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RECORDS AND REPORTING

March 25, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 990001-EI

Dear Ms. Bayo:


Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of February 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

- ACK _____
- AFA Handover
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG Behrman
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- LIN 3 JDB/pp
- OPC _____ Enclosures
- RCH _____ ee: All Parties of Record (w/enc.)
- SEC 1
- WAS _____
- OTH _____

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

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FPSC-BUREAU OF RECORDS

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03859 MAR 25 99

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U. S. Mail or hand delivery (*) on this 25th day of March 1999 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A9	FEBRUARY, 1999	16 Pages
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FUEL AND PURCHASED POWER COST RECOVERY FACTOR

TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 1999

	ACTUAL	ESTIMATED	DIFFERENCE	AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE	AMOUNT %
1. Fuel Cost of System Net Generation (A3)	20,861,882	26,926,401	(6,064,519)	(22.5)	1,055,256	1,281,580	(226,324)	(17.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Coal Cost Investment	0	0	0	0.0	0	0	0	0.0
4a. Adj. to Fuel Cost (FL Meader/Mauch, Wheeling Losses)	(3,412)	(3,000)	(412)	(12.3)	1,055,256 (a)	1,281,580 (a)	(226,324)	(17.7)
4b. Adjustments to Fuel Cost	(606,674)	0	(606,674)	0.0	1,055,256 (a)	1,281,580 (a)	(226,324)	(17.7)
4c. Adjustments to Fuel Cost	(127)	0	(127)	0.0	1,055,256 (a)	1,281,580 (a)	(226,324)	(17.7)
5. TOTAL COST OF GENERATED POWER	20,251,689	26,923,401	(6,671,712)	(24.8)	1,055,256	1,281,580	(226,324)	(17.7)
(Lines 1 through 4c)								
6. Fuel Cost of Purchased Power - Firm (A7)	1,408,272	924,472	190.7	73.22	9,159	64,563	704.9	1.91
7. Energy Cost of Sch. C, X Economy Purchases (Broker) (0	12,700	(12,700)	(100.0)	0	260	(260)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (A8)	592,142	609,800	(17,658)	(2.9)	31,286	33,272	(1,987)	(6.0)
12. TOTAL COST OF PURCHASED POWER	2,001,414	1,107,300	894,114	80.7	105,007	42,711	62,296	145.9
(Lines 6 through 11)								
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	1,160,263	1,324,291	(164,028)	(12.4)				
14. Fuel Cost of Economy Sales (A6)	32,289	1,718,600	(1,686,311)	(98.1)	1,894	100,326 (a)	(98,432)	(98.1)
15. Gain on Economy Sales - 80% (A6)	3,928	423,040	(419,112)	(99.1)	1,894 (a)	100,326 (a)	(98,432)	(98.1)
16. Fuel Cost of Sch. D Separ. Sales (A6)	195,259	306,300	(111,041)	(36.3)	12,493	18,384	(5,891)	(32.0)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	84,610	107,800	(23,190)	(21.5)	4,708	5,544	(836)	(15.1)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	83,199	325,300	(242,101)	(71.3)	4,289	12,900	(8,611)	(66.8)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES	408,265	2,681,040	(2,272,775)	(65.8)	23,382	137,154	(113,772)	(83.0)
(LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)								
23. Net Inadvertent Interchange	0	(525)	525	0.0	0	0	0	0.0
24. Wheeling Rec'd, less Wheeling Deliv'd.	0	58	(58)	0.0	0	58	(58)	0.0
25. Interchange and Wheeling Losses	0	1,284	(1,284)	0.0	2,100	2,100	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS	21,843,798	(3,305,863)	1,135,130	(13.1)	1,185,037	1,185,037	(49,907)	(4.2)
(LINE 5 + 12 - 22 + 23 + 24 - 25)								
27. Net Unbilled	(457,839)	(a)	701,897	(60.5)	(23,792)	(54,646)	30,854	(56.5)
28. Company Use	66,890	(a)	72,157	(7.3)	3,476	3,400	76	2.2
29. T & D Losses	838,031	(a)	1,265,735	(a)	43,549	60,883	(17,034)	(28.1)
30. System KWH Sales	21,843,798	(3,305,863)	1,111,897	(13.1)	1,175,700	(63,803)	1,745	(5.4)
31. Wholesale KWH Sales	(163,058)	(214,874)	51,816	(24.1)	(8,300)	(10,045)	1,745	(17.4)
32. Jurisdictional KWH Sales	21,680,740	(3,254,047)	1,103,597	(13.1)	1,165,655	(62,058)	1,964,55	(5.3)
33. Jurisdictional Loss Multiplier - 1.0068								
34. Jurisdictional KWH Sales Adjusted for Line Losses	21,685,483	(3,258,260)	1,103,597	(13.1)	1,165,655	(62,058)	1,965,89	(5.3)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionally	400,782	400,356	426	0.1	1,103,597	1,165,655	(62,058)	(5.3)
36. Fuel Credit Differential - FMP/MLakeand Sale	0	0	0	0.0	1,103,597	1,165,655	(62,058)	(5.3)
37. True-up *	(438,426)	(438,426)	0	0.0	1,103,597	1,165,655	(62,058)	(5.3)
38. Total Jurisdictional Fuel Cost (Excl. GPFF)	21,857,849	(3,255,824)	1,103,597	(13.1)	1,165,655	(62,058)	1,962,48	(5.3)
39. Revenue Tax Factor								
40. Fuel Cost Adjusted for Taxes (Excl. GPFF)	1,963,988	2,138,85	(0.17496)	(8.2)	1,963,988	2,138,85	(0.17496)	(8.2)
41. GPFF * (Already Adjusted for Taxes)	(15,679)	(15,679)	0	0.0	1,103,597	1,165,655	(62,058)	(5.3)
42. Fuel Cost Adjusted for Taxes (incl. GPFF)	21,642,170	(3,255,824)	1,103,597	(13.1)	1,103,597	1,165,655	(62,058)	(5.3)
43. Fuel FAC Rounded to the Nearest .001 cents per KWH								
	1.962	2.138	(0.176)	(8.2)	1.962	2.138	(0.176)	(8.2)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATEC	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	46,438,682	60,758,317	(14,319,635)	(23.6)	2,279,078	2,916,477	(637,400)	(21.9)	2.03761	2.08328	(0.04567)	(2.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(7,275)	(6,000)	(1,275)	21.3	2,279,078 (a)	2,916,477 (a)	(637,400)	(21.9)	(0.00032)	(0.00021)	(0.00011)	52.4
4b. Adjustments to Fuel Cost	(1,213,348)	0	(1,213,348)	0.0	2,279,078 (a)	2,916,477 (a)	(637,400)	(21.9)	(0.05324)	0.00000	(0.05324)	0.0
4c. Adjustments to Fuel Cost	(127)	0	(127)	0.0	2,279,078 (a)	2,916,477 (a)	(637,400)	(21.9)	(0.00001)	0.00000	(0.00001)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	45,217,932	60,752,317	(15,534,385)	(25.6)	2,279,078	2,916,477	(637,400)	(21.9)	1.98405	2.08307	(0.09902)	(4.8)
6. Fuel Cost of Purchased Power - Firm (A7)	3,073,216	1,011,000	2,062,216	204.0	117,905	18,308	99,597	544.0	2.80652	5.52218	(2.91566)	(52.8)
7. Energy Cost of Sch C.X Economy Purchases (Broker)	0	18,200	(18,200)	(100.0)	0	393	(393)	(100.0)	0.00000	4.63104	(4.63104)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broka)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A6)	1,236,042	1,270,900	(34,858)	(2.7)	67,752	71,148	(3,396)	(4.8)	1.82436	1.78628	0.03808	2.1
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,309,258	2,300,100	2,009,158	87.4	185,657	89,849	95,808	106.6	2.32109	2.55996	(0.23887)	(9.3)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,464,735	3,006,326	(541,592)	(18.0)				
14. Fuel Cost of Economy Sales (A6)	120,958	7,095,300	(6,974,342)	(98.3)	7,816	422,024	(414,208)	(98.1)	1.54757	1.68126	(0.13369)	(8.0)
15. Gain on Economy Sales - 80% (A6)	10,446	1,814,000	(1,803,554)	(99.4)	7,816	422,024 (a)	(414,208)	(98.1)	0.13365	0.42983	(0.29618)	(68.9)
16. Fuel Cost of Sch. D Separ. Sales (A6)	489,252	645,900	(156,648)	(24.3)	32,605	38,738	(6,133)	(15.8)	1.50054	1.66736	(0.16682)	(10.0)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	168,875	216,700	(47,825)	(22.1)	10,002	11,169	(1,167)	(10.4)	1.68841	1.84019	(0.25178)	(13.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	998	0	998	0.0	50	0	50	0.0	1.99600	0.00000	1.99600	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	278,486	775,700	(497,214)	(64.1)	13,601	31,000	(17,399)	(56.1)	2.04754	2.50226	(0.45472)	(18.2)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,069,015	10,547,600	(9,478,585)	(89.9)	64,074	502,931	(438,857)	(87.3)	1.66841	2.09723	(0.42882)	(20.4)
23. Net Inadvertent Interchange					(616)	0	(616)	0.0				
24. Wheeling Rec'd. less Wheeling Deliv'd.					(1,634)	0	(1,634)	0.0				
25. Interchange and Wheeling Losses					2,682	7,600	(4,918)	(64.7)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	48,458,175	52,504,817	(4,048,642)	(7.7)	2,395,729	2,495,795	(100,067)	(4.0)	2.02269	2.10373	(0.08104)	(3.9)
27. Net Unbilled	(836,686) (a)	(1,067,159) (a)	230,473	(21.6)	(41,365)	(50,727)	9,362	(18.5)	(0.03492)	(0.04276)	0.00784	(18.3)
28. Company Use	150,104 (a)	143,054 (a)	7,050	4.9	7,421	6,800	621	9.1	0.00625	0.00577	0.00048	8.3
29. T & D Losses	586,722 (a)	1,288,345 (a)	(701,623)	(54.5)	29,007	61,241	(32,234)	(52.6)	0.02444	0.05198	(0.02754)	(53.0)
30. System KWH Sales	48,458,175	52,504,817	(4,046,642)	(7.7)	2,400,666	2,478,481	(77,815)	(3.1)	2.01853	2.11843	(0.09990)	(4.7)
31. Wholesale KWH Sales	(436,726)	(437,635)	909	(0.2)	(21,552)	(20,654)	(898)	4.3	2.02638	2.11889	(0.09251)	(4.4)
32. Jurisdictional KWH Sales	48,021,449	52,067,182	(4,045,733)	(7.8)	2,379,114	2,457,827	(78,714)	(3.2)	2.01846	2.11842	(0.09996)	(4.7)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	48,054,104	52,102,588	(4,048,484)	(7.8)	2,379,114	2,457,827	(78,714)	(3.2)	2.01983	2.11986	(0.10003)	(4.7)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional:	802,951	803,384	(433)	(0.1)	2,379,114	2,457,827	(78,714)	(3.2)	0.03375	0.03269	0.00106	3.2
36. Fuel Credit Differential - FMPA/Lakeland Sale	0	0	0	0.0	2,379,114	2,457,827	(78,714)	(3.2)	0.00000	0.00000	0.00000	0.0
37. True-up *	(876,852)	(876,852)	0	0.0	2,379,114	2,457,827	(78,714)	(3.2)	(0.03686)	(0.03568)	(0.00118)	3.3
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	47,980,203	52,029,120	(4,048,917)	(7.8)	2,379,114	2,457,827	(78,714)	(3.2)	2.01673	2.11687	(0.10014)	(4.7)
39. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.01818	2.11839	(0.10021)	(4.7)
41. GPIF * (Already Adjusted for Taxes)	(31,358)	(31,358)	0	0.0	2,379,114	2,457,827	(78,714)	(3.2)	(0.00132)	(0.00128)	(0.00004)	3.1
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	47,948,845	51,997,762	(4,048,917)	(7.8)	2,379,114	2,457,827	(78,714)	(3.2)	2.01686	2.11711	(0.10025)	(4.7)
43. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.017	2.117	(0.100)	(4.7)

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 1999

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	20,861,882	26,926,401	(6,064,519)	(22.5)	46,438,682	60,758,317	(14,319,635)	(23.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	409,285	2,881,040	(2,471,755)	(85.8)	1,069,015	10,547,600	(9,478,585)	(89.9)
3. FUEL COST OF PURCHASED POWER	1,409,272	484,800	924,472	190.7	3,073,216	1,011,000	2,062,216	204.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	592,142	609,800	(17,658)	(2.9)	1,236,042	1,270,900	(34,858)	(2.7)
4. ENERGY COST OF ECONOMY PURCHASES	0	12,700	(12,700)	0.0	0	18,200	(18,200)	0.0
5. TOTAL FUEL & NET POWER TRANSACTION	22,454,011	25,152,661	(2,698,650)	(10.7)	49,678,925	52,510,817	(2,831,892)	(5.4)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(3,412)	(3,000)	(412)	13.7	(7,275)	(6,000)	(1,275)	21.3
6b. ADJ. TO FUEL COST (Gatliff Coal)	(606,674)	0	(606,674)	0.0	(1,213,348)	0	(1,213,348)	0.0
6c. ADJ. TO FUEL COST (Big Bend 1&2 FGD Proj.)	(127)	0	(127)	0.0	(127)	0	(127)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	21,843,798	25,149,661	(3,305,863)	(13.1)	48,458,175	52,504,817	(4,046,642)	(7.7)
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,103,597	1,165,655	(62,058)	(5.3)	2,379,114	2,457,827	(78,713)	(3.2)
2. NONJURISDICTIONAL SALES	8,300	10,045	(1,745)	(17.4)	21,552	20,654	898	4.3
3. TOTAL SALES	1,111,897	1,175,700	(63,803)	(5.4)	2,400,666	2,478,481	(77,815)	(3.1)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9925353	0.9914562	0.0010791	0.1	0.9910225	0.9916667	(0.0006442)	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 1999

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	24,172,488	25,765,449	(1,592,961)	(6.2)	52,060,902	54,340,875	(2,279,973)	(4.2)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	876,852	876,852	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	31,358	31,358	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	24,626,593	26,219,554	(1,592,961)	(6.1)	52,969,112	55,249,085	(2,279,973)	(4.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	21,843,798	25,149,661	(3,305,863)	(13.1)	48,458,175	52,504,817	(4,046,642)	(7.7)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9925353	0.9914562	0.0010791	0.1	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	21,680,740	24,934,787	(3,254,047)	(13.1)	48,021,449	52,067,182	(4,045,733)	(7.8)
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	21,695,483	24,951,743	(3,256,260)	(13.1)	48,054,104	52,102,588	(4,048,484)	(7.8)
6C. PEABODY COAL CONTRACT BUY-OUT AMOF	403,806	403,806	0	0.0	810,143	810,143	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	400,792	400,356	436	0.1	802,951	803,384	(433)	(0.1)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	22,096,275	25,352,099	(3,255,824)	(12.8)	48,857,055	52,905,972	(4,048,917)	(7.7)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	2,530,318	867,455	1,662,863	191.7	4,112,057	2,343,113	1,768,944	75.5
8. INTEREST PROVISION FOR THE MONTH	62,005	29,950	32,055	107.0	117,541	56,421	61,120	108.3
9. TRUE-UP & INT. PROV. BEG. OF MONTH	14,286,482	6,271,402	8,015,080	127.8	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	16,493,793	6,783,795	9,709,998	143.1	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	14,339,896	6,324,816	8,015,080	126.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	16,431,788	6,753,845	9,677,943	143.3	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	30,771,684	13,078,661	17,693,023	135.3	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	15,385,842	6,539,331	8,846,512	135.3	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.810	5.500	(0.690)	(12.5)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.850	5.500	(0.650)	(11.8)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	9.660	11.000	(1.340)	(12.2)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	4.830	5.500	(0.670)	(12.2)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.403	0.458	(0.055)	(12.0)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	62,005	29,950	32,055	107.0	NOT APPLICABLE			

61

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY 1999
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	129,463	324,106	(194,643)	(60.1)	235,076	721,567	(486,491)	(67.4)
2 LIGHT OIL	217,438	529,842	(312,404)	(59.0)	704,710	1,135,367	(430,657)	(37.9)
3 COAL	20,514,981	26,072,453	(5,557,472)	(21.3)	45,498,896	58,901,383	(13,402,487)	(22.8)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	20,861,882	26,926,401	(6,064,519)	(22.5)	46,438,682	60,758,317	(14,319,635)	(23.6)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,164	8,323	(5,159)	(62.0)	5,708	18,645	(12,937)	(69.4)
9 LIGHT OIL	3,721	15,410	(11,689)	(75.9)	25,058	32,925	(7,867)	(23.9)
10 COAL	1,048,371	1,257,847	(209,476)	(16.7)	2,248,312	2,864,907	(616,596)	(21.5)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,055,256	1,281,580	(226,324)	(17.7)	2,279,078	2,916,477	(637,400)	(21.9)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,230	19,127	(9,897)	(51.7)	16,447	42,873	(26,426)	(61.6)
16 LIGHT OIL (BBL)	13,270	23,371	(10,101)	(43.2)	41,168	50,493	(9,325)	(18.5)
17 COAL (TON)	488,829	590,639	(101,810)	(17.2)	1,059,962	1,341,277	(281,315)	(21.0)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	58,262	120,904	(62,642)	(51.8)	103,788	271,005	(167,217)	(61.7)
22 LIGHT OIL	77,452	135,552	(58,100)	(42.9)	239,576	293,108	(53,532)	(18.3)
23 COAL	10,864,447	13,113,475	(2,249,028)	(17.2)	23,552,986	29,784,284	(6,231,298)	(20.9)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	11,000,161	13,369,931	(2,369,770)	(17.7)	23,896,350	30,348,397	(6,452,048)	(21.3)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.30	0.65	(0.35)	-	0.25	0.64	(0.39)	-
29 LIGHT OIL	0.35	1.20	(0.85)	-	1.10	1.13	(0.03)	-
30 COAL	99.35	98.15	1.20	-	98.65	98.23	0.42	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	14.03	16.94	(2.91)	(17.2)	14.29	16.83	(2.54)	(15.1)
36 LIGHT OIL (\$/BBL)	16.39	22.67	(6.28)	(27.7)	17.12	22.49	(5.37)	(23.9)
37 COAL (\$/TON)	41.97	44.14	(2.17)	(4.9)	42.93	43.91	(0.98)	(2.2)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.22	2.68	(0.46)	(17.2)	2.26	2.66	(0.40)	(15.0)
42 LIGHT OIL	2.81	3.91	(1.10)	(28.1)	2.94	3.87	(0.93)	(24.0)
43 COAL	1.89	1.99	(0.10)	(5.0)	1.93	1.98	(0.05)	(2.5)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.90	2.01	(0.11)	(5.5)	1.94	2.00	(0.06)	(3.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY 1999
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	18,414	14,526	3,888	26.8	18,183	14,535	3,648	25.1
49 LIGHT OIL	20,815	8,796	12,019	136.6	9,561	8,902	659	7.4
50 COAL	10,363	10,425	(62)	(0.6)	10,476	10,396	80	0.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,424	10,432	(8)	(0.1)	10,485	10,406	79	0.8
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.09	3.89	0.20	5.1	4.12	3.87	0.25	6.5
56 LIGHT OIL	5.84	3.44	2.40	69.8	2.81	3.45	(0.64)	(18.6)
57 COAL	1.96	2.07	(0.11)	(5.3)	2.02	2.06	(0.04)	(1.9)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.98	2.10	(0.12)	(5.7)	2.04	2.08	(0.04)	(1.9)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 1999

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	143	0.6	84.7	30.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	84	0.3	39.3	20.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	215	0.8	62.7	28.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	525	1.6	100.0	31.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	1,111	2.2	98.2	40.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	2,078	1.3	81.3	31.7	22,659	HVY.OIL	7,448	6,321,912	47,085.6	99,616	4.79	13.37
GAN.#1	99	21,646	29.4	96.8	66.7	12,227	COAL	13,787	19,197,222	264,672.1	611,832	2.83	44.38
GAN.#2	86	10,549	16.1	98.7	63.5	12,698	COAL	7,315	18,600,984	136,066.2	324,621	3.08	44.38
GAN.#3	145	23,904	22.2	87.1	59.7	12,030	COAL	14,919	19,274,817	287,561.0	662,067	2.77	44.38
GAN.#4	179	32,269	24.2	83.2	54.5	12,146	COAL	20,245	19,360,198	391,947.2	898,422	2.78	44.38
GAN.#5	242	93,764	52.1	86.2	70.2	10,159	COAL	38,307	24,866,641	952,566.4	1,699,967	1.81	44.38
GAN.#6	392	132,855	45.6	76.2	65.7	10,389	COAL	58,023	23,788,760	1,380,295.2	2,574,914	1.94	44.38
GANNON STA.	1145	314,987	37.0	84.3	64.1	10,836	COAL	152,596	22,366,957	3,413,108.1	6,771,823	2.15	44.38
B.B.#1	431	162,741	50.8	85.8	62.8	10,192	COAL	72,737	22,804,020	1,658,696.0	2,831,989	1.74	38.93
B.B.#2	431	173,656	54.2	85.5	65.3	10,196	COAL	79,244	22,343,859	1,770,616.8	3,085,336	1.78	38.93
B.B.#3	404	58,814	19.6	27.4	72.4	10,521	COAL	27,556	22,455,759	618,790.9	1,072,883	1.82	38.93
B.B. 1-3	1266	395,211	42.0	67.1	66.7	10,243	COAL	179,537	22,547,462	4,048,103.7	6,990,208	1.77	38.93
B.B.#4	447	208,887	62.2	79.5	80.7	10,334	COAL	99,084	21,577,252	2,137,960.4	4,171,689	2.02	42.10
B.B. STA.	1713	602,098	47.2	70.3	70.4	10,274	COAL	278,621	22,202,433	6,186,064.1	11,161,897	1.85	40.06
SEB-PHIL.#1(HVY OIL)	17	792	6.3	100.0	20.2	10,288	HVY.OIL	1,299	6,272,517	8,148.0	21,757	2.75	16.75
SEB-PHIL.#2(HVY OIL)	17	294	2.3	100.0	35.9	10,301	HVY.OIL	483	6,270,186	3,028.5	8,090	2.75	16.75
SEB-PHILLIPS TOTAL	34	1,086	4.3	100.0	28.1	10,291	HVY.OIL	1,782	6,271,886	11,176.5	29,847	2.75	16.75
POLK COAL	250	131,286	70.6	86.4	90.4	9,638	COAL	57,612	21,961,999	1,265,274.7	2,581,261	1.97	44.80
POLK OIL	245	3,314	1.8	3.3	60.2	8,387	LGT.OIL	4,783	5,810,874	27,795.5	83,552	2.52	17.47
POLK TOTAL	250	134,600	72.4	89.7	-	9,607	-	-	-	1,293,070.2	2,664,813	1.98	-
GAN.C.T.#1	17	45	0.4	100.0	52.9	18,296	LGT.OIL	142	5,797,887	823.3	2,146	4.77	15.11
B.B.C.T.#1	17	2	0.0	84.7	11.8	635,150	LGT.OIL	219	5,800,457	1,270.3	3,457	172.85	15.79
B.B.C.T.#2	80	191	0.3	39.3	34.1	114,646	LGT.OIL	3,741	5,853,355	21,897.4	59,058	30.92	15.79
B.B.C.T.#3	80	169	0.3	62.7	23.5	151,867	LGT.OIL	4,385	5,853,022	25,665.5	69,225	40.96	15.79
C.T. TOTAL	194	407	0.3	58.2	29.4	122,006	LGT.OIL	8,487	5,850,890	49,656.5	133,886	32.90	15.78
TOT. COAL (GN,BB,POLK)	3108	1,048,371	45.3	76.8	69.7	10,363	COAL	488,829	22,225,455	10,864,446.9	20,514,981	1.96	41.97
SYSTEM	3548	1,055,256	40.0	76.2	68.9	10,424	-	-	-	11,000,161.0	20,861,882	1.98	-

LEGEND: H.P. = HOOKERS POINT B.B. = BIG BEND SEB-PHIL. = SEBRING-PHILLIPS
GAN. = GANNON C.T. = COMBUSTION TURBINE

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	0	19,127	(19,127)	(100.0)	2	42,873	(42,871)	(100.0)
3 UNIT COST (\$/BBL)	0.00	16.46	(16.46)	(100.0)	7,188.52	16.49	7,172.03	43,493.2
4 AMOUNT (\$)	0	314,736	(314,736)	(100.0)	14,880	707,163	(692,283)	(97.9)
5 BURNED:								
6 UNITS (BBL)	9,230	19,127	(9,897)	(51.7)	16,447	42,873	(26,426)	(61.6)
7 UNIT COST (\$/BBL)	14.03	16.94	(2.91)	(17.2)	14.29	16.83	(2.54)	(15.1)
8 AMOUNT (\$)	129,463	324,106	(194,643)	(60.1)	235,076	721,567	(486,491)	(67.4)
9 ENDING INVENTORY:								
10 UNITS (BBL)	164,024	182,781	(18,757)	(10.3)	164,024	182,781	(18,757)	(10.3)
11 UNIT COST (\$/BBL)	13.38	15.64	(2.26)	(14.5)	13.38	15.64	(2.26)	(14.5)
12 AMOUNT (\$)	2,194,621	2,859,060	(664,439)	(23.2)	2,194,621	2,859,060	(664,439)	(23.2)
13								
14 DAYS SUPPLY:	104	116	(12)	(10.3)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	40,707	37,275	3,432	9.2	93,974	78,585	15,389	19.6
17 UNIT COST (\$/BBL)	15.00	23.17	(8.17)	(35.3)	16.06	23.19	(7.13)	(30.7)
18 AMOUNT (\$)	610,662	863,533	(252,871)	(29.3)	1,508,998	1,822,080	(313,082)	(17.2)
19 BURNED:								
20 UNITS (BBL)	13,270	23,371	(10,101)	(43.2)	41,168	50,493	(9,325)	(18.5)
21 UNIT COST (\$/BBL)	16.39	22.67	(6.28)	(27.7)	17.12	22.49	(5.37)	(23.9)
22 AMOUNT (\$)	217,438	529,842	(312,404)	(59.0)	704,710	1,135,367	(430,657)	(37.9)
23 ENDING INVENTORY:								
24 UNITS (BBL)	83,165	66,611	16,554	24.9	83,165	66,611	16,554	24.9
25 UNIT COST (\$/BBL)	16.32	22.53	(6.21)	(27.6)	16.32	22.53	(6.21)	(27.6)
26 AMOUNT (\$)	1,357,290	1,500,616	(143,326)	(9.6)	1,357,290	1,500,616	(143,326)	(9.6)
27								
28 DAYS SUPPLY: NORMAL	70	56	14	25.0	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	10	2	20.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	652,520	704,666	(52,146)	(7.4)	1,123,942	1,383,332	(259,390)	(18.8)
32 UNIT COST (\$/TON)	42.25	44.17	(1.92)	(4.3)	42.82	43.95	(1.13)	(2.6)
33 AMOUNT (\$)	27,567,390	31,124,116	(3,556,726)	(11.4)	48,128,920	60,800,705	(12,671,785)	(20.8)
34 BURNED:								
35 UNITS (TONS)	488,829	590,639	(101,810)	(17.2)	1,059,962	1,341,277	(281,315)	(21.0)
36 UNIT COST (\$/TON)	41.97	44.14	(2.17)	(4.9)	42.93	43.91	(0.98)	(2.2)
37 AMOUNT (\$)	20,514,981	26,072,453	(5,557,472)	(21.3)	45,498,896	58,901,383	(13,402,487)	(22.8)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,179,093	628,195	550,898	87.7	1,179,093	628,195	550,898	87.7
40 UNIT COST (\$/TON)	42.20	42.46	(0.26)	(0.6)	42.20	42.46	(0.26)	(0.6)
41 AMOUNT (\$)	49,756,841	26,672,209	23,084,632	86.5	49,756,841	26,672,209	23,084,632	86.5
42								
43 DAYS SUPPLY:	57	30	27	90.0	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 1999

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	3,676
LUBE OIL	0
FUEL ANALYSIS	119
TOTAL	3,795

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	708	15,716
OTHER USA((929)	(15,690)
TOTAL	(221)	26

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	32,708
IGNITION	(19,392)
IGNITION PROPANE	1,687
AERIAL SURVEY ADJ.	(396,454)
ADDITIVES	53,103
TOTAL	(328,348)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 1999

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL ON ECONOMY COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS	ECON.	100,326.0	0.0	100,326.0	1.885 2.412	1,891,200.00	2,420,000.00	423,040.00
VARIOUS JURISDICTIONAL	SCH. -D	5,544.0	0.0	5,544.0	1.944 1.944	107,800.00	107,800.00	
VARIOUS SEPARATED	SCH. -D	18,384.0	0.0	18,384.0	1.758 2.031	323,100.00	373,300.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	12,900.0	0.0	12,900.0	2.522 3.387	325,300.00	436,900.00	
VARIOUS	SCH. -D	70,560.0	70,560.0	0.0	0.000 0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	207,714.0	70,560.0	137,154.0	1.930 2.434	2,647,400.00	3,338,000.00	423,040.00
LESS TRANSMISSION COSTS	-	-	-	-	-	(16,800.00)	-	-
LESS VARIABLE O & M COSTS	-	-	-	-	-	(172,600.00)	-	-
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	423,040.00	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	207,714.0	70,560.0	137,154.0	2.101 2.434	2,881,040.00	3,338,000.00	423,040.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	564.0	0.0	564.0	1.991 2.270	11,228.74	12,804.26	1,260.42
FLA. PWR. & LIGHT	ECON.-C	34.0	0.0	34.0	2.203 2.735	749.02	929.91	144.69
CITY OF LAKELAND	ECON.-C	718.0	0.0	718.0	1.745 1.909	12,531.09	13,705.74	939.72
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	14.0	0.0	14.0	1.952 2.523	273.28	353.25	63.97
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	33.0	0.0	33.0	2.156 3.747	711.57	1,236.58	420.01
ORLANDO UTIL. COMM.	ECON.-C	270.0	0.0	270.0	1.843 2.030	4,978.09	5,482.11	404.82
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	211.0	0.0	211.0	1.887 2.139	3,982.30	4,512.97	424.54
SONAT	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	50.0	0.0	50.0	2.000 2.675	1,000.02	1,337.68	270.13
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	8,256.0	0.0	8,256.0	1.768 1.919	145,996.50	158,473.32	
REEDY CREEK	SEPAR. SCH. -D	4,237.0	0.0	4,237.0	1.559 1.871	66,054.83	79,274.27	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	4,289.0	0.0	4,289.0	2.186 2.833	93,757.54	121,507.37	
SEMINOLE ELECTRIC CO-OP PRECO JURISD.	SCH. -D	4,428.0	0.0	4,428.0	1.814 1.814	80,306.81	80,306.81	
SEMINOLE ELECTRIC CO-OP HARDE JURISD.	SCH. -D	278.0	0.0	278.0	1.548 1.548	4,302.75	4,302.75	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 1999

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL ON ECONOMY COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA		SCH. -D	70,560.0	70,560.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FLA. PWR. & LT.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO REEDY CREEK		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO GAINESVILLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO JACKSONVILLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KISSIMMEE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO NEW SMYRNA BCH.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ORLANDO		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO STARKE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FMPA		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HOMESTEAD		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO SEMINOLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKELAND		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LK. WORTH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KEY WEST		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO VERO BEACH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ENERGY AUTHORITY		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FPC		SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 1999

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH— FUEL TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL ON ECONOMY COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREVIOUS MONT	MTH/YR TYPE	SCHED.						
HARDEE POWER PARTNERS EST.	JAN. 99 SEPAR.	CONTRACT	(9,312.0)	0.0	(9,312.0)	2.192 2.824	(204,119.04)	(262,970.88)
HARDEE POWER PARTNERS ACT.	JAN. 99 SEPAR.	CONTRACT	9,312.0	0.0	9,312.0	2.186 2.833	203,560.32	263,808.96
SUB-TOTAL ECONOMY POWER SALES			1,894.0	0.0	1,894.0	1.872 2.131	35,452.12	40,362.50
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.			12,493.0	0.0	12,493.0	1.697 1.903	212,051.33	237,747.59
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			4,706.0	0.0	4,706.0	1.798 1.798	84,609.56	84,609.56
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.			0.0	0.0	0.0	0.000 0.000	0.00	0.00
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.			4,289.0	0.0	4,289.0	2.173 2.853	93,198.82	122,345.45
SUB-TOTAL OTHER D POWER SALES			70,560.0	70,560.0	0.0	0.000 0.000	0.00	0.00
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.			0.0	0.0	0.0	0.000 0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS			93,942.0	70,560.0	23,382.0	1.819 2.075	425,311.83	485,065.10
LESS VARIABLE O & M COSTS							(3,162.98)	
LESS VARIABLE O & M COSTS - HARDEE							0.00	
LESS TRANSMISSION COSTS ECON.-C							0.00	
LESS TRANSMISSION COSTS HARDEE-C							0.00	
LESS TRANSMISSION COSTS SCH. D (SEP.)							(16,792.10)	
LESS TRANSMISSION COSTS SCH. D (OTHER)							0.00	
LESS TRANSMISSION COSTS SCH. J							0.00	
LESS TRANSMISSION COSTS SCH. G							0.00	
PLUS 80% OF ECON. ENERGY SALES PROFITS -							3,928.30	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.								
80% OF ECON. ENERGY SALES PROFITS			93,942.0	70,560.0	23,382.0	1.750 2.075	409,285.05	485,065.10
90% OF ECON. ENERGY SALES PROFITS								3,928.30
CURRENT MONTH:								
DIFFERENCE	-		(113,772.0)	0.0	(113,772.0)	(0.351) (0.359)	(2,471,754.95)	(2,852,934.90)
DIFFERENCE %	-		(54.8)	0.0	(83.0)	(16.7) (14.7)	(85.80)	(85.50)
PERIOD TO DATE:								
ACTUAL	-		212,764.0	148,689.9	64,074.1	1.668 1.984	1,069,015.1	1,271,052.0
ESTIMATED	-		651,611.0	148,680.0	502,931.0	2.097 2.413	10,547,600.0	12,134,500.0
DIFFERENCE	-		(438,847.0)	9.9	(438,856.9)	(0.429) (0.429)	(9,478,584.95)	(10,863,448.05)
DIFFERENCE %	-		(67.3)	0.0	(87.3)	(20.5) (17.8)	(89.90)	(89.50)

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	---CENTS/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	1,485.0	0.0	855.0	630.0	9.778	9.778	61,600.00
HARDEE POWER PARTNERS	IPP	8,529.0	0.0	0.0	8,529.0	4.962	4.962	423,200.00
PECO	OTHER	48,860.0	48,860.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	21,700.0	21,700.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	80,574.0	70,560.0	855.0	9,159.0	5.293	5.293	484,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	62,226.0	0.0	0.0	62,226.0	1.991	1.991	1,238,845.78
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Jc	10,649.0	0.0	0.0	10,649.0	2.194	2.194	233,650.95
FLA. POWER & LIGHT	SCH.-Jc	482.0	0.0	0.0	482.0	2.119	2.119	10,213.00
CITY OF LAKE LAND	SCH.-Jc	65.0	0.0	0.0	65.0	2.023	2.023	1,315.00
ORLANDO	SCH.-Jc	300.0	0.0	0.0	300.0	3.367	3.367	10,100.00
PECO	OTHER	48,860.0	48,860.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	21,700.0	21,700.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Jan-99 IPP	(23,200.0)	0.0	0.0	(23,200.0)	3.428	3.428	(795,272.47)
HARDEE PWR. PART.-NATIVE	Jan-99 IPP	23,200.0	0.0	0.0	23,200.0	3.062	3.062	710,419.81
TOTAL		144,282.0	70,560.0	0.0	73,722.0	1.912	1.912	1,409,272.07
CURRENT MONTH:								
DIFFERENCE	-	63,708.0	0.0	(655.0)	64,563.0	(3.381)	(3.381)	924,472.07
DIFFERENCE %	-	79.1	0.0	(100.0)	704.9	(63.9)	(63.9)	190.7
PERIOD TO DATE:								
ACTUAL	-	267,434.00	148,683.00	845.60	117,905.4	2.607	2.607	3,073,216.25
ESTIMATED	-	169,053.0	148,680.0	2,065.0	18,308.0	5.522	5.522	1,011,000.0
DIFFERENCE	-	98,381.0	3.0	(1,219.4)	99,597.4	(2.915)	(2.915)	2,062,216.25
DIFFERENCE %	-	58.2	0.0	(59.1)	544.0	(52.8)	(52.8)	204.0

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF		FEBRUARY 1999		(6)	(7)		(8)
	(2)	(3)	(4)	(5)		(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	33,272.0	0.0	0.0	33,272.0	1.833	1,833	609,800.00
TOTAL	-	33,272.0	0.0	0.0	33,272.0	1.833	1,833	609,800.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	351.0	0.0	0.0	351.0	2.017	2,017	7,079.74
McKAY BAY REFUSE	COGEN.	10,273.0	0.0	0.0	10,273.0	1.881	1,881	193,243.50
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	826.0	0.0	0.0	826.0	2.050	2,050	16,930.23
HILLSBOROUGH COUNTY	COGEN.	13,564.0	0.0	0.0	13,564.0	1.872	1,872	253,850.73
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	211.0	0.0	0.0	211.0	2.017	2,017	4,255.82
FARMLAND HYDRO LP	COGEN.	739.0	0.0	0.0	739.0	2.005	2,005	14,813.89
IMC-AGRICO-S. PIERCE	COGEN.	164.0	0.0	0.0	164.0	2.019	2,019	3,310.80
AUBURNDALE POWER PARTNERS	COGEN.	5.0	0.0	0.0	5.0	1.888	1,888	94.39
ORANGE COGENERATION L.P.	COGEN.	5,152.0	0.0	0.0	5,152.0	1.866	1,866	96,147.41
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR FEBRUARY 1999	-	31,285.0	0.0	0.0	31,285.0	1.885	1,885	589,726.31
ADJ. FOR DECEMBER 1998	-	-	-	-	-	-	-	-
IMC-AGRICO-NICHOLS	COGEN.	(385.0)	0.0	0.0	(385.0)	2.092	2,092	(8,052.65)
		385.0	0.0	0.0	385.0	2.129	2,129	8,195.87
McKAY BAY REFUSE	COGEN.	(9,395.0)	0.0	0.0	(9,395.0)	1.788	1,788	(167,991.73)
		9,395.0	0.0	0.0	9,395.0	1.790	1,790	168,130.52
MULBERRY PHOSPHATES INC.	COGEN.		0.0		0.0	0.000	0.000	
			0.0		0.0	0.000	0.000	
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000	
			0.0		0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.	(2,103.0)	0.0	0.0	(2,103.0)	1.951	1,951	(41,038.77)
		2,103.0	0.0	0.0	2,103.0	2.034	2,034	42,773.53
HILLSBOROUGH COUNTY	COGEN.	(19,807.0)	0.0	0.0	(19,807.0)	1.796	1,796	(355,790.00)
		19,807.0	0.0	0.0	19,807.0	1.808	1,808	358,123.23
CARGILL MILLPOINT	COGEN.		0.0		0.0	0.000	0.000	
			0.0		0.0	0.000	0.000	
CF INDUSTRIES INC.	COGEN.	(229.0)	0.0	0.0	(229.0)	2.170	2,170	(4,969.33)
		229.0	0.0	0.0	229.0	2.176	2,176	4,982.76
FARMLAND HYDRO LP	COGEN.	(690.0)	0.0	0.0	(690.0)	1.995	1,995	(13,763.00)
		690.0	0.0	0.0	690.0	2.071	2,071	14,289.16
IMC-AGRICO-S. PIERCE	COGEN.	(173.0)	0.0	0.0	(173.0)	1.893	1,893	(3,274.29)
		173.0	0.0	0.0	173.0	1.933	1,933	3,344.77
AUBURNDALE POWER PARTNERS	COGEN.	(84.0)	0.0	0.0	(84.0)	1.619	1,619	(1,359.82)
		84.0	0.0	0.0	84.0	(0.882)	(0.882)	(740.52)
ORANGE COGENERATION L.P.	COGEN.	(4,949.0)	0.0	0.0	(4,949.0)	1.766	1,766	(87,418.29)
		4,949.0	0.0	0.0	4,949.0	1.757	1,757	86,974.19
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000	
			0.0		0.0	0.000	0.000	
SUB-TOTAL FOR Dec-98 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	2,415.63
GRAND TOTAL		31,285.0	0.0	0.0	31,285.0	1.893	1,893	592,141.94
CURRENT MONTH:								
DIFFERENCE	-	(1,987.0)	0.0	0.0	(1,987.0)	0.060	0.060	(17,658.06)
DIFFERENCE %	-	(6.0)	0.0	0.0	(6.0)	3.3	3.3	(2.9)
PERIOD TO DATE:								
ACTUAL		67,786.0	0.0	34.0	67,752.0	1.824	1,824	1,236,042.3
ESTIMATED		71,148.0	0.0	0.0	71,148.0	1.786	1,786	1,270,900.0
DIFFERENCE	-	(3,362.0)	0.0	34.0	(3,396.0)	0.038	0.038	(34,857.73)
DIFFERENCE %	-	(4.7)	0.0	0.0	(4.8)	2.1	2.1	(2.7)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	280.0	4.536	12,700.00	5.179	14,500.00	1,800.00
TOTAL	-	280.0	4.536	12,700.00	5.179	14,500.00	1,800.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(280.0)	(4.536)	(12,700.00)	(5.179)	(14,500.00)	(1,800.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		393.0	4.631	18,200.0	5.318	20,900.0	2,700.00
DIFFERENCE	-	(393.0)	(4.631)	(18,200.00)	(5.318)	(20,900.00)	(2,700.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)