

# INDIANTOWN ORIGINAL Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS  
March 22, 1999

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for February 1999.
3. Revised Schedule A-2 for January 1999.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co.

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16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FL 34957  
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

097791 MAR 23 99  
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99

SCHEDULE A-1  
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	63,209	230,303	(167,094)	-72.55	161,235	474,181	(312,946)	-66.00
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	63,209	230,303	(167,094)	-72.55	161,235	474,181	(312,946)	-66.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	75,881	230,303	(154,442)	-67.06	174,388	474,181	(299,793)	-63.22
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	321,690	543,000	(221,310)	-40.76	699,510	1,086,000	(386,490)	-35.59
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	321,690	543,000	(221,310)	-40.76	699,510	1,086,000	(386,490)	-35.59
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	332,729	543,000	(210,271)	-38.72	699,510	1,086,000	(390,062)	-35.92
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.649	42.413	(22.764)	-53.67	23.050	43.663	(20.613)	-47.21
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	19.649	42.413	(22.764)	-53.67	23.050	43.663	(20.613)	-47.21
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	18.997	42.413	(23.416)	-55.21	23.168	43.663	(20.495)	-46.94
41 TRUE-UP (E-2)	1.905	1.905	0.000	0.00	1.905	1.905	0.000	0.00
42 TOTAL COST OF GAS (40+41)	20.902	44.318	(23.416)	-52.84	25.073	45.568	(20.495)	-44.98
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	21.3014	45.1849	(23.8835)	-52.84	25.5521	46.4388	(20.8867)	-44.98
45 PGA FACTOR ROUNDED TO NEAREST .001	21.301	45.165	(23.864)	-52.84	25.552	46.439	(20.887)	-44.98

**COMPANY: INDIANTOWN GAS COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999  
CURRENT MONTH: FEBRUARY 1999**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	321,690	63,208.94	19.649
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	321,690	63,208.94	19.649
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: FEBRUARY 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	63,209	230,303	(167,094)	(72.55)	161,235	474,181	(312,946)	(66.00)
3 TOTAL	63,209	230,303	(167,094)	(72.55)	161,235	474,181	(312,946)	(66.00)
4 FUEL REVENUES (NET OF REVENUE TAX)	75,861	230,303	(154,442)	(67.06)	174,388	474,181	(299,793)	(63.22)
5 TRUE-UP (COLLECTED) OR REFUNDED	(7,552)	(7,552)	0	0.00	(15,104)	(15,104)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	68,309	222,751	(154,442)	(69.33)	159,284	459,077	(299,793)	(65.30)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	5,100	(7,552)	12,652	(187.53)	(1,951)	(15,104)	13,153	(87.08)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(456)	0	(456)	0.00	(940)	0	(940)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(119,621)	(90,622)	(28,999)	32.00	(119,638)	(90,622)	(29,016)	32.02
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	7,552	7,552	0	0.00	15,104	15,104	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(107,425)	(90,622)	(16,803)	18.54	(107,425)	(90,622)	(16,803)	18.54
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(119,621)	(90,622)	(28,999)	32.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(106,969)	(90,622)	(16,347)	18.04				
14 TOTAL (12+13)	(226,590)	(181,244)	(45,346)	25.02				
15 AVERAGE (50% OF 14)	(113,295)	(90,622)	(22,673)	25.02				
16 INTEREST RATE - FIRST DAY OF MONTH	4.81000%	0.00000%	4.81000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.85000%	0.00000%	4.85000%	0.00				
18 TOTAL (16+17)	9.66000%	0.00000%	9.66000%	0.00				
19 AVERAGE (50% OF 18)	4.83000%	0.00000%	4.83000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.40250%	0.00000%	0.40250%	0.00				
21 INTEREST PROVISION (15x20)	(456)	0	(456)	0.00				





COMPANY: INDIANTOWN GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)		
FOR THE PERIOD OF:			JAN 99		Through		DEC 99		
CURRENT MONTH:			FEBRUARY 1999		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	14,545	20,000	(5,455)	-27.28	30,055	40,000	(9,945)	-24.86	
COMMERCIAL	5,932	8,000	(2,068)	-25.85	15,044	16,000	(956)	-5.98	
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	530,000	(530,000)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
<b>TOTAL FIRM</b>	<b>20,477</b>	<b>293,000</b>	<b>(272,523)</b>	<b>-93.01</b>	<b>45,099</b>	<b>586,000</b>	<b>(540,901)</b>	<b>-92.30</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	312,252	250,000	62,252	24.90	650,839	500,000	150,839	30.17	
<b>TOTAL INTERRUPTIBLE</b>	<b>312,252</b>	<b>250,000</b>	<b>62,252</b>	<b>24.90</b>	<b>650,839</b>	<b>500,000</b>	<b>150,839</b>	<b>30.17</b>	
<b>TOTAL THERM SALES</b>	<b>332,729</b>	<b>543,000</b>	<b>(210,271)</b>	<b>-38.72</b>	<b>695,938</b>	<b>1,086,000</b>	<b>(390,062)</b>	<b>-35.92</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	630	660	(30)	-4.55	630	660	(30)	-4.55	
COMMERCIAL	24	25	(1)	-4.00	25	25	0	0.00	
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
<b>TOTAL FIRM</b>	<b>654</b>	<b>686</b>	<b>(32)</b>	<b>-4.66</b>	<b>655</b>	<b>686</b>	<b>(31)</b>	<b>-4.52</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	
<b>TOTAL CUSTOMERS</b>	<b>656</b>	<b>687</b>	<b>(31)</b>	<b>-4.51</b>	<b>657</b>	<b>687</b>	<b>(30)</b>	<b>-4.37</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	23.1	30.3	(7.2)	-23.76	47.7	60.6	(12.9)	-21.29	
COMMERCIAL	247.2	320.0	(72.8)	-22.75	601.8	640.0	(38.2)	-5.97	
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	530,000.0	(530,000.0)	-100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	156,126.0	250,000.0	(93,874.0)	-37.55	325,419.5	500,000.0	(174,580.5)	-34.92	





# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

**RECEIVED**

MAR 09 1999

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	<b>03-Mar-99</b>
Indiantown Gas Company, Inc.	<b>Payable Upon Receipt</b>	
P.O. Box 8	<b>Post Due After</b>	<b>18-Mar-99</b>
Indiantown, Florida 34856	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	
<b>Attention: Mr. Brian Powers</b>		

**Production month of:** February-99

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS					
Zone 1	10,658	Gross	Contract 5000	\$1.7600	\$18,578.58
Zone 2	12,610	Gross	Contract 5000	\$1.7900	\$22,571.90
Zone 3	6,125	Gross	Contract 5000	\$1.7800	\$10,780.00
Keep Whole	17,192	Gross	Contract 5000	\$0.23555	\$4,049.58
K# 5188	3,017	Net	Enbridge Gas	\$1.81772	\$5,484.06
K# 5188		Gross	NYMEX Gas		\$0.00
Deferred Volume	Not Applicable	Net			\$0.00
MS	32,169	Net	Measured Volume	\$0.0508	\$1,608.45
NNT	5,600	Net	No Notice Volume	\$0.6090	\$330.40
D-FTS-1	32,000	Net	Contract 5000	\$0.3783	\$12,041.60
C-FTS-1	28,564	Net	Contract 5000	\$0.0281	\$831.21
D-FTS-1	3,017	Net	Contract 5700	\$0.1000	\$301.70
C-FTS-1	3,017	Net	Contract 5700	\$0.0291	\$87.79
<b>Adjustments - Backout/Cashout/Receipts/Etc.</b>					<b>(\$13,466.31)</b>
<b>TOTAL AMOUNT DUE</b>					<b><u>\$63,208.94</u></b>

\* Billing  
\*\* Includes 2.5% Fuel

BS - Standard Service      C - Commodity / FBT Usage      PEA - PBA Management  
 D - Demand / PGT Requirements      MS - Management Service      NNT - No Notice Reservation  
 SE - Safety Supply

**Please Remit To:**  
 Peninsula Energy Services Company  
 Division of Chesapeake Utilities Corporation  
 P.O. Box 615  
 Dover, Delaware 19903-0615  
 Attn: CASH MANAGEMENT

**For Wire Payments:**  
 WIRE TRANSFER  
 Credit PENINSULA ENERGY SERVICES COMPANY  
 PNC Bank, Delaware  
 Account: [REDACTED]  
 Routing: [REDACTED]

REDACTED

**For Billing Inquiries call Customer Accounting at** (941) 293-8012  
**Facsimile Number** (941) 294-3885

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: JANUARY 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	98,026	243,878	(145,852)	(59.81)	98,026	243,878	(145,852)	(59.81)
3 TOTAL	98,026	243,878	(145,852)	(59.81)	98,026	243,878	(145,852)	(59.81)
4 FUEL REVENUES (NET OF REVENUE TAX)	98,527	243,878	(145,351)	(59.60)	98,527	243,878	(145,351)	(59.60)
5 TRUE-UP (COLLECTED) OR REFUNDED	(7,552)	(7,552)	0	0.00	(7,552)	(7,552)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	90,975	236,326	(145,351)	(61.50)	90,975	236,326	(145,351)	(61.50)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(7,051)	(7,552)	501	(6.63)	(7,051)	(7,552)	501	(6.63)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(484)	0	(484)	0.00	(484)	0	(484)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(119,638)	(90,622)	(29,016)	32.02	(119,638)	(90,622)	(29,016)	32.02
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	7,552	7,552	0	0.00	7,552	7,552	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(119,621)	(90,622)	(28,999)	32.00	(119,621)	(90,622)	(28,999)	32.00
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(119,638)	(90,622)	(29,016)	32.02				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(119,137)	(90,622)	(28,515)	31.47				
14 TOTAL (12+13)	(238,775)	(181,244)	(57,531)	31.74				
15 AVERAGE (50% OF 14)	(119,388)	(90,622)	(28,766)	31.74				
16 INTEREST RATE - FIRST DAY OF MONTH	4.90000%	0.00000%	4.90000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.81000%	0.00000%	4.81000%	0.00				
18 TOTAL (16+17)	9.71000%	0.00000%	9.71000%	0.00				
19 AVERAGE (50% OF 18)	4.86000%	0.00000%	4.86000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.40500%	0.00000%	0.40500%	0.00				
21 INTEREST PROVISION (15x20)	(484)	0	(484)	0.00				