective	Shorthaul		Other Rail	Discourse	Trans-	Ocean	Other	Other	Transport	
Line						Transport		Purchase Price	& Loading Charges	Rail Rates	Charges	River Barge Rate	loading Rate	Barge Rate	Water Charges	Related Charges	ation Charges	FOB Plant Price
No.	Plant Name	Mine	Location	n	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	BLUEGRASS DEV	08	wv	059	Marrowbone, WV	UR	6,787.85	46.338	-	12.900	-	-	-	-	-	-	12.900	59.238
2	MINGO LOGAN	08	wv	059	Timbar Siding, WV	UR	3,652.62	30.018	-	12.470	-	-	-	-	-	-	12.470	42.488
3	KERR MCGEE	19	WY	005	Jacobs Jct, WY	UR	31,898.55	3.716	-	19.150	-	-	-	-	-	-	19.150	22.866
4	KENNECOTT ENERG	19	WY	005	Converse Co., WY	UR	2,386.65	3.995	-	20.940	-	-	-	-	-	-	20.940	24.935
5	ARCH COAL SALES	08	KY	095	Harlan Co., KY	UR	706.51	28.569	-	11.330	-	-	-	-	-	-	11.330	39.899
6	ARCH COAL SALES	08	VA	105	Steerbranch, VA	UR	428.39	28.251	-	11.950	-	-	-	-	-	-	11.950	40.201
7	ARCH COAL SALES	08	wv	05 9	Timbar Siding, WV	UR	852.23	26.037	-	13.000	-	-	-	-	-	-	13.000	39.037
8	MINGO LOGAN	08	KY	095	Harlan Co., KY	UR	3,606.24	31.426	-	11.210	-	-	-	-	-	-	11.210	42.636
9	DELTA COALS	08	VA	195	Steerbranch, VA	UR	662.05	29.198	-	10.210	-	-	-	-	-	-	10.210	39.408
10	MARSHALL RESOURC	08	KY	195	Pike, Ky	UR	552.09	26.071	-	13.620	-	-	-	-	-	-	13.620	39.691
11	MASSEY COAL SALES	08	KY	195	Sidney, KY	UR	317.98	25.580	-	12.110	-	-	-	-	-	-	12.110	37.690

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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