

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

| COST OF GAS PURCHASED | CURRENT MONTH: | | | | PERIOD TO DATE | | | | |
|--|----------------|-------------------|------------|---------|----------------|-------------------|-------------|---------|--|
| | FEBRUARY 1999 | | DIFFERENCE | | FEBRUARY 1999 | | DIFFERENCE | | |
| | ACTUAL | ORIGINAL ESTIMATE | AMOUNT | % | ACTUAL | ORIGINAL ESTIMATE | AMOUNT | % | |
| 1 COMMODITY (Pipeline) | 10,187 | 9,682 | 505 | 5.22 | 21,415 | 19,776 | 1,639 | 8.29 | |
| 2 NO NOTICE SERVICE | 7,104 | 7,104 | 0 | 0.00 | 16,798 | 16,798 | 0 | 0.00 | |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 4 COMMODITY (Other) | 834,182 | 1,817,897 | (983,715) | (54.11) | 1,715,108 | 4,420,904 | (2,705,796) | (61.20) | |
| 5 DEMAND | 519,706 | 525,643 | (5,937) | (1.13) | 1,091,546 | 1,108,162 | (16,616) | (1.50) | |
| 6 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 9 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9) | 1,371,179 | 2,360,326 | (989,147) | (41.91) | 2,844,867 | 5,565,640 | (2,720,773) | (48.89) | |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 13 COMPANY USE | 1,178 | 4,251 | (3,073) | (72.29) | 2,502 | 10,018 | (7,516) | (75.02) | |
| 14 TOTAL THERM SALES | 1,365,361 | 1,485,308 | (119,947) | (8.08) | 2,876,215 | 3,065,095 | (188,880) | (6.16) | |
| THERMS PURCHASED | | | | | | | | | |
| 15 COMMODITY (Pipeline) | 4,499,370 | 4,819,550 | (320,180) | (6.64) | 9,477,970 | 9,949,740 | (471,770) | (4.74) | |
| 16 NO NOTICE SERVICE | 1,204,000 | 1,204,000 | 0 | 0.00 | 2,847,000 | 2,847,000 | 0 | 0.00 | |
| 17 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 18 COMMODITY (Other) | 4,499,370 | 4,819,550 | (320,180) | (6.64) | 9,477,970 | 9,949,740 | (471,770) | (4.74) | |
| 19 DEMAND | 9,178,400 | 7,498,400 | 1,680,000 | 22.40 | 18,999,200 | 16,358,200 | 2,641,000 | 16.14 | |
| 20 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 TOTAL PURCHASES (+17+18+20):(21+23) | 4,499,370 | 4,819,550 | (320,180) | (6.64) | 9,477,970 | 9,949,740 | (471,770) | (4.74) | |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 26 COMPANY USE | 3,882 | 8,680 | (4,798) | (55.28) | 8,248 | 17,910 | (9,662) | (53.95) | |
| 27 TOTAL THERM SALES (24-26 Estimated Only) | 6,066,247 | 4,810,870 | 1,255,377 | 26.09 | 12,340,064 | 9,931,830 | 2,408,234 | 24.25 | |
| CENTS PER THERM | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.226 | 0.201 | 0.025 | 12.44 | 0.226 | 0.199 | 0.027 | 13.57 | |
| 29 NO NOTICE SERVICE (2/16) | 0.590 | 0.590 | 0.000 | 0.00 | 0.590 | 0.590 | 0.000 | 0.00 | |
| 30 SWING SERVICE (3/17) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 31 COMMODITY (Other) (4/18) | 18.540 | 37.719 | (19.179) | (50.85) | 18.096 | 44.432 | (26.336) | (59.27) | |
| 32 DEMAND (5/19) | 5.662 | 7.010 | (1.348) | (19.23) | 5.745 | 6.774 | (1.029) | (15.19) | |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 36 COMMODITY Other (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 37 TOTAL COST OF PURCHASES (11/24) | 30.475 | 48.974 | (18.499) | (37.77) | 30.016 | 55.938 | (25.922) | (46.34) | |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 39 COMPANY USE (13/26) | 30.345 | 48.975 | (18.630) | (38.04) | 30.335 | 55.935 | (25.600) | (45.77) | |
| 40 TOTAL COST OF THERM SOLD (11/27) | 22.603 | 49.062 | (26.459) | (53.93) | 23.054 | 56.038 | (32.984) | (58.86) | |
| 41 TRUE-UP (E-2) | (0.615) | (0.615) | 0.000 | 0.00 | (0.615) | (0.615) | 0.000 | 0.00 | |
| 42 TOTAL COST OF GAS (40+41) | 21.988 | 48.447 | (26.459) | (54.61) | 22.439 | 55.423 | (32.984) | (59.51) | |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.000 | 0.00 | 1.00503 | 1.00503 | 0.000 | 0.00 | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 22.09860 | 48.69069 | (26.592) | (54.61) | 22.55187 | 55.70178 | (33.150) | (59.51) | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 22.099 | 48.691 | (26.592) | (54.61) | 22.552 | 55.702 | (33.150) | (59.51) | |

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**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

| COST OF GAS PURCHASED | CURRENT MONTH: | | FEBRUARY 1999 | | PERIOD TO DATE | | | |
|--|----------------|------------------|---------------|---------|----------------|------------------|-------------|---------|
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 1 COMMODITY (Pipeline) | 10,187 | 9,682 | 505 | 5.22 | 21,415 | 19,776 | 1,639 | 8.29 |
| 2 NO NOTICE SERVICE | 7,104 | 7,104 | 0 | 0.00 | 16,798 | 16,798 | 0 | 0.00 |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 4 COMMODITY (Other) | 834,182 | 1,817,897 | (983,715) | (54.11) | 1,715,108 | 4,420,904 | (2,705,796) | (61.20) |
| 5 DEMAND | 519,706 | 525,643 | (5,937) | (1.13) | 1,091,546 | 1,108,162 | (16,616) | (1.50) |
| 6 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 1,371,179 | 2,360,326 | (989,147) | (41.91) | 2,844,867 | 5,565,640 | (2,720,773) | (48.89) |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 13 COMPANY USE | 1,178 | 4,251 | (3,073) | (72.29) | 2,502 | 10,018 | (7,516) | (75.02) |
| 14 TOTAL THERM SALES | 1,365,361 | 1,485,308 | (119,947) | (8.08) | 2,876,215 | 3,065,095 | (188,880) | (6.16) |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) | 4,499,370 | 4,819,550 | (320,180) | (6.64) | 9,477,970 | 9,949,740 | (471,770) | (4.74) |
| 16 NO NOTICE SERVICE | 1,204,000 | 1,204,000 | 0 | 0.00 | 2,847,000 | 2,847,000 | 0 | 0.00 |
| 17 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 18 COMMODITY (Other) | 4,499,370 | 4,819,550 | (320,180) | (6.64) | 9,477,970 | 9,949,740 | (471,770) | (4.74) |
| 19 DEMAND | 9,178,400 | 7,498,400 | 1,680,000 | 22.40 | 18,999,200 | 16,358,200 | 2,641,000 | 16.14 |
| 20 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 23 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (+17+18+20)-(21+23) | 4,499,370 | 4,819,550 | (320,180) | (6.64) | 9,477,970 | 9,949,740 | (471,770) | (4.74) |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 26 COMPANY USE | 3,882 | 8,680 | (4,798) | (55.28) | 8,248 | 17,910 | (9,662) | (53.95) |
| 27 TOTAL THERM SALES (24-26 Estimated Only) | 6,066,247 | 4,810,870 | 1,255,377 | 26.09 | 12,340,064 | 9,931,830 | 2,408,234 | 24.25 |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.226 | 0.201 | 0.025 | 12.44 | 0.226 | 0.199 | 0.027 | 13.57 |
| 29 NO NOTICE SERVICE (2/16) | 0.590 | 0.590 | 0.000 | 0.00 | 0.590 | 0.590 | 0.000 | 0.00 |
| 30 SWING SERVICE (3/17) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 31 COMMODITY (Other) (4/18) | 18.540 | 37.719 | (19.179) | (50.85) | 18.096 | 44.432 | (26.336) | (59.27) |
| 32 DEMAND (5/19) | 5.662 | 7.010 | (1.348) | (19.23) | 5.745 | 6.774 | (1.029) | (15.19) |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 36 COMMODITY Other (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 37 TOTAL COST OF PURCHASES (11/24) | 30.475 | 48.974 | (18.499) | (37.77) | 30.016 | 55.938 | (25.922) | (46.34) |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 39 COMPANY USE (13/26) | 30.345 | 48.975 | (18.630) | (38.04) | 30.335 | 55.935 | (25.600) | (45.77) |
| 40 TOTAL COST OF THERM SOLD (11/27) | 22.603 | 49.062 | (26.459) | (53.93) | 23.054 | 56.038 | (32.984) | (58.86) |
| 41 TRUE-UP (E-2) | (0.615) | (0.615) | 0.000 | 0.00 | (0.615) | (0.615) | 0.000 | 0.00 |
| 42 TOTAL COST OF GAS (40+41) | 21.988 | 48.447 | (26.459) | (54.61) | 22.439 | 55.423 | (32.984) | (59.51) |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.000 | 0.00 | 1.00503 | 1.00503 | 0.000 | 0.00 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 22.09860 | 48.69069 | (26.592) | (54.61) | 22.55187 | 55.70178 | (33.150) | (59.51) |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 22.099 | 48.691 | (26.592) | (54.61) | 22.552 | 55.702 | (33.150) | (59.51) |

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

| | CURRENT MONTH: | | FEBRUARY 1999 | | PERIOD TO DATE | | | | |
|--|----------------|----------------------|---------------|----------|----------------|----------------------|-------------|----------|--|
| | ACTUAL | FLEXDOWN ESTIMATE | DIFFERENCE | | ACTUAL | FLEXDOWN ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 COMMODITY (Pipeline) | 10,187 | 9,682 | 505 | 5.22 | 21,415 | 19,776 | 1,639 | 8.29 | |
| 2 NO NOTICE SERVICE | 7,104 | 7,104 | 0 | 0.00 | 16,798 | 16,798 | 0 | 0.00 | |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 4 COMMODITY (Other) | 834,182 | 1,817,897 | (983,715) | (54.11) | 1,715,108 | 4,420,904 | (2,705,796) | (61.20) | |
| 5 DEMAND | 519,706 | 525,643 | (5,937) | (1.13) | 1,091,546 | 1,108,162 | (16,616) | (1.50) | |
| 6 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 9 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | (870,767) | 870,767 | (100.00) | 0 | (2,490,527) | 2,490,527 | (100.00) | |
| 11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9) | 1,371,179 | 1,489,559 | (118,380) | (7.95) | 2,844,867 | 3,075,113 | (230,246) | (7.49) | |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 13 COMPANY USE | 1,178 | 4,251 | (3,073) | (72.29) | 2,502 | 10,018 | (7,516) | (75.02) | |
| 14 TOTAL THERM SALES | 1,365,361 | 1,485,308 | (119,947) | (8.08) | 2,876,215 | 3,065,095 | (188,880) | (6.16) | |
| THERMS PURCHASED | | | | | | | | | |
| 15 COMMODITY (Pipeline) | 4,499,370 | 4,819,550 | (320,180) | (6.64) | 9,477,970 | 9,949,740 | (471,770) | (4.74) | |
| 16 NO NOTICE SERVICE | 1,204,000 | 1,204,000 | 0 | 0.00 | 2,847,000 | 2,847,000 | 0 | 0.00 | |
| 17 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 18 COMMODITY (Other) | 4,499,370 | 4,819,550 | (320,180) | (6.64) | 9,477,970 | 9,949,740 | (471,770) | (4.74) | |
| 19 DEMAND | 9,178,400 | 7,498,400 | 1,680,000 | 22.40 | 18,999,200 | 16,358,200 | 2,641,000 | 16.14 | |
| 20 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 TOTAL PURCHASES (+17+18+20):(21+23) | 4,499,370 | 4,819,550 | (320,180) | (6.64) | 9,477,970 | 9,949,740 | (471,770) | (4.74) | |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 26 COMPANY USE | 3,882 | 8,680 | (4,798) | (55.28) | 8,248 | 17,910 | (9,662) | (53.95) | |
| 27 TOTAL THERM SALES (24-26 Estimated Only) | 6,066,247 | 4,810,870 | 1,255,377 | 26.09 | 12,340,064 | 9,931,830 | 2,408,234 | 24.25 | |
| CENTS PER THERM | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.226 | 0.201 | 0.025 | 12.44 | 0.226 | 0.199 | 0.027 | 13.57 | |
| 29 NO NOTICE SERVICE (2/16) | 0.590 | 0.590 | 0.000 | 0.00 | 0.590 | 0.590 | 0.000 | 0.00 | |
| 30 SWING SERVICE (3/17) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 31 COMMODITY (Other) (4/18) | 18.540 | 37.719 | (19.179) | (50.85) | 18.096 | 44.432 | (26.336) | (59.27) | |
| 32 DEMAND (5/19) | 5.662 | 7.010 | (1.348) | (19.23) | 5.745 | 6.774 | (1.029) | (15.19) | |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 36 COMMODITY Other (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 37 TOTAL COST OF PURCHASES (11/24) | 30.475 | 30.907 | (0.432) | (1.40) | 30.016 | 30.906 | (0.890) | (2.88) | |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 39 COMPANY USE (13/26) | 30.345 | 48.975 | (18.630) | (38.04) | 30.335 | 55.935 | (25.600) | (45.77) | |
| 40 TOTAL COST OF THERM SOLD (11/27) | 22.603 | 30.962 | (8.359) | (27.00) | 23.054 | 30.962 | (7.908) | (25.54) | |
| 41 TRUE-UP (E-2) | (0.615) | (0.615) | 0.000 | 0.00 | (0.615) | (0.615) | 0.000 | 0.00 | |
| 42 TOTAL COST OF GAS (40+41) | 21.988 | 30.347 | (8.359) | (27.54) | 22.439 | 30.347 | (7.908) | (26.06) | |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.000 | 0.00 | 1.00503 | 1.00503 | 0.000 | 0.00 | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 22.09860 | 30.49965 | (8.401) | (27.54) | 22.55187 | 30.49965 | (7.948) | (26.06) | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 22.099 | 30.500 | (8.401) | (27.54) | 22.552 | 30.500 | (7.948) | (26.06) | |

| COMPANY: FLORIDA PUBLIC UTILITIES COMPANY | | | |
|--|-----------|------------------------------------|---------------------------------|
| PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL | | | |
| FOR THE PERIOD OF: | | JANUARY 1999 THROUGH DECEMBER 1999 | |
| CURRENT MONTH: | | FEBRUARY 1999 | |
| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM (¢ PER THERM) |
| 1 Commodity Pipeline - Scheduled FTS - System Supply | 4,450,920 | 10,046.74 | 0.226 |
| 2 No Notice Commodity Adjustment - System Supply | (91,550) | (266.41) | 0.291 |
| 3 Commodity Pipeline - Scheduled FTS - End Users | 0 | 0.00 | 0.000 |
| 4 Commodity Pipeline - Scheduled FTS - OSSS | 140,000 | 407.40 | 0.291 |
| 5 Commodity Pipeline - Scheduled PTS - End Users | 0 | 0.00 | 0.000 |
| 6 Commodity Pipeline - August Adjustment | 0 | 0.00 | 0.000 |
| 7 Commodity Adjustments | 0 | 0.00 | 0.000 |
| 8 TOTAL COMMODITY (Pipeline) | 4,499,370 | 10,187.73 | 0.226 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | 0 | 0.00 | 0.000 |
| 10 Alert Day Volumes - FGT | 0 | 0.00 | 0.000 |
| 11 Alert Day Volumes - FGT | 0 | 0.00 | 0.000 |
| 12 Operational Flow Order Volumes - FGT | 0 | 0.00 | 0.000 |
| 13 Less Alert Day Volumes Direct Billed to Others | 0 | 0.00 | 0.000 |
| 14 Other | 0 | 0.00 | 0.000 |
| 15 | 0 | 0.00 | 0.000 |
| 16 TOTAL SWING SERVICE | 0 | 0.00 | 0.000 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS - System Supply | 4,359,370 | 802,799.22 | 18.415 |
| 18 Commodity Other - Scheduled FTS - OSSS | 140,000 | 25,272.30 | 18.052 |
| 19 Commodity Other - Schedule PTS / ITS | 0 | 0.00 | 0.000 |
| 20 Imbalance Cashout - FGT | 0 | 5,836.43 | 0.000 |
| 21 Imbalance Cashout - Other Shippers | 0 | 273.60 | 0.000 |
| 22 Imbalance Cashout - Transporting Customers | 0 | 0.00 | 0.000 |
| 23 Commodity Other - System Supply - June Adjustment | 0 | 0.00 | 0.000 |
| 24 TOTAL COMMODITY (Other) | 4,499,370 | 834,181.55 | 18.540 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement to System Supply | 9,038,400 | 518,993.38 | 5.742 |
| 26 Demand (Pipeline) Entitlement to End-Users | 0 | 0.00 | 0.000 |
| 27 Demand (Pipeline) Entitlement to OSSS | 140,000 | 712.60 | 0.509 |
| 28 Other - GRI Refund | 0 | 0.00 | 0.000 |
| 29 Other | 0 | 0.00 | 0.000 |
| 30 Other | 0 | 0.00 | 0.000 |
| 31 Other | 0 | 0.00 | 0.000 |
| 32 TOTAL DEMAND | 9,178,400 | 519,705.98 | 5.662 |
| OTHER | | | |
| 33 Revenue Sharing - FGT | 0 | 0.00 | 0.000 |
| 34 FGT Rate Case | 0 | 0.00 | 0.000 |
| 35 Legal & Consulting Expenses | 0 | 0.00 | 0.000 |
| 36 Travel Expenses | 0 | 0.00 | 0.000 |
| 37 Other | 0 | 0.00 | 0.000 |
| 38 Other | 0 | 0.00 | 0.000 |
| 39 Other | 0 | 0.00 | 0.000 |
| 40 TOTAL OTHER | 0 | 0.00 | 0.000 |

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: FEBRUARY 1999

| Line No. | Vendor | Invoice, Credit, Check, or Identifying Number | Filing Page Number | Invoice Amount | Classification Breakdown | | | | | |
|--------------|--------|---|--------------------|---------------------|--------------------------|-------------------|---------------|-------------------|-------------------|-------------|
| | | | | | Commodity (Pipeline) | No Notice Service | Swing Service | Commodity (Other) | Demand | Other |
| 1 | FGT | 28234 | 10 | 285,798.26 | 0.00 | 7,103.60 | 0.00 | 0.00 | 278,694.66 | 0.00 |
| 2 | FGT | 28224 | 11 | 241,011.32 | 0.00 | 0.00 | 0.00 | 0.00 | 241,011.32 | 0.00 |
| 3 | FGT | 28504 | 12 | 8,326.94 | 8,326.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | FGT | 28494 | 13 | 2,127.20 | 2,127.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | FGT | 28503 | 14 | (266.41) | (266.41) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | FGT | 28459 | 15 | 6,404.23 | 0.00 | 0.00 | 0.00 | 6,404.23 | 0.00 | 0.00 |
| 7 | FGT | CK625001368 | 16 | (567.80) | 0.00 | 0.00 | 0.00 | (567.80) | 0.00 | 0.00 |
| 8 | DUKE | SR99021077 | 17 | 348,213.60 | 0.00 | 0.00 | 0.00 | 348,213.60 | 0.00 | 0.00 |
| 9 | DUKE | SR99021078 | 18 | 59,225.00 | 0.00 | 0.00 | 0.00 | 59,225.00 | 0.00 | 0.00 |
| 10 | AMOGO | 501588 | 19 | 353,260.42 | 0.00 | 0.00 | 0.00 | 353,260.42 | 0.00 | 0.00 |
| 11 | AMOGO | 501833 | 20 | 67,867.50 | 0.00 | 0.00 | 0.00 | 67,867.50 | 0.00 | 0.00 |
| 12 | DUKE | SM98110071 | 21 | 273.60 | 0.00 | 0.00 | 0.00 | 273.60 | 0.00 | 0.00 |
| 13 | | | | | | | | | | |
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| 25 | | | | | | | | | | |
| TOTAL | | | | 1,371,178.86 | 10,187.73 | 7,103.60 | 0.00 | 834,181.55 | 519,705.98 | 0.00 |

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

| | CURRENT MONTH: | | FEBRUARY 1999 | | PERIOD TO DATE | | | | |
|---|----------------|-----------|---------------|--------|----------------|-----------------|-------------|----------|--|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE (3) | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST (Sch. A-1 Line 4) | 834,182 | 1,817,897 | 983,715 | 54.11 | 1,715,108 | 4,420,904 | 2,705,796 | 61.20 | |
| 2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6) | 536,997 | (328,338) | (865,335) | 263.55 | 1,129,759 | (1,345,791) | (2,475,550) | 183.95 | |
| 3 TOTAL | 1,371,179 | 1,489,559 | 118,380 | 7.95 | 2,844,867 | 3,075,113 | 230,246 | 7.49 | |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 1,365,361 | 1,485,308 | 119,947 | 8.08 | 2,876,215 | 3,065,095 | 188,880 | 6.16 | |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | 22,192 | 22,192 | 0 | 0.00 | 44,384 | 44,384 | 0 | 0.00 | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5) | 1,387,553 | 1,507,500 | 119,947 | 7.96 | 2,920,599 | 3,109,479 | 188,880 | 6.07 | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 16,374 | 17,941 | 1,567 | 8.73 | 75,732 | 34,366 | (41,366) | (120.37) | |
| 8 INTEREST PROVISION THIS PERIOD (21) (2) | 463 | 0 | (463) | 0.00 | 863 | 0 | (863) | 0.00 | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1) | 117,879 | 260,538 | 142,659 | 54.76 | 80,313 | 266,305 | 185,992 | 69.84 | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (22,192) | (22,192) | 0 | 0.00 | (44,384) | (44,384) | 0 | 0.00 | |
| 10a FLEX RATE REFUND (if applicable) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | 112,524 | 256,287 | 143,763 | 56.09 | 112,524 | 256,287 | 143,763 | 56.09 | |
| INTEREST PROVISION | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 117,879 | 260,538 | 142,659 | 54.76 | | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7.5) | 112,061 | 256,287 | 144,226 | 56.28 | | | | | |
| 14 TOTAL (12+13) | 229,940 | 516,825 | 286,885 | 55.51 | | | | | |
| 15 AVERAGE (50% OF 14) | 114,970 | 258,413 | 143,443 | 55.51 | | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 4.8100% | 0.0000% | ... | ... | | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 4.8500% | 0.0000% | ... | ... | | | | | |
| 18 TOTAL (16+17) | 9.6600% | 0.0000% | ... | ... | | | | | |
| 19 AVERAGE (50% OF 18) | 4.8300% | 0.0000% | ... | ... | | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.403% | 0.000% | ... | ... | | | | | |
| 21 INTEREST PROVISION (15x20) | 463 | 0 | ... | ... | | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 1999 Through DECEMBER 1999
FEBRUARY 1999

| LINE NO | DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM |
|--------------|--------|----------------|---------------|----------|---------------|---------|-----------------|----------------|----------|-------------|----------------------------|-----------------------|
| | | | | | | | | THIRD PARTY | PIPELINE | | | |
| 1 | JAN 99 | DUKE | SYS SUPPLY | N/A | 1661000 | 113000 | 1774000 | 31069440 | N/A | N/A | INCL IN COST | 17.5137768 |
| 2 | JAN 99 | AMOCO | SYS SUPPLY | N/A | 2174570 | | 2174570 | 39086700 | N/A | N/A | INCL IN COST | 17.9744501 |
| 3 | JAN 99 | AMOCO | SYS SUPPLY | N/A | 399790 | | 399790 | 7837750 | N/A | N/A | INCL IN COST | 19.6046675 |
| 4 | JAN 99 | DUKE | SYS SUPPLY | N/A | 630240 | | 630240 | 11582080 | N/A | N/A | INCL IN COST | 18.3772531 |
| 5 | JAN 99 | FGT | SYS SUPPLY | N/A | N/A | | N/A | (1483346) | N/A | N/A | INCL IN COST | N/A |
| 6 | FEB 99 | DUKE | SYS SUPPLY | N/A | 1717880 | 140000 | 1857880 | 34831860 | N/A | N/A | INCL IN COST | 18.7481753 |
| 7 | FEB 99 | AMOCO | SYS SUPPLY | N/A | 1958940 | | 1958940 | 35326042 | N/A | N/A | INCL IN COST | 18.0332435 |
| 8 | FEB 99 | AMOCO | SYS SUPPLY | N/A | 360790 | | 360790 | 6706750 | N/A | N/A | INCL IN COST | 18.5890684 |
| 9 | FEB 99 | DUKE | SYS SUPPLY | N/A | 321760 | | 321760 | 5942500 | N/A | N/A | INCL IN COST | 18.4687345 |
| 10 | FEB 99 | DUKE | SYS SUPPLY | N/A | N/A | | N/A | 27360 | N/A | N/A | INCL IN COST | N/A |
| 11 | FEB 99 | FGT | SYS SUPPLY | N/A | N/A | | N/A | 640423 | N/A | N/A | INCL IN COST | N/A |
| 12 | FEB 99 | FGT | SYS SUPPLY | N/A | N/A | | N/A | (56780) | N/A | N/A | INCL IN COST | N/A |
| TOTAL | | | | | 9,224,970 | 253,000 | 9,477,970 | 1,715,107.79 | 0 | 0 | 0 | 18.10 |

* June correction to system supply

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 1999 THROUGH DECEMBER 1999
 MONTH: FEBRUARY 1999

| PRODUCER/ SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE | CITYGATE PRICE |
|-------------------------|------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------|-------------------|
| 1 | DUKE | 2,889 | 2,889 | 80,640 | 78,638 | \$1.7650 | \$1.7048 |
| 2 | DUKE | 285 | 285 | 8,000 | 7,725 | \$1.7650 | \$1.7048 |
| 3 | AMOCO | 7895 | 7,895 | 210,000 | 207,975 | \$1.7650 | \$1.7048 |
| 4 | DUKE | 2895 | 2,895 | 80,510 | 78,540 | \$1.7650 | \$1.7048 |
| 5 | AMOCO | 7895 | 7,895 | 210,000 | 207,950 | \$1.7650 | \$1.7048 |
| 6 | AMOCO | 7895 | 7,895 | 210,000 | 207,950 | \$1.7650 | \$1.7048 |
| 7 | DUKE | 2895 | 2,895 | 80,000 | 78,000 | \$1.7650 | \$1.7048 |
| 8 | AMOCO | 7895 | 7,895 | 210,023 | 207,923 | \$1.7650 | \$1.7048 |
| 9 | DUKE | 2895 | 2,895 | 80,000 | 78,000 | \$1.7650 | \$1.7048 |
| 10 | AMOCO | 7895 | 7,895 | 210,000 | 207,950 | \$1.7650 | \$1.7048 |
| 11 | DUKE | 2895 | 2,895 | 80,000 | 78,000 | \$1.7650 | \$1.7048 |
| 12 | AMOCO | 7895 | 7,895 | 210,000 | 207,925 | \$1.7650 | \$1.7048 |
| 13 | DUKE | 2895 | 2,895 | 80,000 | 78,000 | \$1.7650 | \$1.7048 |
| 14 | AMOCO | 7895 | 7,895 | 210,000 | 207,950 | \$1.7650 | \$1.7048 |
| 15 | AMOCO | 7895 | 7,895 | 210,000 | 207,950 | \$1.7650 | \$1.7048 |
| 16 | DUKE | 2895 | 2,895 | 80,000 | 78,000 | \$1.7650 | \$1.7048 |
| 17 | AMOCO | 7895 | 7,895 | 210,000 | 207,950 | \$1.7650 | \$1.7048 |
| 18 | AMOCO | 7895 | 7,895 | 210,000 | 207,950 | \$1.7650 | \$1.7048 |
| 19 | AMOCO | 25800 | 25,800 | 80,220 | 78,220 | \$1.7650 | \$1.7048 |
| 20 | AMOCO | 177238 | 17,7238 | 80,640 | 78,622 | \$1.7650 | \$1.7048 |
| 21 | DUKE | 2895 | 2,895 | 80,520 | 78,520 | \$1.7650 | \$1.7048 |
| 22 | | | | | | | |
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| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| TOTAL | | 16,799 | 16,384 | 470,390 | 458,689 | | |
| WEIGHTED AVERAGE | | | | | | \$1.7604 | \$1.8053 |

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

| | | CURRENT MONTH: | | FEBRUARY 1999 | | PERIOD TO DATE | | | |
|--|-----------|---|------------------|------------------|----------------|-------------------|-------------------|------------------|----------------|
| | | ACTUAL | ESTIMATE | DIFFERENCE | | TOTAL THERM SALES | | DIFFERENCE | |
| | | | | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| THERM SALES (FIRM) | | | | | | | | | |
| GENERAL SERVICE | (11 & 12) | 1,220,230 | 1,320,330 | 100,100 | 7.58 | 2,520,239 | 2,718,870 | 198,631 | 7.31 |
| OUTDOOR LIGHTING | (21) | 55 | 170 | 115 | 67.65 | 201 | 330 | 129 | 39.09 |
| RESIDENTIAL | (31 & 32) | 1,068,001 | 1,317,930 | 249,929 | 18.96 | 2,324,016 | 2,771,100 | 447,084 | 16.13 |
| LARGE VOLUME | (51) | 1,871,956 | 1,984,910 | 112,954 | 5.69 | 3,936,568 | 4,062,100 | 125,532 | 3.09 |
| FIRM TRANSPORT | (91) | 44,013 | 37,600 | (6,413) | (17.06) | 44,013 | 37,600 | (6,413) | (17.06) |
| TOTAL FIRM | | 4,204,255 | 4,660,940 | 456,685 | 9.80 | 8,825,037 | 9,590,000 | 764,963 | 7.98 |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | |
| INTERRUPTIBLE | (61) | 229,187 | 187,530 | (41,657) | (22.21) | 488,527 | 379,430 | (109,097) | (28.75) |
| INTERRUPTIBLE TRANSPORT | (92) | 177,312 | 245,970 | 68,658 | 27.91 | 361,653 | 562,900 | 201,247 | 35.75 |
| LARGE VOLUME INTERRUPTIBLE | (93) | 1,318,056 | 903,700 | (414,356) | (45.85) | 2,414,085 | 1,783,340 | (630,745) | (35.37) |
| OFF SYSTEM SALES SERVICE | (95) | 140,000 | 0 | (140,000) | 0.00 | 253,000 | 0 | (253,000) | 0.00 |
| TOTAL INTERRUPTIBLE | | 1,864,555 | 1,337,200 | (527,355) | (39.44) | 3,517,265 | 2,725,670 | (791,595) | (29.04) |
| TOTAL THERM SALES | | 6,068,810 | 5,998,140 | (70,670) | (1.18) | 12,342,302 | 12,315,670 | (26,632) | (0.22) |
| NUMBER OF CUSTOMERS (FIRM) | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | | | |
| GENERAL SERVICE | (11 & 12) | 2,821 | 2,877 | 56 | 1.95 | 2,823 | 2,871 | 48 | 1.67 |
| OUTDOOR LIGHTING | (21) | 0 | 5 | 5 | 100.00 | 0 | 5 | 5 | 100.00 |
| RESIDENTIAL | (31 & 32) | 33,900 | 33,532 | (368) | (1.10) | 33,809 | 33,486 | (323) | (0.96) |
| LARGE VOLUME | (51) | 864 | 878 | 14 | 1.59 | 861 | 876 | 15 | 1.71 |
| FIRM TRANSPORT | (91) | 1 | 1 | 0 | 0.00 | 1 | 1 | 0 | 0.00 |
| TOTAL FIRM | | 37,586 | 37,293 | (293) | (0.79) | 37,494 | 37,239 | (255) | (0.68) |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | | | |
| INTERRUPTIBLE | (61) | 10 | 9 | (1) | (11.11) | 10 | 9 | (1) | (11.11) |
| INTERRUPTIBLE TRANSPORT | (92) | 5 | 6 | 1 | 16.67 | 5 | 7 | 2 | 28.57 |
| LARGE VOLUME INTERRUPTIBLE | (93) | 1 | 1 | 0 | 0.00 | 1 | 1 | 0 | 0.00 |
| OFF SYSTEM SALES SERVICE | (95) | 1 | 0 | (1) | 0.00 | 1 | 0 | (1) | 0.00 |
| TOTAL INTERRUPTIBLE | | 17 | 16 | (1) | (6.25) | 17 | 17 | 0 | 0.00 |
| TOTAL CUSTOMERS | | 37,603 | 37,309 | (294) | (0.79) | 37,511 | 37,256 | (255) | (0.68) |
| THERM USE PER CUSTOMER | | | | | | | | | |
| GENERAL SERVICE | (11 & 12) | 433 | 459 | 26 | 5.66 | 893 | 947 | 54 | 5.70 |
| OUTDOOR LIGHTING | (21) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| RESIDENTIAL | (31 & 32) | 32 | 39 | 7 | 17.95 | 69 | 83 | 14 | 16.87 |
| LARGE VOLUME | (51) | 2,167 | 2,261 | 94 | 4.16 | 4,572 | 4,637 | 65 | 1.40 |
| FIRM TRANSPORT | (91) | 44,013 | 37,600 | (6,413) | (17.06) | 44,013 | 37,600 | (6,413) | (17.06) |
| INTERRUPTIBLE | (61) | 22,919 | 20,837 | (2,082) | (9.99) | 48,853 | 42,159 | (6,694) | (15.88) |
| INTERRUPTIBLE TRANSPORT | (92) | 35,462 | 40,995 | 5,533 | 13.50 | 72,331 | 80,414 | 8,083 | 10.05 |
| LARGE VOLUME INTERRUPTIBLE | (93) | 1,318,056 | 903,700 | (414,356) | (45.85) | 2,414,085 | 1,783,340 | (630,745) | (35.37) |
| OFF SYSTEM SALES SERVICE | (95) | 140,000 | 0 | (140,000) | 0.00 | 253,000 | 0 | (253,000) | 0.00 |

ACTUAL FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| WEST PALM BEACH: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED | 1.0590 | 1.0589 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.07 | 1.07 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SANFORD & DELAND: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED | 1.0585 | 1.0599 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.08 | 1.08 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | | | |
|------------------|--------------|--|--|
| DATE | 02/28/99 | CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395 | Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 03/10/99 | | |
| INVOICE NO. | 28234 | | |
| TOTAL AMOUNT DUE | \$285,798.26 | | |

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUHS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PROO MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|--------------------|----------|--------------|
| | DRM No. | | POI NO. | DRM No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | | | | | 02/99 | A | RES | 0.3687 | 0.0076 | | 0.3763 | 622,048 | \$234,076.66 |
| | | | | | 02/99 | A | RES | 0.3687 | | | 0.3687 | 140,000 | \$51,618.00 |
| | | | | | 02/99 | A | HNR | 0.0590 | | | 0.0590 | 120,400 | \$7,103.60 |
| | | | | | 02/99 | A | TRL | 0.0500 | | | 0.0500 | (42,000) | (\$2,100.00) |
| | | | | | 02/99 | A | TRL | 0.0500 | | | 0.0500 | (56,000) | (\$2,800.00) |
| | | | | | 02/99 | A | TRL | 0.0500 | | | 0.0500 | (42,000) | (\$2,100.00) |
| TOTAL FOR CONTRACT 5009 FOR MONTH OF 02/99. | | | | | | | | | | | | 742,448 | \$285,798.26 |

*** END OF INVOICE 28234 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | | | |
|------------------|--------------|--|--|
| DATE | 02/28/99 | CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395 | Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 03/10/99 | | |
| INVOICE NO. | 28224 | | |
| TOTAL AMOUNT DUE | \$241,011.32 | | |

| | | | | | | |
|-----------|------|----------|----------------------------------|--------------|-----------|---|
| CONTRACT: | 3624 | SHIPPER: | FLORIDA PUBLIC UTILITIES COMPANY | CUSTOMER NO: | 4084 | PLEASE CONTACT HEIDI MASSIH AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST |
| | | TYPE: | FIRM TRANSPORTATION | DUNS NO: | 006924427 | |

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES OTH DRY | AMOUNT | |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|--------------------|---------|--------------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DTSC | | | NET |
| | | | | | 02/99 | A | RES | 0.8072 | 0.0076 | | 0.8148 | 295,792 | \$241,011.32 |
| TOTAL FOR CONTRACT 3624 FOR MONTH OF 02/99. | | | | | | | | | | | | 295,792 | \$241,011.32 |
| *** END OF INVOICE 28224 *** | | | | | | | | | | | | | |

11

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | | | |
|------------------|------------|--|--|
| DATE | 03/10/99 | CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395 | Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 03/20/99 | | |
| INVOICE NO. | 28504 | | |
| TOTAL AMOUNT DUE | \$8,326.94 | | |

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION OUNS NO: 006924427

| POI NO. | RECEIPTS DRN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT |
|---|---------------------|------------|---------|---------------|----|-----|--------|------------|--------|--------------------|------------|
| | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | |
| | Usage Charge | 16103 | 3154 | 02/99 | A | COM | 0.0312 | (0.0021) | 0.0291 | 15,288 | \$444.88 |
| | Usage Charge | 16104 | 28645 | 02/99 | A | COM | 0.0312 | (0.0021) | 0.0291 | 13,489 | \$392.53 |
| | Usage Charge | 16105 | 3158 | 02/99 | A | COM | 0.0312 | (0.0021) | 0.0291 | 33,852 | \$985.09 |
| | Usage Charge | 16106 | 28456 | 02/99 | A | COM | 0.0312 | (0.0021) | 0.0291 | 22,400 | \$651.84 |
| | Usage Charge | 16107 | 3161 | 02/99 | A | COM | 0.0312 | (0.0021) | 0.0291 | 40,644 | \$1,182.74 |
| | Usage Charge | 16108 | 3163 | 02/99 | A | COM | 0.0312 | (0.0021) | 0.0291 | 24,760 | \$720.52 |
| | Usage Charge | 16109 | 3165 | 02/99 | A | COM | 0.0312 | (0.0021) | 0.0291 | 74,780 | \$2,176.10 |
| | Usage Charge | 16156 | 3262 | 02/99 | A | COM | 0.0312 | (0.0021) | 0.0291 | 14,388 | \$418.69 |
| | Usage Charge | 16157 | 3261 | 02/99 | A | COM | 0.0312 | (0.0021) | 0.0291 | 14,388 | \$418.69 |
| | Usage Charge | 16158 | 3277 | 02/99 | A | COM | 0.0312 | (0.0021) | 0.0291 | 9,360 | \$272.38 |
| | Usage Charge | 16273 | 3214 | 02/99 | A | COM | 0.0312 | (0.0021) | 0.0291 | 14,000 | \$407.40 |
| | Usage Charge | 62992 | 217831 | 02/99 | A | COM | 0.0312 | (0.0021) | 0.0291 | 8,800 | \$256.08 |
| TOTAL FOR CONTRACT 5009 FOR MONTH OF 02/99. | | | | | | | | | | 286,149 | \$8,326.94 |

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project(s) | Project Area(s) |
|--------|------------|-----------------|
| | | |

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

| | | | |
|------------------|------------|--|--|
| DATE | 03/10/99 | CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395 | Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 03/20/99 | | |
| INVOICE NO. | 28494 | | |
| TOTAL AMOUNT DUE | \$2,127.20 | | |

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|-----------------|------------|----------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DTSC | | | NET |
| Usage Charge | | | 16103 | 3154 | 02/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 13,789 | \$169.60 |
| Usage Charge | | | 16104 | 28645 | 02/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 26,811 | \$329.78 |
| Usage Charge | | | 16105 | 3158 | 02/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 27,797 | \$341.90 |
| Usage Charge | | | 16106 | 28456 | 02/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 8,207 | \$100.95 |
| Usage Charge | | | 16107 | 3161 | 02/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 7,578 | \$93.21 |
| Usage Charge | | | 16108 | 3163 | 02/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 2,240 | \$27.55 |
| Usage Charge | | | 16109 | 3165 | 02/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 15,457 | \$190.12 |
| Usage Charge | | | 16156 | 3262 | 02/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 23,212 | \$285.51 |
| Usage Charge | | | 16157 | 3261 | 02/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 23,212 | \$285.51 |
| Usage Charge | | | 16158 | 3277 | 02/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 24,640 | \$303.07 |
| TOTAL FOR CONTRACT 3624 FOR MONTH OF 02/99. | | | | | | | | | | | 172,943 | \$2,127.20 | |

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project(s) | Project Area(s) |
|--------|------------|-----------------|
| | | |

*** END OF INVOICE 28494 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

| | | | |
|------------------|------------|--|--|
| DATE | 03/10/99 | CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395 | Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 03/20/99 | | |
| INVOICE NO. | 2850J | | |
| TOTAL AMOUNT DUE | (\$266.41) | | |

| | | | | |
|-----------|------|---|--------------------|---|
| CONTRACT: | 5002 | SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY | CUSTOMER NO: 4084 | PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST |
| | | TYPE: DELIVERY POINT OPERATOR ACCOUNT | DUNS NO: 006924427 | |

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|-----|-----------------|------------|------------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | NET | | | |
| No Notice | | | | | | | | | | | | | | |
| | | | | | 02/99 | A | COM | 0.0312 | (0.0021) | | | 0.0291 | (9,155) | (\$266.41) |
| TOTAL FOR CONTRACT 5002 FOR MONTH OF 02/99. | | | | | | | | | | | | (9,155) | (\$266.41) | |

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project(s) | Project Area(s) |
|--------|------------|-----------------|
| | | |

*** END OF INVOICE 28503 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|------------|
| DATE | 03/10/99 |
| DEL | 03/20/99 |
| INVOICE NO. | 28459 |
| TOTAL AMOUNT DUE | \$6,404.23 |

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: MARC SCHNEIDERMANN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN
 TYPE: CASH IN/CASH OUT DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES OTH DRY | AMOUNT | |
|---------------------------|-------------------------------|--|------------|---------|------------|----|-----|--------|------------|------|-----|-----------------|--------|------------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | RET | | | |
| | C10 - Net Receipt Imbalance | | | | 01/99 | | NR1 | 1.9100 | | | | 1.9100 | 163 | \$311.33 |
| | C10 - Net No Notice Imbalance | | | | 01/99 | | NR1 | 1.9100 | | | | 1.9100 | 3,190 | \$6,092.90 |
| TOTAL FOR MONTH OF 01/99. | | | | | | | | | | | | | 3,353 | \$6,404.23 |

*** END OF INVOICE 28459 ***

15

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



02/05/1999

2000781 01 SO

8025

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PG 1 OF 1

FLORIDA PUBLIC UTILITIES CO
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395



VENDOR NO. 4084
 REMITTANCE STATEMENT

| CHECKER NO. | INVOICE DATE | INVOICE NUMBER | PURCHASE ORDER | AMOUNT | | |
|-------------|--------------|----------------|----------------|--------|----------|--------------|
| | | | | GROSS | DISCOUNT | NET |
| 000022 | 02/03/1999 | CKR021099 | | 567.80 | 0.00 | 567.80 |
| | | | | | | TOTAL 567.80 |

ADDITIONAL INSTRUCTIONS:
 CALL ALICIA LENDERMAN TO PICK UP CHECK X36290 EB3922

PLEASE PRINT AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001368 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

62-20
 311

No. 0625001368

02/05/1999

DELIVER TO THE
 ORDER OF
 FLORIDA PUBLIC UTILITIES CO
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

\$\$\$\$\$\$\$\$\$\$\$\$567.80
 NOT VALID AFTER 90 DAYS

Five Hundred Sixty Seven and 80/100 Dollars

Marc Schneiderman
 AUTHORIZED SIGNATURE

AMERICAN BANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENN'S WAY, NEW CASTLE, DE 19720

⑈0625001368⑈ ⑆031100209⑆ 39110485⑈



FLORIDA PUBLIC UTILITIES COMPANY
 401 S. DIXIE HIGHWAY
 P.O. BOX 3395
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR99021077
 Customer No: 107354-01
 Customer Fax: (561) 838-1713

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

Invoice Date: March 10, 1999
 Payment Terms: Due March 25, 1999
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

| Prod Date | Transport Contract | Sales Point | Description | MMBTU Volume | Price | Amount Due |
|-----------------------------------|--------------------|-------------|-----------------------|----------------|--------|---------------------|
| FLORIDA GAS TRANSMISSION COMPANY: | | | | | | |
| 999 | 5430 - ZONE 1 | 6489 | Pooling Zone 1 CS #7 | 80,640 | 1.7500 | 141,120.00 |
| 999 | 5430 - ZONE 2 | 6489 | Pooling Zone 1 CS #7 | 78,540 | 1.7500 | 137,445.00 |
| 999 | B2B1500 | 716 | Pooling Zone 3 CS #11 | 40,320 | 1.7300 | 69,753.60 |
| Invoice Totals | | | | 199,500 | | \$348,318.60 |

* When paying by check, send remittance information with payment.
 * When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
 Please refer to this invoice with your payment.
 Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.



FLORIDA PUBLIC UTILITIES COMPANY
 401 S. DIXIE HIGHWAY
 P.O. BOX 3395
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR99021078
 Customer No: 107354-01
 Customer Fax: (561) 838-1713

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

Invoice Date: March 10, 1999
 Payment Terms: Due March 25, 1999
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

| Prod Date | Transport Contract | Sales Point | Description | MMBTU Volume | Price | Amount Due |
|--|--------------------|-------------|-----------------------|---------------|--------|--------------------|
| FLORIDA GAS TRANSMISSION COMPANY: | | | | | | |
| 2/99 | 5430 - ZONE 2 | 7995 | Pooling\Zone 2 CS # 8 | 1,000 | 1.7800 | 1,780.00 |
| 2/99 | 5430 - ZONE 2 | 7995 | Pooling\Zone 2 CS # 8 | 1,000 | 1.8100 | 1,810.00 |
| 1/99 | 5430 - ZONE 2 | 7995 | Pooling\Zone 2 CS # 8 | 1,000 | 1.7900 | 1,790.00 |
| 1/99 | 5430 - ZONE 2 | 7995 | Pooling\Zone 2 CS # 8 | 12,000 | 1.8200 | 21,840.00 |
| 1/99 | 5430 - ZONE 2 | 7995 | Pooling\Zone 2 CS # 8 | 12,000 | 1.8000 | 21,600.00 |
| 1/99 | 5430 - ZONE 2 | 7995 | Pooling\Zone 2 CS # 8 | 3,000 | 1.7900 | 5,370.00 |
| 1/99 | 5430 - ZONE 2 | 7995 | Pooling\Zone 2 CS # 8 | 2,000 | 1.7500 | 3,500.00 |
| 1/99 | 5430 - ZONE 2 | 7995 | Pooling\Zone 2 CS # 8 | 1,000 | 1.7350 | 1,735.00 |
| Invoice Totals | | | | 33,000 | | \$59,425.00 |

When paying by check, send remittance information with payment.
 When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

Please refer to this invoice with your payment.
 Any questions about this invoice, please contact Valoria Hollier at telephone (713) 260-8545.



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 501588
Invoice Date 03/02/1999
Contract 157115
Delivery Month 02/1999
Due Date 03/25/1999

To:
ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL. 33402-3395

Remit Wire To:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 02/99. Calculations are based on nominated quantities.

| Delivery Point Description | Amoco ID# | Quantity MMBTU | Price \$/MMBTU | Amount Due (\$) |
|----------------------------|-----------|-----------------------------|----------------|---------------------------------------|
| FGT ZONE 1 POOL (STA 7) | 048630 | 80,227 80,640 | 1.75250 | 1,405,973.82 141,321.60 |
| FGT STATION 8 POOL POINT | 059380 | 40,033 40,920 | 1.78250 | 71,341.00 71,670.40 |
| FGT FAIRWAY FLD | 070036 | 80,640 | 1.75250 | 141,321.60 |
| Total Amount Due | | | | 354,513.80 |

353,260.42

16599L006

| INVOICE AUDIT | |
|-------------------------------------|-------------------------|
| <input checked="" type="checkbox"/> | CHECK EXTENSIONS |
| <input checked="" type="checkbox"/> | CHECK SALES TAX |
| <input checked="" type="checkbox"/> | CHECK DISCOUNTS |
| <input checked="" type="checkbox"/> | CHECK ACCOUNT NO. |
| <input checked="" type="checkbox"/> | ENCODE DUE DATE |
| <input checked="" type="checkbox"/> | CHECK PAYMENT STUBS |
| <input checked="" type="checkbox"/> | DATE: 3/2/99 |
| <input checked="" type="checkbox"/> | AUDITED BY: [Signature] |

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313.

For Amoco use only: 141876

part of the BP Amoco Group

Invoice Page 1 of 1



Natural Gas Sales Invoice

**Amoco Energy
Trading Corporation**

Tax ID No. 36-3421804

Invoice Number 501833
Invoice Date 03/02/1999
Contract 196781
Delivery Month 02/1999
Due Date 03/25/1999

To:
ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Remit Wire To:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 02/99. Calculations are based on nominated quantities.

| Deliver Point Description | Amoco ID# | Quantity MMBTU | Price \$/MMBTU | Amount Due (\$) |
|---------------------------|-----------|----------------|----------------|-----------------------------------|
| FGT STATION & POOL POINT | 059380 | 37,000 | 1.81260 | 67,066.20 67,067.50 |
| Total Amount Due | | | | 67,066.20 67,067.50 |

INVOICE AUDIT

CHECK EXTENSIONS
 CHECK SALES TAX
 CHECK DISCOUNTS
 CHECK ACCOUNT NO.
 ENCODE DUE DATE
 CHECK PAYMENT STUBS
 DATE: 3/2/99
 AUDITED BY: [Signature]

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313.

For Amoco use only: 141876



Mobil

FEB 12 1999

FLORIDA PUBLIC UTILITIES
BOX 3395
PALM, FL 33402-3395

Invoice No: SM98110071
CUSTOMER NO: 107354-01

Payment by wire transfer:
DUKE ENERGY TRADING & MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Date: February 9, 1999
Payment Terms: Due February 24, 1999
Unless otherwise provided in effective contract

Remit To:
DUKE ENERGY TRADING & MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TEXAS 77216-1204

Invoice for Natural Gas for November 1998 for
PIPELINE.

| Port Contract | Sales Point | Description | Price | MMBTU Volume | Amount Due |
|-----------------------|----------------|-----------------|-----------------------------|-----------------|--------------------------------|
| | | Book-out on FGT | 1.9289 1.9000 | 144 | 6277.76 \$273.60 |
| Invoice Totals | | | | | 6277.76 \$273.60 |

When paying by check, please send remittance information with payment.

When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713)260-1825
and mail to the address shown on the letterhead.

Please refer to this invoice number with your payment

For questions about this invoice please contact Kim Lewis at telephone (713) 260-8551.

Duke Energy Trading and Marketing, L.L.C.

A Duke Energy and Mobil Company
10777 Westheimer, Suite 650
Houston, Texas 77042

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