



February 19, 1999

VIA HAND DELIVERY

Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center  
Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED  
FEB 19 1999  
11:55  
COMMUNICATIONS

Re: Docket No. 990001-EI; Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are an original and fifteen (15) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of December 1998;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of November 1998; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park for the month of December 1998.

FPL's Request for Confidential Classification of the information removed from Form 423-1(a) is being filed under separate cover.

Should you have any questions regarding this filing, please contact me at (561) 691-7101.

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16  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

02214 FEB 19 99

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: DEC YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/17/1999

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	HOFTE/HOUSTON	MTC	PORT CANAVERAL	12/28/1998	FO6	1.50	152048	245833	9.5340
2	PT. EVERGLADES	COASTAL	HOUSTON/CORPUS	MTC	PORT EVERGLADES	12/16/1998	FO6	1.00	149738	274871	9.6700
3	TURKEY POINT	NOVARCO	CORPUS CHRISTI/KOC	MTC	FISHER ISLAND	12/25/1998	FO6	0.62	150548	169593	13.1800
4	CAPE CANAVERAL	NOVARCO LTD.	HOUSTON HOFTE	MTC	PORT CANAVERAL	12/10/1998	FO6	1.50	151929	214519	11.0000
5	FT. MYERS	COASTAL	CORPUS CHRISTI/HOU	S	BOCA GRANDE	12/29/1998	FO6	2.20	151429	120236	8.3440
6	MANATEE	ENRON	ST. EUSTATIUS	S	PORT MANATEE	12/04/1998	FO6	0.99	148929	300325	13.1350
7	MARTIN	NOVARCO	SHELL NORCO	S	PALM BEACH	12/16/1998	FO6	0.64	151071	124189	12.6800
8	MANATEE	NOVARCO	CORPUS CHRISTI/KOC	S	PORT MANATEE	12/14/1998	FO6	0.97	151810	170235	13.0500
9	PT. EVERGLADES	NOVARCO	SHELL NORCO	S	PORT EVERGLADES	12/27/1998	FO6	0.70	152000	122985	10.3000
10	SANFORD	STEUART	LAKE CHARLES	S	JACKSONVILLE	12/01/1998	FO6	2.10	153452	72447	10.8500
11	SANFORD	STEUART	LK. CHARLES/CITGO	S	JACKSONVILLE	12/12/1998	FO6	2.00	151000	42055	10.8500
12	SANFORD	STEUART	N/A	S	JACKSONVILLE	12/25/1998	FO6	2.00	152690	69603	8.4350
13	FT. MYERS	TEXACO	MURPHY/CONVENT	S	BOCA GRANDE	12/05/1998	FO6	1.90	152024	115676	9.3400
14	FT. MYERS	TEXACO	MURPHY/CONVENT	S	BOCA GRANDE	12/20/1998	FO6	2.00	152310	116756	7.8490
15	FT. MYERS	TEXACO	CONVENT/MORRERA	S	BOCA GRANDE	12/26/1998	FO6	1.90	151524	117148	8.0620
16	RIVIERA	TEXACO	HESS MORRERA=1PT	S	RIVIERA	12/15/1998	FO6	2.20	151214	116196	8.5790
17	RIVIERA	TEXACO	IMTT GREINA	S	RIVIERA	12/19/1998	FO6	2.10	150738	115276	8.0760
18	RIVIERA	TEXACO	CONVENT/MURPHY	S	RIVIERA	12/10/1998	FO6	2.20	153048	117992	9.6100
19	PFL	COASTAL	NA-TRUCK DELIVERY	S		12/07/1998	JET	N/A	N/A	16000	18.3587
20	PFL	COASTAL	NA-TRUCK DELIVERY	S		12/21/1998	JET	N/A	N/A	16000	17.4888
21	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY	S		12/10/1998	JET	N/A	N/A	5596	18.3587
22	PPN	STEUART	NA-TRUCK DELIVERY	S		12/15/1998	JET	N/A	N/A	10143	15.9400
23	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		12/14/1998	PRO	N/A	N/A	7	32.4500
24	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		12/17/1998	PRO	N/A	N/A	6	30.9000
25	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		12/23/1998	PRO	N/A	N/A	16	30.7900
26	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		12/30/1998	PRO	N/A	N/A	5	32.3200
27	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		12/15/1998	PRO	N/A	N/A	11	31.0800
28	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		12/15/1998	PRO	N/A	N/A	8	31.9500
29	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		12/18/1998	PRO	N/A	N/A	19	28.2200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: DEC YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/17/1999

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
30	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		12/31/1998	PRO	N/A	N/A	10	31.9500
31	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		12/10/1998	PRO	N/A	N/A	10	32.6000
32	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		12/03/1998	PRO	N/A	N/A	17	30.6900
33	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		12/30/1998	PRO	N/A	N/A	17	28.9300

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

PSC FORM NO. 423-1 (a)

REPORTING MONTH: DEC YEAR: 1998

REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 02/17/1999

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	12/28/1998	FO6	245833								0.0000			10.1087
2	PT. EVERGLADES	COASTAL	PORT EVERGLADES	12/16/1998	FO6	274871								0.0000			9.8997
3	TURKEY POINT	NOVARCO	FISHER ISLAND	12/25/1998	FO6	169593								0.0000			13.8903
4	CAPE CANAVERAL	NOVARCO LTD.	PORT CANAVERAL	12/10/1998	FO6	214519								0.0000			11.5747
5	FT. MYERS	COASTAL	BOCA GRANDE	12/29/1998	FO6	120236								0.0000			8.8087
6	MANATEE	ENRON	PORT MANATEE	12/04/1998	FO6	300325								0.0000			13.3550
7	MARTIN	NOVARCO	PALM BEACH	12/16/1998	FO6	124189								0.0000			12.9910
8	MANATEE	NOVARCO	PORT MANATEE	12/14/1998	FO6	170235								0.0000			13.2700
9	PT. EVERGLADES	NOVARCO	PORT EVERGLADES	12/27/1998	FO6	122985								0.0000			10.5297
10	SANFORD	STEUART	JACKSONVILLE	12/01/1998	FO6	72447								0.0000			12.0419
11	SANFORD	STEUART	JACKSONVILLE	12/12/1998	FO6	42055								0.0000			12.0329
12	SANFORD	STEUART	JACKSONVILLE	12/25/1998	FO6	69603								0.0000			9.6179
13	FT. MYERS	TEXACO	BOCA GRANDE	12/05/1998	FO6	115676								0.0000			9.8047
14	FT. MYERS	TEXACO	BOCA GRANDE	12/20/1998	FO6	116756								0.0000			8.3137
15	FT. MYERS	TEXACO	BOCA GRANDE	12/26/1998	FO6	117148								0.0000			8.5267
16	RIVIERA	TEXACO	RIVIERA	12/15/1998	FO6	116196								0.0000			8.7691
17	RIVIERA	TEXACO	RIVIERA	12/19/1998	FO6	115276								0.0000			8.2661
18	RIVIERA	TEXACO	RIVIERA	12/10/1998	FO6	117992								0.0000			9.8001
19	PFL	COASTAL		12/07/1998	JET	16000								0.0000			18.3587
20	PFL	COASTAL		12/21/1998	JET	16000								0.0000			17.4888
21	PT. EVERGLADES	COASTAL		12/10/1998	JET	5596								0.0000			18.3587
22	PPN	STEUART		12/15/1998	JET	10143								0.0000			15.9400
23	RIVIERA	AMERIGAS		12/14/1998	PRO	7	32.4500	227	0	227	32.4500	0.0000	32.4500	0.0000	0.0000	0.0000	32.4500
24	TURKEY POINT	AMERIGAS		12/17/1998	PRO	8	30.9000	185	0	185	30.9000	0.0000	30.9000	0.0000	0.0000	0.0000	30.9000
25	PT. EVERGLADES	AMERIGAS		12/23/1998	PRO	16	30.7900	493	0	493	30.7900	0.0000	30.7900	0.0000	0.0000	0.0000	30.7900
26	RIVIERA	AMERIGAS		12/30/1998	PRO	5	32.3200	162	0	162	32.3200	0.0000	32.3200	0.0000	0.0000	0.0000	32.3200
27	MARTIN	INDIANTOWN		12/15/1998	PRO	11	31.0800	342	0	342	31.0800	0.0000	31.0800	0.0000	0.0000	0.0000	31.0800
28	CAPE CANAVERAL	SUBURBAN		12/15/1998	PRO	8	31.9500	256	0	256	31.9500	0.0000	31.9500	0.0000	0.0000	0.0000	31.9500
29	MANATEE	SUBURBAN		12/18/1998	PRO	19	28.2200	536	0	536	28.2200	0.0000	28.2200	0.0000	0.0000	0.0000	28.2200
30	SANFORD	SUBURBAN		12/31/1998	PRO	10	31.9500	320	0	320	31.9500	0.0000	31.9500	0.0000	0.0000	0.0000	31.9500

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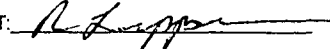
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 1998

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/17/1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	SANFORD	SUBURBAN		12/10/1998	PRO	10	32.6000	326	0	326	32.6000	0.0000	32.6000	0.0000	0.0000	0.0000	32.6000
32	MANATEE	SUBURBAN		12/03/1998	PRO	17	30.6900	522	0	522	30.6900	0.0000	30.6900	0.0000	0.0000	0.0000	30.6900
33	MANATEE	SUBURBAN		12/30/1998	PRO	17	28.9300	492	0	492	28.9300	0.0000	28.9300	0.0000	0.0000	0.0000	28.9300

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: DECEMBER YEAR: 1998

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/25/99

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **November** Year: **1998**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**  
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**  
 5. Signature of Official Submitting Report: *Kenneth L. Brookway*  
 6. Date Completed: **26-Jan-99**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	BLUEGRASS DEV.	08/WV/059	MTC	UR	16,561.82	48.856	13.64	62.496	0.63	12,134	11.67	6.44
(2)	KENNECOTT	19/WY/005	S	UR	77,214.86	4.235	21.21	25.445	0.23	8,788	5.44	26.60
(3)	MINGO LOGAN	08/KY/095	MTC	UR	8,466.83	34.088	11.95	46.038	0.68	13,028	8.11	6.14
(4)	DELTA COALS	08/VA/195	S	UR	5,827.99	30.434	11.25	41.684	0.71	13,176	8.30	5.97
(5)	MARSHALL RES.	08/KY/195	S	UR	4,017.46	27.775	12.24	40.015	0.70	12,835	10.04	5.19
(6)	MASSEY COAL	08/KY/195	S	UR	6,253.53	27.413	12.10	39.513	0.67	12,658	9.79	6.07
(7)	JACOBS RANCH	19/WY/005	S	UR	63,322.50	3.903	21.21	25.113	0.45	8,653	5.34	28.32
(8)	JACOBS RANCH	19/WY/005	S	UR	24,597.34	3.898	22.60	26.498	0.46	8,643	5.36	28.41

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **November** Year: **1998**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Michael J. Frank, Principal Accountant  
 (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report: *Kenneth J. Brookway*  
 6. Date Completed: 26-Jan-99

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	BLUEGRASS DEV.	08/WV/059	MTC	16,561.82	48.198	-	48.198	-	48.198	0.658	48.856
(2)	KENNECOTT	19/WY/005	S	77,214.86	4.240	-	4.240	-	4.240	(0.005)	4.235
(3)	MINGO LOGAN	08/KY/095	MTC	8,466.83	32.945	-	32.945	-	32.945	1.143	34.088
(4)	DELTA COALS	08/VA/195	S	5,827.99	30.051	-	30.051	-	30.051	0.383	30.434
(5)	MARSHALL RES.	08/KY/195	S	4,017.46	27.295	-	27.295	-	27.295	0.480	27.775
(6)	MASSEY COAL	08/KY/195	S	6,253.53	27.295	-	27.295	-	27.295	0.118	27.413
(7)	JACOBS RANCH	19/WY/005	S	63,322.50	3.922	-	3.922	-	3.922	(0.019)	3.903
(8)	JACOBS RANCH	19/WY/005	S	24,597.34	3.922	-	3.922	-	3.922	(0.024)	3.898



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **November** Year: **1998**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report: *Zennith J. Brubaker*

6. Date Completed: 26-Jan-99

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
(1)	BLUEGRASS DEV.	08/WV/059	MARROWBONE, WV.	UR	16,561.82	48.856	-	13.64	-	-	-	-	-	-	13.64	62.496
(2)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	77,214.86	4.235	-	21.21	-	-	-	-	-	-	21.21	25.445
(3)	MINGO LOGAN	08/KY/095	HARLAN, KY.	UR	8,466.83	34.088	-	11.95	-	-	-	-	-	-	11.95	46.038
(4)	DELTA COALS	08/VA/195	STEERBRANCH, VA.	UR	5,827.99	30.434	-	11.25	-	-	-	-	-	-	11.25	41.684
(5)	MARSHALL RES.	08/KY/195	PIKE, KY.	UR	4,017.46	27.775	-	12.24	-	-	-	-	-	-	12.24	40.015
(6)	MASSEY COAL	08/KY/195	PIKE, KY.	UR	6,253.53	27.413	-	12.10	-	-	-	-	-	-	12.10	39.513
(7)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	63,322.50	3.903	-	21.21	-	-	-	-	-	-	21.21	25.113
(8)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	24,597.34	3.898	-	22.60	-	-	-	-	-	-	22.60	26.498

**ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **December 1998**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

*Kenneth J. Brinkman*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 11, 1999**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Shamrock Coal Company	08,KY,095	LTC	UR	18,094	28.51	13.95	42.46	1.30	12,891	9.20	5.40
2	Arch Coal Sales	08,KY,195	LTC	UR	3,894	23.29	13.78	37.07	1.06	12,193	13.20	5.70
3	Intercor	45,SA,999	LTC	OC	43,536	34.30	0.00	34.30	0.71	11,802	7.50	11.20
4	Drummond Coal Sales	45,SA,999	S	OC	12,478	29.25	0.00	29.25	0.42	11,654	3.40	12.90
5												
6												
7												
8												
9												

**DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **December 1998**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: *Kenneth J. Brubaker*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 11, 1999**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shamrock Coal Company	08,KY,095	LTC	18,094	28.51	0.00	28.51	0.00	28.51	0.00	28.51
2	Arch Coal Sales	08,KY,195	LTC	3,894	23.29	0.00	23.29	0.00	23.29	0.00	23.29
3	Intercor	45,SA,999	LTC	43,536	34.30	0.00	34.30	0.00	34.30	0.00	34.30
4	Drummond Coal Sales	45,SA,999	S	12,478	29.25	0.00	29.25	0.00	29.25	0.00	29.25
5						0.00		0.00		0.00	
6						0.00		0.00		0.00	
7						0.00		0.00		0.00	
8						0.00		0.00		0.00	
9						0.00		0.00		0.00	

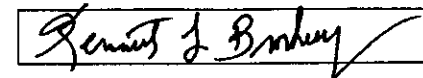
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **December 1998**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 11, 1999**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shamrock Coal Company	08,KY,095	CLOVER	UR	18,094	28.51	0.00	13.95	0.00	0.00	0.00	0.00	0.00	0.00	13.95	42.46
2	Arch Coal Sales	08,KY,195	COAL MAC	UR	3,894	23.29	0.00	13.78	0.00	0.00	0.00	0.00	0.00	0.00	13.78	37.07
3	Intercor	45,SA,999	EL CERREJON	OC	43,536	34.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.30
4	Drummond Coal Sales	45,SA,999	MINA PRIBBENOWOC		12,478	29.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.25
5							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
6							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
7							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00