

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99 Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JANUARY 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$127,215	\$150,890	\$23,675	15.69	\$127,215	\$150,890	\$23,675	15.69
2 NO NOTICE SERVICE	\$60,787	\$60,787	\$0	0.00	\$60,787	\$60,787	\$0	0.00
3 SWING SERVICE	\$946,128	\$1,082,184	\$136,056	12.57	\$946,128	\$1,082,184	\$136,056	12.57
4 COMMODITY (Other)	\$5,849,755	\$6,652,602	\$802,847	12.07	\$5,849,755	\$6,652,602	\$802,847	12.07
5 DEMAND	\$3,552,112	\$3,793,729	\$241,617	6.37	\$3,552,112	\$3,793,729	\$241,617	6.37
6 OTHER	\$45,191	\$130,000	\$84,809	0.00	\$45,191	\$130,000	\$84,809	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$32,894	\$41,314	\$8,420	20.38	\$32,894	\$41,314	\$8,420	20.38
8 DEMAND	\$425,333	\$512,616	\$87,283	17.03	\$425,333	\$512,616	\$87,283	17.03
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,122,961	\$11,316,261	\$1,193,300	10.55	\$10,122,961	\$11,316,261	\$1,193,300	10.55
12 NET UNBILLED	(\$1,547,810)	\$0	\$1,547,810	0.00	(\$1,547,810)	\$0	\$1,547,810	0.00
13 COMPANY USE	\$7,145	\$0	(\$7,145)	0.00	\$7,145	\$0	(\$7,145)	0.00
14 TOTAL THERM SALES	\$8,820,294	\$11,316,261	\$2,495,967	22.06	\$8,820,294	\$11,316,261	\$2,495,967	22.06

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99 Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JANUARY 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	41,861,166	43,769,470	1,908,304	4.36	41,861,166	43,769,470	1,908,304	4.36
16 NO NOTICE SERVICE (Billing Determinants Only)	10,302,850	10,302,850	0	0.00	10,302,850	10,302,850	0	0.00
17 SWING SERVICE (Commodity)	4,805,120	4,960,050	154,930	3.12	4,805,120	4,960,050	154,930	3.12
18 COMMODITY (Other) (Commodity)	26,864,024	28,423,850	1,559,826	5.49	26,864,024	28,423,850	1,559,826	5.49
19 DEMAND (Billing Determinants Only)	83,643,225	77,914,160	(5,729,065)	(7.35)	83,643,225	77,914,160	(5,729,065)	(7.35)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,305,140	13,590,040	2,284,900	16.81	11,305,140	13,590,040	2,284,900	16.81
22 DEMAND	11,305,140	13,590,040	2,284,900	16.81	11,305,140	13,590,040	2,284,900	16.81
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17 + 18-23)	31,669,144	33,383,900	1,714,756	5.14	31,669,144	33,383,900	1,714,756	5.14
25 NET UNBILLED	(5,973,990)	0	5,973,990	0.00	(5,973,990)	0	5,973,990	0.00
26 COMPANY USE	20,977	0	(20,977)	0.00	20,977	0	(20,977)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	31,010,465	33,383,900	2,373,436	7.11	31,010,465	33,383,900	2,373,436	7.11

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PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99  
CURRENT MONTH: JANUARY 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	32,887,380	\$86,849	\$0.00264
2 Commodity Pipeline (SNG./SO GA)	7,493,300	\$41,531	\$0.00554
3 Cashouts-Peoples' Transportation Customers	1,308,062	\$3,801	\$0.00291
4 Cashouts-Supplier Aggregation (Test) Program	30,480	\$89	\$0.00291
5 Commodity Pipeline (FGT)-Dec.'98 Accrual Adj.	12,540	(\$8)	\$0.00302
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adj.	(349,120)	(\$6,484)	\$0.01857
7 Commodity Pipeline-Billed to End-Users	(982,080)	(\$2,858)	\$0.00291
8 Comm. Pipeline-Due 3rd Party Supplier	1,475,684	\$4,294	\$0.00291
9			
10			
11 TOTAL COMMODITY (Pipeline)	41,861,166	\$127,215	\$0.00304
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$86,012	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,805,120	\$860,116	\$0.17900
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	4,805,120	\$946,128	\$0.19690
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	26,116,738	\$5,759,833	\$0.22054
21 City of Sunrise	13,969	\$6,386	\$0.45714
22 Cashouts-Supplier Aggregation (Test) Program	31,261	\$5,092	\$0.16290
23 Purchases-3rd Party Suppliers-Dec.'98 Accrual Adj.	5,880	(\$10,774)	(\$1.83230)
24 Imbalance Cashout-(FGT)-Nov.'98	(625,910)	(\$124,556)	\$0.19900
25 Cashouts-Peoples' Transportation Customers	1,344,876	\$218,378	\$0.16238
26 Bookouts-Nov.'98	(22,790)	(\$4,604)	\$0.20200
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	26,864,024	\$5,849,755	\$0.21775
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	100,240,670	\$4,225,421	\$0.04215
33 Demand (SNG/SO GA)	10,633,000	\$410,757	\$0.03883
34 Temporary Relinquishment Credit-(FGT)	(33,135,590)	(\$1,232,198)	\$0.03719
35 Volumetric Relinquishment Credit-(FGT)	(133,920)	(\$5,039)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	1,308,062	\$49,219	\$0.03763
37 Capacity Discount-Transp. Customer	3,959,536	\$79,321	\$0.02003
38 Demand Due 3rd Party Supplier	1,759,397	\$61,535	\$0.03498
39 Demand-Billed to End-Users	(982,080)	(\$36,956)	\$0.03763
40 Demand (SNG/SO GA)-Prior Month Adjustment	0	\$274	\$0.00000
41 Volumetric Relinquishment Credit-(FGT)-Dec.'98 Accrual Adj.	(5,850)	(\$221)	\$0.03772
42			
43			
44			
45 TOTAL DEMAND	83,643,225	\$3,552,112	\$0.04247
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$44,001	\$0.00000
47 Legal Fees	0	\$1,190	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$45,191	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

	CURRENT MONTH: JANUARY 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,788,738	\$7,734,786	\$946,048	\$0.13936	\$6,788,738	\$7,734,786	\$946,048	\$0.13936
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,327,078	3,581,476	254,398	0.07648	\$3,327,078	\$3,581,476	254,398	0.07648
3 TOTAL	10,115,816	11,316,262	1,200,446	0.11867	\$10,115,816	\$11,316,262	1,200,446	0.11867
4 FUEL REVENUES (NET OF REVENUE TAX)	8,820,294	11,316,261	2,495,967	0.28298	\$8,820,294	\$11,316,261	2,495,967	0.28298
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$17,498	\$17,498	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,837,792	11,333,759	2,495,967	0.28242	\$8,837,792	\$11,333,759	2,495,967	0.28242
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,278,023)	17,497	1,295,520	(1.01369)	(\$1,278,023)	\$17,497	1,295,520	(1.01369)
8 INTEREST PROVISION-THIS PERIOD (21)	14,772	15,048	277	0.01872	\$14,772	\$15,048	277	0.01872
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,298,844	3,719,433	(579,411)	(0.13478)	4,298,844	3,719,433	(579,411)	(0.13478)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$17,498)	(\$17,498)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,018,094	3,734,480	716,386	0.23736	3,018,094	3,734,480	716,386	0.23736
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,018,094	3,734,480	716,386	0.23736	\$3,018,094	\$3,734,480	\$716,386	\$0.23736
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,298,844	3,719,433	(579,411)	(0.13478)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,003,323	3,719,432	716,109	0.23844				
15 TOTAL (13+14)	7,302,167	7,438,865	136,698	0.01872				
16 AVERAGE (50% OF 15)	3,651,083	3,719,433	68,349	0.01872				
17 INTEREST RATE - FIRST DAY OF MONTH	4.90	4.90	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.81	4.81	0	0.00000				
19 TOTAL (17+18)	9.710	9.710	0	0.00000				
20 AVERAGE (50% OF 19)	4.855	4.855	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.405	0.405	0	0.00000				
22 INTEREST PROVISION (16x21)	\$14,772	\$15,048	\$277	\$0.01872				

COMPANY: PEOPLES GAS SYSTEM

## TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

## SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

JANUARY 99

DECEMBER 99

PRESENT MONTH:

JAN'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JAN'99	FGT	PGS	FTS-1 COMM. PIPELINE	27,617,510		27,617,510		180,366.95			40.29
2 JAN'99	FGT	PGS	FTS-1 COMM. PIPELINE		11,305,140	11,305,140		32,893.76			40.29
3 JAN'99	FGT	PGS	FTS-2 COMM. PIPELINE	5,269,870		5,269,870		6,481.94			40.12
4 JAN'99	FGT	PGS	FTS-1 DEMAND	57,601,410		57,601,410			12,167,941.04		43.76
5 JAN'99	FGT	PGS	FTS-1 DEMAND		11,305,140	11,305,140			425,332.68		43.76
6 JAN'99	FGT	PGS	FTS-2 DEMAND	9,369,750		9,369,750			820,640.99		48.76
7 JAN'99	FGT	PGS	NO NOTICE	10,302,850		10,302,850			60,786.82		40.59
8 JAN'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,959,536		3,959,536			179,320.66		42.00
9 JAN'99	BILLED TO END-USERS	PGS	DEMAND	(982,080)		(982,080)			(136,955.67)		43.76
10 JAN'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(982,080)		(982,080)		(2,857.85)			40.29
11 JAN'99	SONAT MARKETING COMPANY	PGS	COMM. OTHER	3,949,980	0	3,949,980	1759,078.27	0.00	0.00	0	119.22
12 JAN'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA COMM. PIPELINE	7,493,300		7,493,300		41,530.92			40.55
13 JAN'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA DEMAND	10,633,000		10,633,000			410,757.49		43.86
14 JAN'99	AMOCO	PGS	COMM. OTHER	4,895,450	0	4,895,450	870,982.72	0.00	0.00	0.00	117.79
15 JAN'99	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,805,120	0	4,805,120	860,116.48	0.00	86,011.65	0.00	119.69
16 JAN'99	CITRUS TRADING	PGS	COMM. OTHER	1,513,518	0	1,513,518	132,973.96	0.00	0.00	0.00	122.00
17 JAN'99	COLUMBIA ENERGY	PGS	COMM. OTHER	2,839,890	0	2,839,890	515,623.83	0.00	0.00	0.00	118.16
18 JAN'99	CORAL ENERGY	PGS	COMM. OTHER	3,895,460	0	3,895,460	588,214.48	0.00	0.00	0.00	115.10
19 JAN'99	DUKE ENERGY	PGS	COMM. OTHER	2,346,080	0	2,346,080	401,179.88	0.00	0.00	0.00	117.10
20 JAN'99	FPL	PGS	COMM. OTHER	445,000	0	445,000	122,375.00	0.00	0.00	0.00	127.50
21 JAN'99	HARDEE POWER PARTNERS	PGS	COMM. OTHER	270,180	0	270,180	88,498.80	0.00	0.00	0.00	132.76
22 JAN'99	MORGAN STANLEY	PGS	COMM. OTHER	930,000	0	930,000	186,000.00	0.00	0.00	0.00	120.00
23 JAN'99	NORAM	PGS	COMM. OTHER	1,950,000	0	1,950,000	408,400.00	0.00	0.00	0.00	120.94
24 JAN'99	PROENERGY	PGS	COMM. OTHER	1,177,380	0	1,177,380	196,622.46	0.00	0.00	0.00	116.70
25 JAN'99	SONAT	PGS	COMM. OTHER	1,903,800	0	1,903,800	341,124.91	0.00	0.00	0.00	117.92
26 JAN'99	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	948,756.72	0.00	0.00	0.00	40.00
27 JAN'99	CITRUS TRADING CORP.	PGS	DEMAND	1,759,397		1,759,397			161,535.24		43.50
28 JAN'99	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,475,684		1,475,684		4,294.24			40.29
29 JAN'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	31,261		31,261	5,092.46				116.29
30 JAN'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	30,480		30,480		88.70			40.29
31 JAN'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,308,062		1,308,062			49,218.75		43.76
32 JAN'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,308,062		1,308,062		3,801.18			40.29
33 JAN'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,344,876		1,344,876	218,377.84				116.24
34	TOTAL		**This report excludes prior month/period adjustments.	168,462,746	22,610,280	191,073,026	16,843,419.69	166,599.84	14,124,189.65	10.00	45.83

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99  
 PRESENT MONTH: JANUARY 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F	
1	AMOCO ENERGY	DRN# 157740	2,568	2,504	79,608	77,618	1.71000	1.753846
2	AMOCO ENERGY	DRN# 157742	5,000	4,875	155,000	151,125	1.71000	1.753846
3	AMOCO ENERGY	DRN# 25809	4,998	4,873	154,937	151,064	1.73750	1.782051
4	AMOCO ENERGY	DRN# 7995	1,290	1,258	40,000	39,000	2.18000	2.205128
5	AMOCO ENERGY	DRN# 7995	1,935	1,887	60,000	58,500	1.91000	1.958974
6	CALCASIEU GAS GATHERING SYSTEM	DRN# 105026	484	472	15,000	14,625	1.96900	2.019487
7	CALCASIEU GAS GATHERING SYSTEM	DRN# 10881	7,808	7,813	242,061	238,009	1.96900	2.019487
8	CALCASIEU GAS GATHERING SYSTEM	DRN# 11287	7,208	7,028	223,451	217,865	1.98900	2.019487
9	CITRUS TRADING CORP.	DRN# 112899	4,882	4,760	151,352	147,568	2.20000	2.256410
10	COLUMBIA ENERGY	DRN# 23422	7,500	7,313	232,500	226,688	1.76000	1.805128
11	COLUMBIA ENERGY	DRN# 716	193	188	5,976	5,827	1.80000	1.846154
12	COLUMBIA ENERGY	DRN# 7995	806	786	25,000	24,375	2.12000	2.174359
13	COLUMBIA ENERGY	DRN# 7995	662	645	20,513	20,000	2.08000	2.133333
14	CORAL ENERGY	DRN# 1193	12,566	12,252	389,546	379,807	1.51000	1.548718
15	DUKE ENERGY	DRN# 157739	7,568	7,379	234,608	228,743	1.71000	1.753846
16	FPL	DRN# 3018	1,435	1,400	44,500	43,388	2.75000	2.820513
17	HARDEE POWER PARTNERS	DRN# 7995	161	157	5,000	4,875	3.53370	3.624308
18	HARDEE POWER PARTNERS	DRN# 716	161	157	5,000	4,875	3.53370	3.624308
19	HARDEE POWER PARTNERS	DRN# 7995	161	157	5,000	4,875	3.53370	3.624308
20								
21		SUBTOTAL	67,389	65,704	2,089,052	2,038,826	1.85303	1.90054

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 540,492 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 389,546 dth's moved on the Southern Natural Gas pipeline, shown on line 14.

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99  
 PRESENT MONTH: JANUARY 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)/F
22 HARDEE POWER PARTNERS	DRN# 7995	277	270	8,590	8,375	3.53370	3.624308
23 MORGAN STANLEY	DRN# 7995	3,000	2,925	93,000	90,675	2.00000	2.051282
24 NORAM ENERGY	DRN# 25809	5,000	4,875	155,000	151,125	2.08000	2.133333
25 NORAM ENERGY	DRN# 7995	1,290	1,258	40,000	39,000	2.15000	2.205128
26 PROENERGY	DRN# 99510	3,185	3,106	98,748	96,279	1.67000	1.712821
27 PROENERGY	DRN# 99511	613	597	18,990	18,515	1.67000	1.712821
28 SONAT MARKETING	DRN# 25809	3,400	3,315	105,396	102,761	1.73750	1.782051
29 SONAT MARKETING	DRN# 42626	1,600	1,560	49,600	48,360	1.73750	1.782051
30 SONAT MARKETING	DRN# 716	331	323	10,256	10,000	1.91000	1.958974
31 SONAT MARKETING	DRN# 7995	645	629	20,000	19,500	2.15000	2.205128
32 SONAT MARKETING	DRN# 7995	165	161	5,128	5,000	1.80000	1.846154
33 HARDEE POWER PARTNERS	DRN# 90297	113	111	3,516	3,428	1.46162	1.499100
34							
35							
36							
37							
38							
39							
40	TOTAL	87,009	84,834	2,697,276	2,629,844	1.85303	1.90054

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.
- (3) Included in the monthly gross volumes above are 540,492 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 389,546 dth's moved on the Southern Natural Gas pipeline, shown on line 14.

FOR THE MONTH OF:

JANUARY 1999

THERM SALES (FIRM)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
1 RESIDENTIAL	7,553,711	9,074,981	1,521,270	0.20139	7,553,711	9,074,981	1,521,270	0.20139
2 SMALL COMM. SERVICE	306,837	308,245	1,408	0.00459	306,837	308,245	1,408	0.00459
3 COMMERCIAL SERVICE	11,789,044	12,151,404	382,360	0.03249	11,789,044	12,151,404	382,360	0.03249
4 COMMERCIAL LV-1	8,976,833	10,217,093	1,240,461	0.13819	8,976,833	10,217,093	1,240,461	0.13819
5 COMMERCIAL LV-2	639,928	995,512	355,584	0.55566	639,928	995,512	355,584	0.55566
6 NATURAL GAS VEH. SALES	89,467	56,446	(13,021)	(0.18744)	89,467	56,446	33,021	(0.18744)
7 COMM. ST. LIGHTING	66,964	46,457	(20,507)	(0.30624)	66,964	46,457	20,507	(0.30624)
8 WHOLESALE	9,329	12,717	3,389	0.36324	9,329	12,717	3,389	0.36324
8a OFF SYSTEM SALES	50,000	0	(50,000)	0.00000	50,000	0	(50,000)	0.00000
9 TOTAL FIRM SALES	29,441,913	32,862,855	3,420,942	0.11619	29,441,913	32,862,855	3,420,942	0.11619
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	500,559	758,476	257,917	0.51526	500,559	758,476	257,917	0.51526
11 INTERRUPTIBLE LV-1	583,474	1,392,185	808,711	1.38603	583,474	1,392,185	808,711	1.38603
12 INTERRUPTIBLE LV-2	484,518	0	(484,518)	(1.00000)	484,518	0	(484,518)	(1.00000)
13 TOTAL INT. SALES	1,568,552	2,150,661	582,109	0.37111	1,568,552	2,150,661	582,109	0.37111
14 TOTAL SALES	31,010,465	35,013,516	4,003,051	0.12909	31,010,465	35,013,516	4,003,051	0.12909
THERM SALES (TRANSPORTATION)								
15a SMALL COMM. SERVICE	1,851	0	(1,851)	(1.00000)	1,851	0	(1,851)	(1.00000)
15 COMMERCIAL SERVICE	135,005	0	(135,005)	(1.00000)	135,005	0	(135,005)	(1.00000)
16 COMMERCIAL LV-1	3,335,555	2,368,583	(966,972)	(0.28990)	3,335,555	2,368,583	(966,972)	(0.28990)
17 COMMERCIAL LV-2	1,809,656	1,559,882	(249,774)	(0.13802)	1,809,656	1,559,882	(249,774)	(0.13802)
18 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
19 INTERRUPTIBLE SMALL	5,931,162	5,556,211	(374,951)	(0.06322)	5,931,162	5,556,211	(374,951)	(0.06322)
20 INTERRUPTIBLE LV-1	14,232,268	14,312,524	80,256	0.00564	14,232,268	14,312,524	80,256	0.00564
21 INTERRUPTIBLE LV-2	31,029,117	33,556,337	2,527,220	0.08145	31,029,117	33,556,337	2,527,220	0.08145
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	58,474,415	57,353,537	(1,120,878)	(0.01915)	58,474,415	57,353,537	(1,120,878)	(0.01915)
23 TOTAL THROUGHPUT	87,484,879	92,367,053	4,882,174	0.05581	87,484,879	92,367,053	4,882,174	0.05581
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	221,422	222,118	696	0.00314	221,422	222,118	696	0.00314
25 SMALL COMMERCIAL	5,140	5,111	(29)	(0.00564)	5,140	5,111	(29)	(0.00564)
26 COMMERCIAL SERVICE	17,958	18,250	294	0.01637	17,958	18,250	294	0.01637
27 COMMERCIAL LV-1	1,838	1,778	(60)	(0.03264)	1,838	1,778	(60)	(0.03264)
28 COMMERCIAL LV-2	45	22	(23)	(0.51111)	45	22	(23)	(0.51111)
29 NATURAL GAS VEH. SALES	21	18	(3)	(0.14286)	21	18	(3)	(0.14286)
30 COMM. ST. LIGHTING	64	57	(7)	(0.10938)	64	57	(7)	(0.10938)
31 WHOLESALE	2	0	(2)	0.00000	2	0	(2)	0.00000
31a OFF SYSTEM SALES	1	0	(1)	0.00000	1	0	(1)	0.00000
32 TOTAL FIRM	246,489	247,356	867	0.00352	246,489	247,356	867	0.00352
AVERAGE NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	75	14	(61)	(0.81333)	75	14	(61)	(0.81333)
34 INTERRUPTIBLE LV-1	23	3	(20)	(0.86957)	23	3	(20)	(0.86957)
35 INTERRUPTIBLE LV-2	3	0	(3)	(1.00000)	3	0	(3)	(1.00000)
36 TOTAL INT.	101	17	(84)	(0.83168)	101	17	(84)	(0.83168)
37 TOTAL SALES CUSTOMERS	246,590	247,373	783	0.00316	246,590	247,373	783	0.00316
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
38a SMALL COMM. SERVICE	12	0	(12)	(1.00000)	12	0	(12)	(1.00000)
38 COMMERCIAL SERVICE	100	0	(100)	(1.00000)	100	0	(100)	(1.00000)
39 COMMERCIAL LV-1	174	162	(12)	(0.06897)	174	162	(12)	(0.06897)
40 COMMERCIAL LV-2	28	29	1	0.03571	28	29	1	0.03571
41 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
42 INTERRUPTIBLE SMALL	64	62	(2)	(0.03125)	64	62	(2)	(0.03125)
43 INTERRUPTIBLE LV-1	24	23	(1)	(0.04167)	24	23	(1)	(0.04167)
44 INTERRUPTIBLE LV-2	6	5	(1)	(0.16667)	6	5	(1)	(0.16667)
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	408	281	(127)	(0.31127)	408	281	(127)	(0.31127)
46 TOTAL CUSTOMERS	246,998	247,654	656	0.00266	246,998	247,654	656	0.00266
THERM USE PER CUSTOMER								
47 RESIDENTIAL	34	41	7	0	34	41	7	0
48 SMALL COMMERCIAL	60	60	0	0	60	60	0	0
49 COMMERCIAL SERVICE	855	666	(189)	(0.22105)	855	666	(189)	(0.22105)
50 COMMERCIAL LV-1	4,884	5,746	862	0.17649	4,884	5,746	862	0.17649
51 COMMERCIAL LV-2	14,221	45,251	31,030	2.18206	14,221	45,251	31,030	2.18206
52 NATURAL GAS VEH. SALES	3,308	3,136	(172)	(0.05199)	3,308	3,136	(172)	(0.05199)
53 COMM. ST. LIGHTING	1,046	815	(231)	(0.21989)	1,046	815	(231)	(0.21989)
54 WHOLESALE	4,664	6,359	1,694	0.36319	4,664	6,359	1,694	0.36319
54a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
55 INTERRUPTIBLE SMALL	6,674	54,177	47,503	7.13111	6,674	54,177	47,503	7.13111
56 INTERRUPTIBLE LV-1	25,368	464,062	438,693	17.29111	25,368	464,062	438,693	17.29111
57 INTERRUPTIBLE LV-2	161,506	0	(161,506)	(1.00000)	161,506	0	(161,506)	(1.00000)
58a SMALL COMM. SERVICE (TRANSP.)	138	126,509	126,372	91.00000	138	126,509	126,372	91.00000
58 COMMERCIAL SERVICE (TRANSP.)	1,350	142	(1,208)	(0.08952)	1,350	142	(1,208)	(0.08952)
59 COMMERCIAL LV-1 (TRANSP.)	19,170	14,621	(4,549)	(0.23781)	19,170	14,621	(4,549)	(0.23781)
60 COMMERCIAL LV-2 (TRANSP.)	64,831	53,789	(10,842)	(0.16581)	64,831	53,789	(10,842)	(0.16581)
61 NATURAL GAS VEHICLES (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000
62 INTERRUPTIBLE SMALL (TRANSP.)	92,674	89,616	(3,058)	(0.03300)	92,674	89,616	(3,058)	(0.03300)
63 INTERRUPTIBLE LV-1 (TRANSP.)	593,011	622,284	29,272	0.04936	593,011	622,284	29,272	0.04936
64 INTERRUPTIBLE LV-2 (TRANSP.)	5,171,519	6,711,267	1,539,748	0.29754	5,171,519	6,711,267	1,539,748	0.29754
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000











PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
JANUARY 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,302,850	16	60,786.82	2
2 FTS-1 RESERVATION CHARGE	DEMAND	57,735,330	19	2,172,580.45	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(133,920)	19	(5,039.41)	5 ✓
3a FTS-1 VOL. RELINQ. CREDIT-Dec'98 Accrual Adj.	DEMAND	(5,850)	19	(220.66)	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	9,369,750	19	820,640.99	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	27,617,510	15	80,366.95	1
5a FTS-1 USAGE CHARGE-Dec'98 Accrual Adj.	COMM. PIPELINE	(2,540)	15	(7.68)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,269,870	15	6,481.94	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(625,910)	18	(124,556.09)	4 ✓
8 TOTAL FGT		<u>109,527,090</u>		<u>\$3,011,033.31</u>	
9 SONAT MARKETING COMPANY	COMM. OTHER	3,949,980	18	759,078.27	4 ✓
10 SONAT MARKETING COMPANY	COMM. PIPELINE	7,493,300	15	41,530.92	1 ✓
11 SONAT MARKETING COMPANY	DEMAND	10,633,000	19	410,757.49	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	13,969	18	6,385.76	4 ✓
13 LEGAL FEES	OTHER			1,190.45	6 ✓
14 ADMINISTRATIVE COSTS	OTHER			44,000.71	6 ✓
15 BOOKOUTS	COMM. OTHER	(22,790)	18	(4,603.58)	4 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,308,062	19	49,218.75	5 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,308,062	15	3,801.18	1 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,344,876	18	218,377.84	4 ✓
19 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. OTHER	31,261	18	5,092.46	4 ✓
20 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. PIPELINE	30,480	15	88.70	1 ✓
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,959,536	19	79,320.66	5 ✓
22 AMOCO	COMM. OTHER	4,895,450	18	870,982.72	4 ✓
23 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			86,011.65	3 ✓
24 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,805,120	17	860,116.48	3 ✓
25 CITRUS TRADING CORP.	COMM. OTHER	1,513,518	18	332,973.96	4 ✓
26 COLUMBIA ENERGY	COMM. OTHER	2,839,890	18	515,623.83	4 ✓
27 CORAL	COMM. OTHER	3,895,460	18	588,214.46	4 ✓
28 DUKE ENERGY	COMM. OTHER	2,346,080	18	401,179.68	4 ✓
29 FPL	COMM. OTHER	445,000	18	122,375.00	4 ✓
30 HARDEE POWER PARTNERS	COMM. OTHER	270,180	18	88,498.90	4 ✓
31 MORGAN STANLEY	COMM. OTHER	930,000	18	186,000.00	4 ✓
32 NORAM	COMM. OTHER	1,950,000	18	408,400.00	4 ✓
33 PROENERGY	COMM. OTHER	1,177,380	18	196,622.46	4 ✓
34 SONAT	COMM. OTHER	1,903,800	18	341,124.91	4 ✓
35 MORGAN STANLEY	COMM. OTHER	0	18	948,758.72	4 ✓
36 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(982,080)	15	(2,857.85)	1 ✓
37 DEMAND BILLED TO END-USERS	DEMAND	(982,080)	19	(36,955.67)	5 ✓
38 CITRUS TRADING CORP.	COMM. PIPELINE	1,475,684	15	4,294.24	1 ✓
39 CITRUS TRADING CORP.	DEMAND	1,759,397	19	61,535.24	5 ✓
40 DECEMBER '98 ACCRUAL ADJ.	COMM. OTHER	5,880	18	(10,773.94)	4 ✓
41 SONAT MARKETING COMPANY	COMM. PIPELINE*	(349,120)	15	(6,483.60)	1 ✓
42 SONAT MARKETING COMPANY	DEMAND*	0	19	273.60	5 ✓
43 TOTAL		<u>167,476,385</u>		<u>\$10,581,187.71</u>	

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

JAN-29-1999 14:16

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27664
TOTAL AMOUNT DUE	\$2,126,046.51

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **2-10-99**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT:	5047	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	006922736	

POJ NO.	RECEIPTS DRN No.	DELIVERIES POJ NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
		RESERVATION CHARGE	01/99	A	RES	0.3687	0.0076		0.3763	8,703,467	\$3,275,114.63
		NO NOTICE RESERVATION CHARGE	01/99	A	NNR	0.0590			0.0590	1,030,285	\$60,786.82
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953	01/99	A	TRL	0.3687	0.0076		0.3763	(939,300)	(\$353,458.59)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121	01/99	A	TRL	0.3687	0.0076		0.3763	(8,959)	(\$3,371.27)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208	01/99	A	TRL	0.3687	0.0076		0.3763	(14,756)	(\$5,552.68)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208	01/99	A	TRL	0.3687	0.0076		0.3763	(103,447)	(\$38,927.11)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209	01/99	A	TRL	0.3687	0.0076		0.3763	(59,675)	(\$22,455.70)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203	01/99	A	TRL	0.3687	0.0076		0.3763	(31,000)	(\$11,665.30)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963	01/99	A	TRL	0.3687	0.0076		0.3763	(210,583)	(\$79,242.38)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173	01/99	A	TRL	0.3687	0.0076		0.3763	(46,035)	(\$17,322.97)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963	01/99	A	TRL	0.3687	0.0076		0.3763	(10,075)	(\$3,791.22)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963	01/99	A	TRL	0.3687	0.0076		0.3763	(248)	(\$93.32)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195	01/99	A	TRL	0.3687	0.0076		0.3763	(461,900)	(\$173,812.97)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197	01/99	A	TRL	0.3687	0.0076		0.3763	(60,760)	(\$22,863.99)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151	01/99	A	TRL	0.3687	0.0076		0.3763	(465,000)	(\$174,979.50)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198	01/99	A	TRL	0.3687	0.0076		0.3763	(10,850)	(\$4,082.86)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119	01/99	A	TRL	0.3687	0.0076		0.3763	(138,539)	(\$52,132.23)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149	01/99	A	TRL	0.3687	0.0076		0.3763	(80,569)	(\$30,318.11)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963	01/99	A	TRL	0.3687	0.0076		0.3763	(46,531)	(\$17,509.62)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198	01/99	A	TRL	0.3687	0.0076		0.3763	(52,700)	(\$19,831.01)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713	01/99	A	TRL	0.3687	0.0076		0.3763	(27,900)	(\$10,498.77)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162	01/99	A	TRL	0.3687	0.0076		0.3763	(4,030)	(\$1,516.49)

Batch Processor

91X

P.03

PAGE 1 OF 12  
JAN. INVOICES

# 01-90-000-232-02-00-0

COPY

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

JAN-29-1999 14:16

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27664
TOTAL AMOUNT DUE	\$2,126,046.51

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5915, at poi 16198			01/99	A	TRL	0.3687	0.0076		0.3763	(60,729)	(\$22,852.32)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			01/99	A	TRL	0.3687	0.0076		0.3763	(8,866)	(\$3,336.28)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162			01/99	A	TRL	0.3687	0.0076		0.3763	(15,469)	(\$5,820.98)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963			01/99	A	TRL	0.3687	0.0076		0.3763	(15,686)	(\$5,902.64)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167			01/99	A	TRL	0.3687	0.0076		0.3763	(8,680)	(\$3,266.28)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 59963			01/99	A	TRL	0.3687	0.0076		0.3763	(10,850)	(\$4,082.86)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198			01/99	A	TRL	0.3687	0.0076		0.3763	(32,829)	(\$12,353.55)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 59963			01/99	A	TRL	0.3687	0.0076		0.3763	(4,712)	(\$1,773.13)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963			01/99	A	TRL	0.3687	0.0076		0.3763	(744)	(\$279.97)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			01/99	A	TRL	0.3687	0.0076		0.3763	(11,377)	(\$4,281.17)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 59963			01/99	A	TRL	0.3687	0.0076		0.3763	(12,090)	(\$4,549.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134			01/99	A	TRL	0.3687	0.0076		0.3763	(25,420)	(\$9,565.55)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151			01/99	A	TRL	0.3687	0.0076		0.3763	(217,000)	(\$81,657.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161			01/99	A	TRL	0.3687	0.0076		0.3763	(17,825)	(\$6,707.55)
<b>TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/99.</b>											<b>6,518,618</b>	<b>\$2,126,046.51</b>

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\*\*\* END OF INVOICE 27664 \*\*\*

COPY

PAGE 2 OF 12  
 JAN. INVOICES

P.04

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

JAN-29-1999 14:18

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27802
TOTAL AMOUNT DUE	\$23,330.60

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **2-10-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5846      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DJSC	NET		
					01/99	A	RES	0.3687	0.0076		0.3763	62,000	\$23,330.60
TOTAL FOR CONTRACT 5846 FOR MONTH OF 01/99.												62,000	\$23,330.60

\*\*\* END OF INVOICE 27802 \*\*\*

# 01-90-000-232-02-00-0



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P.07



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

JAN-29-1999 14:18

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27810
TOTAL AMOUNT DUE	\$83,990.16

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **2-10-99**  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 5890      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT AT ( ) - OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736      **WITH ANY QUESTIONS REGARDING THIS INVOICE**

PDI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					01/99	A	RES	0.3687	0.0076		0.3763	223,200	\$83,990.16
TOTAL FOR CONTRACT 5890 FOR MONTH OF 01/99.												223,200	\$83,990.16

\*\*\* END OF INVOICE 27810 \*\*\*

*# 01-90-000-232-02-00-0*

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P.08

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

JAN-29-1999 14:19

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27818
TOTAL AMOUNT DUE	\$252,588.00

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **2-10-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5909      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			01/99	A	RES	0.8072	0.0076		0.8148	310,000	\$252,588.00
TOTAL FOR CONTRACT 5909 FOR MONTH OF 01/99.											310,000	\$252,588.00

\*\*\* END OF INVOICE 27818 \*\*\*

Batch Processor

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P.09

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SDMAT Affiliate

JAN-29-1999

14:15

Batch Processor

91%

P.02

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27645
TOTAL AMOUNT DUE	\$82,308.72

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

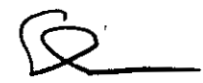
Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **2-10-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 3619      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
				01/99	A	RES	0.8072	0.0076		0.8148	43,400	\$35,362.32
				01/99	A	RES	0.8072			0.8072	62,000	\$50,046.40
				01/99	A	TRL	0.0500			0.0500	(62,000)	(\$3,100.00)
TOTAL FOR CONTRACT 3619 FOR MONTH OF 01/99.											43,400	\$82,308.72

\*\*\* END OF INVOICE 27645 \*\*\*

# 01-90-000-232-02-00-0



COPY

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

JAN-29-1999 14:17

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27709
TOTAL AMOUNT DUE	\$485,744.27


**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **2-10-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 5319      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	YC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DTSC	NET		
				01/99	A	RES	0.8072	0.0076		0.8148	595,200	\$484,968.96
				01/99	A	RES	0.8072			0.8072	24,800	\$20,018.56
				01/99	A	TRL	0.3940			0.3940	(10,850)	(\$4,274.90)
				01/99	A	TRL	0.8072	0.0076		0.8148	(11,625)	(\$9,472.05)
				01/99	A	TRL	0.3940			0.3940	(13,950)	(\$5,496.30)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/99.											583,575	\$485,744.27

\*\*\* END OF INVOICE 27709 \*\*\*

# 01-90-000-232-02-00-0  


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91%

P.06

PAGE 7 OF 12  
 JAN. INVOICES

Line #

1 SONAT MARKETING COMPANY  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

Estimate  
Jan. 1999  
INVOICE

Line #

4 February 4, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33801  
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA  
ABA NO. 081000104  
FOR ACCOUNT OF SONAT MARKETING  
ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 1/1/99 - 1/31/99		3,949,980	\$0.19217	\$759,078.27 ✓
10 Total Commodity		3,949,980	\$0.19217	\$759,078.27 ✓
TRANSPORT DETAIL AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		12,000 dth	\$0.3179	\$3,814.80 ✓
12 830087 Peoples So Ga Inter Com.		3,000 dth	\$0.2015	\$604.50 ✓
13 864340 & 864350 SNG Firm Com.		754,500 dth	\$0.0289	\$21,805.05 ✓
14 831200 & 831210 So Ga Firm Com.		792,730 dth	\$0.0202	\$16,013.15 ✓
15 864350 SNG GSR Vol. Com.		430,333 dth	\$0.0018	\$774.60 ✓
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8500	\$318,529.20 ✓
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20 ✓
18 Monthly Agency Fee				\$1,000.00 ✓
Credits:				
19 SNG Brokered Capacity				(\$58,947.78) ✓
20 So. Ga. Brokered Capacity				(\$35,249.17) ✓
21 Sonat Marketing Buy/Sale Credit				(\$9,050.14) ✓
22 Total Transport				\$452,288.41
23 TOTAL AMOUNT DUE				\$1,211,366.68

CO 01 VENDOR 1007582  
 INVOICE 93305-111588 Dec 98  
 PO 32923 DUE 12-18-98  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_  
 JOV

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

DATE: 12/23/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Dec 18, 1998	Jan 14, 1999	3257.24
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2784.94	2784.94-	0.00	0.00	0.00	3257.24

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
S 8457280	11/17/98-12/18/98	31	40809	33786	7332
TOTAL GAS USED					7332

TYPE OF SERVICE	AMOUNT
GAS	3,257.24

**RECEIVED**  
 DEC 28 1998  
 PEOPLES GAS  
 A/P DEPARTMENT

TOTAL CURRENT CHARGES 3,257.24  
 TOTAL PAST DUE AMOUNT 0.00  
 TOTAL AMOUNT NOW DUE 3,257.24

CURRENT CHARGES PAST DUE AFTER Jan 14, 1999

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CO 01 VENDOR 1007582  
 INVOICE 10001-74500 Jan 99  
 PO 32923 DUE 1-6-99

ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH. *[Signature]*

*OV*

*019 0000232 02000*

CITY OF SUNRISE - PUBLIC SERVICE      ↑ DETACH STUD ↑ AND RETURN WITH REMITTANCE ↑      THIS BILL IS DUE WHEN RENDERED  
 BILL DATE: 1/06/99      SERVICE ADDRESS: NW 136 AVE & NW 8 ST

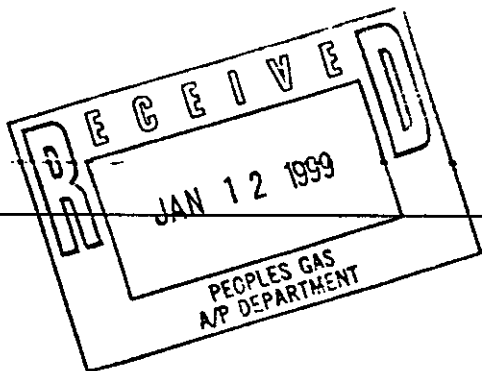
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Dec 30, 1998	Jan 28, 1999	3128.52
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1963.26	1963.26-	0.00	0.00	0.00	3128.52

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
Ⓢ	9141050	11/30/98-12/30/98	30	307431	300794	6637
	TOTAL GAS USED					6637

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,065.64
GROSS RECEIPTS TAX	1.57
PURCHASED GAS ADJUSTMENT	61.31
TOTAL GAS	3,128.52



TOTAL CURRENT CHARGES 3,128.52  
 TOTAL PAST DUE AMOUNT 0.00  
 TOTAL AMOUNT NOW DUE 3,128.52

CURRENT CHARGES PAST DUE AFTER Jan 28, 1999

**MESSAGES**

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

Attn: Ed Elliott

PROGRAM : MK0101P0  
JOBNAME : M54164

MORGAN STANLEY INTERNATIONAL  
AUTO-CONFIRMS SYSTEM

DATE: 11/01/99  
TIME: 03:59  
PAGE: 1

CONFIRM REPRINT REPORT

ACCOUNT NO : 0579404A3  
ACCOUNT NAME: PEOPLES GAS SYSTEM  
PHONE NUMBER: 18132284194 4194  
SEQUENCE 50399850  
STATUS : ACCEPTED BY MERCURY  
TRANSMITTED : 01/07/99

COST CENTRE: 4411  
CONFIRM TYPE: COMMODITIES  
CONFIRM REF: 30547/1

----- FAX DATA FOLLOWS -----

MORGAN STANLEY CAPITAL GROUP INC. ISSUE DATE: JANUARY 07, 1999

TO: PEOPLE GAS SYSTEM, A DIVISION  
ACCOUNT NO: 0579404A3  
702 NORTH FRANKLIN ST.  
TAMPA FL33602USA  
ATTN:NATGAS SWAP SETTLEMENT

INVOICE NO: E011926 VALUE DATE: JANUARY 11, 1999

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OVE521  
COMMODITY: FLA GAS TRANSMISSION CO ZONE 2  
TRADE DATE: MAY 04, 1998  
QUANTITY: 232500.0000  
ORDER NO: PQE25Z PQE24W  
LEG: FLOAT FIX  
PRICE: 1.7800000 2.4900000  
SOURCE: IFERC FLA GAS TRANS CO. ZON  
PRC PERIOD: 01/04/99 -- 01/04/99

DUE AMOUNT: 165,075.00

DEAL NO: OVE522  
COMMODITY: FLORIDA GAS TRANS ZONE 3 OUTIG  
TRADE DATE: MAY 04, 1998  
QUANTITY: 469216.0000  
ORDER NO: PQE25F PQE25E  
LEG: FLOAT FIX  
PRICE: 1.7300000 2.5550000  
SOURCE: IFERC FLA GAS TRANS CO. ZON  
PRC PERIOD: 01/04/99 -- 01/04/99

DUE AMOUNT: 387,103.20

DEAL NO: OVE535  
COMMODITY: FLORIDA GAS TRANSMISSION ZONE  
TRADE DATE: MAY 04, 1998  
QUANTITY: 155000.0000  
ORDER NO: PQE26W PQE26V  
LEG: FLOAT FIX  
PRICE: 1.7300000 2.3750000  
SOURCE: IFERC FLA GAS TRANS CO. ZON  
PRC PERIOD: 01/04/99 -- 01/04/99

DUE AMOUNT: 99,975.00

COF



PROGRAM : MK0101P0  
JOBNAME : M54164

MORGAN STANLEY INTERNATIONAL  
AUTO-CONFIRMS SYSTEM

DATE: 11/01/99  
TIME: 03:59  
PAGE: 2

CONFIRM REPRINT REPORT  
-----

DEAL NO: OVX718  
COMMODITY: FLORIDA GAS TRANSMISSION ZONE  
TRADE DATE: NOVEMBER 19, 1998  
QUANTITY: 310000.0000  
ORDER NO: PWQ734  
LEG: FLOAT  
PRICE: 1.7300000  
SOURCE: IFERC FLA GAS TRANS CO. ZON  
PRC PERIOD: 01/04/99 -- 01/04/99

FWQ733  
FIX  
2.2300000

DUE AMOUNT: 155,000.00

DEAL NO: OVZ575  
COMMODITY: NAT GAS SOUTHERN NAT GAS LA SW  
TRADE DATE: DECEMBER 08, 1998  
QUANTITY: 372000.0000  
ORDER NO: PXM9U2  
LEG: FLOAT  
PRICE: 1.7600000  
SOURCE: IFERC S. NAT GAS CO. - TX  
PRC PERIOD: 01/04/99 -- 01/04/99

PXM9U1  
FIX  
2.0150000

DUE AMOUNT: 94,860.00

DEAL NO: OVZ715  
COMMODITY: NAT GAS SOUTHERN NAT GAS LA SW  
TRADE DATE: DECEMBER 09, 1998  
QUANTITY: 389546.0000  
ORDER NO: PXY8K  
LEG: FLOAT  
PRICE: 1.7600000  
SOURCE: IFERC S. NAT GAS CO. - TX  
PRC PERIOD: 01/04/99 -- 01/04/99

PXY8K  
FIX  
1.8800000

DUE AMOUNT: 46,745.52

COPY

-----  
DUE TOTAL ( USD ) 948,758.72

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:  
NORTHERN TRUST INTERNATIONAL  
NY ABA NO. 026001122  
MS CAPITAL GROUP INC.  
NUMBER 10289720010

*Wire Transfer 1-12-99*

REGARDS,  
JAMES C. MCLELLAN  
1212-761-5871  
MORGAN STANLEY CAPITAL GROUP INC.

\*\* END OF FAX \*\*

\*\*\* END OF REPORT \*\*\*

*# 01-90-000-232-02-00-0*

*[Handwritten signature]*

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S

11-Feb-99

FOR JANUARY 1999

g:\gasact\pga\ufgtest9.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,761,633	0.02910	\$80,363.52
2	FTS-1-NO NOTICE	ACCRUED	118	0.02910	\$3.43
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<b>TOTAL FTS-1</b>	<b>ACCRUED</b>	<b>2,761,751</b>		<b>\$80,366.95</b>
5	FTS-2-USAGE	ACCRUED	526,987	0.01230	\$6,481.94
6	<b>GRAND TOTAL</b>	<b>ACCRUED</b>	<b>3,288,738</b>		<b>\$86,848.89</b>

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JANUARY 1999  
 g:\gasact\pga\vfgtest9.wk4

11-Feb-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(13,392)	0.37630	(\$5,039.41)
4	TOTAL		(13,392)		(\$5,039.41)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(13,392)		(\$5,039.41)

\* excluded from total

PEOPLES GAS SYSTEM  
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 JANUARY 1999

15-Feb-99

g:\gasact\pga\rusest9.wk4

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		<u>ACCRUED</u>	<u>175,939</u>	<u>0.34975</u>	<u>\$61,535.24</u>
2 <u>USAGE FEES-FTS-1</u>		<u>ACCRUED</u>	<u>147,568</u>	<u>0.02910</u>	<u>\$4,294.24</u>
3 <u>TOTAL FEES</u>		<u>ACCRUED</u>	<u>323,507</u>		<u>\$65,829.48</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	400,000.0	0.21500	\$86,000.00
2	AMOCO	2,346,080.0	0.17100	\$401,179.68
3	AMOCO	1,549,370.0	0.17375	\$269,203.04
4	AMOCO	600,000.0	0.19100	\$114,600.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>4,895,450.00</u>		<u>\$870,982.72</u>

**PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JANUARY 1999**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,805,120.0	0.01790	\$86,011.65
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>4,805,120.0</u>		<u>\$86,011.65</u>

**SWING SERVICE-COMMODITY**

9	CALCASIEU GATHERING SYSTEM	4,805,120.0	0.17900	\$860,116.48
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>4,805,120.0</u>		<u>\$860,116.48</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,513,518.0	0.22000	\$332,973.96
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>1,513,518.0</u>		<u>\$332,973.96</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	COLUMBIA ENERGY	2,325,000.0	0.17600	\$409,200.00
2	COLUMBIA ENERGY	59,760.0	0.18000	\$10,756.79
3	COLUMBIA ENERGY	250,000.0	0.21200	\$53,000.00
4	COLUMBIA ENERGY	205,130.0	0.20800	\$42,667.04
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>2,839,890.0</u>		<u>\$515,623.83</u>



**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	3,895,460.0	0.15100	\$588,214.46
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>3,895,460.0</u>		<u>\$588,214.46</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE ENERGY	2,346,080.0	0.17100	\$401,179.68
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<b>2,346,080.0</b>		<b>\$401,179.68</b>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	FPL	445,000.0	0.27500	\$122,375.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<b>445,000.0</b>		<b>\$122,375.00</b>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1999**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 HARDEE POWER PARTNERS	50,000.0	0.35337	\$17,668.50
2 HARDEE POWER PARTNERS	50,000.0	0.35337	\$17,668.50
3 HARDEE POWER PARTNERS	50,000.0	0.35337	\$17,668.50
4 HARDEE POWER PARTNERS	85,900.0	0.35337	\$30,354.48
5 HARDEE POWER PARTNERS	34,280.0	0.14991	\$5,138.91
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>270,180.0</u>		<u>\$88,498.90</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MORGAN STANLEY	930,000.0	0.20000	\$186,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>930,000.0</u>		<u>\$186,000.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NORAM	1,550,000.0	0.20800	\$322,400.00
2	NORAM	400,000.0	0.21500	\$86,000.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<b>1,950,000.0</b>		<b>\$408,400.00</b>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PROENERGY	1,177,380.0	0.16700	\$196,622.46
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<b>1,177,380.0</b>		<b>\$196,622.46</b>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SONAT	1,549,960.0	0.17375	\$269,305.55
2	SONAT	102,560.0	0.19100	\$19,588.96
3	SONAT	200,000.0	0.21500	\$43,000.00
4	SONAT	51,280.0	0.18000	\$9,230.40
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>1,903,800.0</u>		<u>\$341,124.91</u>



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

DECEMBER 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	2,346,080.0	0.21000	\$492,676.80
2	ACTUAL:	2,346,080.0	0.20500	\$480,946.40
3 AMOCO	ACCRUED:	1,547,560.0	0.20775	\$321,505.59
4	ACTUAL:	1,547,560.0	0.20775	\$321,505.59
5 AMOCO	ACCRUED:	308,760.0	0.10400	\$32,111.04
6	ACTUAL:	308,760.0	0.10400	\$32,111.04
7 CALCASIEU GATHERING	ACCRUED:	4,805,000.0	0.23320	\$1,120,526.00
8	ACTUAL:	4,805,000.0	0.23320	\$1,120,526.00
9 CITRUS	ACCRUED:	1,401,081.0	0.22000	\$308,237.82
10	ACTUAL:	1,401,141.0	0.22000	\$308,251.02
11 COLUMBIA	ACCRUED:	2,325,000.0	0.21000	\$488,250.00
12	ACTUAL:	2,340,780.0	0.21000	\$491,563.80
13 COLUMBIA	ACCRUED:	257,310.0	0.12500	\$32,163.75
14	ACTUAL:	257,310.0	0.11460	\$29,487.73
15 COLUMBIA	ACCRUED:	771,930.0	0.10400	\$80,280.72
16	ACTUAL:	771,930.0	0.11460	\$88,463.18
17 COLUMBIA	ACCRUED:	257,310.0	0.13600	\$34,994.16
18	ACTUAL:	257,310.0	0.11460	\$29,487.73

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

**DECEMBER 1998**

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
19 CORAL	ACCRUED:	3,895,460.0	0.18400	\$716,764.64
20	ACTUAL:	3,892,300.0	0.18400	\$716,183.20
21 DUKE ENERGY	ACCRUED:	2,346,080.0	0.20500	\$480,946.40
22	ACTUAL:	2,337,160.0	0.20500	\$479,117.80
23 DUKE ENERGY	ACCRUED:	617,550.0	0.10000	\$61,755.00
24	ACTUAL:	617,550.0	0.10000	\$61,755.00
25 MORGAN STANLEY	ACCRUED:	930,000.0	0.20650	\$192,045.00
26	ACTUAL:	930,000.0	0.20650	\$192,045.00
27 NORAM	ACCRUED:	1,532,630.0	0.20800	\$318,787.04
28	ACTUAL:	1,532,320.0	0.20800	\$318,722.56
29 PROENERGY	ACCRUED:	873,540.0	0.20100	\$175,581.54
30	ACTUAL:	873,540.0	0.20100	\$175,581.54
31 PROENERGY	ACCRUED:	0.0	0.18600	\$0.00
32	ACTUAL:	18,430.0	0.18600	\$3,427.98
33 SONAT	ACCRUED:	1,566,000.0	0.20775	\$325,336.50
34	ACTUAL:	1,550,000.0	0.17625	\$273,187.50
35 SONAT	ACCRUED:	154,380.0	0.13200	\$20,378.16
36	ACTUAL:	154,380.0	0.17625	\$27,209.48

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

DECEMBER 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37 SONAT	ACCRUED:	154,380.0	0.12400	\$19,143.12
38	ACTUAL:	154,380.0	0.17625	\$27,209.48
39 SONAT	ACCRUED:	463,170.0	0.10300	\$47,706.51
40	ACTUAL:	463,170.0	0.17625	\$81,633.84
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

DECEMBER 1998

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

**DECEMBER 1998**

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**DECEMBER 1998**

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>26,553,221.0</u>		<u>\$5,269,189.79</u>
94	TOTAL ACTUAL:	<u>26,559,101.0</u>		<u>\$5,258,415.85</u>
95	ADJUSTMENT:	<u>5,880.0</u>		<u>(\$10,773.94)</u>



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

GV  
GA  
GA  
FC  
LE  
C

OSS Conf.

Invoice Number 032736  
Invoice Date 01/07/1999  
Contract 143296  
Delivery Month 12/1998  
Due Date 01/17/1999

To:

ATTN: ED ELLIOTT  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Remit WireTo:

1-15-99

AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 12/98.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	30,876	1.04000	32,111.04
Total Amount Due				32,111.04

COPY

# 01-90-000-232-02-00-0

If you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

Invoice Page 1 of 1



**Amoco Energy  
Trading Corporation**

Tax ID No. 36-3421804

**Natural Gas Sales Invoice**

GV  
GP  
LA  
FC  
LE  
C

Invoice Number 500936  
Invoice Date 01/05/1999  
Contract 164326  
Delivery Month 12/1998  
Due Date 01/25/1999

To:

ATTN: Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Remit Wire To:

1-25-99

AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**

**\*\*\* Please include Amoco's invoice number on all remittances. \*\*\***

Natural gas delivered during 12/98.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	40,000	2.07750	83,100.00
MOBILE BAY PURCHASE POOL	076922	234,608	2.05000	480,946.40
FGT ZONE 1 POOL (STA 7)	048630	114,756	2.07750	238,405.59
<b>Total Amount Due</b>				<b>802,451.99</b>

# 01-90-000-232-02-00-0

*Q*

COPY

PAGE 2 OF 13  
DEC. INVOICES-GAS PUR.

If you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

Invoice Page 1 of 1



Calcasieu Gas Gathering System  
 1301 McKinney, Suite 300  
 Houston, Texas 77010

CV  
 GP  
 GA  
 FC  
 LE  
 C

Peoples Gas System, Inc.  
 702 N. Franklin St. Plaza 7  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Attn: Ed Elliott

Customer No: 15080  
 Contract No: CCGS-SA-03559  
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Chase Manhattan Bank, New York, NY	
Date	Number	Due on or before the 25th of the month by	ABA #021000021	
01/08/99	9901035590	Wire Transfer.	1-25-99	Account 3230-70248

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	12/98	131,000	131,000	\$ 02.3320	\$ 305,492.00
001 206 002	FGT - Oakley - Assumption	12/98	100,000	100,000	\$ 02.3320	\$ 233,200.00
328 328 001	Sabine Intra-Hub Transfers	12/98	249,500	249,500	\$ 02.3320	\$ 581,834.00
				480,500		

#01-90-000-232-02-00-0

*(Handwritten signature)*

PAGE 3 OF 13  
 DEC. INVOICES-GAS PUR.

Total Cost of Gas	\$ 1,120,526.00
Sales Tax	\$ 0.00
<b>Total Amount Due this Invoice</b>	<b>\$ 1,120,526.00</b>

**Citrus Trading Corp.**  
An Enron/Sonata Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9812-3895 INVOICE DATE: JANUARY 4, 1999 DUE DATE: JANUARY 14, 1999	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 1-14-99 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012  (713)853-7798

Fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: MAX DONER @ (713) 853-6639 FAX # (713) 646-8420

FACILITY	DELIVERY POINT		DESCRIPTION	DATES		VOLUMES			INDEX	PRICE		DOLLARS	
	PIPE 1/METER	PIPE 2/METER		START	END	TIER	TIER VOL	PER		MMBTU	ADJUSTMENTS	FINAL	AMOUNT

TO INVOICE YOU FOR NATURAL GAS SALES:

59963	FGT/99278		ORLANDO TURNPIKE	12/01/1998	12/31/1998							\$2,200.00	\$477,400.00
TOTAL DUE CITRUS TRADING CORP.											217,000	477,400.00	

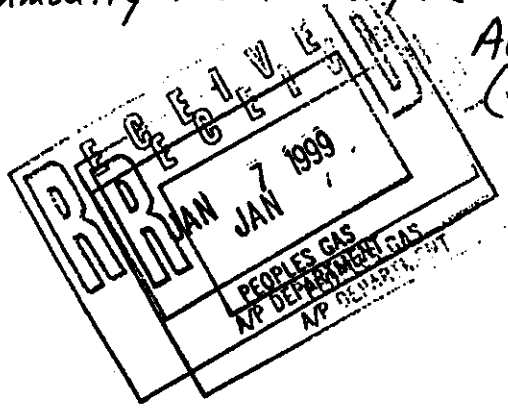
Less LE220 Transactions for Dec '98  
(Commodity Fuel Only) (-76,885.9 mmbtu)

Adjusted Amount Due Citrus  
(Excluding Transportation Chgs.)

\$ 169,140.98

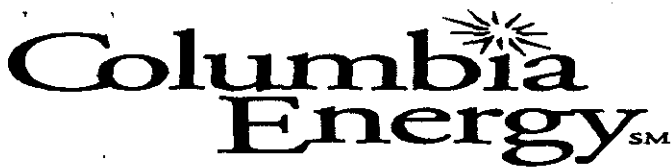
\$ 308,251.02

# 01-90-000-232-02-00-0



PAGE 4 OF 13  
DEC. INVOICES-GAS PUR.

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



A Columbia Energy Group Company

Customer ID: PGC TAMPA  
 Fax Number: (813) 228-4742  
 Invoice Date: 14-Jan-1999  
 Due Date: 25-Jan-1999

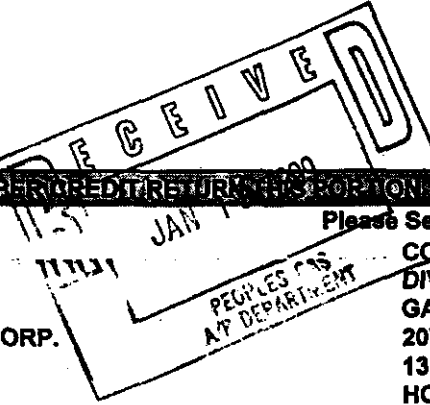
(Page 1)

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PEOPLES GAS SYSTEMS, A DIVISION OF TAMPA  
 ELECTRIC CO.  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33602-2562

ACCOUNT SUMMARY			
Commodity Total	\$147,438.63	Balance Forward Amount	
Other Cost Total	\$ .00	Current Charges	\$147,438.63
Tax Total		Adjustment Total	\$ .00
Tax Exempt Total		Interest Charges	
<b>Current Charges</b>	<b>\$147,438.63</b>	<b>Total Amount Due</b>	<b>\$147,438.63</b>

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
12/1998	FLORIDA GAS	7995	ZONE TWO POOLING METER	128,655 Dth	\$1.1480	<del>\$204,877.26</del>
Meter Detail: Day 04-04 25,731/Day ✓ \$1.2500 Day 05-07 25,731/Day ✓ \$1.0400 Day 08-08 25,731/Day \$1.3600 ✓						
						<b>\$147,438.63</b>



#01-90-000-232-02-00-0

WIRE TRANSFERS: PNC BANK, N.A. 1-25-99  
 ABA# 043000096  
 FOR FURTHER CREDIT TO:  
 COLUMBIA ENERGY SERVICES CORP.  
 Account #: 1006794344

Please Send Correspondence and Payment Discrepancy To  
 COLUMBIA ENERGY SERVICES - WHOLESALE  
 DIVISION  
 GAS ACCOUNTING  
 20TH FLOOR  
 1330 POST OAK BLVD.  
 HOUSTON, TX 77056  
 Fax: (713) 693-2566 Phone: (713) 622-4170

Payment by Wire Due 10 days from Receipt

Due Date: 25-Jan-1999  
 Total Amount Due: \$147,438.63  
 Amount Paid: \_\_\_\_\_

Remit Payment To:  
 COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION  
 P.O. BOX 642071  
 PITTSBURGH, PA 15264-2071

Invoice No: 199812-INV-0563  
 Customer ID: PGC TAMPA  
 Contract No: S-PGC TAMPA-S-0001  
 Invoice Date: 14-Jan-1999



Customer ID: PEOPLESFL  
 Fax Number: (813) 228-4194  
 Invoice Date: 14-Jan-1999  
 Due Date: 24-Jan-1999

A Columbia Energy Group Company

(Page 1)

PEOPLES GAS COMPANY  
 111 E MADISON ST  
 TAMPA, FL 33602

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*COPY*

Commodity Total	\$488,250.00	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$488,250.00
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
<b>Current Charges</b>	<b>\$488,250.00</b>		

**Billing**

Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
--------	----------	-------	-------------	----------	-------	------------

Service Location:  
 111 E MADISON  
 TAMPA, FL 33602

Reference No:  
 199812-INV-0565

Contract No:  
 S-PEOPLESFL-T-0001

12/1998	FLORIDA GAS	00282	JOHNSON'S BAYOU	232,500 Dth	\$2.1000	<del>488,250.00</del> 488,250.00
			<i>Current Month Imbalance</i>	<i>1,578</i>	<i>2.10</i>	<i>3,313.80</i>
			<i>Adjusted Amount Due</i>	<i>234,078</i>		<i>491,563.80</i>
			<i>#01-90-000-23d-0d-00-0</i>			

**Wire Transfers:**

PNC BANK, N.A. *1-22-99*  
 ABA# 043000098  
 FOR FURTHER CREDIT TO:  
 COLUMBIA ENERGY SERVICES CORP.  
 Account #: 1006794344

Please Send Correspondence and Payment Discrepancy To

COLUMBIA ENERGY SERVICES - WHOLESALE  
 DIVISION  
 GAS ACCOUNTING  
 20TH FLOOR  
 1330 POST OAK BLVD.  
 HOUSTON, TX 77056  
 Fax: (713) 693-2566 Phone: (713) 622-4170

Payment by Wire Due 10 days from Receipt

Due Date: 24-Jan-1999  
 Total Amount Due: \$488,250.00  
 Amount Paid:

Remit Payment To:  
 COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION  
 P.O. BOX 642071  
 PITTSBURGH, PA 15264-2071

Invoice No: 199812-INV-0565  
 Customer ID: PEOPLESFL  
 Contract No: S-PEOPLESFL-T-0001  
 Invoice Date: 14-Jan-1999



Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713/767-5400  
 Accounting Fax 713/767-5445

PEOPLES GAS SYSTEM, INC.  
 111 Madison Street  
 Attn: Ed Elliot Mgr. Gas Acctg.  
 Tampa, FL 33601  
 Fax - 813-272-0063

Coral Energy Resources, L.P.  
**Sales Invoice**

Invoice No: CER-I-199812-0605  
 Contract Number: 010-NG-SS-05402  
 GMS Contract Number: S-PEOPLES-S-0002  
 Customer ID: PEOPLES  
 Invoice Date: 01/11/1999  
 Due Date: 01/25/1999  
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
12/1998	SNG CO	P10730	CORAL TIER 1 POOL

Quantity	Avg. Price*	Amount Due
389,230	\$1.8400	\$716,183.20
389,230		\$716,183.20 Totals

(\* = Average Price is rounded)

Recap:

Commodity Total	\$716,183.20
Net Amount Due in U.S. \$	\$716,183.20

PAGE 7 OF 13  
 DEC. INVOICES-GAS PUR.

# 01-90-000-23d-02-00-0

1-25-99

Please Wire Amount To:

NationsBank  
 Dallas, TX  
 Account#: 3750770027  
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 751-7633

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849

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LE (5047) + (3887) = 233,716  
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PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601

Invoice No: SR98120894  
Customer No: 107355-01  
Customer Fax: (813) 272-0063

Payment by wire transfer: 1-25-99  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 910-2-771269

Invoice Date: January 10, 1999  
Payment Terms: Due January 25, 1999  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
12/98	B2B1500	157739	Mobil Plant-Mobile Bay	234,608	2.0500	480,946.40
<b>** Invoice Totals</b>				234,608		\$480,946.40
				MTD IMBALANCE <892>	2.05	<1,828.60>
				233,716		

\*\* When paying by check, send remittance information with payment.  
\*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

\*\* Please refer to this invoice with your payment.  
\*\* Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

Adjusted Amount Due 479,117.80  
CE

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PAGE 8 OF 13  
DEC. INVOICES-GAS PUR.



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PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601

Invoice No: SR98120893  
Customer No: 107355-01  
Customer Fax: (813) 272-0063

Payment by wire transfer: 1-25-99  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 910-2-771269

Invoice Date: January 10, 1999  
Payment Terms: Due January 25, 1999  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
12/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	47,580	1.0000	47,580.00
12/98	5430 - ZONE 3	716	Pooling\Zone 3 CS #11	14,175	1.0000	14,175.00
<b>** Invoice Totals</b>				<b>61,755</b>		<b>\$61,755.00</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

# 01-90-000-232-02-00-0

MORGAN STANLEY CAPITAL GROUP INC.  
1585 BROADWAY  
COMMODITIES - 4TH FLOOR  
NEW YORK, NEW YORK 10036

COPY

NATURAL GAS INVOICE

15-Jan-99

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-2562

ATTN : ED ELLIOTT  
MANAGER, GAS ACCOUNTING

VIA FAX: 813-228-4194

MSCG/ REF NO. : SEE BELOW

DUE DATE : 25-Jan-99

DELIVERY P/L : SEE BELOW

DELIVERY DATE : Dec-98

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LOCATION	REFERENCE	VOLUME	PRICE	TOTAL
FL GAS TRANS ZN2	PDY4WT	93,000 ✓	\$2.0650 ✓	\$192,045.00

TOTAL AMOUNT DUE: \$192,045.00

PAYMENT INSTRUCTIONS *Wire Transfer 1-25-99*  
NORTHERN TRUST INTERNATIONAL, N.Y.  
A/C MORGAN STANLEY CAPITAL GROUP INC.  
ACCT. NO. 102897-20010  
ABA NO. 026001122  
VIA WIRE TRANSFER

MSCG CONTACT DOUGLAS RUSCH  
TEL (212) 761-5960 FAX (212) 761-0292

# 01-90-000-23d-02-00-0

*Q*



# NorAm Energy Services, Inc.

1111 Louisiana  
Houston, TX 77089

## A NORAM ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-NSF-0002  
Invoice No: 12-858157  
Invoice Date: 1/11/99  
Due Date: 1/25/99  
Page: 1

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Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TIVOLI MOPS - Meter: 00611 - St: FL

Month	Act/Nom	MMBtu	Rate	Amount
199812	Nom	113,232	\$2.0800	<del>\$235,522.56</del>
Amount Due		<del>113,232</del>		<del>\$235,522.56</del>

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Month	Act/Nom	MMBtu	Rate	Amount
199812	Nom	40,000	\$2.0800	<del>\$83,200.00</del>
Amount Due		<del>40,000</del>		<del>\$83,200.00</del>
Total Amount Due		153,232		<u>\$318,722.56</u>

Wire Instructions: Noram Energy Services, Inc.  
Chase Bank of Texas  
Account No. 0010-261-2158  
ABA No. 113000609  
Houston, Texas

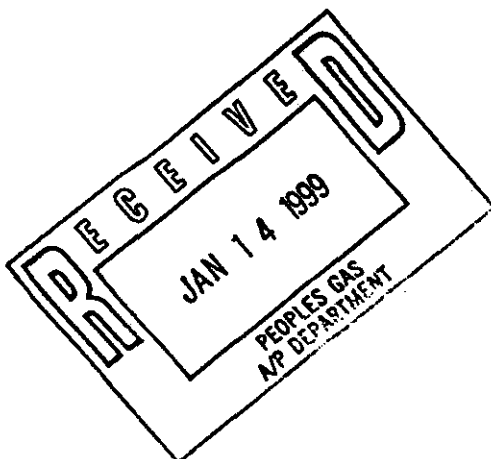
Check Instructions: Noram Energy Services, Inc.  
P.O. Box 1423  
Houston, Texas 77251

*1-25-99*

*Adjusted Amount Due \$ 318,722.56*

If you have any questions please contact Punnoose Zachariah at (713) 207-4145 or fax (713) 207-9663.

*# 01-90-000-232-02-00-0*



Producers Energy Marketing, LLC  
 616 F.M. 1960 West  
 Suite 800  
 Houston, TX 77090

Invoice Number: 1998120399-I  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-T-0001  
 Invoice Date: 08-Jan-1999  
 Due Date: 25-Jan-1999  
 Production Month: 12/1998

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Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 2562  
 Tampa, FL 33602-2562

## Producers Energy Marketing, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
MOPS	17926	MAT ISL 683	Nom	87,354 Dth	\$2.01000	\$175,581.54
<b>Current Totals</b>				87,354 Dth		\$175,581.54
Recap:						
Commodity Total						\$175,581.54
Net Amount Due						<u>\$175,581.54</u>

Add Prior Month MTD Imbalance 1,843 1.86 3,427.98

Adjusted Amount Due 89,197 179,009.52

# 01-90-000-232-02-00-0

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PAGE 12 OF 13  
 DEC. INVOICES-GAS PUR.

1-25-99

Please Wire Transactions To:  
 First National Bank of Chicago  
 Chicago, IL  
 Account #: 55-59340  
 ABA# 071 000 013

Please Send Invoices To:  
 Producers Energy Marketing, LLC  
 616 F.M. 1960 West  
 Suite 800  
 Houston, TX 77090  
 Phone: (281) 583-2800

Please Remit Check To:  
 Producers Energy Marketing, LLC  
 P.O. Box 730438  
 Dallas, TX 75373-0438

Please Send Correspondence To:  
 Producers Energy Marketing, LLC  
 616 F.M. 1960 West  
 Suite 800  
 Houston, TX 77090  
 Phone: (281) 583-2800

# SONAT MARKETING *Invoice*

Your Natural Gas Resource™

Invoice No.: 025844.00  
 Invoice Date: 01/05/1999


Production Period: Dec-98  
 Due Date: 01/15/1999  
 Product: Natural Gas  
 Pipeline: Florida Gas Transmission

To: Peoples Gas System, Inc.  
 ATTN: Mr. Ed Elliott  
 702 N. Franklin Street  
 Tampa, FL 33602

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DESCRIPTION	MMBtu	AMOUNT
Commodity	232,193 ✓	\$409,240.29
<b>Total Amount Due SONAT Marketing Company L.P. :</b>		<b>\$409,240.29 ✓</b>

COPY

# 01-90-000-232-02-00-0  


If paying different from invoice, please fax payment support to (205)325-3704.

Please Remit By Wire To: ~~1-18-99~~ 1-19-99  
 SunTrust Bank, Atlanta, GA  
 ABA No. 061000104  
 For the account of  
 Sonat Marketing Company L.P.  
 Account No. 88 01357784

Holiday

PAGE 13 OF 13  
 DEC. INVOICES-GAS PUR.

Thank you for choosing Sonat Marketing as Your Natural Gas Resource™

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR DECEMBER 1998  
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01-Feb-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,858,358	0.03040	\$86,894.08
2		ACTUAL	2,858,358	0.03040	\$86,894.11
3	FTS-1-NO NOTICE	ACCRUED	106,520	0.03040	\$3,238.20
4		ACTUAL	106,266	0.03040	\$3,230.49
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,964,878		\$90,132.28
8		ACTUAL	2,964,624		\$90,124.60
9		DIFFERENCE	(254)		(\$7.68)
10	FTS-2-USAGE	ACCRUED	589,181	0.01360	\$8,012.87
11		ACTUAL	589,181	0.01360	\$8,012.87
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	3,554,059		\$98,145.15
14		ACTUAL	3,553,805		\$98,137.47
15		DIFFERENCE	(254)		(\$7.68)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR DECEMBER 1998  
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01-Feb-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(12,865)	0.37720	(\$4,852.68)
2		ACTUAL	(13,450)	0.37720	(\$5,073.34)
3		DIFFERENCE	(585)		(\$220.66)
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(12,865)		(\$4,852.68)
8		ACTUAL	(13,450)		(\$5,073.34)
9		DIFFERENCE	(585)		(\$220.66)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 DECEMBER 1998

16-Feb-99

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	175,690	0.34034	\$59,794.02
2		ACTUAL	175,690	0.34034	\$59,794.02
3		DIFFERENCE	0		\$0.00
4 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1		ACCRUED	136,129	0.03040	\$4,138.31
8		ACTUAL	136,129	0.03040	\$4,138.31
9		DIFFERENCE	0		\$0.00
10 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
11		ACTUAL	0	0.00000	\$0.00
12		DIFFERENCE	0		\$0.00
13 TOTAL FEES		ACCRUED	311,819		\$63,932.33
14		ACTUAL	311,819		\$63,932.33
15		DIFFERENCE	0		\$0.00

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

JAN-09-1999 21:20

DATE	01/10/99
DUE	01/20/99
INVOICE NO.	27427
TOTAL AMOUNT DUE	\$81,820.77

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **1-20-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012


CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
		16110	2977	12/98	A	COM	0.0312	(0.0008)	0.0304	26,013	\$790.80
		16112	2979	12/98	A	COM	0.0312	(0.0008)	0.0304	33,578	\$1,020.77
		16113	2984	12/98	A	COM	0.0312	(0.0008)	0.0304	58,126	\$1,767.03
		16115	2988	12/98	A	COM	0.0312	(0.0008)	0.0304	136,713	\$4,156.08
		16119	3005	12/98	A	COM	0.0312	(0.0008)	0.0304	136,068	\$4,136.47
		16121	3004	12/98	A	COM	0.0312	(0.0008)	0.0304	76,244	\$2,317.82
		16134	2953	12/98	A	COM	0.0312	(0.0008)	0.0304	2,000	\$60.80
	25309 716	16134	2953	12/98	A	COM	0.0312	(0.0008)	0.0304	32,940	\$1,001.38
	25309 716	16146	3117	12/98	A	COM	0.0312	(0.0008)	0.0304	41,478	\$1,260.93
		16149	3021	12/98	A	COM	0.0312	(0.0008)	0.0304	2,133	\$64.84
		16151	3018	12/98	A	COM	0.0312	(0.0008)	0.0304	321,143	\$9,762.75
		16195	3115	12/98	A	COM	0.0312	(0.0008)	0.0304	43,726	\$1,329.27
	611 25809	16198	3051	12/98	A	COM	0.0312	(0.0008)	0.0304	5,404	\$164.28
	6534 10036	16198	3051	12/98	A	COM	0.0312	(0.0008)	0.0304	344	\$10.46
	10240 23703	16198	3051	12/98	A	COM	0.0312	(0.0008)	0.0304	71,072	\$2,160.59
	25309 716	16198	3051	12/98	A	COM	0.0312	(0.0008)	0.0304	258,115	\$7,846.70
	25412 7995	16198	3051	12/98	A	COM	0.0312	(0.0008)	0.0304	154,083	\$4,684.12
	57391 32606	16198	3051	12/98	A	COM	0.0312	(0.0008)	0.0304	69,040	\$2,098.82
		16203	3069	12/98	A	COM	0.0312	(0.0008)	0.0304	184,340	\$5,603.94
		16208	3173	12/98	A	COM	0.0312	(0.0008)	0.0304	141,126	\$4,290.23
		16209	3177	12/98	A	COM	0.0312	(0.0008)	0.0304	118,175	\$3,592.52
		16260	2972	12/98	A	COM	0.0312	(0.0008)	0.0304	30,000	\$912.00

Batch Processor 91%

P.03

PAGE 1 OF 7  
DEC. INV. S-PIPELINE CHGS.

# 01-90-000-232-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

JAN-09-1999 21:20

DATE	01/10/99
DUE	01/20/99
INVOICE NO.	27427
TOTAL AMOUNT DUE	\$81,820.77

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736

PO1 NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		PO1 NO.	DRN No.				BASE	SURCHARGES	DISC	RET			
	Usage Charge		16525	3232	12/98	A	COM	0.0312	(0.0008)		0.0304	160,001	\$4,864.03
	Usage Charge		55685	99449	12/98	A	COM	0.0312	(0.0008)		0.0304	8,650	\$262.96
611	Usage Charge	25809	57345	90297	12/98	A	COM	0.0312	(0.0008)		0.0304	5,800	\$176.32
25306	Usage Charge	6489	57345	90297	12/98	A	COM	0.0312	(0.0008)		0.0304	12,201	\$370.91
25309	Usage Charge	716	57345	90297	12/98	A	COM	0.0312	(0.0008)		0.0304	19,858	\$603.68
25412	Usage Charge	7995	57345	90297	12/98	A	COM	0.0312	(0.0008)		0.0304	81,804	\$2,486.84
57391	Usage Charge	32606	57345	90297	12/98	A	COM	0.0312	(0.0008)		0.0304	10,568	\$321.27
62133	Usage Charge	157738	57345	90297	12/98	A	COM	0.0312	(0.0008)		0.0304	9,362	\$284.60
611	Usage Charge	25809	58913	109188	12/98	A	COM	0.0312	(0.0008)		0.0304	688	\$20.92
6534	Usage Charge	10036	58913	109188	12/98	A	COM	0.0312	(0.0008)		0.0304	13,763	\$418.40
10240	Usage Charge	23703	58913	109188	12/98	A	COM	0.0312	(0.0008)		0.0304	76,401	\$2,322.59
25309	Usage Charge	716	58913	109188	12/98	A	COM	0.0312	(0.0008)		0.0304	183,782	\$5,586.97
25412	Usage Charge	7995	58913	109188	12/98	A	COM	0.0312	(0.0008)		0.0304	257,675	\$7,833.32
57391	Usage Charge	32606	58913	109188	12/98	A	COM	0.0312	(0.0008)		0.0304	75,944	\$2,308.70
	Volumetric Relinquishment - Credit - Acq ctrc		5892,	Acq pol 15208	12/98	A	VOL	0.3687	0.0085		0.3772	(13,450)	(\$5,073.34) ✓
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/98.											2,858,358	\$81,820.77	

COPY

\*\*\* END OF INVOICE 27427 \*\*\*

PAGE 2 OF 7  
 DEC. INV. S-PIPELINE CHGS.

P.04



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRDN/SONAT Affiliate

JAN-09-1999 21:21

DATE	01/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>1-20-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/99		
INVOICE NO.	27432		
TOTAL AMOUNT DUE	\$3,230.49		

CONTRACT: 5064      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

PDJ NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC		

No Notice												
				12/98	A	COM	0.0312	(0.0008)		0.0304	106,266	\$3,230.49
TOTAL FOR CONTRACT 5064 FOR MONTH OF 12/98.										106,266	\$3,230.49	

\*\*\* END OF INVOICE 27432 \*\*\*

Batch Processor

# 01-90-000-232-02-00-0

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PAGE 3 OF 7  
 DEC. INV. S-PIPELINE CHGS.

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

JAN-09-1999 21:22

DAY	01/10/99
DUE	01/20/99
INVOICE NO.	27476
TOTAL AMOUNT DUE	\$7,182.79

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **1-20-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16102	3152	12/98	A	COM	0.0144	(0.0008)		0.0136	63,183	\$859.29
	Usage Charge	16115	2988	12/98	A	COM	0.0144	(0.0008)		0.0136	69,296	\$942.43
	Usage Charge	16151	3018	12/98	A	COM	0.0144	(0.0008)		0.0136	30,000	\$408.00
	Usage Charge	16159	3281	12/98	A	COM	0.0144	(0.0008)		0.0136	208,380	\$2,833.97
	Usage Charge	16195	3115	12/98	A	COM	0.0144	(0.0008)		0.0136	148,323	\$2,017.19
	Usage Charge	16525	3232	12/98	A	COM	0.0144	(0.0008)		0.0136	8,964	\$121.91
TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/98.											528,146	\$7,182.79

\*\*\* END OF INVOICE 27476 \*\*\*

Batch Processor

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P.07

# 01-90-000-232-02-00-0

PAGE 4 OF 7  
 DEC. INV.'S-PIPELINE CHGS.

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRDM/SONAT Affiliate

JAN-09-1999 21:19

DAYL	01/10/99
DUE	01/20/99
INVOICE NO.	27402
TOTAL AMOUNT DUE	\$150.08

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **1-20-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DJSC			NET
Usage Charge		16525	3232	12/98	A	COM	0.0144	(0.0008)		0.0136	11,035	\$150.08
TOTAL FOR CONTRACT 3619 FOR MONTH OF 12/98.											11,035	\$150.08

\*\*\* END OF INVOICE 27402 \*\*\*

Batch Processor

# 01-90-000-232-02-00-0

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P.02

PAGE 5 OF 7  
 DEC. INV. S-PIPELINE CHGS.

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

JAN-09-1999 21:22

DATE	01/10/99
DUE	01/20/99
INVOICE NO.	27605
TOTAL AMOUNT DUE	\$680.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer **1-20-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			16525	3232	12/98	A	CON	0.0144	(0.0008)		0.0136	50,000	\$680.00
TOTAL FOR CONTRACT 5909 FOR MONTH OF 12/98.												50,000	\$680.00

\*\*\* END OF INVOICE 27605 \*\*\*

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# 01-90-000-232-02-00-0

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PAGE 6 OF 7  
 DEC. INV.'S-PIPELINE CHGS.



PEOPLES GAS

05-Jan-99

Line #

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of December 1998
- 5 g:\gasact\le\_220\due\_cit.wk4

In Dekatherms

6	Volumes Released to Citrus at City Gate:	210,831.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,831.0
8	Unused Capacity	0.0
9	Confirmed Delivery Volumes at City Gate:	210,831.0
10	Add: FGT Fuel @2.84%	6,169.0
11	Total Volumes at FGT Receipt Point:	217,000.0
12	LE Rider Customers' Measured Volumes at City Gate:	74,702.3
13	Add: FGT Fuel @2.84%(((74,702.3 / .9716)-74,702.3):	2,183.6
14	LE Rider Measured Volumes at FGT Receipt Point:	76,885.9
15	Confirmed Delivery Volumes at City Gate:	210,831.0
16	Less: LE Rider Measured Volumes at City Gate:	74,702.3
17	Peoples' Volumes at City Gate:	136,128.7

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(76,885.9)	\$2.2000	(\$169,148.98)
19	Reservation Fees (Due Citrus Trading)	136,128.7	\$0.3772	\$51,347.75
20	Usage Charges (Due Citrus Trading)	136,128.7	\$0.0304	\$4,138.31
21	Additional Reservation/Usage Charges	39,561.0	0.2135	\$8,446.27
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3772+.0304-.1941)			
24	Unused Capacity	0.0	\$0.3772	\$0.00
25	<b>Amount Due Peoples Gas System</b>			<b>(\$105,216.65)</b>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line #

1 SONAT MARKETING COMPANY  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

Dec. 1998  
INVOICE

Line #

4 January 13, 1999

Invoice No. 26388

PLEASE WIRE TRANSFER PAYMENT TO:

~~1-21-99~~

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA  
ABA NO. 061000104  
FOR ACCOUNT OF SONAT MARKETING  
ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 12/1/98 - 12/31/98		3,520,750	\$0.20661	\$727,406.37
10 Total Commodity		3,520,750	\$0.20661	\$727,406.37
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
11 848510 Peoples SNG Inter Com.		1,793 dth	\$0.2768	\$496.27
12 830087 Peoples So Ga Inter Com.		14,429 dth	\$0.2146	\$3,096.37
13 864340 & 864350 SNG Firm Com.		722,381 dth	\$0.0350	\$25,275.69
14 831200 & 831210 So Ga Firm Com.		1,017,040 dth	\$0.0213	\$21,693.95
15 864350 SNG GSR Vol. Com.		430,333 dth	\$0.0018	\$774.60
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
18 Monthly Agency Fee				\$1,000.00
Credits:				
19 SNG Brokered Capacity				(\$56,720.51)
20 So. Ga. Brokered Capacity				\$0.00
21 Sonat Marketing Buy/Sale Credit				(\$49,042.81)
22 Total Transport				\$474,277.58
23 TOTAL AMOUNT DUE				<u>\$1,201,683.95</u>

COPY

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24 Less Amount Included in Last Month's Filing (\$1,207,893.95)

25 Adjustment This Month's Filing

\$ 6,210.00

PEOPLES GAS SYSTEM  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 JANUARY 1999  
 g:\gasact\pga\ftaco99.wk4

12-Feb-99

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 END USERS, INC.	5,634.4	0.16290	\$917.84	5,493.5	0.00291	\$15.99
2 SOUTHBOUND, INC.	25,626.9	0.16290	\$4,174.62	24,986.2	0.00291	\$72.71
3 TOTAL ACCRUAL	31,261.3		\$5,092.46	30,479.7		\$88.70

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 IMBALANCE CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 DECEMBER 1998  
 g:\gasact\pga\ftaco98.wk4

01-Feb-99

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	CITRUS TRADING CORP.	ACCRUED	103,033.9	\$0.15480	\$15,949.65	100,107.7	\$0.00304	\$304.33
2		ACTUAL	103,033.9	0.15480	15,949.65	100,107.7	0.00304	304.33
3	TEXAS ENERGY TRANSFER COMPANY	ACCRUED	4,137.3	0.17200	711.62	4,019.8	0.00304	12.22
4		ACTUAL	4,137.3	0.17200	711.62	4,019.8	0.00304	12.22
5	END USERS, INC.	ACCRUED	15,104.1	0.13760	2,078.32	14,675.1	0.00304	44.61
6		ACTUAL	15,104.1	0.13760	2,078.32	14,675.1	0.00304	44.61
7	SOUTHBOUND, INC.	ACCRUED	17,021.8	0.15480	2,634.97	16,538.4	0.00304	50.28
8		ACTUAL	17,021.8	0.15480	2,634.97	16,538.4	0.00304	50.28
9	PG&E SERVICES	ACCRUED	23,934.5	0.15480	3,705.06	23,254.8	0.00304	70.69
10		ACTUAL	23,934.5	0.15480	3,705.06	23,254.8	0.00304	70.69
11	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	5,192.3	0.15480	803.77	5,044.8	0.00304	15.34
12		ACTUAL	5,192.3	0.15480	803.77	5,044.8	0.00304	15.34
13	TOTAL ACCRUED		168,423.9		25,883.39	163,640.6		497.47
14	TOTAL ACTUAL		168,423.9		25,883.39	163,640.6		497.47
15	TOTAL DIFFERENCE		0.0		\$0.00	0.0		\$0.00



FLORIDA GAS TRANSMISSION CO  
 P.O. BOX 1188  
 HOUSTON, TEXAS 77251-1188



01/12/99

2001368 01 SD 8007 3  
 PEOPLES GAS SYSTEM INC  
 702 NORTH FRANKLIN ST  
 PLAZA SEVEN  
 ATTN: ED ELLIOTT  
 TAMPA, FL  
 33602

PG 1 OF 1

VENDOR NO. 004120  
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
1000009	01/10/99	27386		124,556.09	0.00	124,556.09
			11/98 IMBALANCE CASH OUT			
						TOTAL 124,556.09

SPECIAL INSTRUCTIONS:  
 CALL ALICIA X36290

CUT AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001350 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
 P.O. BOX 1188  
 HOUSTON, TEXAS 77251-1188

62-20  
 311

No. 0625001350

01/12/99

PAY TO THE ORDER OF

PEOPLES GAS SYSTEM INC  
 702 NORTH FRANKLIN ST  
 PLAZA SEVEN  
 ATTN: ED ELLIOTT  
 TAMPA, FL  
 33602

\$\$\$\$\$\$\$\$\$124,556.09

NOT VALID AFTER 90 DAYS

One Hundred Twenty Four Thousand Five Hundred Fifty Six and 09/100 dollars

*JM Mahon*

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
 ONE PENN'S WAY, NEW CASTLE, DE 19720

PAGE 3 OF 5  
 CASHOUTS/BOOKOUTS



ASHRPT1  
1-08-99  
5:46 PM

FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
Final - For the Production Month - November 1998

PAGE: 62

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

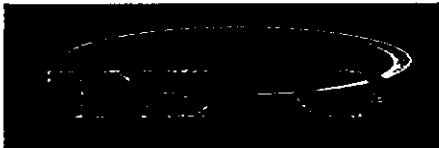
Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Receipt	(6,635)	962	2,279	2,279	0	3,316,375	(3,394)	0	1.00	Yes
FTS-1						2,780,994				
FTS-2						535,381				
No Notice	(59,197)	0	0	0	0	0	(59,197)	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Receipt	(3,394)	1.0000	1.9900			(6,754.06)
No Notice	(59,197)	1.0000	1.9900			(117,802.03)
TOTAL AMOUNT:						(124,556.09)

PAGE 4 OF 5  
CASHOUTS/BOOKOUTS

(+) Due Transporter  
(-) Due Shipper



PEOPLES GAS

Invoice

Line #

1 Duke Energy  
2 10777 Westheimer, Suite 650  
3 Houston, Tx 77042  
4 Attn: Annette Anderson

Invoice Date: 01/22/99

5 Invoice for Imbalance Book-Out for the Month of November 1998

Description	Volume (in DTH)	Price	Amount Due
6 Receipts	2,279	\$2.020	\$4,603.58
7 Total Amount Due Payable Upon Receipt			<u>\$4,603.58</u>

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept.

**For Payment by Wire Transfer:**

Peoples Gas System  
ABA # 111000012  
Account # 375-082-9318  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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Cashouts/Bookouts