ORIGINAL

MEMORANDUM

February 9, 1999

TO: DIVISION OF RECORDS AND REPORTING

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FROM: DIVISION OF AUDITING AND FINANCIAL ANALYSIS (VANDIVER)

RE: DOCKET NO. 981221-SU - SANDALHAVEN UTILITY, INC. AUDIT REPORT - RATE BASE AUDIT CONTROL NO. 98-313-4-1

The above-referenced audit report is forwarded. Audit exceptions document deviations from the Uniform System of Accounts, Commission rule or order, Staff Accounting Bulletin and generally accepted accounting principles. Audit disclosures show information that may influence the decision process.

The audit was prepared using a micro computer and has been recorded on one diskette. The diskette may be reviewed using IBM compatible equipment and LOTUS 1-2-3 software. There are no confidential working papers associated with this audit.

Please forward a complete copy of this audit report to:

Sandalhaven Utility, Inc. Robert W. Spade 6800 Placida Road Englewood, FL 34224-8708

DNV/sp Attachment cc: Legal Services Division of Auditing and Financial Analysis (Devlin/Causseaux/ File Folder) Division of Water and Wastewater (Johnson) Miami District Office (Welch)

Research and Regulatory Review (Harvey) Office of Public Counsel

DOCUMENT NUMBER-DATE



FESC-RECORDS/REPORTING



FLORIDA PUBLIC SERVICE COMMISSION

DIVISION OF AUDITING AND FINANCIAL ANALYSIS BUREAU OF AUDINTNG

Miami District Office

SANDALHAVEN UTILITY

RATE BASE

YEAR END AUGUST 31, 1998

DOCKETED NO. 981221-SU AUDIT CONTROL NO. 98-313-4-1

Raymond Grant, Audit Manager

Yen Ngo, Audit Staff

Kathy L. Welch, Audit Supervisor

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DIVISION OF AUDITING AND FINANCIAL ANALYSIS AUDITOR'S REPORT

FEBRUARY 4, 1999

TO: FLORIDA PUBLIC SERVICE COMMISSION AND OTHER INTERESTED PARTIES

We have performed the procedures described later in this report to establish Rate Base for the historical 12-month period ended August 31, 1998, for Sandalhaven Utility.

This is an internal accounting report prepared after performing a limited scope audit. Accordingly, this report should not be relied upon for any purpose except to assist the Commission staff in the performance of their duties. Substantial additional work would have to be performed to satisfy generally accepted auditing standards and produce audited financial statements for public use.

In our opinion, the schedules referred to above present fairly, in all material respects, the utility's books and records, maintained in conformity with the accounting practices prescribed by the Florida Public Service Commission. The attached findings discuss all differences and other matters which were noted during our examination.

SUMMARY OF SIGNIFICANT PROCEDURES

Our audit was performed by examining on a test basis, certain transactions and account balances which we believe are sufficient to base our opinion. Our examination did not entail a complete review of all financial transactions of the company. The following definitions apply when used in this report:

Scanned - The documents or accounts were read quickly looking for obvious errors.

Compiled - The exhibit amounts were reconciled with the general ledger, and accounts were scanned for error or inconsistency.

Reviewed - The exhibit amounts were reconciled with the general ledger. The general ledger account balances were traced to subsidiary ledgers, and selective analytical review procedures were applied.

Examined - The exhibit amounts were reconciled with the general ledger. The general ledger account balances were traced to subsidiary ledgers. Selective analytical review procedures were applied, and account balances were tested to the extent further described.

Verify - The item was tested for accuracy, and substantiating documentation was examined.

RATE BASE: Reviewed account balances for Utility Plant, Contribution in Aid of Construction (CIAC), accumulated depreciation, and accumulated amortization of CIAC from December 31, 1975 to August 31, 1998. Plant additions prior to 1985 were agreed to Charlotte County Rate Base schedules. Plant additions subsequent to 1985 were agreed to invoices and developers agreements. Verified ownership of land and tested the reasonableness of land recorded in the general ledger. Agreed contributed property and connection fees to developers agreements and invoices. Recalculated accumulated depreciation and accumulated amortization of CIAC for 1997 through August 31, 1998.

OTHER: Read external audit work papers and board of directors' minutes from 1993 through 1996. Looked for items related to regulatory issues.

EXCEPTIONS

Exception No. 1

Subject: Plant Additions Not Recorded

Statement of Fact: In 1991 and 1995, the company did not record plant assets totaling \$212,456 contributed by Eagle Preserve and Cape Haze Developers. The plant additions were for liftstations, lines force mains and services. The breakdown of the contributed plant based on invoices follows:

Eagle Preserve	\$109,017.25
Cape Haze	\$103,438.60
Total	\$212,455.85

Opinion: Staff calculations of depreciation expense and accumulated depreciation for the contributed plant assets that were not recorded is presented on the following page:

Recommendation: The following adjustments should be made to reflect the correct plant and accumulated depreciation balance.

Acct 360	Collection Force	\$31,402.50	
Acct 361	Collection Gravity	\$72,121.55	
Acct 362	Manholes	\$21,715.00	
Acct 363	Services	\$19,316.80	
Acct 371	Liftstations	\$67,900.00	
Acct 271	CIAC		\$212,455.85

To record difference between additions booked and invoice for Eagle Preserve and to record Cape Haze.

Acct 403	Depreciation Expense	\$4,429.99	
Acct 215	Retained Earnings	\$30,278.76	
Acct 108	Accum. DepForce		\$3,800.33
Acct 108	Accum. DepGravity		\$11,335.22
Acct 108	Accum. Dep. Manholes		\$3,246.40
Acct 108	Accum. Dep. Services		\$3,081.74
Acct 108	Accum. Dep. Liftstation		\$13,245.06

To record accumulated depreciation on the assets above.

Continuation of Exception No.1

Accumulated Amort Force	\$3,800.33	
Accumulated Amort Gravity	\$11,335.22	
Accumulated Amort Manholes	\$3,246.40	
Accumulated Amort Services	\$3,081.74	
Accumulated Amort Liftstation	\$13,245.06	
Amortization Expense		\$4,429.99
Retained Earnings		\$30,278.76

To record amortization of Contribution in Aid of Construction for the above plant additions.

			LIFE		DEPRECIATION	D	EPRECIATION	I C	EPRECIATION		EPRECIATION	4 C	EPRECIATIO	N	DEPRECIATION	D	EPRECIATIO	i 0	EPRECIATION	1
ACCT.		ACQ	IN	ORIGINAL	1991	Accum Dep	1992	Accum Dep	1993	Accum Dep	1994	Accum Dep	1995	Accum Dep	1996	Accum Dep	1997	Accum Dep	1 TO 8/1998	Accum Dep
NO.		YR	YRS	COST	EXPENSE	1991	EXPENSE	1992	EXPENSE	1993	EXPENSE	1994	EXPENSE	1995	EXPENSE	1996	EXPENSE	1997	EXPENSE	8/31/98
	360 C		ON SEWER	S-FORCE																
	1	1991	35	\$8,392.50		119.89	239.79	359.68	239.79	599.46	239.79	839.25	239.79	1,079.04	239.79	1,318.82	239.79	1,558.61	159.86	\$1,718.4
	2	1995	35 _	\$23,010.00									328.71	328.71	657.43	986.14	657.43	1,643.57	438.29	2,081.8
				\$31,402.50	119.89	119.89	239.79	359.68	239.79	599.46	239.79	839.25	568.50	1,407.75	897.21	2,304.96	897.21	3,202.18	598.14	3,800.3
	361 C	OLLECTIC	ON SEWER	S-GRAVITY																
	1	1991	35	\$42,086.95	601.24	601.24	1,202.48	1,803.73	1,202.48	3.006.21	1.202.48	4,208,70	1,202.48	5.411.18	1,202.48	6,613.66	1,202.48	7.816.15	801.66	\$8.617.8
	2	1995	35	\$30,034.60	l i i i i i i i i i i i i i i i i i i i				.,	-,		1,200.10	429.07	429.07	858.13	1,287.20	858.13	2,145.33	572.09	2,717.4
			_	\$72,121.55	601.24	601.24	1,202.48	1,803.73	1,202.48	3,006.21	1,202.48	4,208.70		5,840.25	2,060.62	7,900.86	2,060.62	9,961.48	1,373.74	11,335.2
	362 (OLLECTIO	ONS SEWE	R-MANHOLES																
	1	1991	35	\$11,215.00	160.21	160.21	320.43	480.64	320.43	801.07	320.43	1,121.50	320.43	1,441.93	320.43	1,762.36	320.43	2,082.79	213.62	\$2,296.4
	2	1995	35 _	\$10,500.00									150.00	150.00	300.00	450.00	300.00	750.00	200.00	950.0
			-	\$21,715.00	160.21	160.21	320.43	480.64	320.43	801.07	320.43	1,121.50	470.43	1,591.93	620.43	2,212.36	620.43	2,832.79	413.62	3,246.4
	363 8	ERVICE	-																	
	1	1991	35	\$11,672.80	166.75	166.75	333.51	500.26	333.51	833.77	333.51	1,167.28	333.51	1.500.79	333.51	1,834.30	333.51	2,167.81	222.34	\$2,390.1
		1995	35	\$7,644.00	l i i i i i i i i i i i i i i i i i i i								109.20	109.20	218.40	327.60	218.40	546.00	145.60	691.6
			_	\$19,316.80	166.75	166.75	333.51	500.26	333.51	833.77	333.51	1,167.28	442.71	1,609.99	551.91	2,161.90	551.91	2,713.81	367.94	3,081.7
	3/11	IFT STATI																		
	2	1991 1995	27	\$35,650.00		660.19	1,320.37	1,980.56	1,320.37	3,300.93	1,320.37	4,621.30	,	5,941.67	1,320.37	7,262.04	1,320.37	8,582.41	880.25	\$9,462.6
	2	1995	27 _	\$32,250.00		000.40	4 000 07						597.22		1,194.44	1,791.67	1,194.44	2,986.11	796.30	3,782.4
				\$67,900.00		660.19 \$1,708.29	1,320.37 \$3,416.58	1,980.56	1,320.37 \$3.416.58	3,300.93	1,320.37	4,621.30		6,538.89	2,514.81	9,053.70	2,514.81	11,568.52	1,676.54	13,245.0
ۍ ا				8212,433.03	\$1,700.23	\$1,700.29	\$3,410.30	\$5,124.87	\$3,410.00	\$8,541.44	\$3,416.58	\$11,958.02	\$5,030.78	\$16,988.80	\$6,644.98	\$23,633.78	\$6,644.98	\$30,278.76	\$4,429.99	\$34,708.7
jle Preserve be Haze Add				\$109,017.25 \$103,438.60																

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\$212,455.85

Exception No. 2

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Subject: Missing Invoices For Plant Additions

Statement of Fact: The company could not provide the invoices to support the following plant additions, because these invoices were stored in a shed that was damaged by water.

Acct No.	Description	Acq Year	Cost
354	Effluent Disposal-Wildflower	1996	\$48,275.45
380	Blowers and Pumps	1986	\$33,752.05
380	Electric	1986	\$6,163.07
380	Plant Improvements	1993	\$36,251.20

Opinion: No adjustment was made to the attached rate base schedule.

Exception No. 3

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Subject: Contributions in Aid of Construction (CIAC) - Connection Fees Not Recorded

Statement of Fact: The company did not record connection fees of \$1,250 received in 1995 on its CIAC schedule. The company's 1995's Cash Receipt Summary showed the collected connection fees of \$93,115. The amount recorded on the CIAC schedule was \$91,865.

Also, Order 98-1142-FOF issued in 1998 required a refund of \$28,059 in gross-up collections for 1995, because the company did not include CIAC collected on their tax return. The utility refunded CIAC of \$486 to a related construction company and \$27,573 to Cape Haze Marina. The company did not record anything to the books after December 1996. Therefore, these refunds were not booked in the General Ledger.

Opinion: The following adjustment should be made to reflect the correct CIAC balance.

(1)	Cash	\$1250.00
	Accumulated Amortization	\$98.95
	CIAC-Connection Fees	\$1,250.00
	Amortization Expense	\$20.83
	Retained Earnings	\$78.12
	To record connection fees received but	not recorded and the amortization.
(2)	CIAC Connection Fees	\$28,059.00
	Cash	\$27,573.00
	Accumulated Depreciation	\$486.00

To record connection fees refunded to the developer in 1998.

Exception No. 4

Subject: Depreciation and Amortization

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Statement of Fact: The company has not made any entries to the general ledger for 1997 and 1998.

Opinion: Staff computed depreciation and amortization using the company balances and service life. The computations are attached.

Recommendation: The following entries should be made:

(1)	Depreciation Expense	\$24,944.72
.,	Retained Earnings	\$37,417.07
	Acc. Dep. Structures	\$15,377.69
	Acc. Dep. Collection Force	\$3,011.87
	Acc. Dep. Collection Gravity	\$16,578.70
	Acc. Dep. Manholes	\$4,793.55
	Acc. Dep. Service	\$2,446.32
	Acc. Dep. Liftstation	\$14,332.22
	Acc. Dep. Transmission & Dist.	\$5,821.44
	To record depreciation expense for 1997 and to August 31, 1998.	

(2)	Account	108	Accum. AmortForce	\$2,673.92
	Account	108	Accum. AmortGravity	\$14,662.13
	Account	108	Accum. AmortManholes	\$4,325.74
	Account	108	Accum. AmortServices	\$2,024.32
	Account	108	Accum. AmortLiftstation	\$12,312.59
	Account	272	Accum. Amort-Transmission & Dist. Plant	\$27,369.03
	Account	407	Amortization Expense	\$25,347.09
	Account	215	Retained Earnings	\$38,020.64
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Sandalhaven Utility, Inc. Company: Title: Utility Plant in Service

tye 8/31/98 Period:

			LIFE		C	DEPRECIATION						
ACCT.		ACQ	IN	ORIGINAL	ACCUM.	1996	ACCUM.	1997	ACCUM.	1/98 to 8/98	ACCUM.	TOTAL EXP.
NO.	DESCRIPTION	YR	YRS	COST	12/31/95	EXPENSE	12/31/96	EXPENSE	12/31/97	EXPENSE	8/31/98	97 +98
3	51 INTANGIBLE PLANT											
	Organization	1983	5	4,986.00	4,986.00	0.00	4,986.00					0.00
	Organization	1984	5	9,960.00	9,960.00	0.00	9,960.00					0.00
	Rate Case Adj. 84	1984	5	(2,000.00)	(2,000.00)	0.00	(2,000.00)					0.00
	Organization	1984	5	4,074.63	4,074.63	0.00	4,074.63					0.00
	TOTAL INTANGIBLE PLANT		-	17,020.63	17,020.63	0.00	17,020.63					0.00
3	352 FRANCHISE COST	1984	5	12,478.00	12,478.00	0.00	12.478.00					0.00
-	TOTAL FRANCHISE COST	1001	Ŭ_	12,478.00	12,478.00	0.00	12,478.00					0.00
			_	12,470.00	12,470.00	0.00	12,470.00			<u></u>		0.0
3	53 LAND AND LAND RIGHTS	1993	N/A_	225,000.00	0.00	0.00	0.00					0.00
	TOTAL LAND AND LAND RIGHTS			225,000.00	0.00	0.00	0.00					
3	54 STRUCTURES & IMPROVEMENTS											
•	Engineering	1986	27	27,540.85	10,200.31	1,020.03	11,220.34	1.020.03	12.240.37	680.02	12.920.39	1,700.05
	Slab and Piping	1986	27	50,258.95	18,614.41	1.861.44	20,475.85	1,861,44	22,337.30	1,240.96	23.578.26	3,102.40
	Wall Erection	1986	27	57,750.00	21,388.89	2,138.89	23,527.78	2,138.89	25,666.67	1,425.93	27,092.59	3,564.81
	Tanks	1986	27	4,405.85	1,631.80	163.18	1,794.98	163.18	1.958.16	108,79	2,066.95	271.97
	U.S. Mechanical Draws	1986	27	33,343.24	12,349.32	1,234.93	13,584.25	1,234.93	14.819.19	823.29	15,642.48	2,058.22
	Painting	1986	27	735.55	272.41	27.24	299.65	27.24	326.90	18.16	345.06	45.40
	Fill and Landscaping	1986	27	4,756.01	1,761.49	176.15	1,937.64	176.15	2,113.79	117.43	2,231.22	293.58
	Miscellaneous	1986	27	18,014.48	6,672.01	667.20	7,339.21	667.20	8,006.42	444.80	8,451.22	1,112.00
	Effluent Disposal-Wildflower	1993	27	4,038.22	373.91	149.56	523.47	149.56	673.04	99.71	772.75	249.27
	Effluent Disposal-Wildflower	1996	27	48,275.45	0.00	893.99	893.99	1,787.98	2,681.97	1,191.99	3,873.96	2,979.97
	TOTAL STRUCTURES & IMPROVEM	IENTS	-	249,118.60	73,264.55	8,332.63	81,597.18	9,226.61	90,823.79	6,151.08	96,974.87	15,377.69

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Company: Sandalhaven Utility, Inc. Title: Utility Plant in Service tye 8/31/98 Period:

			LIFE		[DEPRECIATION						
ACCT.		ACQ	IN	ORIGINAL.	ACCUM.	1996	ACCUM.	1997	ACCUM.	1/98 to 8/98	ACCUM.	TOTAL EXP.
NO.	DESCRIPTION	YR	YRS	COST	12/31/95	EXPENSE	12/31/96	EXPENSE	12/31/97	EXPENSE	8/31/98	97 +98
36	0 COLLECTION SEWERS-FORCE											
	Sandalhaven Estate-Org.	1975	35	1,997.00	1,255.21	57.06	1,312.27	57.06	1,369.32	38.04	1,407.36	95.10
	Willdflower Unit I (CIAC)	1978	35	5,500.00	2,877.19	157,14	3,034.33	157.14	3,191.48	104.76	3,296.24	261.90
	Harbortown Village (CIAC)	1985	35	21,181.50	6,354,45	605.19	6,959,64	605.19	7.564.82	403.46	7,968.28	1,008.64
	Fiddlers Green I-Org	1985	35	5,100.00	1,699.99	145.71	1,845.70	145.71	1,991.42	97.14	2.088.56	242.86
	Fiddlers Green STP Piping	1985	35	1,126.00	375.33	32.17	407.50	32.17	439.67	21.45	461.12	53.62
	1995 Retirement of F.G. STP Piping	1985	35	(1,126.00)	(375.33)	(32.17)	(407.50)	(32.17)	(439.67)		(461.12)	(53.62
	Fiddlers Green II (CIAC)	1986	35	900.00	244.29	25.71	270.00	25.71	295.72	17.14	312.86	42.86
	Eagle Preserve I (CIAC)	1990	35	28,570.75	4,489.69	816.31	5,306.00	816.31	6,122.30	544.20	6,666.51	1,360.51
	Eagle Preserve IIA (CIAC)	1991	35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL COLLECTION SEWERS-FORC	E	-	63,249.25	16,920.82	1,807.12	18,727.94	1,807.12	20,535.06	1,204.75	21,739.81	3,011.87
36	1 COLLECTIONS SEWERS-GRAVITY											
	Sandalhaven Estate-Org.	1975	35	34,039.00	19,199.85	972.54	20,172.39	972.54	21,144.94	648,36	21,793.30	1,620.90
	Willdflower Unit I (CIAC)	1978	35	38,776.00	17,931.01	1,107.89	19,038,90	1,107.89	20,146.78	738.59	20,885.37	1,846.48
	Wildflower Unit II (CIAC)	1979	35	19,467.00	8,519.76	556.20	9,075.96	556.20	9,632.16	370.80	10,002.96	927.00
	Wildflower Unit Cluster Phase I (CIAC)	1980	35	24,434.00	10,080.49	698.11	10,778.60	698.11	11,476.72	465.41	11,942.13	1,163.52
	Wildflower Unit Cluster Phase II (CIAC)	1981	35	7,327.00	2,838.73	209.34	3,048.07	209.34	3,257.42	139.56	3,396.98	348.90
	Wildflower Unit III (CIAC)	1982	35	8,534.00	3,092.50	243.83	3,336.33	243.83	3,580.16	162.55	3,742.71	406.38
	Sandalhaven Estates-Unit II (CIAC)	1983	35	3,786.00	1,278.50	108.17	1,386.67	108.17	1,494.84	72.11	1,566.96	180.29
	Fiddlers Green	1985	35	6,209.00	1,862.72	177.40	2,040.12	177.40	2,217.52	118.27	2,335.79	295.67
	Harbortown Village (CIAC)	1985	35	27,121.00	8,136.30	774.89	8,911.19	774.89	9,686.07	516.59	10,202.66	1,291.48
	Fiddlers Green II (CIAC)	1986	35	20,719.00	5,623.73	591.97	6,215.70	591.97	6,807.67	394.65	7,202.32	986.62
	Sandalhaven Estates Ph. IIB (CIAC)	1989	35	23,141.50	4,297.71	661.19	4,958.90	661.19	5,620.08	440.79	6,060.87	1,101.98
	Sanctuary (CIAC)	1990	35	2,871.00	451.16	82.03	533.19	82.03	615.22	54.69	669.90	136.71
	Golden Tee (CIAC)	1990	35	35,602.50	5,594.68	1,017.21	6,611.89	1,017.21	7,629.11	678.14	8,307.25	1,695.36
	Eagle Preserve I (CIAC)	1990	35	7,940.68	1,247.82	226.88	1,474.70	226.88	1,701.57	151.25	1,852.82	378.13
	Eagle Preserve IIA (CIAC)	1991	35	22,069.00	2,837.44	630.54	3,467.98	630.54	4,098.53	420.36	4,518.89	1,050.90
	Shamrock Shores (CIAC)	1991	35 _	66,116.00	8,500.63	1,889.03	10,389.66	1,889.03	12,278.69	1,259.35	13,538.04	3,148.38
	TOTAL COLLECTIONS SEWERS-GRAV	VITY	-	348,152.68	101,493.03	9,947.22	111,440.25	9,947.22	121,387.47	6,631.48	128,018.95	16,578.70

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Company: Sandalhaven Utility, Inc. Title: Utility Plant in Service tye 8/31/98

Period:

			LIFE			DEPRECIATION						
ACCT		ACQ	IN	ORIGINAL	ACCUM.	1996	ACCUM.	1997	ACCUM.	1/98 to 8/98	ACCUM.	TOTAL EXP
NO.	DESCRIPTION	YR	YRS	COST	12/31/95	EXPENSE	12/31/96	EXPENSE	12/31/97	EXPENSE	8/31/98	97 +98
	362 COLLECTIONS SEWER-MANHOLES											
	Sandalhaven Estate-Org.	1975	35	7.839.00	5,362,16	223.97	5,586.13	223.97	5,810.10	149.31	5,959.42	373.
	Willdflower Unit I (CIAC)	1978	35	5,087.00	2,801.53	145.34	2,946.87	145.34	3,092.22	96.90	3,189.11	242
	Wildflower Unit II (CIAC)	1979	35	3,547.00	1,830.85	101.34	1,932.19	101.34	2,033.54	67.56	2,101.10	168
	Wildflower Unit Cluster Phase I (CIAC)	1980	35	11,328.00	5,477.81	323.66	5,801.47	323.66	6,125.12		6,340.90	539
	Wildflower Unit Cluster Phase II (CIAC)	1981	35	4,431.00	1,995.60	126.60	2,122.20	126.60	2,248.80	84.40	2,333.20	211
	Wildflower Unit III (CIAC)	1982	35	3,240.00	1,350.00	92.57	1,442.57	92.57	1,535,14		1.596.86	154
	Sandalhaven Estates-Unit II (CIAC)	1983	35	2,242.00	859.87	64.06	923.93	64.06	987.98		1,030.69	106
	Fiddlers Green	1985	35	1,985.00	661.67	56.71	718.38	56.71	775.10		812.91	94
	Harbortown Village (CIAC)	1985	35	8,385.50	2,515.65	239.59	2,755.24	239.59	2,994.82		3,154.55	399
	Fiddlers Green II (CIAC)	1986	35	7,465.00	2,026.21	213.29	2,239.50	213.29	2,452.78		2,594.97	355
	Sandalhaven Estates Ph. IIB (CIAC)	1989	35	7,840.00	1,456.00	224.00	1,680.00	224.00	1,904.00	149.33	2,053.33	37:
	Sanctuary (CIAC)	1990	35	1,500.00	235.71	42.86	278.57	42.86	321.42	28.57	350.00	7
	Golden Tee (CIAC)	1990	35	3,100.00	487.14	88.57	575.71	88.57	664.28	59.05	723.33	14
	Eagle Preserve I (CIAC)	1990	35	12,360.00	1,942.29	353.14	2,295.43	353.14	2,648.58	235.43	2,884.00	58
	Eagle Preserve IIA (CIAC)	1991	35	7,170.00	921.86	204.86	1,126.72	204.86	1,331.57	136.57	1,468.15	34
	Shamrock Shores (CIAC)	1991	35	13,145.00	1,690.07	375.57	2,065.64	375.57	2,441.21	250.38	2,691.59	62
	TOTAL MANHOLES			100,664.50	31,614.42	2,876.13	34,490.55	2,876.13	37,366.68	1,917.42	39,284.10	4,79
	363 SERVICES											
	Sandaihaven Estate-Org.	1975	35	4,760.00	2,701.28	136.00	2,837.28	136.00	2,973.28	90.67	3,063.95	226
	Willdflower Unit I (CIAC)	1978	35	4,427.00	2,209.39	126.49	2,335.88	126.49	2,462.36	84.32	2,546.69	21
	Wildflower Unit II (CIAC)	1979	35	1,326.00	625.99	37.89	663.88	37.89	701.76		727.02	6
	Wildflower Unit Cluster Phase I (CIAC)	1980	35	3,168.00	1,406.61	90.51	1,497.12	90.51	1,587.64	60.34	1,647.98	15
	Wildflower Unit Cluster Phase II (CIAC)	1981	35	2,757.00	1,143.94	78.77	1,222.71	78.77	1,301.48	52.51	1,354.00	13
	Wildflower Unit III (CIAC)	1982	35	2,916.00	1,123.81	83.31	1,207.12	83.31	1,290.44	55.54	1,345.98	13
	Sandalhaven Estates-Unit II (CIAC)	1983	35	2,747.00	979,39	78.49	1,057.88	78.49	1,136.36	52.32	1,188.69	13
	Fiddlers Green	1985	35	4,101.91	1,289,19	117.20	1,406,39	117.20	1,523.58	78.13	1,601.72	19
	Harbortown Village (CIAC)	1985	35	4,375,00	1,312.50	125.00	1,437.50	125.00	1,562.50	83.33	1,645.83	20
	Fiddlers Green II (CIAC)	1986	35	3,180.00	863.14	90.86	954.00	90.86	1,044.85	60.57	1,105.43	15
	Eagle Preserve I (CIAC)	1990	35	7,227.00	1,135.67	206.49	1,342.16	206.49	1,548.64	137.66	1,686.30	34
	Eagle Preserve IIA (CIAC)	1991	35	3,037.80	390.57	86.79	477.36	86.79	564.16		622.02	14
	Shamrock Shores (CIAC)	1991	35	7,350.00	945.00	210.00	1,155.00	210.00	1,365.00	140.00	1,505.00	35
	TOTAL SERVICES	1001		51,372.71	16,126,48	1,467.79	17,594.27	1,467.79	19.062.06		20,040.59	2,44

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Sandalhaven Utility, Inc. Company: Title: Utility Plant in Service tye 8/31/98

Period:

			LIFE			DEPRECIATION						
ACCT.		ACQ	IN	ORIGINAL	ACCUM.	1996	ACCUM.	1997	ACCUM.	1/98 to 8/98	ACCUM.	TOTAL EXP.
NO.	DESCRIPTION	YR	YRS	COST	12/31/95	EXPENSE	12/31/96	EXPENSE	12/31/97	EXPENSE	8/31/98	97 +98
з	71 LIFT STATIONS											
	Sandalhaven Estate-Org.	1975	27	11,715.00	9,958.56	433.89	10.392.45	433.89	10.826.34	289.26	11.115.60	723.15
	Willdflower Unit I (CIAC)	1978	27	33,000.00	21,661.27	1,222.22	22,883.49	1,222.22	24,105.71	814.81	24,920.53	2,037.04
	Fiddlers Green	1985	27	16,744.00	7,020.08	620.15	7,640.23	620.15	8,260.38	413.43	8,673.81	1,033.58
	Modifications	1985	27	4,259.00	1,530.08	157.74	1,687.82	157.74	1,845.56	105.16	1,950.72	262.90
	Harbortown Village (CIAC)	1985	27	26,000.00	10,111.11	962.96	11,074.07	962.96	12,037.04	641.98	12,679.01	1,604.94
	Fiddlers Green II (CIAC)	1986	27	29,000.00	10,203.70	1,074.07	11,277.77	1,074.07	12,351.85	716.05	13.067.90	1,790,12
	Golden Tee	1990	27	35,650.00	7,262.04	1,320.37	8,582.41	1,320.37	9,902.78	880.25	10,783.03	2,200.62
	Eagle Preserve I (CIAC)	1990	27	40,164.00	8,181.56	1,487.56	9,669.12	1,487.56	11,156.67	991.70	12,148.37	2,479.20
	Eagle Preserve IIA (CIAC)	1991	27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Shamrock Shores (CIAC)	1991	27	35,650.00	5,941.67	1,320.37	7,262.04	1,320.37	8,582.41	880.25	9,462.66	2,200.62
	TOTAL PUMPING EQUIPMENT		-	232,182.00	81,870.07	8,599.33	90,469.40	8,599.33	99,068.74	5,732.89	104,801.63	14,332.22
3	80 TREATMENT & DISPOSAL PLANT											
	Sandalhaven Estate-Org	1975	27	68,160.00	41,069,67	2,524.44	43,594,11	2.524.44	46,118.56	1,682.96	47.801.52	4,207.4 [°]
	Fiddlers Green Plant-Org.	1985	27	41,448.00	16,272.18	1,535.11	17,807.29	1,535.11	19,342.40	1,023.41	20,365.81	2,558.5
	Blowers and Pumps	1986	27	33,752.05	15,500.96	1,250.08	16,751.04	1,250.08	18,001.11	833.38	18,834.50	2,083.4
	Electric	1986	27	6,163.07	2,830.44	228.26	3,058.70	228.26	3,286.96	152.17	3,439.14	380.4
	1994 Retirement-Sandalhaven	1975	27	(68,160.00)	(41,069.67)	(2,524.44)	(43,594.11)	(2,524.44)	(46,118.56)	(1,682.96)	(47,801.52)	(4,207.4 ⁻
	1995 Retirement-F/G Org. Plant	1986	27	(41,448.00)	(16,272.18)	(1,535.11)	(17,807.29)	(1,535.11)	(19,342.40)	(1,023.41)	(20,365.81)	(2,558.5
	Effluent Disposal-(Wildflower)	1993	27	18,141.04	1,679.73	671.89	2,351.62	671.89	3,023.51	447.93	3,471.44	1,119.8
	Plant Improvements	1993	27	36,251.20	3,356.58	1,342.64	4,699.22	1,342.64	6,041.85	895.09	6,936.95	2,237.73
	TOTAL TREATMENT & DISPOSAL EC	QUIP.	-	94,307.36	23,367.71	3,492.87	26,860.58	3,492.87	30,353.44	2,328.58	32,682.02	5,821.4
	TOTAL UTILITY PLANT IN SERVICE		-	1,393,545.73	374,155.71	36,523.08	410,678.79	37,417.07	418,597.24	24,944.72	443,541.96	62,361.79

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Company:	Sandaihaven Utility, Inc.
Title:	CIAC

Title:

Period: TYE 8/31/98

		-	LIFE		<i>µ</i>	MORTIZATION		A	ORTIZATION	N AM	ORTIZATION	
ACCT.		ACQ	IN	ORIGINAL	ACCUM.	1996	ACCUM.	1997	ACCUM.	1/ TO 8/1998	ACCUM.	EXPENSE
NO.	DESCRIPTION	YR	YRS	COST	12/31/95	EXPENSE	12/31/96	EXPENSE	12/31/97	EXPENSE	8/31/98	97+98
360 COLL	ECTION SEWERS-FORCE											
Willdfk	ower Unit I (CIAC)	1978	35	5,500.00	2,877.19	157.14	3,034.33	157.14	3,191.48	104.76	3,296.24	261.9
Harbo	rtown Village (CIAC)	1985	35	21,181.50	6,354.45	605.19	6,959.64	605.19	7,564.82	403.46	7,968.28	1.008.
Fiddle	rs Green II (CIAC)	1986	35	900.00	244.29	25.71	270.00	25.71	295.72	17.14	312.86	42.
Eagle	Preserve I (CIAC)	1990	35	28,570.75	4,489.69	816.31	5,306.00	816.31	6,122.30	544.20	6,666.51	1,360.
1 Eagle	Preserve IIB (CIAC)	1991	35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
2 Cape	Haze	1995	35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
ΤΟΤΑ	L COLLECTION SEWERS-FORC	Æ	-	56,152.25	13,965.62	1,604.35	15,569.97	1,604.35	17,174.32	1,069.57	18,243.89	2,673
361 COLL	ECTIONS SEWERS-GRAVITY											
Willdfl	ower Unit I (CIAC)	1978	35	38,776.00	17,931.01	1,107.89	19.038.90	1,107,89	20.146.78	738.59	20.885.37	1,846
Wildfie	ower Unit II (CIAC)	1979	35	19,467.00	8,519.76	556.20	9,075.96	556.20	9,632,16		10,002.96	927
Wildfie	ower Unit Cluster Phase I (CIAC)	1980	35	24,434.00	10,080.49	698.11	10,778.60	698.11	11,476,72		11.942.13	1,163
Wildfi	ower Unit Cluster Phase II (CIAC)	1981	35	7,327.00	2,838.73	209.34	3,048.07	209.34	3,257.42	139.56	3,396.98	348
Wildfi	ower Unit III (CIAC)	1982	35	8,534.00	3,092.50	243.83	3,336.33	243.83	3,580.16	162.55	3,742.71	406
Sanda	alhaven Estates-Unit II (CIAC)	1983	35	3,786.00	1,278.50	108.17	1,386.67	108.17	1,494.84	72.11	1,566.96	180
Harbo	ortown Village (CIAC)	1985	35	27,121.00	8,136.30	774.89	8,911.19	774.89	9,686.07	516.59	10,202.66	1,291
Fiddle	ers Green II (CIAC)	1986	35	20,719.00	5,623.73	591.97	6,215.70	591.97	6,807.67	394.65	7,202.32	986
Sanda	alhaven Estates Ph. IIB (CIAC)	1989	35	23,141.50	4,297.71	661,19	4,958.90	661.19	5,620.08	440.79	6,060.87	1,101
Sanct	tuary (CIAC)	1990	35	2,871.00	451.16	82.03	533.19	82.03	615.22	54.69	669.90	136
Golde	en Tee (CIAC)	1990	35	35,602.50	5,594.68	1,017.21	6,611.89	1,017.21	7,629.11	678.14	8,307.25	1,695
Eagle	Preserve I (CIAC)	1990	35	7,940.68	1,247.82	226.88	1,474.70	226.88	1,701.57	151.25	1,852.82	378
Eagle	Preserve IIA (CIAC)	1991	35	22,069.00	2,837.44	630.54	3,467.98	630.54	4,098.53	420.36	4,518.89	1,050
1 Eagle	Preserve IIB (CIAC)	1991	35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
2 Cape	Haze	1995	. 35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	C
Sham	rock Shores (CIAC)	1991	35	66,116.00	8,500.63	1,889.03	10,389.66	1,889.03	12,278.69	1,259.35	13,538.04	3,148
TOTA	AL COLLECTIONS SEWERS-GRA	WITY	-	307,904.68	80,430.46	8,797.28	89,227.74	8,797.28	98,025.01	5,864.85	103,889.86	14,662

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pany: Sandalhaven Utility, Inc.

CIAC

d: TYE 8/31/98

		LIFE		1	MORTIZATION		A	MORTIZATIO	N A	MORTIZATION	
CCT.	ACQ	IN	ORIGINAL	ACCUM.	1996	ACCUM.	1997	ACCUM.	1/ TO 8/1998	ACCUM.	EXPENSE
NO. DESCRIPTION	YR	YRS	COST	12/31/95	EXPENSE	12/31/96	EXPENSE	12/31/97	EXPENSE	8/31/98	97+98
362 COLLECTIONS SEWER-MANHOLES											
Willdflower Unit I (CIAC)	1978	35	5,087.00	2,801.53	145.34	2,946.87	145.34	3,092.22	96.90	3,189.11	242.24
Wildflower Unit II (CIAC)	1979	35	3,547.00	1,830.85	101.34	1,932.19	101.34	2,033.54	67.56	2,101,10	168.90
Wildflower Unit Cluster Phase I (CIAC)	1980	35	11,328.00	5,477.81	323.66	5,801.47	323.66	6,125.12	215.77	6,340.90	539.43
Wildflower Unit Cluster Phase II (CIAC)	1981	35	4,431.00	1,995.60	126.60	2,122.20	126.60	2,248.80	84.40	2,333.20	211.00
Wildflower Unit III (CIAC)	1982	35	3,240.00	1,350.00	92.57	1,442.57	92.57	1,535.14	61.71	1,596.86	154.29
Sandalhaven Estates-Unit II (CIAC)	1983	35	2,242.00	859.87	64.06	923.93	64.06	987.98	42.70	1,030.69	106.76
Harbortown Village (CIAC)	1985	35	8,385.50	2,515.65	239.59	2,755.24	239.59	2,994.82	159.72	3,154.55	399.31
Fiddlers Green II (CIAC)	1986	35	7,465.00	2,026.21	213.29	2,239.50	213.29	2,452.78	142.19	2,594.97	355.48
Sandalhaven Estates Ph. IIB (CIAC)	1989	35	7,840.00	1,456.00	224.00	1,680.00	224.00	1,904.00	149.33	2,053.33	373.33
Sanctuary (CIAC)	1990	35	1,500.00	235.71	42.86	278.57	42.86	321.42	28.57	350.00	71.43
Golden Tee (CIAC)	1990	35	3,100.00	487.14	88.57	575.71	88.57	664.28	59.05	723.33	147.62
Eagle Preserve I (CIAC)	1990	35	12,360.00	1,942.29	353.14	2,295.43	353.14	2,648.58	235.43	2,884.00	588.57
Eagle Preserve IIA (CIAC)	1991	35	7,170.00	921.86	204.86	1,126.72	204.86	1,331.57	136.57	1,468.15	341.43
1 Eagle Preserve IIB (CIAC)	1991	35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Cape Haze	1995	35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Shamrock Shores (CIAC)	1991	35	13,145.00	1,690.07	375.57	2,065.64	375.57	2,441.21	250.38	2,691.59	625.9
TOTAL MANHOLES		-	90,840.50	25,590.59	2,595.44	28,186.03	2,595.44	30,781.48	1,730.30	32,511.77	4,325.74
363 SERVICES											
Willdflower Unit I (CIAC)	1978	35	4,427,00	2.209.39	126.49	2.335.88	126.49	2,462.36	84.32	2,546.69	210.8
Wildflower Unit II (CIAC)	1979	35	1,326.00	625.99	37.89	663.88	37.89	701.76	25.26	727.02	63.14
Wildflower Unit Cluster Phase I (CIAC)	1980	35	3,168.00	1.406.61	90.51	1.497.12	90.51	1.587.64	60.34	1.647.98	150.80
Wildflower Unit Cluster Phase II (CIAC)	1981	35	2,757.00	1,143,94	78,77	1,222.71	78.77	1,301.48	52.51	1,354.00	131.29
Wildflower Unit III (CIAC)	1982	35	2,916.00	1,123.81	83.31	1,207.12	83.31	1,290.44	55.54	1,345.98	138.8
Sandalhaven Estates-Unit II (CIAC)	1983	35	2,747.00	979.39	78.49	1,057.88	78.49	1,136.36	5 52.32	1,188.69	130.8
Harbortown Village (CIAC)	1985	35	4,375.00	1,312.50	125.00	1,437.50	125.00	1,562.50	83.33	1,645.83	208.3
Fiddlers Green II (CIAC)	1986	35	3,180.00	863.14	90.86	954.00	90,86	1,044.85	60.57	1,105.43	151.4
Eagle Preserve I (CIAC)	1990	35	7,227.00	1,135.67	206.49	1,342.16	206.49	1,548.64	137.66	1,686.30	344.1
Eagle Preserve IIA (CIAC)	1991	35	3,037.80	390.57	86.79	477.36	86.79	564,16	5 57.86	622.02	144.6
+1 Eagle Preserve IIB (CIAC)	1991	35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
2 Cape Haze	1995	35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
Shamrock Shores (CIAC)	1991	35	7,350.00	945.00	210.00	1,155.00	210.00	1,365.00) 140.00	1,505.00	350.0
TOTAL SERVICES			42,510.80	12,136.01	1,214.59	13,350.60	1,214.59	14,565.20	809.73	15,374.93	2,024.3

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Title: CIAC

Period: TYE 8/31/98

CT.			LIFE			AMORTIZATION			ORTIZATIO		MORTIZATION	
CT. O.	DESCRIPTION	ACQ YR	IN YRS	ORIGINAL COST	ACCUM. 12/31/95	1996 EXPENSE	ACCUM. 12/31/96	1997 EXPENSE	ACCUM. 12/31/97	1/ TO 8/1998 EXPENSE	ACCUM. 8/31/98	EXPENSE
					120100	ENCLINE	12131130		12/3/13/	LAFLING	0/3 1/30	97+98
	LIFT STATIONS Willdflower Unit I (CIAC)	1070										
	Harbortown Village (CIAC)	1978	27	33,000.00	21,661.27	1,222.22	22,883.49	1,222.22	24,105.71	814.81	24,920.53	2,037
	Fiddlers Green II (CIAC)	1985	27	26,000.00	10,111.11	962.96	11,074.07	962,96	12,037.04	641.98	12,679.01	1,604
	Golden Tee	1986	27	29,000.00	10,203.70	1,074.07	11,277.77	1,074.07	12,351.85	716.05	13,067.90	1,790
	Eagle Preserve I (CIAC)	1990	27	35,650.00	7,262.04	1,320.37	8,582.41	1,320.37	9,902.78	880.25	10,783.03	2,200
	Eagle Preserve IIA (CIAC)	1990	27 27	40,164.00	8,181.56	1,487.56	9,669.12	1,487.56	11,156.67	991.70	12,148.37	2,479
	Eagle Preserve IIB (CIAC)	1991	27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(
	Cape Haze	1991		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(
	Shamrock Shores (CIAC)	1995	27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(
	TOTAL PUMPING EQUIPMENT	1991	27	35,650.00	5,941.67	1,320.37	7,262.04	1,320.37	8,582.41	880.25	9,462.66	2,200
	TOTAL FOMPING EQUIPMENT		-	199,464.00	63,361.35	7,387.56	70,748.91	7,387.56	78,136.46	4,925.04	83,061.50	12,312
380	TREATMENT & DISPOSAL PLANT											
	Meter Fees	1977	40	100.00	70.35	2.50	72.85	2.50	75.35	1.67	77.02	
	Connection Fees	1977	40	500.00	351.77	12.50	364.27	12.50	376.77	8.33	385.10	20
	Connection Fees	1978	40	1,500.00	992.79	37.50	1,030.29	37.50	1,067.79	25.00	1,092.79	63
	Connection Fees	1979	40	6,000.00	3,721.19	150.00	3,871.19	150.00	4,021.19	100.00	4 121.19	25
	Connection Fees	1980	40	70,500.00	40,786.39	1,762.50	42,548.89	1,762.50	44,311.39	1,175.00	45,486.39	2,93
	Connection Fees	1981	40	21,000.00	11,274.14	525.00	11,799.14	525.00	12,324.14	350.00	12,674,14	87
	Connection Fees	1982	40	10,000.00	4,951.97	250.00	5,201.97	250.00	5,451.97	166.67	5,618.64	41
	Connection Fees	1983	40	2,000.00	907.07	50.00	957.07	50.00	1,007.07	33.33	1,040.40	8
	Connection Fees	1983	40	6,000.00	2,721.19	150.00	2,871.19	150.00	3,021.19	100.00	3,121.19	25
	Connection Fees	1984	40	4,000.00	1,647.45	100.00	1,747.45	100.00	1,847.45	66.67	1,914.12	16
	1994 Plant retirement	1984	40	(64,450.00)	(35,123.79)	(1,611.25)	(36,735.04)	(1,611.25)	(38,346.29)	(1,074.17)	(39,420.46)	(2,68
	Connection Fees	1984	40	19,000.00	7,825.41	475.00	8,300.41	475.00	8,775.41	316.67	9,092.08	79
د	Connection Fees	1984	40	35,500.00	14,621.16	887.50	15,508.66	887.50	16,396.16	591.67	16,987.83	1,47
сл	Connection Fees	1985	40	21,000.00	7,774.14	525.00	8,299.14	525.00	8,824.14	350.00	9,174.14	87
	Connection Fees	1986	40	2,000.00	657.07	50.00	707.07	50.00	757.07	33.33	790.40	8
	Connection Fees	1986	40	6,250.00	2,053.32	156,25	2,209.57	156.25	2,365.82	104.17	2,469.99	26
	Connection Fees	1986	40	108,750.00	35,727.68	2,718.75	38,446.43	2,718.75	41,165.18	1,812.50	42,977.68	4,53
	Connection Fees	1986	40	(23,900.00)	(7,851.88)	(597.50)	(8,449.38)		(9,046.88		(9,445.21)	(99
	Connection Fees	1987	40	5,250.00	1,506.03	131.25	1,637.28	131.25	1,768.53	87.50	1,856.03	21
	Connection Fees	1987	40	1,250.00	358.58	31.25	389.83	31.25	421.08	20.83	441.91	5
	Connection Fees	1988	40	10,500.00	2,574.57	262.50	2,837.07	262.50	3,099.57	175.00	3,274.57	43
	Connection Fees	1988	40	3,750.00	919.49	93.75	1,013.24	93.75	1,106.99	62.50	1,169.49	15
	Connection Fees	1988	40	500.00	122.60	12.50	135.10	12.50	147.60	8.33	155.93	2
	Connection Fees	1989	40	1,500.00	305.29	37.50	342.79	37.50	380.29	25.00	405.29	6
	Connection Fees	1989	40	85,000.00	17,300.08	2,125.00	19,425.08	2,125.00	21,550.08	1,416.67	22,966.75	3,54
	Connection Fees	1990	40	6,500.00	1,322.95	162.50	1,485.45	162.50	1,647.95	108.33	1,756.28	27
	Connection Fees	1990	40	10,500.00	2,137.07	262.50	2,399.57	262.50	2,662.07	175.00	2,837.07	43
	Connection Fees	1990	40	93,750.00	19,080.98	2,343.75	21,424.73	2,343.75	23,768.48	1,562.50	25,330.98	3,90
	Connection Fees	1991	40	3,000.00	423.09	75.00	498.09	75.00	573.09	50.00	623.09	12
	Connection Fees	1991	40	2,040.00	287.88	51.00	338.88	51.00	389.88	34.00	423.88	8
	Connection Fees	1991	40	6,000.00	845.69	150.00	995.69	150.00	1,145:69	100.00	1,245.69	25
	Connection Fees	1991	40	13,450.00	1,897.18	336.25	2,233.43	336.25	2,569.68	224.17	2,793.85	56
	Connection Fees	1992	40	750.00	76.75	18.75	95.50	18.75	114.25	12.50	126.75	3
	Connection Fees	1992	40	20,400.00	2,087.74	510.00	2,597.74	510.00	3,107.74	340.00	3,447.74	85
	Connection Fees	1992	40	6,250.00	639.60	156.25	795.85	156.25	952.10	104.17	1,056.27	26
	Connection Fees	1992	40	9,153.54	615.50	228.84	844.34	228.84	1,073.18	152.56	1,225.74	38
	Connection Fees	1993	40	3,000.00	201.72	75.00	276.72	75.00	351.72	50.00	401.72	12
	Connection Fees	1993	40	13,260.00	891.62	331.50	1,223.12	331.50	1,554.62	221.00	1,775.62	55
	Connection Fees	1993	40	7,500.00	504.31	187.50	691.81	187.50	879.31	125.00	1,004.31	31
	Connection Fees	1994	40	750.00	28.13	18.75	46.88	18.75	65.63	12.50	78.13	3
	Connection Fees	1994	40	17,340.00	650.25	433.50	1,083.75	433.50	1,517.25	289.00	1,806.25	72
	Connection Fees	1994	40	38,750.00	1,453.12	968.75	2,421.87	968.75	3,390.62	645.83	4,036.45	1,61
	Connection Fees		40									
		1995		83,640.00	1,045.50	2,091.00	3,136.50	2,091.00	5,227.50	1,394.00	6,621.50	3,48
	Connection Fees 1995 Plant Retirement Fiddlers Green	1995	40	8,225.00	102.81	205.63	308.44	205.63	514.06	137.08	651.14 (13.075.11)	34
	Connection Fees	1995	40	(39,721.87)	(10,426.99)	(993.05)	(11,420.04)		(12,413.08)		(13,075.11)	(1,65
	Connection Fees	1996	40	16,320.00		204.00	204.00	408.00	612.00	272.00	884.00 135.42	68
		1996	40	2,500.00		31.25	31.25	62.50	93.75	41.67	135.42	10
	Total Cash Contribution			656,856.67	140,058.96	16,186.17	156,245.13	16,421.42	172,666.54	10,947.61	183,614.15	27,36

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DISCLOSURES

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Disclosure No. 1

Subject: Land Valuation

Statement of Facts: The utility land was deeded to Sandalhaven Utility from Fiddlers Green Condominium Association on December 31, 1988. The owner of Fiddlers Green is one of the major stockholders of Sandalhaven Utility.

The land was appraised by Eric Strammer and Gerald Phillips (State Certified Real Estate Appraiser) on August 3, 1991 at \$225,000. The appraisers used as a comparable, vacant land located on the west side of Capri Isles Boulevard, just south of Water Avenue, north of Venice Avenue in Venice. According to real estate agents in that vicinity, Venice is located north of Englewood, and the homes and lots are significantly more expensive than in Englewood. In 1991, the company recorded the land on the general ledger at a value of \$225,000.

Staff auditors went to the Clerk of Circuit Court to verify utility ownership of the land. Staff auditors verified from Court records that the deed was recorded and that the land was transferred to Sandalhaven on December 31, 1988. However, staff was unable to determine from Circuit Court records when the land was actually purchased by Fiddlers Green Condominium.

Commission Order No. 11180, issued November 4, 1982, in Docket No. 810333-S for Panamint Corporation states that "Land is recorded on the books of the utility at market value. Florida is an original cost jurisdiction and Chapter 367, Florida Statutes requires that this Commission consider the cost of the utility assets at the time those assets were dedicated to public service. The recorded value of the land was adjusted to reflect the original costs."

Opinion: The land was transferred some time after it was originally purchased by a related party requiring a determination of the value when the plant was built in 1986. Staff searched the county records for property near the utility land during that time period and obtained a deed from the Courthouse for comparable property sold in the Cape Haze subdivision on December 8, 1996. The Cape Haze subdivision is one of the subdivisions that the utility serves.

Utility Land Valuation Using Cape Haze Lot Sales in 1986 as Comparable Sale

The dimension of the lot sold was 18,750 square feet (125'*150')

Doc. Stamps on Deed	200 feet
Divided by Tax Rate	\$0.50
	\$400
	100 units
Sale Price	\$40,000

In a letter sent to Fiddlers Green Condominium from Charlotte County Property Appraisers regarding Back Assessment Notice, The County Appraisers stated that the utility land size was not 1.58 acre but 1.78 acres. Staff believes that this additional space is for the storage that was used for old cars and boats. Therefore 1.58 acres should be used.

Utility land is 1.58 acres per County Tax Records 43,560 sq. ft. = 1 acre

1.58 acres * 43,560 sq. ft. = 68,824.80 sq. ft. =

Calculation

18,750.00 sq. ft.
68,824.80 sq. ft.
367.07%
\$40,000.00
362.42%
\$144,968.00

Lot Sales Comparison Using lot offered for sale by Fiddlers Green Reality

Fiddlers Green reality is asking \$34,000 for a building lot on Anchor Row, across from and facing the water . The dimension of the lot is $98' \times 194 \times 126 \times 193''$ or approximately 21,665 sq. ft..

Utility land is 1.58 acres per County Tax Records. / 43,560 sq. ft. = 1 acre

1.58 acres * 43,560 sq. ft. = 68,824.80 sq. ft.

Calculation

Utility Land	21,665.00 sq. ft.
-	68,824.60 sq. ft.
	313.66%
Sale Price Cape Haze Lot	\$34,000.00
Rate-Utility Land	313.66%
	\$106,643.00

Since this is a water-front property, we would expect it to be more expensive.

Staff believes that the appraisal of the utility land for \$225,000 is overstated because the

Commission policy is that if land is transferred from an affiliate company, it should be valued at the cost to the affiliate. However, if the land is not put in service until a later time, which appears to be the case, the land should be based on comparable sales when the land was first placed into service.

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Staff estimates the land value at \$144,966 using the comparison sale in the Cape Haze subdivision in 1986. The \$144,966 seems more reasonable than the \$225,000 because (1) we are comparing land sold in the same vicinity and served by the utility, and (2) it is usually less expensive when purchasing large parcels of property as opposed to a lot. No adjustment has been made to the attached rate base schedules.

Disclosure No. 2

Subject: Plant Retirement Booked to Contributions in Aid of Construction Account

Statement of Facts: In 1994 and 1995, the utility retired \$104,171.87 of plant assets. The company stated that the plant was constructed using Contributions in Aid of Construction. When the plant was retired, the company credited plant and debited accumulated depreciation. The company also recorded the plant retirements to the cash contribution account and accumulated amortization account.

A breakdown of the plant retirement recorded to CIAC cash account follows:

1994	Sandalhaven	\$64,450.00
1995	Fiddlers Green	\$39,721.87
Total		\$104,171.87

The National Association Regulatory Utility Commissioners (NARUC)-Uniform System of Accounts, accounting instructions states that "when utility plant constituting an operating unit or system is sold, conveyed, or transferred to another by sale, merger, consolidation, or otherwise, the book cost of the property sold or transferred to another shall be credited to the appropriate plant accounts including amounts carried with respect thereto in accounts for accumulated depreciation and amortization ... and account 271 -Contribution In Aid Of Construction , shall be charged to such accounts and the contra entries made to account 104-Utility Plant Purchased or Sold."

Opinion: The contributions the company refers to appear to be cash contributions. There is no indication that the actual plant was a contributed asset. Cash contributions received may have been for assets other than the plant and staff questions their removal. The NARUC instructions do not clearly delineate whether the CIAC has to be from an asset transfer or cash.

EXHIBITS

Company:Sandalhaven UtilityTitle:Rate BasePeriod:TYE 8/31/98

	1996 Company Books	Adj. To Company Books	Reference	Total
Plant In Service	\$1,168,543.73	\$212,455.85	\dj. 1	\$1,380,999.58
Land	\$225,000.00			\$225,000.00
Accumulated Depreciation	(\$410,678.79)	(\$36,513.02)/	Adj. 2, 6	(\$447,191.81)
CIAC	(\$1,353,728.90)	(\$185,646.85)/	Adj. 1, 3, 5	(\$1,539,375.75)
Accumulated Amortization CIAC	\$373,328.38	\$28,757.93	Adj. 4, 7, 8, 2	\$402,086.31
Total Rate Base	\$2,464.42	\$19,053.91		\$21,518.33

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Title: Period: Auditor: Wp:	Adjustme TYE 199 Raymond 13	8 d Grant		
Date:	2/1/99			
1	Account Account	360 Collection Force 361 Collection Gravity	31,402.50 72,121.55	
	Account	362 Manholes	21,715.00	
		363 Services 371 Liftstations	19,316.80 67,900.00	
	Account		07,000.00	212,455.8
	invoice fo	d differences between plant additions boo or Eagle Preserve and to record Cape Ha paper 16-2/2 and 16-2/1-1 (Exception 1)	ze.	
2	2 Account	403 Depreciation Expense	4.429.99	
-	Account	215 Retained Earnings	30,278.76	
		108 Accum. Dep-Force		3,800.
		108 Accum. Dep-Gravity 108 Accum. Dep-Manholes		11,335. 3,246.
		108 Accum. Dep-Services		3,081.
		108 Accum. Dep-Liftstation d Accumulated depreciation on the assets paper 22-1 (Exception 1)	s in 1 to August, 31, 1998.	13,245.
		Accum. AmortForce	3,800.33	
		Accum. Amort-Gravity	11,335.22	
		Accum. Amort-Manholes Accum. Amort-Services	3,246.40 3,081.74	
		Accum. Amort-Liftstation	13,245.06	
		Amortization Expense		4,429.
	To record (Exceptio	Retained Earnings Accumulated amortization on the CIAC (n 1)	to August 31, 1998.	30,278.
3	Cash		1 250 00	
			1,250.00	
	CIAC-Col To record	nnection Fees I connection fees received in 1995 but w 0p (Exception 3)	·	1,250.
4	CIAC-Con To record See wp 2 Account Account	d connection fees received in 1995 but w 0p (Exception 3) 108 Accum. AmortCIAC 215 Retained Earnings d amortization expense for 1995 and 1996	vas not recorded 46.87	
·	CIAC-Con To record See wp 2 Account Account To record (Exceptio	d connection fees received in 1995 but w Op (Exception 3) 108 Accum. AmortCIAC 215 Retained Earnings i amortization expense for 1995 and 1996 in 3)	vas not recorded 46.87 6	
·	CIAC-Con To record See wp 2 Account Account To record (Exceptio	d connection fees received in 1995 but w 0p (Exception 3) 108 Accum. AmortCIAC 215 Retained Earnings d amortization expense for 1995 and 1996	vas not recorded 46.87	46.
·	CIAC-Col To record See wp 2 Account Account To record (Exceptio Gash Intercomp To record	d connection fees received in 1995 but w Op (Exception 3) 108 Accum. AmortCIAC 215 Retained Earnings d amortization expense for 1995 and 1996 in 3)	vas not recorded 46.87 6	46. 27,573.
5	CIAC-Col To record See wp 2 Account To record (Exceptio Cash Intercomp To record See wp 2 Depreciat	d connection fees received in 1995 but w Op (Exception 3) 108 Accum. AmortCIAC 215 Retained Earnings d amortization expense for 1995 and 1996 in 3) nnection Fees bany Receivable d connection fees refunded to developer 2p 2 (Exception 3) tion Expense	vas not recorded 46.87 6 28,059.00 24,944.72	46. 27,573.
5	CIAC-Col To record See wp 2 Account Account To record (Exceptio Cash Intercomp To record See wp 2 Deprecial Retained	d connection fees received in 1995 but w Op (Exception 3) 108 Accum. AmortCIAC 215 Retained Earnings d amortization expense for 1995 and 1996 in 3) nnection Fees conny Receivable d connection fees refunded to developer 2p 2 (Exception 3) tion Expense Earnings	vas not recorded 46.87 6 28,059.00	46. 27,573 486.
5	CIAC-Col To record See wp 2 Account Account To record (Exceptio Cash Intercomp To record See wp 2 Depreciat Retained	d connection fees received in 1995 but w Op (Exception 3) 108 Accum. AmortCIAC 215 Retained Earnings d amortization expense for 1995 and 1996 in 3) nnection Fees bany Receivable d connection fees refunded to developer 2p 2 (Exception 3) tion Expense	vas not recorded 46.87 6 28,059.00 24,944.72	46. 27,573. 486. 15,377.
5	CIAC-Col To record See wp 2 Account To record (Exceptio G CIAC-Col Cash Intercomp To record See wp 2 Depreciat Retained	d connection fees received in 1995 but w Op (Exception 3) 108 Accum. AmortCIAC 215 Retained Earnings a amortization expense for 1995 and 1996 in 3) nnection Fees bany Receivable d connection fees refunded to developer 2p 2 (Exception 3) tion Expense Earnings Acc. Dep. Structures Acc. Dep. Collection Force Acc. Dep. Collection Gravity	vas not recorded 46.87 6 28,059.00 24,944.72	46, 27,573, 486, 15,377 3,011, 16,578,
5	CIAC-Col To record See wp 2 Account Account To record (Exceptio Cash Intercomp To record See wp 2 Deprecial Retained	d connection fees received in 1995 but w 108 Accum. AmortCIAC 215 Retained Earnings a mortization expense for 1995 and 1996 in 3) nnection Fees bany Receivable i connection fees refunded to developer 2p 2 (Exception 3) tion Expense Earnings Acc. Dep. Structures Acc. Dep. Collection Force Acc. Dep. Manholes	vas not recorded 46.87 6 28,059.00 24,944.72	46. 27,573. 486. 15,377. 3,011. 16,578. 4,793.
5	CIAC-Col To record See wp 2 Account Account To record (Exceptio Cash Intercomp To record See wp 2 Deprecial Retained	d connection fees received in 1995 but w Op (Exception 3) 108 Accum. AmortCIAC 215 Retained Earnings a amortization expense for 1995 and 1996 in 3) nnection Fees bany Receivable d connection fees refunded to developer 2p 2 (Exception 3) tion Expense Earnings Acc. Dep. Structures Acc. Dep. Collection Force Acc. Dep. Collection Gravity	vas not recorded 46.87 6 28,059.00 24,944.72	46. 27,573. 486. 15,377. 3,011. 16,578. 4,793. 2,446.
5	CIAC-Col To record See wp 2 Account Account To record (Exceptio Gash Intercomp To record See wp 2 Depreciat Retained	d connection fees received in 1995 but w 108 Accum. AmortCIAC 215 Retained Earnings 1 amortization expense for 1995 and 1996 amortization expense for 1995 and 1996 amortization expense for 1995 and 1996 amortization fees pany Receivable 1 connection fees refunded to developer 2p 2 (Exception 3) tion Expense Earnings Acc. Dep. Structures Acc. Dep. Collection Force Acc. Dep. Collection Force Acc. Dep. Collection Gravity Acc. Dep. Manholes Acc. Dep. Lift Station Acc. Dep. Lift Station Acc. Dep. Transmission & Dist. I depreciation expense for 1997 and to Au	vas not recorded 46.87 6 28,059.00 24,944.72 37,417.07	46. 27,573. 486. 15,377. 3,011. 16,578. 4,793. 2,446. 14,332.
5	CIAC-Col To record See wp 2 Account Account To record (Exceptio Gash Intercomp To record See wp 2 Deprecial Retained	d connection fees received in 1995 but w 109 (Exception 3) 108 Accum. AmortCIAC 215 Retained Earnings 1 amortization expense for 1995 and 1996 in 3) nnection Fees bany Receivable 1 connection fees refunded to developer 2p 2 (Exception 3) tion Expense Earnings Acc. Dep. Structures Acc. Dep. Collection Force Acc. Dep. Collection Force Acc. Dep. Collection Gravity Acc. Dep. Service Acc. Dep. Lift Station Acc. Dep. Lift Station Acc. Dep. Transmission & Dist. I depreciation expense for 1997 and to Ato n 4) 108 Accum. AmortForce	vas not recorded 46.87 6 28,059.00 24,944.72 37,417.07 ugust 31, 1998. 2,673.92	46. 27,573. 486. 15,377. 3,011. 16,578. 4,793. 2,446. 14,332.
5	CIAC-Col To record See wp 2 Account Account To record (Exceptio Cash Intercomp To record See wp 2 Depreciat Retained	d connection fees received in 1995 but w Op (Exception 3) 108 Accum. AmortCIAC 215 Retained Earnings d amortization expense for 1995 and 1996 in 3) nnection Fees pany Receivable d connection fees refunded to developer 2p 2 (Exception 3) tion Expense Earnings Acc. Dep. Collection Force Acc. Dep. Collection Force Acc. Dep. Collection Gravity Acc. Dep. Service Acc. Dep. Lift Station Acc. Dep. Iff Station Acc. Dep. Transmission & Dist. I depreciation expense for 1997 and to Ato n 4) 108 Accum. AmortForce 108 Accum. AmortForce 108 Accum. AmortGravity	vas not recorded 46.87 6 28,059.00 24,944.72 37,417.07 ugust 31, 1998. 2,673.92 14,662.13	46. 27,573. 486. 15,377. 3,011. 16,578. 4,793. 2,446. 14,332.
5	CIAC-Col To record See wp 2 Account Account To record (Exceptio Cash Intercomp To record See wp 2 Depreciat Retained	A connection fees received in 1995 but w 108 Accum. AmortCIAC 215 Retained Earnings 1 amortization expense for 1995 and 1996 in 3) nnection Fees pany Receivable 1 connection fees refunded to developer 2p 2 (Exception 3) tion Expense Earnings Acc. Dep. Structures Acc. Dep. Collection Force Acc. Dep. Collection Gravity Acc. Dep. Manholes Acc. Dep. Service Acc. Dep. Lift Station Acc. Dep. Transmission & Dist. I depreciation expense for 1997 and to Ato n 4) 108 Accum. AmortForce 108 Accum. AmortGravity 108 Accum. AmortManholes	vas not recorded 46.87 6 28,059.00 24,944.72 37,417.07 ugust 31, 1998. 2,673.92 14,662.13 4,325.74	46. 27,573. 486. 15,377. 3,011. 16,578. 4,793. 2,446. 14,332.
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5	CIAC-Col To record See wp 2 Account To record (Exceptio Cash Intercomp To record See wp 2 Deprecial Retained To record (Exceptio Account Account Account Account	d connection fees received in 1995 but w Op (Exception 3) 108 Accum. AmortCIAC 215 Retained Earnings d amortization expense for 1995 and 1996 in 3) nnection Fees bany Receivable d connection fees refunded to developer 2p 2 (Exception 3) tion Expense Earnings Acc. Dep. Structures Acc. Dep. Collection Force Acc. Dep. Collection Force Acc. Dep. Collection Gravity Acc. Dep. Manholes Acc. Dep. Service Acc. Dep. Lift Station Acc. Dep. Service Acc. Dep. Transmission & Dist. I depreciation expense for 1997 and to Au n 4) 108 Accum. AmortForce 108 Accum. AmortGravity 108 Accum. AmortServices 108 Accum. AmortServices 108 Accum. AmortLiftstation 272 Accum. AmortT & D Plant	Aas not recorded 46.87 6 28,059.00 24,944.72 37,417.07 ugust 31, 1998. 2,673.92 14,662.13 4,325.74 2,024.32 12,312.59	46. 27,573. 486. 15,377. 3,011. 16,578. 4,793. 2,446. 14,332. 5,821.
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STATE OF FLORIDA

Commissioners: JOE GARCIA, CHAIRMAN J. TERRY DEASON SUSAN F. CLARK JULIA L. JOHNSON E. LEON JACOBS, JR.



DIVISION OF RECORDS & REPORTING BLANCA S. BAYÓ DIRECTOR (850) 413-6770

Public Service Commission

February 10, 1999

Robert W. Spade, President Sandalhaven Utility, Inc. 6800 Placida Road Englewood, Florida 34224-8708

> Re: Docket No. 981221 - SU - Sandalhaven Utility, Inc. Audit Report - Rate Base Audit Control # 98-313-4-1

Dear Mr. Spade:

The enclosed audit report is forwarded for your review. Any company response filed with this office within ten (10) work days of the above case will be forwarded for consideration by the staff analyst in the preparation of a recommendation for this case.

Thank you for your cooperation.

Sincerely,

Harca J. Days' Blanca S. Bayó

BSB/abf

Enclosure

cc: Division of Audit and Financial Analysis Carl Wenz