

ORIGINAL



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Florida Power & Light Company
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RECEIVED-FPSC

99 MAR 23 AM 10:31

RECORDS AND REPORTING

March 23, 1999

VIA HAND DELIVERY

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990001-EI; Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are an original and fifteen (15) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of January 1999;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of December 1998; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park for the month of January 1999.

ACK _____
 AFA Landwehr
 APP _____
 CAF _____
 CMU _____
 CTR _____
 EAG Behrman
 LEG _____
 LIN 3
 OPC _____
 ROH _____
 SEC 1
 WAS _____
 OTH Gr Cover Ltr

FPL's Request for Confidential Classification of the information removed from Form 423-1(a) is being filed under separate cover.

Should you have any questions regarding this filing, please contact me at (561) 691-7101.

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[Signature]
BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

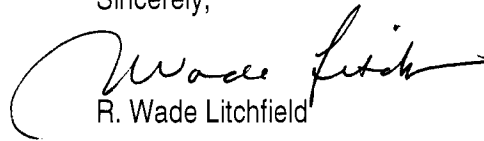
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FPSC-RECORDS/REPORTING

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
March 23, 1999
Page 2

Thanking you for your attention to this matter, I remain,

Sincerely,



R. Wade Litchfield

RWL/bjw
Enclosures

cc: Service List

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: JAN YEAR: 1999

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/18/1999

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	HOUSTON/HOFTE	MTC	PORT CANAVERAL	01/07/1999	FO6	1.50	149833	131022	10.4740
2	SANFORD	COASTAL	HOUSTON	MTC	JACKSONVILLE	01/09/1999	FO6	2.10	149452	145355	9.7020
3	SANFORD	COASTAL	HOUSTON	MTC	JACKSONVILLE	01/23/1999	FO6	2.20	150405	118478	10.2250
4	CAPE CANAVERAL	COASTAL	HOUSTON	MTC	PORT CANAVERAL	01/21/1999	FO6	1.50	151071	158667	10.9340
5	MANATEE	BP	ROTTERDAM, N.A.	S	PORT MANATEE	01/07/1999	FO6	1.10	149786	355995	12.6483
6	FT. MYERS	COASTAL	CORPUS CHRISTI	S	BOCA GRANDE	01/10/1999	FO6	2.10	152786	120541	9.8770
7	FT. MYERS	COASTAL	HOUSTON/HOFTE	S	BOCA GRANDE	01/28/1999	FO6	2.20	150024	120391	9.8490
8	MANATEE	KOCH	NEW ORLEANS	S	PORT MANATEE	01/16/1999	FO6	0.99	150619	172907	12.0000
9	PT. EVERGLADES	NOVARCO	HOUSTON	S	PORT EVERGLADES	01/12/1999	FO6	1.00	151667	76573	11.4915
10	PT. EVERGLADES	NOVARCO	ST. EUSTATIUS	S	PORT EVERGLADES	01/22/1999	FO6	0.94	147071	160548	12.4692
11	TURKEY POINT	NOVARCO	HOUSTON	S	FISHER ISLAND	01/13/1999	FO6	1.00	151595	154787	11.4915
12	TURKEY POINT	NOVARCO	ST. EUSTATIUS	S	FISHER ISLAND	01/24/1999	FO6	0.99	146690	140122	12.5586
13	MARTIN	NOVARCO LTD.	SHELL NORCO/IMTT S	S	PALM BEACH	01/21/1999	FO6	0.70	151738	121251	12.0500
14	RIVIERA	NOVARCO LTD.	IMTT /ST. ROSE,LA	S	RIVIERA	01/10/1999	FO6	2.20	151976	123751	8.8180
15	SANFORD	STEUART	N/A	S	JACKSONVILLE	01/02/1999	FO6	2.00	152429	54587	8.4350
16	SANFORD	STEUART	N/A	S	JACKSONVILLE	01/29/1999	FO6	2.30	148548	27360	9.8270
17	FT. MYERS	TEXACO	CONVENT-1PORT	S	BOCA GRANDE	01/14/1999	FO6	2.20	150595	116628	8.6590
18	FT. MYERS	TEXACO	PASCAGOULA/HESS 2P	S	BOCA GRANDE	01/24/1999	FO6	2.30	151857	118120	9.5730
19	RIVIERA	TEXACO	CONVENT	S	RIVIERA	01/04/1999	FO6	2.20	151643	117916	8.0950
20	RIVIERA	TEXACO	CONVENT	S	RIVIERA	01/05/1999	FO6	2.20	151762	117448	8.4720
21	RIVIERA	TEXACO	MURPHY/CONV-2PT.	S	RIVIERA	01/16/1999	FO6	2.20	152571	116967	10.1020
22	RIVIERA	TEXACO	PASCAGOULA/CONVENT	S	RIVIERA	01/29/1999	FO6	2.20	151929	115195	9.8100
23	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		01/29/1999	FO2	N/A	N/A	166	*
24	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		01/29/1999	FO2	N/A	N/A	166	*
25	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		01/29/1999	FO2	N/A	N/A	166	*
26	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		01/29/1999	FO2	N/A	N/A	166	*
27	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		01/14/1999	PRO	N/A	N/A	5	32.9100
28	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		01/26/1999	PRO	N/A	N/A	6	32.6290
29	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		01/04/1999	PRO	N/A	N/A	8	30.9390

DOCUMENT NUMBER - DATE
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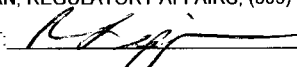
FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JAN YEAR: 1999

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/18/1999

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
30	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/14/1999	PRO	N/A	N/A	13	31.3400
31	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		01/20/1999	PRO	N/A	N/A	7	29.0800
32	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		01/12/1999	PRO	N/A	N/A	15	14.4560
33	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		01/13/1999	PRO	N/A	N/A	10	30.9400

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 1999

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/18/1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	01/07/1999	FO6	131022								0.0000			11.0831
2	SANFORD	COASTAL	JACKSONVILLE	01/09/1999	FO6	145355								0.0000			10.2523
3	SANFORD	COASTAL	JACKSONVILLE	01/23/1999	FO6	118478								0.0000			10.7753
4	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	01/21/1999	FO6	158667								0.0000			11.5431
5	MANATEE	BP	PORT MANATEE	01/07/1999	FO6	355995								0.0000			12.8840
6	FT. MYERS	COASTAL	BOCA GRANDE	01/10/1999	FO6	120541								0.0000			10.4058
7	FT. MYERS	COASTAL	BOCA GRANDE	01/28/1999	FO6	120391								0.0000			10.3778
8	MANATEE	KOCH	PORT MANATEE	01/16/1999	FO6	172907								0.0000			12.2357
9	PT. EVERGLADES	NOVARCO	PORT EVERGLADES	01/12/1999	FO6	76573								0.0000			11.7327
10	PT. EVERGLADES	NOVARCO	PORT EVERGLADES	01/22/1999	FO6	160548								0.0000			12.7104
11	TURKEY POINT	NOVARCO	FISHER ISLAND	01/13/1999	FO6	154787								0.0000			12.3600
12	TURKEY POINT	NOVARCO	FISHER ISLAND	01/24/1999	FO6	140122								0.0000			13.4271
13	MARTIN	NOVARCO LTD.	PALM BEACH	01/21/1999	FO6	121251								0.0000			12.4437
14	RIVIERA	NOVARCO LTD.	RIVIERA	01/10/1999	FO6	123751								0.0000			9.0102
15	SANFORD	STEUART	JACKSONVILLE	01/02/1999	FO6	54587								0.0000			9.9490
16	SANFORD	STEUART	JACKSONVILLE	01/29/1999	FO6	27360								0.0000			11.4369
17	FT. MYERS	TEXACO	BOCA GRANDE	01/14/1999	FO6	116628								0.0000			9.1878
18	FT. MYERS	TEXACO	BOCA GRANDE	01/24/1999	FO6	118120								0.0000			10.1018
19	RIVIERA	TEXACO	RIVIERA	01/04/1999	FO6	117916								0.0000			8.2872
20	RIVIERA	TEXACO	RIVIERA	01/05/1999	FO6	117448								0.0000			8.6642
21	RIVIERA	TEXACO	RIVIERA	01/16/1999	FO6	116967								0.0000			10.2942
22	RIVIERA	TEXACO	RIVIERA	01/29/1999	FO6	115195								0.0000			10.0022
23	MANATEE	COASTAL		01/29/1999	FO2	166								0.0000			16.1600
24	MANATEE	COASTAL		01/29/1999	FO2	166								0.0000			16.1600
25	MANATEE	COASTAL		01/29/1999	FO2	166								0.0000			16.1700
26	MANATEE	COASTAL		01/29/1999	FO2	166								0.0000			16.1500
27	RIVIERA	AMERIGAS		01/14/1999	PRO	5	32.9100	165	0	165	32.9100	0.0000	32.9100	0.0000	0.0000	0.0000	32.9100
28	RIVIERA	AMERIGAS		01/26/1999	PRO	6	32.6290	196	0	196	32.6290	0.0000	32.6290	0.0000	0.0000	0.0000	32.6290
29	TURKEY POINT	AMERIGAS		01/04/1999	PRO	8	30.9390	248	0	248	30.9390	0.0000	30.9390	0.0000	0.0000	0.0000	30.9390
30	PT. EVERGLADES	AMERIGAS		01/14/1999	PRO	13	31.3400	407	0	407	31.3400	0.0000	31.3400	0.0000	0.0000	0.0000	31.3400

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 1999

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/18/1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	MANATEE	SUBURBAN		01/20/1999	PRO	7	29.0800	204	0	204	29.0800	0.0000	29.0800	0.0000	0.0000	0.0000	29.0800
32	SANFORD	SUBURBAN		01/12/1999	PRO	15	14.4560	217	0	217	14.4560	0.0000	14.4560	0.0000	0.0000	0.0000	14.4560
33	MANATEE	SUBURBAN		01/13/1999	PRO	10	30.9400	309	0	309	30.9400	0.0000	30.9400	0.0000	0.0000	0.0000	30.9400

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1998

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

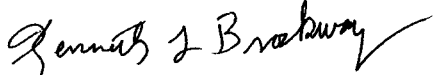
5. DATE COMPLETED: 02/18/99

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **December** Year: **1998**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**

5. Signature of Official Submitting Report: 

6. Date Completed: **19-Feb-99**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	BLUEGRASS DEV.	08/WV/059	MTC	UR	23,446.64	48.598	13.02	61.618	0.61	12,082	11.62	6.93
(2)	KENNECOTT	19/WY/005	S	UR	53,778.45	4.250	21.23	25.480	0.30	8,819	5.93	26.03
(3)	DELTA COALS	08/VA/195	S	UR	3,886.85	30.116	11.97	42.086	0.71	13,030	8.83	6.29
(4)	MARSHALL RES.	08/KY/195	S	UR	1,921.28	27.372	13.65	41.022	0.68	12,638	11.27	5.26
(5)	JACOBS RANCH	19/WY/005	S	UR	63,668.37	3.927	21.23	25.157	0.47	8,713	5.53	27.72
(6)	JACOBS RANCH	19/WY/005	S	UR	31,676.31	4.028	21.23	25.258	0.44	8,699	5.48	27.97
(7)	JACOBS RANCH	19/WY/005	S	UR	48,912.40	3.925	22.57	26.495	0.42	8,708	5.22	28.13
(8)	KENNECOTT	19/WY/005	S	UR	30,873.10	3.323	21.23	24.553	0.33	8,486	5.45	29.19

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **December** Year: **1998**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**

5. Signature of Official Submitting Report: *Kenneth J. Brinkman*

6. Date Completed: **19-Feb-99**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	BLUEGRASS DEV.	08/WV/059	MTC	23,446.64	48.198	-	48.198	-	48.198	0.400	48.598
(2)	KENNECOTT	19/WY/005	S	53,778.45	4.240	-	4.240	-	4.240	0.010	4.250
(3)	DELTA COALS	08/VA/195	S	3,886.85	30.051	-	30.051	-	30.051	0.065	30.116
(4)	MARSHALL RES.	08/KY/195	S	1,921.28	27.295	-	27.295	-	27.295	0.077	27.372
(5)	JACOBS RANCH	19/WY/005	S	63,668.37	3.922	-	3.922	-	3.922	0.005	3.927
(6)	JACOBS RANCH	19/WY/005	S	31,676.31	4.028	-	4.028	-	4.028	0.000	4.028
(7)	JACOBS RANCH	19/WY/005	S	48,912.40	3.922	-	3.922	-	3.922	0.003	3.925
(8)	KENNECOTT	19/WY/005	S	30,873.10	3.328	-	3.328	-	3.328	(0.005)	3.323

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **December** Year: **1998**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Frank, Principal Accountant
 (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report: *Kenneth J. Brookman*

6. Date Completed: 19-Feb-99

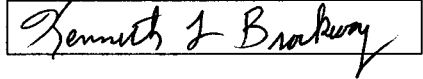
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	BLUEGRASS DEV.	08/WV/059	MARROWBONE, WV.	UR	23,446.64	48.598	-	13.02	-	-	-	-	-	-	13.02	61.618
(2)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	53,778.45	4.250	-	21.23	-	-	-	-	-	-	21.23	25.480
(3)	DELTA COALS	08/VA/195	STEERBRANCH, VA.	UR	3,886.85	30.116	-	11.97	-	-	-	-	-	-	11.97	42.086
(4)	MARSHALL RES.	08/KY/195	PIKE, KY.	UR	1,921.28	27.372	-	13.65	-	-	-	-	-	-	13.65	41.022
(5)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	63,668.37	3.927	-	21.23	-	-	-	-	-	-	21.23	25.157
(6)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	31,676.31	4.028	-	21.23	-	-	-	-	-	-	21.23	25.258
(7)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	48,912.40	3.925	-	22.57	-	-	-	-	-	-	22.57	26.495
(8)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	30,873.10	3.323	-	21.23	-	-	-	-	-	-	21.23	24.553

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **January 1999**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 8, 1999**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	, ,	S	OC	6,738	14.11	0.00	14.11	6.01	14,060	0.40	7.80
2	Shamrock Coal Company	08,KY,095	LTC	UR	24,238	28.61	16.27	44.88	1.35	12,821	9.30	5.80
3	Arch Coal Sales	08,KY,195	LTC	UR	3,938	23.54	16.32	39.86	1.24	11,944	12.20	8.00
4	Intercor	45,SA,999	LTC	OC	36,140	34.73	0.00	34.73	0.66	11,797	7.30	11.20
5	Koch Carbon, Inc.	, ,	S	OC	4,228	16.40	0.00	16.40	5.98	14,070	0.40	8.00
6												
7												
8												
9												

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **January 1999**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: *Kenneth J. Brochery*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 8, 1999**

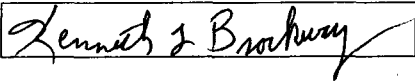
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.	, ,	S	6,738	14.11	0.00	14.11	0.00	14.11	0.00	14.11
2	Shamrock Coal Company	08,KY,095	LTC	24,238	28.61	0.00	28.61	0.00	28.61	0.00	28.61
3	Arch Coal Sales	08,KY,195	LTC	3,938	23.54	0.00	23.54	0.00	23.54	0.00	23.54
4	Intercor	45,SA,999	LTC	36,140	34.73	0.00	34.73	0.00	34.73	0.00	34.73
5	Koch Carbon, Inc.	, ,	S	4,228	16.40	0.00	16.40	0.00	16.40	0.00	16.40
6						0.00		0.00		0.00	
7						0.00		0.00		0.00	
8						0.00		0.00		0.00	
9						0.00		0.00		0.00	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **January 1999**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 8, 1999**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Applied Industrial Matl.	, ,	AIMCOR	OC	6,738	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	24,238	28.61	0.00	16.27	0.00	0.00	0.00	0.00	0.00	0.00	16.27	44.88
3	Arch Coal Sales	08,KY,195	COAL MAC	UR	3,938	23.54	0.00	16.32	0.00	0.00	0.00	0.00	0.00	0.00	16.32	39.86
4	Intercor	45,SA,999	EL CERREJON	OC	36,140	34.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.73
5	Koch Carbon, Inc.	, ,	KOCH CARBON	OC	4,228	16.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.40
6							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
7							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of January 1999; 423-2, 423-2(a), and 423-2(b) for the month of December 1998 for Plant Scherer; and 423-2, 423-2(a), and 423-2(b) for the month of January 1999 for St. Johns River Power Park, have been served via first class mail, postage prepaid to the parties listed below, this 23rd day of March, 1999:

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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Vicki Gordon Kaufman, Esquire
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Davidson, Etc.
117 S. Gadsden Street
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Room 812
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Major Gary A. Enders
United States Air Force
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Lee L. Wills, Esquire
James D. Beasley, Esquire
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Carothers & Proctor
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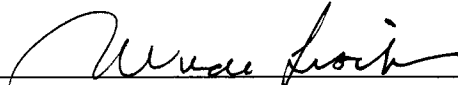
Kenneth Hoffman, Esquire
Rutledge, Ecenia, Underwood
Purnell & Hoffman, P.A.
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R. Wade Litchfield