



**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

March 25, 1999

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of February 1999. Also, enclosed are revised December 1998 A-1 and A-2 schedules, showing the gain on other power sales which was incorrectly reflected on both schedules.

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____ JAM/kma
- OPC _____ Enclosure
- RCH _____ cc: Parties of record
- SEC _____
- WAS _____
- OTH _____

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

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GENERAL OFFICE

03931 MAR 26 99

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

Docket No. 990001-EI

Submitted for filing:
March 26, 1999

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of February 1999 and revised schedules for December, 1998, have been furnished to the following individuals by regular U.S. Mail this 26th day of March, 1999:

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ATTORNEY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWO MONTH PERIOD ENDING - FEBRUARY, 1999

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	72,215,083	84,884,080	7,331,003	11.3	4,618,322	4,118,921	501,401	12.2	1.5837	1.5780	(0.0123)	(0.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,013,787	848,318	84,468	8.8	1,013,787	1,015,314	(1,527)	(0.2)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	10,024	0	10,024	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(4,250,754)	588,000	(4,838,754)	(825.4)	(78,048)	0	(78,048)	0.0	5.4483	0.0000	5.4483	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	68,988,140	68,419,388	2,568,742	3.8	4,540,273	4,118,921	423,352	10.3	1.5185	1.8133	(0.0938)	(5.8)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,152,861	4,759,410	(2,606,549)	(54.8)	121,571	250,118	(128,545)	(51.4)	1.7709	1.8028	(0.1320)	(8.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	87,742	2,291,800	(2,223,858)	(97.0)	3,050	70,000	(66,950)	(95.8)	2.2211	3.2737	(1.0526)	(32.2)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	847,858	205,500	442,358	215.3	18,331	6,000	13,331	222.2	3.3514	3.4250	(0.0736)	(2.2)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	17,875,847	26,346,989	(8,871,342)	(32.8)	847,818	1,227,324	(279,798)	(22.8)	1.8953	2.1467	(0.2814)	(13.1)
12 TOTAL COST OF PURCHASED POWER	20,544,108	33,803,489	(13,058,383)	(38.9)	1,081,589	1,553,440	(461,872)	(29.7)	1.8821	2.1632	(0.2811)	(13.0)
13 TOTAL AVAILABLE MWH					5,631,841	5,670,361	(38,520)	(0.7)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(57,011)	(2,811,500)	2,754,489	(88.0)	(3,888)	(150,000)	146,032	(97.4)	1.4368	1.8743	(0.4375)	(23.3)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(10,284)	(387,600)	377,306	(97.3)	(3,888)	(150,000)	146,032	(97.4)	0.2584	0.2584	0.0010	0.4
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,323,186)	(1,128,040)	(4,195,146)	371.9	(338,337)	(45,725)	(290,812)	835.6	1.5827	2.4870	(0.8843)	(35.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(850,000)	850,000	(100.0)	(338,337)	(45,725)	(290,812)	835.6	0.0000	1.4215	(1.4215)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,153,785)	(2,048,309)	892,524	(43.6)	(43,045)	(95,398)	52,354	(54.8)	2.6804	2.1450	0.5354	25.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,544,278)	(7,023,448)	478,173	(8.8)	(383,350)	(291,124)	(82,226)	31.7	1.7071	2.4125	(0.7054)	(29.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					4,828	0	4,828					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	82,887,971	92,899,448	(10,011,477)	(10.8)	5,253,117	5,378,237	(128,120)	(2.3)	1.5788	1.7288	(0.1491)	(8.6)
21 NET UNBILLED	(1,158,241)	(883,461)	(175,780)	17.9	73,378	58,270	15,108	25.9	(0.0234)	(0.0183)	(0.0041)	21.2
22 COMPANY USE	337,208	523,633	(186,425)	(35.6)	(21,345)	(30,300)	8,955	(29.6)	0.0088	0.0102	(0.0034)	(33.3)
23 T & D LOSSES	5,643,288	5,160,556	482,742	9.4	(357,216)	(298,535)	(58,681)	19.7	0.1141	0.1010	0.0131	13.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	82,887,971	92,999,448	(10,011,477)	(10.8)	4,947,935	5,108,872	(160,737)	(3.2)	1.8772	1.8204	(0.1432)	(7.9)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,387,874)	(2,458,372)	58,698	(2.4)	(143,018)	(134,811)	(8,107)	8.0	1.8785	1.8207	(0.1442)	(7.9)
26 JURISDICTIONAL KWH SALES	80,580,287	90,543,076	(9,952,779)	(11.0)	4,804,918	4,973,781	(168,843)	(3.4)	1.8772	1.8204	(0.1432)	(7.9)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	80,678,848	90,642,875	(9,963,729)	(11.0)	4,804,918	4,973,781	(168,843)	(3.4)	1.6781	1.8224	(0.1433)	(7.9)
28 PRIOR PERIOD TRUE-UP	(2,472,880)	(2,472,880)	1	0.0	4,804,918	4,973,781	(168,843)	(3.4)	(0.0515)	(0.0497)	(0.0018)	3.8
28a MARKET PRICE TRUE-UP	0	(43,974)	43,974	(100.0)	4,804,918	4,973,781	(168,843)	(3.4)	0.0000	(0.0009)	0.0009	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	5,584,194	5,584,194	0	0.0	4,804,918	4,973,781	(168,843)	(3.4)	0.1158	0.1119	0.0039	3.5
29 TOTAL JURISDICTIONAL FUEL COST	83,770,181	93,889,915	(8,918,754)	(10.6)	4,804,918	4,973,781	(168,843)	(3.4)	1.7434	1.8837	(0.1403)	(7.5)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7448	1.8853	(0.1404)	(7.5)
32 GPF	(72,826)	(72,774)			4,804,918	4,973,781			(0.0015)	(0.0015)	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.743	1.884	(0.141)	(7.5)

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FEBRUARY 1999

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	32,854,858	31,311,743	1,343,116	4.3	2,202,838	1,885,068	217,770	11.0	1.4824	1.5774	(0.0950)	(6.0)
2 SPENT NUCLEAR FUEL DISPOSAL COST	475,411	450,524	24,887	5.5	475,411	481,844	(8,433)	(1.3)	0.1000	0.0835	0.0085	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,012	0	5,012	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,799,411)	282,009	(2,081,411)	(718.2)	(55,027)	0	(55,027)	0.0	3.2701	0.0000	3.2701	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	31,335,871	32,054,267	(718,396)	(2.2)	2,147,812	1,885,068	182,743	8.2	1.4580	1.6148	(0.1558)	(9.7)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	788,708	2,326,100	(1,537,394)	(68.1)	48,438	125,683	(78,247)	(63.1)	1.8885	1.8508	(0.1523)	(8.2)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	33,518	973,000	(939,484)	(88.8)	1,804	30,000	(28,396)	(84.7)	2.0885	3.2433	(1.1538)	(35.8)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	222,845	103,200	118,445	115.7	8,588	3,000	3,588	119.0	3.3884	3.4400	(0.0506)	(1.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,868,874	12,441,108	(3,574,134)	(28.7)	468,102	580,838	(112,734)	(19.4)	1.8842	2.1418	(0.2477)	(11.8)
12 TOTAL COST OF PURCHASED POWER	9,911,841	15,843,408	(5,831,567)	(37.4)	522,711	739,518	(218,808)	(29.3)	1.8882	2.1424	(0.2462)	(11.5)
13 TOTAL AVAILABLE MWH					2,870,522	2,724,588	(54,068)	(2.0)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(10,388)	(1,382,300)	1,381,802	(89.3)	(783)	(70,000)	88,217	(88.8)	1.3280	1.8880	(0.8610)	(33.2)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(2,027)	(180,880)	178,853	(88.8)	(783)	(70,000)	88,217	(88.8)	0.2588	0.2584	0.0005	0.2
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(2,850,170)	(535,340)	(2,314,830)	432.4	(208,347)	(21,700)	(184,647)	850.9	1.3813	2.4670	(1.0857)	(44.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	0	(300,000)	300,000	(100.0)	(208,347)	(21,700)	(184,647)	850.9	0.0000	1.3825	(1.3825)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(701,153)	(1,732,888)	1,031,535	(58.5)	(31,883)	(80,778)	48,895	(60.5)	2.1884	2.1450	0.0534	2.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,583,748)	(4,141,288)	577,480	(13.8)	(238,023)	(172,478)	(68,545)	38.8	1.4810	2.4010	(0.9100)	(37.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,343	0	2,343					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	37,883,883	43,758,487	(6,072,504)	(13.8)	2,433,842	2,552,110	(118,288)	(4.8)	1.5483	1.7145	(0.1862)	(9.7)
21 NET UNBILLED	(1,884,232)	(1,878,849)	284,617	(14.4)	108,423	115,417	(5,984)	(5.2)	(0.0738)	(0.0788)	0.0050	(8.3)
22 COMPANY USE	122,147	258,750	(137,603)	(53.0)	(7,889)	(15,150)	7,261	(47.8)	0.0053	0.0104	(0.0051)	(48.0)
23 T & D LOSSES	3,784,187	2,472,048	1,282,148	52.3	(243,113)	(144,183)	(88,830)	68.8	0.1842	0.0888	0.0856	88.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	37,883,883	43,758,487	(6,072,504)	(13.8)	2,282,283	2,508,184	(215,931)	(8.8)	1.8440	1.7445	(0.1005)	(5.8)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,847,814)	(1,150,812)	102,898	(8.0)	(83,780)	(65,855)	2,175	(3.3)	1.8425	1.7445	(0.1020)	(5.8)
26 JURISDICTIONAL KWH SALES	38,838,348	42,805,855	(5,868,508)	(14.0)	2,228,483	2,442,238	(213,756)	(8.8)	1.8440	1.7445	(0.1005)	(5.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	38,878,848	42,852,722	(5,878,073)	(14.0)	2,228,483	2,442,238	(213,756)	(8.8)	1.8458	1.7485	(0.1007)	(5.8)
28 PRIOR PERIOD TRUE-UP	(1,238,480)	(1,238,480)	0	0.0	2,228,483	2,442,238	(213,756)	(8.8)	(0.0555)	(0.0508)	(0.0048)	8.7
28a MARKET PRICE TRUE-UP	0	(21,887)	21,887	(100.0)	2,228,483	2,442,238	(213,756)	(8.8)	0.0000	(0.0008)	0.0008	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	2,782,087	2,782,087	0	0.0	2,228,483	2,442,238	(213,756)	(8.8)	0.1248	0.1139	0.0109	8.8
29 TOTAL JURISDICTIONAL FUEL COST	38,222,256	44,178,342	(5,954,086)	(13.5)	2,228,483	2,442,238	(213,756)	(8.8)	1.7151	1.8089	(0.0938)	(5.2)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7185	1.8104	(0.0939)	(5.2)
32 GPIF	(38,413)	(38,387)			2,228,483	2,442,238			(0.0018)	(0.0015)	(0.0001)	6.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.715	1.808	(0.094)	(5.2)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 1999

SCHEDULE A2
 PAGE 1 OF 4

	----- CURRENT MONTH -----				----- PERIOD TO DATE -----			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$32,654,859	\$31,311,743	\$1,343,116	4.3	\$72,215,083	\$64,884,080	\$7,331,003	11.3
1a. NUCLEAR FUEL DISPOSAL COST	\$475,411	450,524	24,887	5.5	1,013,787	949,318	64,469	6.8
1b. NUCLEAR DECOM & DECON	\$5,012	0	5,012	100.0	10,024	0	10,024	100.0
2 . FUEL COST OF POWER SOLD	(\$2,860,568)	(1,927,640)	(932,928)	48.4	(5,380,197)	(3,939,540)	(1,440,657)	36.6
2a. GAIN ON POWER SALES	(\$2,027)	(480,880)	478,853	(99.6)	(10,294)	(1,037,600)	1,027,306	(99.0)
3 . FUEL COST OF PURCHASED POWER	\$788,706	2,326,100	(1,537,394)	(66.1)	2,152,861	4,759,410	(2,606,549)	(54.8)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$8,866,974	12,441,108	(3,574,134)	(28.7)	17,675,647	26,346,989	(8,671,342)	(32.9)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$256,161	1,076,200	(820,039)	(76.2)	715,598	2,497,100	(1,781,502)	(71.3)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	40,184,527	45,197,155	(5,012,628)	(11.1)	88,392,509	94,459,757	(6,067,248)	(6.4)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$701,153)	(1,732,688)	1,031,535	(59.5)	(1,153,785)	(2,046,309)	892,524	(43.6)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$1,799,411)	292,000	(2,091,411)	(716.2)	(4,250,754)	586,000	(4,836,754)	(825.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$37,683,963	\$43,756,467	(\$6,072,504)	(13.9)	\$82,987,971	\$92,999,448	(\$10,011,477)	(10.8)

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS {Wholesale Portion}	809	0	809	1,390	0	1,390
PIPELINE EXPENSES {Wholesale Portion}	2,964	0	2,964	5,394	0	5,394
UNIV. OF FL STEAM REVENUE ALLOCATION {Wholesale Portion}	2,780	0	2,780	5,760	0	5,760
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(5,012)	0	(5,012)	(10,024)	0	(10,024)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	290,698	292,000	(1,302)	576,758	586,000	(9,242)
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT {Grossed up}	0	0	0	0	0	0
HINES STARTUP FUEL INEFFICIENT PORTION {System}	0	0	0	(649,595)	0	(649,595)
TIGER BAY NET GENERATION	(2,091,650)	0	(2,091,650)	(4,180,437)	0	(4,180,437)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$1,799,411)	292,000	(2,091,411)	(4,250,754)	586,000	(4,836,754)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	42,351,555	46,193,681	(3,842,126)	(8.3)	90,842,998	94,076,103	(3,233,105)	(3.4)
1c. JURISDICTIONAL FUEL REVENUE	42,351,555	46,193,681	(3,842,126)	(8.3)	90,842,998	94,076,103	(3,233,105)	(3.4)
1d. NON FUEL REVENUE	118,414,774	130,503,310	(12,088,536)	(9.3)	254,635,551	264,843,313	(10,207,762)	(3.9)
1e. TOTAL JURISDICTIONAL SALES REVENUE	160,766,329	176,696,991	(15,930,662)	(9.0)	345,478,549	358,919,416	(13,440,867)	(3.7)
2 . NON JURISDICTIONAL SALES REVENUE	14,188,422	13,118,374	1,070,048	8.2	22,696,094	21,937,315	758,779	3.5
3 . TOTAL SALES REVENUE	\$174,954,751	\$189,815,365	(\$14,860,614)	(7.8)	\$368,174,642	\$380,856,731	(\$12,682,089)	(3.3)
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,228,482,784	2,442,239,000	(213,756,216)	(8.8)	4,804,917,452	4,973,761,000	(168,843,548)	(3.4)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	63,779,842	65,955,000	(2,175,158)	(3.3)	143,017,681	134,911,000	8,106,681	6.0
3 . TOTAL SALES	2,292,262,626	2,508,194,000	(215,931,374)	(8.6)	4,947,935,133	5,108,672,000	(160,736,867)	(3.2)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.22	97.37	(0.15)	(0.2)	97.11	97.36	(0.25)	(0.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 1999

	----- CURRENT MONTH -----				----- PERIOD TO DATE -----			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	42,351,555	\$46,193,681	(\$3,842,126)	(8.3)	\$90,842,998	\$94,076,103	(\$3,233,105)	(3.4)
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(1,545,607)	(1,545,607)	(0)	0.0	(3,091,215)	(3,091,214)	(1)	0.0
2b. INCENTIVE PROVISION	36,387	36,356	31	0.1	72,773	72,712	61	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	40,842,334	44,684,430	(3,842,096)	(8.8)	87,824,557	91,057,601	(3,233,045)	(3.6)
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	37,683,963	43,756,467	(6,072,504)	(13.9)	82,987,971	92,999,448	(10,011,477)	(10.8)
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.22	97.37	(0.15)	(0.2)				
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% "LINE LOSSES")	36,676,649	42,652,722	(5,976,073)	(14.0)	80,678,946	90,642,675	(9,963,729)	(11.0)
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	4,165,685	2,031,708	2,133,977	0.0	7,145,610	414,926	6,730,684	0.0
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	117,981				215,423			
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	26,419,999				21,797,025			
10. TRUE UP COLLECTED (REFUNDED)	1,545,607				3,091,215	3,091,214	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	32,249,273				32,249,273			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	32,249,273				32,249,273			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 1999

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	\$26,419,999	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	32,131,292	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	58,551,291	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	29,275,645	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.810	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.850	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	9.660	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	4.830	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.403	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$117,981	N/A	--	--			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Feb 99
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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	10,982,608	2,524,699	8,457,909	335.0%
2	LIGHT OIL	440,469	706,231	-265,762	-37.6%
3	COAL	15,496,873	21,989,925	-6,493,052	-29.5%
4	GAS	4,009,222	4,412,481	-403,259	-9.1%
5	NUCLEAR	1,725,687	1,678,407	47,280	2.8%
6					
7					
8	TOTAL (\$)	32,654,859	31,311,743	1,343,116	4.3%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	741,736	98,409	643,327	653.7%
10	LIGHT OIL	11,317	16,787	-5,470	-32.6%
11	COAL	836,753	1,250,331	-413,578	-33.1%
12	GAS	107,589	137,698	-30,109	-21.9%
13	NUCLEAR	505,445	481,844	23,601	4.9%
14					
15					
16	TOTAL (MWH)	2,202,839	1,985,069	217,770	11.0%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,126,839	173,752	953,087	548.5%
18	LIGHT OIL (BBL)	23,673	30,296	-6,623	-21.9%
19	COAL (TON)	325,354	470,924	-145,570	-30.9%
20	GAS (MCF)	1,034,232	1,125,835	-91,603	-8.1%
21	NUCLEAR (MMBTU)	5,137,847	4,936,492	201,355	4.1%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	7,294,845	1,112,010	6,182,835	556.0%
25	LIGHT OIL	136,915	175,719	-38,804	-22.1%
26	COAL	8,112,062	11,837,168	-3,725,106	-31.5%
27	GAS	1,097,320	1,125,835	-28,515	-2.5%
28	NUCLEAR	5,137,847	4,936,492	201,355	4.1%
29					
30					
31	TOTAL (MILLION BTU)	21,778,989	19,187,224	2,591,765	13.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	33.7	5.0	28.7	573.4%
33	LIGHT OIL	0.5	1.0	-0.5	-48.6%
34	COAL	38.0	63.0	-25.0	-39.7%
35	GAS	4.9	7.0	-2.1	-30.2%
36	NUCLEAR	22.9	24.0	-1.1	-4.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

**Feb 99
FINAL**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	9.75	14.53	-4.78	-32.9%
41	LIGHT OIL (\$/BBL)	18.61	23.31	-4.70	-20.2%
42	COAL (\$/TON)	47.63	46.70	0.94	2.0%
43	GAS (\$/MCF)	3.88	3.92	-0.04	-1.1%
44	NUCLEAR (\$/MBTU)	0.34	0.34	0.00	-1.2%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	1.51	2.27	-0.76	-33.7%
48	LIGHT OIL	3.22	4.02	-0.80	-20.0%
49	COAL	1.91	1.86	0.05	2.8%
50	GAS	3.65	3.92	-0.27	-6.8%
51	NUCLEAR	0.34	0.34	0.00	-1.2%
52					
53					
54	SYSTEM (\$/MBTU)	1.50	1.63	-0.13	-8.1%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	9,835	11,300	-1,465	-13.0%
56	LIGHT OIL	12,068	10,468	1,601	15.29%
57	COAL	9,695	9,467	227	2.4%
58	GAS	10,199	8,176	2,023	24.7%
59	NUCLEAR	10,165	10,245	-80	-0.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,887	9,666	221	2.3%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	1.48	2.57	-1.08	-42.3%
64	LIGHT OIL	3.88	4.21	-0.32	-7.7%
65	COAL	1.85	1.76	0.09	5.3%
66	GAS	3.73	3.20	0.52	16.3%
67	NUCLEAR	0.34	0.35	-0.01	-2.0%
68					
69					
70	SYSTEM (CENTS/KWH)	1.48	1.58	-0.09	-6.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	22,449,870	5,368,003	17,081,867	318.2%
2	LIGHT OIL	3,368,899	1,599,431	1,769,468	110.6%
3	COAL	33,113,054	45,343,483	-12,230,429	-27.0%
4	GAS	9,570,677	9,036,520	534,157	5.9%
5	NUCLEAR	3,712,584	3,536,643	175,941	5.0%
6					
7					
8	TOTAL (\$)	72,215,083	64,884,080	7,331,003	11.3%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,441,031	212,336	1,228,695	578.7%
10	LIGHT OIL	76,093	37,782	38,311	101.4%
11	COAL	1,808,627	2,573,210	-764,583	-29.7%
12	GAS	214,739	278,279	-63,540	-22.8%
13	NUCLEAR	1,077,832	1,015,314	62,518	6.2%
14					
15					
16	TOTAL (MWH)	4,618,322	4,116,921	501,401	12.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,196,500	369,186	1,827,314	495.0%
18	LIGHT OIL (BBL)	172,038	68,632	103,406	150.7%
19	COAL (TON)	699,650	971,353	-271,703	-28.0%
20	GAS (MCF)	1,987,471	2,289,745	-302,274	-13.2%
21	NUCLEAR (MMBTU)	10,974,483	10,401,892	572,591	5.5%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 99 Thru Feb 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	14,266,846	2,362,785	11,904,061	503.8%
25	LIGHT OIL	1,002,086	398,066	604,020	151.7%
26	COAL	17,471,654	24,416,257	-6,944,603	-28.4%
27	GAS	2,111,478	2,289,745	-178,267	-7.8%
28	NUCLEAR	10,974,483	10,401,892	572,591	5.5%
29					
30					
31	TOTAL (MILLION BTU)	45,826,546	39,868,745	5,957,801	14.9%
GENERATION MIX (% MWH)					
32	HEAVY OIL	31.2	5.0	26.2	524.0%
33	LIGHT OIL	1.6	1.0	0.6	64.8%
34	COAL	39.2	63.0	-23.8	-37.8%
35	GAS	4.6	7.0	-2.4	-33.6%
36	NUCLEAR	23.3	25.0	-1.7	-6.6%
37					
38					
39	TOTAL (% MWH)	100.0	101.0	-1.0	-1.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	10.22	14.54	-4.32	-29.7%
41	LIGHT OIL (\$/BBL)	19.58	23.30	-3.72	-16.0%
42	COAL (\$/TON)	47.33	46.68	0.65	1.4%
43	GAS (\$/MCF)	4.82	3.95	0.87	22.0%
44	NUCLEAR (\$/MBTU)	0.34	0.34	0.00	-0.5%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	1.57	2.27	-0.70	-30.7%
48	LIGHT OIL	3.36	4.02	-0.66	-16.3%
49	COAL	1.90	1.86	0.04	2.1%
50	GAS	4.53	3.95	0.59	14.9%
51	NUCLEAR	0.34	0.34	0.00	-0.5%
52					
53					
54	SYSTEM (\$/MBTU)	1.58	1.63	-0.05	-3.2%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	9,900	11,128	-1,227	-11.0%
56	LIGHT OIL	13,159	10,536	2,624	24.90%
57	COAL	9,660	9,489	172	1.8%
58	GAS	9,833	8,228	1,605	19.5%
59	NUCLEAR	10,182	10,245	-63	-0.6%
60					
61					
62	SYSTEM (BTU/KWH)	9,923	9,684	239	2.5%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 99 Thru Feb 99
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	1.56	2.53	-0.97	-38.4%
64	LIGHT OIL	4.42	4.23	0.19	4.5%
65	COAL	1.83	1.76	0.07	3.9%
66	GAS	4.46	3.25	1.21	37.2%
67	NUCLEAR	0.34	0.35	0.00	-1.1%
68					
69					
70	SYSTEM (CENTS/KWH)	1.56	1.58	-0.01	-0.8%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Feb 99
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	511	252,642.00	74			9,781				2,470,976	3,889,440	1.540	
		252,469.00					#6	383,340	6.441	2,469,284	3,840,146	1.521	10.018
		0.00					GS	0	0.000	0	44,659	0.000	
		173.00					#2	290	5.834	1,692	4,635	2.679	15.983
UNIT 2	511	210,428.00	61			9,580				2,015,993	3,122,932	1.484	
		210,239.28					#6	311,250	6.471	2,014,185	3,117,977	1.483	10.018
		188.82					#2	310	5.835	1,809	4,954	2.624	15.981
Bartow													
UNIT 1	107	72,694.00	101			10,027				728,888	1,031,656	1.419	
		72,665.48					#6	112,110	6.499	728,602	1,030,751	1.418	9.194
		28.52					#2	50	5.720	286	905	3.173	18.100
UNIT 2	117	71,369.00	91			10,450				745,827	1,054,478	1.478	
		71,369.00					#6	114,690	6.503	745,827	1,054,478	1.478	9.194
UNIT 3	210	130,711.00	93			9,818				1,283,374	2,282,456	1.746	
		130,711.00					#6	197,130	6.510	1,283,374	1,812,440	1.387	9.194
		0.00					GS	0	0.000	0	470,016	0.000	
Crystal River 1 & 2													
UNIT 1	372	84,144.00	34			10,258				863,112	1,453,314	1.727	
		335.95					#2	590	5.841	3,446	9,970	2.968	16.898
		83,808.05					CA	34,130	25.188	859,666	1,443,344	1.722	42.290
UNIT 2	468	140,464.00	45			10,053				1,412,104	2,377,674	1.693	
		557.64					#2	960	5.840	5,606	16,223	2.909	16.899
		139,906.36					CA	55,840	25.188	1,406,498	2,361,451	1.688	42.290
Crystal River 4 & 5													
UNIT 4	697	308,427.00	66			9,531				2,939,741	5,897,570	1.912	
		2,074.41					#2	3,390	5.832	19,772	57,492	2.771	16.959
		306,352.59					CA	117,570	24.836	2,919,969	5,840,078	1.906	49.673
UNIT 5	697	307,939.00	66			9,540				2,937,886	5,886,766	1.912	
		1,253.29					#2	2,050	5.833	11,957	34,766	2.774	16.959
		306,685.71					CA	117,810	24.836	2,925,929	5,852,000	1.908	49.673

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Feb 99
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	1,373.00	6			12,823				17,606	42,013	3.060	
		1,363.80					#6	2,730	6.406	17,488	41,612	3.051	15.242
		9.20					#2	20	5.900	118	401	4.359	20.050
UNIT 2	32	1,437.00	7			12,475				17,926	42,775	2.977	
		1,427.54					#6	2,780	6.406	17,808	42,374	2.968	15.242
		9.46					#2	20	5.900	118	401	4.239	20.050
UNIT 3	80	1,510.00	3			12,259				18,512	43,633	2.890	
		1,490.75					#6	2,810	6.504	18,276	42,831	2.873	15.242
		19.25					#2	40	5.900	236	802	4.166	20.050
TOTAL	3,835	1,583,138.00				9,760				15,451,946	27,124,707	1.713	
Nuclear													
Crystal River 3													
UNIT 3	743	505,444.84	101			10,166				5,138,109	1,727,278	0.342	
		0					NF	5,137,847	1.000	5,137,847	1,725,687	0.000	0.336
		0					#2	45	5.793	262	1,591	0.000	35.181
TOTAL	743	505,444.84				10,166				5,138,109	1,727,278	0.342	
Gas Turbine													
Avon Park Peaker	50	347.00	1			14,279				4,955	29,691	8.556	
		347.00					GS	4,670	1.061	4,955	29,691	8.556	6.358
Bartow Peaker	176	1,788.00	2			15,743				28,149	162,728	9.101	
		126.09					#2	340	5.838	1,985	6,511	5.164	19.150
		1,661.91					GS	24,660	1.061	26,164	156,217	9.400	6.335
Bayboro Peaker	184	784.00	1			14,264				11,183	35,355	4.510	
		784.00					#2	1,920	5.824	11,183	35,355	4.510	18.414
Debarry Peaker	614	4,526.00	1			14,571				65,950	286,796	6.337	
		760.05					#2	1,890	5.860	11,075	36,550	4.809	19.339
		3,765.95					GS	51,720	1.061	54,875	250,247	6.645	4.838
Higgins Peaker	110	699.00	1			16,712				11,682	90,753	12.983	
		0.00					#2	0	0.000	0	0	0.000	0.000

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Feb 99
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		699.00					GS	11,010	1.061	11,682	90,753	12.983	8.243
Hines Energy-Under Con	50	15,749.00	47			13,586				213,968	181,857	1.155	
		2,761.05					#2	6,729	5.575	37,512	138,063	5.000	20.518
		12,987.95					GS	166,311	1.061	176,456	43,793	0.337	0.263
Intercession City Peaker	758	6,434.00	1			11,698				75,262	431,234	6.702	
		559.18					#2	1,120	5.840	6,541	22,531	4.029	20.117
		5,874.82					GS	64,770	1.061	68,721	408,702	6.957	6.310
Rio Pinar Peaker	15	19.00	0			18,328				348	1,220	6.421	
		19.00					#2	60	5.800	348	1,220	6.421	20.333
Suwannee Peaker	159	1,184.00	1			8,566				10,142	32,946	2.783	
		1,184.00					#2	1,720	5.897	10,142	32,946	2.783	19.155
Tiger Bay Cogen	218	55,027.00	38			8,847				486,808	2,091,650	3.801	
		55,027.00					GS	458,820	1.061	486,808	2,091,650	3.801	4.559
Turner Peaker	158	768.00	1			16,704				12,828	35,153	4.577	
		768.00					#2	2,190	5.858	12,828	35,153	4.577	16.052
Univ of Florida Cogen	45	26,931.00	89			9,939				267,660	423,493	1.573	
		26,931.00					GS	252,271	1.061	267,660	423,493	1.573	1.679
TOTAL	2,537	114,256.00				10,406				1,188,935	3,802,874	3.328	
SYSTEM TOTAL	7,115	2,202,838.84				9,887				21,778,990	32,654,858	1.482	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	511	434,778.00	60			9,903				4,305,814	6,800,743	1.564	.
		433,806.02					#6	660,710	6.502	4,296,188	6,728,653	1.551	10.184
		0.00					GS	0	0.000	0	44,659	0.000	
		971.98					#2	1,650	5.834	9,626	27,431	2.822	16.625
UNIT 2	511	448,277.00	62			9,635				4,318,928	6,966,080	1.554	
		442,804.59					#6	657,160	6.492	4,266,204	6,720,255	1.518	10.226
		5,018.21					GS	45,440	1.064	48,348	233,496	4.653	5.139
		454.20					#2	750	5.835	4,376	12,330	2.715	16.440
Bartow													
UNIT 1	107	143,925.00	95			10,085				1,451,502	2,252,880	1.565	
		143,851.33					#6	223,470	6.492	1,450,759	2,250,433	1.564	10.070
		73.67					#2	130	5.715	743	2,446	3.320	18.815
UNIT 2	117	140,879.00	85			10,510				1,480,589	2,295,080	1.629	
		140,879.00					#6	227,960	6.495	1,480,589	2,295,080	1.629	10.068
UNIT 3	210	264,707.00	89			9,783				2,589,680	4,492,539	1.697	
		264,707.00					#6	398,750	6.494	2,589,680	4,021,141	1.519	10.084
		0.00					GS	0	0.000	0	471,398	0.000	
Crystal River 1 & 2													
UNIT 1	372	230,614.00	44			10,017				2,310,126	3,885,092	1.685	
		745.81					#2	1,280	5.837	7,471	22,287	2.988	17.412
		229,868.19					CA	91,670	25.119	2,302,655	3,862,805	1.680	42.138
UNIT 2	468	333,400.00	50			9,888				3,296,518	5,527,107	1.658	
		1,092.18					#2	1,850	5.837	10,799	32,110	2.940	17.357
		332,307.82					CA	130,300	25.217	3,285,719	5,494,998	1.654	42.172
Crystal River 4 & 5													
UNIT 4	697	549,741.00	56			9,631				5,294,768	10,622,045	1.932	
		4,151.32					#2	6,860	5.828	39,983	116,816	2.814	17.029
		545,589.68					CA	211,270	24.872	5,254,785	10,505,229	1.925	49.724
UNIT 5	697	703,052.00	71			9,458				6,649,363	13,310,946	1.893	
		2,206.42					#2	3,580	5.829	20,868	60,924	2.761	17.018
		700,845.58					CA	266,400	24.882	6,628,495	13,250,022	1.891	49.737

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Jan 99 Thru Feb 99
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	4,002.00	9			12,731				50,949	122,280	3.055	
		3,990.22					#6	7,930	6.406	50,799	121,083	3.034	15.269
		11.86					#2	60	2.517	151	1,198	10.101	19.967
UNIT 2	32	3,965.00	9			12,688				50,309	120,750	3.045	
		3,953.10					#6	7,830	6.406	50,158	119,552	3.024	15.268
		11.90					#2	60	2.517	151	1,198	10.067	19.967
UNIT 3	80	7,028.00	6			11,777				82,770	198,241	2.821	
		7,002.44					#6	12,680	6.504	82,469	193,673	2.766	15.274
		0.00					GS	0	0.000	0	2,172	0.000	
		25.56					#2	120	2.508	301	2,395	9.370	19.958
TOTAL	3,835	3,264,368.00				9,766				31,881,315	56,593,783	1.734	
Nuclear													
Crystal River 3													
UNIT 3	740	1,077,832.44	103			10,182				10,975,008	3,715,792	0.345	
		0					NF	10,974,483	1.000	10,974,483	3,712,584	0.000	0.338
		0					#2	90	5.804	525	3,208	0.000	35.468
TOTAL	743	1,077,832.44				10,182				10,975,008	3,715,792	0.345	
Gas Turbine													
Avon Park Peaker													
	50	1,360.00	2			16,456				22,381	129,714	9.538	
		457.63					#2	1,300	5.793	7,531	25,881	5.655	19.908
		902.37					GS	13,970	1.063	14,850	103,832	11.507	7.432
Bartow Peaker													
	176	5,377.00	2			15,038				80,858	465,982	8.666	
		2,134.96					#2	5,500	5.837	32,105	106,087	4.969	19.289
		3,242.04					GS	45,890	1.062	48,753	359,895	11.101	7.843
Bayboro Peaker													
	184	5,509.00	2			12,782				70,418	222,304	4.035	
		5,509.00					#2	12,090	5.824	70,418	222,304	4.035	18.387
Debary Peaker													
	614	26,021.00	3			13,674				355,813	1,465,209	5.631	
		18,569.67					#2	43,370	5.855	253,923	885,269	4.767	20.412
		7,451.33					GS	95,990	1.061	101,890	579,941	7.783	6.042

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Jan 99 Thru Feb 99
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	110	2,296.00	1			15,153				34,792	313,306	13.646	
		0.00					#2	0	0.000	0	0	0.000	0.000
		2,296.00					GS	32,730	1.063	34,792	313,306	13.646	9.572
Hines Energy-Under Co	50	74,541.00	105			8,944				666,705	1,843,351	2.473	
		10,452.99					#2	16,771	5.575	93,493	363,574	3.478	21.679
		64,088.01					GS	539,202	1.063	573,212	1,479,777	2.309	2.744
Intercession City Peaker	758	29,803.00	3			14,133				421,196	2,053,068	6.889	
		18,294.91					#2	43,920	5.887	258,556	886,561	4.846	20.186
		11,508.09					GS	153,040	1.063	162,640	1,166,506	10.136	7.622
Rio Pinar Peaker	15	146.00	1			16,390				2,393	8,203	5.618	
		146.00					#2	410	5.837	2,393	8,203	5.618	20.007
Suwannee Peaker	159	8,047.00	4			11,738				94,457	319,899	3.975	
		8,047.00					#2	16,190	5.834	94,457	313,125	3.891	19.341
		0.00					GS	0	0.000	0	6,775	0.000	0.000
Tiger Bay Cogen	218	78,049.00	25			8,881				693,139	4,180,437	5.356	
		78,049.00					GS	652,740	1.062	693,139	4,180,437	5.356	6.404
Turner Peaker	158	3,634.00	2			14,465				52,565	144,246	3.969	
		3,634.00					#2	8,970	5.860	52,565	144,246	3.969	16.081
Univ of Florida Cogen	45	41,339.00	65			11,503				475,508	759,789	1.838	
		3,621.25					#2	7,135	5.838	41,654	131,306	3.626	18.403
		37,717.75					GS	408,469	1.062	433,854	628,483	1.666	1.539
TOTAL	2,537	276,122.00				10,757				2,970,224	11,905,508	4.312	
SYSTEM TOTAL	7,115	4,618,322.44				9,923				45,826,547	72,215,083	1.564	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	0	4,855.90	0.00

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,204,795	173,752	1,031,043	593.4%
	3	Unit Cost (\$/BBL)	9.21	14.95	-5.74	-38.4%
	4	Amount (\$)	11,090,834	2,597,585	8,493,249	327.0%
	5	BURNED				
	6	Units (BBL)	1,126,839	173,752	953,087	548.5%
	7	Unit Cost (\$/BBL)	9.75	14.53	-4.78	-32.9%
	8	Amount (\$)	10,982,608	2,524,699	8,457,909	335.0%
	9	ADJUSTMENTS				
	10	Units (BBL)	-792			
	11	Amount (\$)	-109,874			
	12	ENDING INVENTORY				
	13	Units (BBL)	733,194	800,000	-66,806	-8.4%
	14	Unit Cost (\$/BBL)	9.87	14.17	-4.30	-30.4%
	15	Amount (\$)	7,235,117	11,335,611	-4,100,494	-36.2%
	16					
	17	DAYS SUPPLY	18	138	-120	-87.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	53,718	30,296	23,422	77.3%
	20	Unit Cost (\$/BBL)	16.35	23.30	-6.95	-29.8%
	21	Amount (\$)	878,257	705,905	172,352	24.4%
	22	BURNED				
	23	Units (BBL)	23,673	30,296	-6,623	-21.9%
	24	Unit Cost (\$/BBL)	18.61	23.31	-4.70	-20.2%
	25	Amount (\$)	440,469	706,231	-265,762	-37.6%
	26	ADJUSTMENTS				
	27	Units (BBL)	-552			
	28	Amount (\$)	-77			
	29	ENDING INVENTORY				
	30	Units (BBL)	542,358	450,000	92,358	20.5%
	31	Unit Cost (\$/BBL)	19.69	23.02	-3.33	-14.5%
	32	Amount (\$)	10,678,688	10,358,516	320,172	3.1%
	33					
	34	DAYS SUPPLY	641	445	196	44.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	459,390	458,000	1,390	0.3%
	37 Unit Cost (\$/TON)	47.00	46.80	0.20	0.4%
	38 Amount (\$)	21,592,831	21,434,400	158,431	0.7%
	39 BURNED				
	40 Units (TON)	325,354	470,924	-145,570	-30.9%
	41 Unit Cost (\$/TON)	47.63	46.70	0.94	2.0%
	42 Amount (\$)	15,496,873	21,989,925	-6,493,052	-29.5%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-690			
	46 ENDING INVENTORY				
	47 Units (TON)	888,487	462,076	426,411	92.3%
	48 Unit Cost (\$/TON)	47.12	46.73	0.39	0.8%
	49 Amount (\$)	41,867,824	21,593,858	20,273,966	93.9%
	50				
	51 DAYS SUPPLY	76	29	47	162.1%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	1,034,232	1,125,835	-91,603	-8.1%
	68	Unit Cost (\$/MCF)	3.88	3.92	-0.04	-1.1%
	69	Amount (\$)	4,009,222	4,412,481	-403,259	-9.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,137,847	4,936,492	201,355	4.1%
	72	Unit Cost (\$/MM BTU)	0.34	0.34	0.00	-1.2%
	73	Amount (\$)	1,725,687	1,678,407	47,280	2.8%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	2,329,171	369,186	1,959,985	530.9%
	3	Unit Cost (\$/BBL)	10.00	14.95	-4.95	-33.1%
	4	Amount (\$)	23,299,602	5,519,317	17,780,285	322.1%
	5	BURNED				
	6	Units (BBL)	2,196,500	369,186	1,827,314	495.0%
	7	Unit Cost (\$/BBL)	10.22	14.54	-4.32	-29.7%
	8	Amount (\$)	22,449,870	5,368,003	17,081,867	318.2%
	9	ADJUSTMENTS				
	10	Units (BBL)	-1,582			
	11	Amount (\$)	-197,685			
	12	ENDING INVENTORY				
	13	Units (BBL)	733,194	800,000	-66,806	-8.4%
	14	Unit Cost (\$/BBL)	9.87	14.17	-4.30	-30.4%
	15	Amount (\$)	7,235,117	11,335,611	-4,100,494	-36.2%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	97,121	68,632	28,489	41.5%
	20	Unit Cost (\$/BBL)	17.39	23.30	-5.91	-25.3%
	21	Amount (\$)	1,689,397	1,599,128	90,269	5.6%
	22	BURNED				
	23	Units (BBL)	172,038	68,632	103,406	150.7%
	24	Unit Cost (\$/BBL)	19.58	23.30	-3.72	-16.0%
	25	Amount (\$)	3,368,899	1,599,431	1,769,468	110.6%
	26	ADJUSTMENTS				
	27	Units (BBL)	-935			
	28	Amount (\$)	-117			
	29	ENDING INVENTORY				
	30	Units (BBL)	542,358	450,000	92,358	20.5%
	31	Unit Cost (\$/BBL)	19.69	23.02	-3.33	-14.5%
	32	Amount (\$)	10,678,688	10,358,516	320,172	3.1%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	967,013	930,000	37,013	4.0%
	37	Unit Cost (\$/TON)	47.18	46.86	0.32	0.7%
	38	Amount (\$)	45,623,526	43,580,640	2,042,886	4.7%
	39	BURNED				
	40	Units (TON)	699,650	971,353	-271,703	-28.0%
	41	Unit Cost (\$/TON)	47.33	46.68	0.65	1.4%
	42	Amount (\$)	33,113,054	45,343,483	-12,230,429	-27.0%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-1,229			
	46	ENDING INVENTORY				
	47	Units (TON)	888,487	462,076	426,411	92.3%
	48	Unit Cost (\$/TON)	47.12	46.73	0.39	0.8%
	49	Amount (\$)	41,867,824	21,593,858	20,273,966	93.9%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	1,987,471	2,289,745	-302,274	-13.2%
	68	Unit Cost (\$/MCF)	4.82	3.95	0.87	22.0%
	69	Amount (\$)	9,570,677	9,036,520	534,157	5.9%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	10,974,483	10,401,892	572,591	5.5%
	72	Unit Cost (\$/MM BTU)	0.34	0.34	0.00	-0.5%
	73	Amount (\$)	3,712,584	3,536,643	175,941	5.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

February 1999

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(792)	(\$6,151.54)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$65.89)	Non recoverable expense of analysis reports.
	(\$103,856.90)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	\$0.00	Non recoverable expense of fuel additives.
(792)	(\$109,874.13)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$38.52)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
(1)	\$0.00	Physical Inv. Adjustment - Crystal River North - due to temperature variation.
0		Physical Inv. Adjustment - Crystal River South - due to temperature variation.
(549)		Physical Inv. Adjustment - Hines Peaker - due to temperature variation.
0	\$0.00	Adjustment to fuel burned at Intercession City.
0	(\$38.74)	Non recoverable expense of analysis reports.
0	\$0.00	Non recoverable expense of fuel additives.
(552) *	(\$77.26)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (5) barrels and (\$168.00).
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (10) barrels and (\$338.87).

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(690.28)	Non recoverable expense of inspection reports.
0 *	(\$690.28)	TOTAL

- * Coal adjustments do not include Crystal River Participants share amounting to (0) tons and (\$) for Steam Transfer.
- * Period to date coal adjustments do not include Crystal River Participants share amounting to (0) tons and (\$) for Steam Transfer.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
FEB 1999

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	REPLACES OLD	REPLACES OLD
									A7A	A7B
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		70,000	0	70,000	1.989	2.312	1,392,300	1,618,400	180,880	0
ACTUAL:										
Homestead	EBN Economy	249		249	1.359	1.776	3,384	4,422	830	Not Applicable
New Smyrna Beach	EBN Economy	4		4	1.692	3.746	68	150	66	"
Orlando Utilities Comm.	EBN Economy	180		180	1.391	1.729	2,504	3,112	486	"
Reedy Creek	EBN Economy	5		5	1.065	1.433	53	72	15	"
Tallahassee	EBN Economy	345		345	1.272	1.501	4,390	5,177	630	"
SubTotal - Gain on Economy Energy Sales		783		783			10,398	12,932	2,027	
SEMINOLE	LOAD FOLLOWING	763		763	1.770	1.770	13,503	13,503	Not Applicable	Not Applicable
Aquila Power Corporation	Schedule OS	261		261	1.404	1.622	3,665	4,234	"	569
Electric Clearinghouse, Inc.	Mkt Value Xactions	8,992		8,992	1.387	1.448	124,689	130,196	"	5,508
Enron Power Marketing, Inc.	Schedule OS	106		106	1.486	1.827	1,575	1,937	"	361
Florida Power and Light	Schedule OS	2,851		2,851	1.371	1.582	39,087	45,099	"	6,012
Koch Power Services, Inc.	Schedule OS	8,032		8,032	1.455	1.705	116,830	136,916	"	20,086
Louisville Gas & Electric Pwr Mktg	Mkt Value Xactions	1,965		1,965	1.288	1.451	25,301	28,503	"	3,202
Louisville Gas & Electric Pwr Mktg	Schedule OS	1,650		1,650	1.312	1.540	21,653	25,405	"	3,751
New Smyrna Beach	Schedule I						5,967	5,967	"	
Oglethorpe	Mkt Value Xactions	18,190		18,190	1.405	1.502	255,488	273,172	"	17,683
Oglethorpe	Schedule R	967		967	1.389	1.633	13,430	15,793	"	2,363
Orlando Utilities Comm.	Schedule OS	6,777		6,777	1.378	1.632	93,418	110,605	"	17,187
Reedy Creek	Schedule OS	32,837		32,837	1.376	1.757	451,742	576,976	"	125,234
Seminole Electric Co-op	Schedule J	5,900		5,900	1.368	1.834	80,720	108,208	"	27,488
Southeastern Power Administration	Pump	870		870	1.145	1.449	9,959	12,606	"	2,648
Southern Company Services	Mkt Value Xactions	33,993		33,993	1.375	1.945	467,393	661,227	"	193,834
Tallahassee	Schedule OS	17,741		17,741	1.376	1.497	244,116	265,563	"	21,448
Tampa Electric Company	Cost Rates	21,700		21,700	1.348	2.616	292,488	567,658	"	275,170
Tampa Electric Company	Schedule J	10,399		10,399	1.554	1.918	161,620	199,428	"	37,808
Tampa Electric Company	Schedule OS	250		250	1.474	2.069	3,685	5,173	"	1,488
The Energy Authority	Mkt Value Xactions	1,928		1,928	1.443	1.637	27,824	31,561	"	3,737
The Energy Authority	Schedule OS	27,905		27,905	1.464	1.657	408,511	462,251	"	53,740
ADJUSTMENTS										
Electric Clearinghouse, Inc.	Mkt Value Xactions Jan	(50)		(50.00)	1.720	1.630	(860)	(815)	"	45
Electric Clearinghouse, Inc.	Mkt Value Xactions Dec						0	(4,398)	"	(4,398)
Electric Clearinghouse, Inc.	Schedule OS Jul & Aug						0	47,239	"	47,239
Tampa Electric Company	Cost Rates Jan						(39,600)	(39,600)	"	0
Southeastern Power Administration	Pump Jan	2,320		2,320	1.205	1.498	27,966	34,754	"	6,787
Electric Clearinghouse, Inc.	Schedule OS Nov						0	4,879	"	4,879
SubTotal - Gain on Other Power Sales		206,347		206,347	1.381	1.805	2,850,170	3,724,041		873,871
CURRENT MONTH TOTAL		207,130		207,130	1.381	1.804	2,860,568	3,736,973	2,027	873,871
DIFFERENCE		137,130		137,130	-0.515	-0.243	1,468,268	2,118,573	(178,853)	873,871
DIFFERENCE %		195.90%		195.90%	-25.90%	-10.50%	105.50%	130.90%	-98.90%	0.00%
CUMULATIVE ACTUAL		340,305		340,305	1.581	1.933	5,380,197	6,576,860	10,294	1,183,795
CUMULATIVE ESTIMATED		150,000		150,000	1.874	2.197	2,811,500	3,296,000	387,600	-
CUMULATIVE DIFFERENCE		190,305		190,305	(0.293)	(0.264)	2,568,697	3,280,860	(377,306)	1,183,795
CUMULATIVE DIFFERENCE %		126.90%		126.90%	-15.60%	-12.00%	91.40%	99.50%	-97.30%	

**FLORIDA POWER CORPORATION
SCHEDULE A7**

**PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
FEB 1999**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		125,683			125,683	1.851	1.851	2,326,100
ACTUAL								
Glades	Firm	6			6	9.563	9.563	574
Southern Company Services	Schedule R	1,193			1,193	2.325	2.325	27,736
Southern Company Services	UPS (Unit Power Sales)	44,042			44,042	1.704	1.704	750,694
Tampa Electric Company	AR1	1,195			1,195	4.133	4.133	49,395
Adjustments								
Tampa Electric Company	AR1							(40,405)
Southern Company Services	Schedule R							712
CURRENT MONTH TOTAL		46,436			46,436	1.698	1.698	788,706
DIFFERENCE		(79,247)			(79,247)	(0.153)	(0.153)	(1,537,394)
DIFFERENCE %		(63.1)			(63.1)	(8.3)	(8.3)	(66.1)
CUMULATIVE ACTUAL		121,571			121,571	1.771	1.771	2,152,861
CUMULATIVE ESTIMATED		250,116			250,116	1.903	1.903	4,759,410
CUMULATIVE DIFFERENCE		(128,545)			(128,545)	(0.132)	(0.132)	(2,606,549)
CUMULATIVE DIFFERENCE %		(51.4)			(51.4)	(6.9)	(6.9)	(54.8)

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEB 1999

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		580,838			580,838	2.142	2.142	12,441,108
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	76,359			76,359	2.472	2.472	1,887,897.66
ADJ		0			0			40,601.08
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	7,616			7,616	1.525	1.525	116,144.00
ADJ		0			0			(12,729.36)
BAY COUNTY	CO-GEN	6,342			6,342	1.504	1.504	95,383.68
ADJ		0			0			(7,472.10)
CARGILL FERTILIZER	CO-GEN	10,266			10,266	1.408	1.408	144,545.28
ADJ		0			0			2,223.75
LAKE COGEN LIMITED	CO-GEN	63,211			63,211	1.558	1.558	984,827.38
ADJ		0			0			(74,694.33)
LAKE COUNTY	CO-GEN	6,854			6,854	1.534	1.534	105,140.36
ADJ		0			0			(6,182.11)
METRO-DADE COUNTY	CO-GEN	26,557			26,557	1.531	1.531	406,587.67
ADJ		0			0			(25,602.36)
ORANGE COGEN	CO-GEN	37,126			37,126	1.655	1.655	614,605.14
ADJ		0			0			(16,230.06)
ORLANDO COGEN	CO-GEN	53,638			53,638	2.244	2.244	1,203,658.25
ADJ		3			3			148,382.24
PASCO COGEN LIMITED	CO-GEN	58,023			58,023	1.769	1.769	1,026,426.87
ADJ		0			0			188,250.92
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	15,286			15,286	1.540	1.540	235,404.40
ADJ		0			0			(17,546.77)
PCS PHOSPHATE	CO-GEN	156			156	1.528	1.528	2,384.90
ADJ		18			18			(77.70)
PINELLAS COUNTY	CO-GEN	20,472			20,472	1.488	1.488	304,623.36
ADJ		0			0			(17,043.45)
POLK POWER - MULBERRY ENERGY	CO-GEN	31,594			31,594	1.362	1.362	430,314.50
ADJ		0			0			(7,337.48)
POLK POWER- ROYSTER ENERGY	CO-GEN	12,287			12,287	1.372	1.372	168,573.11
ADJ		0			0			(4,455.61)
TIMBER ENERGY RESOURCES	CO-GEN	8,857			8,857	1.642	1.642	145,431.94
ADJ		(25)			(25)			(4,335.27)
U.S. AGRI-CHEMICALS	CO-GEN	3,280			3,280	1.704	1.704	55,891.20
ADJ		0			0			(943.37)
WHEELABRATOR RIDGE ENERGY	CO-GEN	17,617			17,617	2.713	2.713	477,949.21
ADJ		0			0			8,443.48
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		455,537			455,537	1.888	1.888	8,599,040
DIFFERENCE		(125,299)			(125,299)	(0.254)	(0.254)	(3,842,068)
DIFFERENCE %		(21.6)			(21.6)	(11.9)	(11.9)	(30.9)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	2,315			2,315	2.291	2.291	53,022
TIGER BAY - GENERAL PEAT	CO-GEN	9,904			9,904	2.260	2.260	223,880
TIGER BAY - TIMBER 2	CO-GEN	346			346	2.292	2.292	7,933
TIGER BAY - STEAM SALES	CO-GEN				0	0.000	0.000	(16,901)
TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		468,102			468,102	1.894	1.894	8,866,974
DIFFERENCE		(112,734)			(112,734)	(0.248)	(0.248)	(3,574,134)
DIFFERENCE %		(19.4)			(19.4)	(11.6)	(11.6)	(28.7)
CUMULATIVE ACTUAL		947,616			947,616	1.865	1.865	17,675,648
CUMULATIVE ESTIMATED		1,227,324			1,227,324	2.147	2.147	26,346,989
CUMULATIVE DIFFERENCE		(279,708)			(279,708)	(0.3)	(0.3)	(8,671,341)
CUMULATIVE DIFFERENCE %		(22.8)			(22.8)	(13.1)	(13.1)	(32.9)

**FLORIDA POWER CORPORATION
SCHEDULE A9**

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
FEB 1999**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		33,000	3.261	1,076,200	3.261	1,076,200	0
ACTUAL							
Florida Power and Light	EBN Economy	855	1.686	14,418	2.150	18,380	3,962
Florida Power and Light	Schedule C - Xmission	-	0.000	2,020	0.000	-	(2,020)
Orlando Utilities Comm.	EBN Economy	50	3.012	1,506	3.623	1,812	306
Seminole Electric Co-op	EBN Economy	50	1.725	863	1.950	975	113
Tampa Electric Company	EBN Economy	564	2.331	13,147	2.671	15,066	1,919
The Energy Authority	EBN Economy	85	1.839	1,563	2.162	1,838	274
Subtotal - Energy Purchases (Broker)		1,604	2.090	33,516	2.373	38,070	4,554
Southeastern Power Admin.	Hydro	1,860	0.808	15,028	0.808	15,028	-
SEMINOLE	LOAD FOLLOWING	1,467	1.348	19,778	1.348	19,778	-
Auburndale Power Partners	Schedule D	130	1.940	2,522	3.217	4,182	1,660
Florida Power and Light	Schedule OS	1,272	2.460	31,297	2.898	36,863	5,567
Koch Power Services, Inc.	Schedule OS	800	1.600	12,800	1.600	12,800	-
Louisville Gas & Electric Pwr Mktg	Schedule OS	646	1.899	12,265	2.646	17,094	4,829
Oglethorpe	Schedule R	19	2.000	380	2.413	458	78
Seminole Electric Co-op	Schedule J	250	1.822	4,554	2.365	5,912	1,358
Tallahassee	Schedule OS	55	2.636	1,450	2.998	1,649	199
Tallahassee	Schedule OS - Xmission	-	0.000	123	0.000	-	(123)
Tampa Electric Company	Schedule D - Xmission	-	0.000	250	0.000	-	(250)
The Energy Authority	Mkt Value Xactions	70	2.820	1,974	3.340	2,338	364
ADJUSTMENTS							
Florida Power and Light	EBN Economy		0.000	5,248	0.000	7,740	2,492
Tampa Electric Company	Schedule D - Xmission		0.000	575	0.000	-	(575)
Tampa Electric Company	EBN Economy		0.000	32	0.000	-	(32)
Virginia Electric Power	Mkt Value Xmission		0.000	9,370	0.000	-	(9,370)
Auburndale Power Partners	Schedule D		0.000	105,000	0.000	105,000	0
Subtotal - Energy Purchases (Non-Broker)		6,569	3.389	222,645	3.484	228,841	6,196
CURRENT MONTH TOTAL		8,173	3.134	256,161	3.266	266,911	10,749
DIFFERENCE		(24,827)	-0.127	(820,039)	0.005	(809,289)	10,749
DIFFERENCE %		(75.2)	(3.9)	(76.2)	0.2	(75.2)	0.0
CUMULATIVE ACTUAL		22,381	3.197	715,598	3.712	830,860	115,262
CUMULATIVE ESTIMATED		76,000	3.286	2,497,100	3.286	2,497,100	0
CUMULATIVE DIFFERENCE		(53,619)	-0.089	(1,781,502)	0.426	(1,666,240)	115,262
CUMULATIVE DIFFERENCE %		(70.6)	(2.7)	(71.3)	13.0	(66.7)	

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
DECEMBER 1998

REVISED	\$				MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	36,303,821	32,805,888	3,497,935	10.7	2,326,741	2,123,583	203,158	9.6	1.5603	1.5448	0.0155	1.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	539,062	504,159	34,903	6.9	539,062	539,207	(145)	(0.0)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,012	0	5,012	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(784,008)	286,000	(1,090,008)	(368.3)	(2,081)	0	(2,081)	0.0	37.8728	0.0000	37.8728	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	36,053,867	33,808,045	2,447,842	7.3	2,324,850	2,123,583	201,267	9.5	1.5509	1.5825	(0.0316)	(2.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	1,544,264	2,391,140	(846,876)	(35.4)	90,195	128,592	(38,397)	(29.9)	1.7121	1.8595	(0.1474)	(7.9)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	58,896	1,407,600	(1,348,904)	(95.8)	2,324	40,000	(37,676)	(94.2)	2.5256	3.5190	(0.9934)	(28.2)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	254,481	105,320	149,171	141.6	9,748	3,000	6,748	224.9	2.8107	3.5107	(0.8000)	(25.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,557,312	14,068,299	(5,510,987)	(39.2)	463,484	637,485	(174,001)	(27.3)	1.8483	2.2088	(0.3605)	(16.3)
12 TOTAL COST OF PURCHASED POWER	10,414,783	17,872,359	(7,557,596)	(42.1)	565,751	608,077	(243,326)	(30.1)	1.8409	2.2213	(0.3804)	(17.1)
13 TOTAL AVAILABLE MWH					2,890,400	2,932,680	(42,280)	(1.4)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(33,281)	(1,885,000)	1,831,719	(98.2)	(2,123)	(100,000)	97,877	(97.9)	1.5677	1.8650	(0.2973)	(15.9)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(5,085)	(208,000)	202,935	(97.8)	(2,123)	(100,000)	97,877	(97.9)	0.2388	0.2080	0.0308	14.7
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(2,131,819)	(584,050)	(1,547,589)	265.0	(138,083)	(24,025)	(114,088)	474.8	1.5438	2.4310	(0.8874)	(36.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(704,177)	(330,000)	0	0.0	(138,083)	(24,025)	(114,088)	474.8	0.5099	1.3738	(0.8637)	(62.9)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,413,457)	(345,942)	(1,067,515)	308.6	(77,117)	(19,218)	(57,898)	301.3	1.8329	1.8000	0.0329	1.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,287,600)	(3,332,982)	(954,608)	28.6	(217,333)	(143,244)	(74,089)	51.7	1.9728	2.3288	(0.3540)	(15.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					6,410		6,410					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	42,181,050	48,245,412	(6,064,362)	(12.6)	2,878,478	2,788,416	(109,940)	(3.9)	1.5742	1.7296	(0.1554)	(9.0)
21 NET UNBILLED	(2,878,280)	2,220,428	(4,898,708)	(220.6)	170,133	(128,378)	298,512	(232.5)	(0.1008)	0.0889	(0.1885)	(213.2)
22 COMPANY USE	298,510	282,033	36,477	13.9	(18,982)	(15,150)	(3,812)	25.2	0.0112	0.0105	0.0007	6.7
23 T & D LOSSES	2,634,708	2,584,282	50,424	2.0	(187,385)	(148,418)	(17,949)	12.0	0.0989	0.1035	(0.0046)	(4.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	42,181,050	48,245,412	(6,064,362)	(12.6)	2,863,282	2,499,471	188,811	6.7	1.5838	1.9325	(0.3487)	(18.0)
25 WHOLESAL KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,122,018)	(1,365,841)	233,825	(17.2)	(70,828)	(70,148)	(678)	1.0	1.5842	1.9325	(0.3483)	(18.0)
26 JURISDICTIONAL KWH SALES	41,059,034	46,889,771	(5,830,737)	(12.4)	2,592,456	2,428,323	168,133	6.9	1.5838	1.9325	(0.3487)	(18.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	41,104,199	48,941,349	(5,837,150)	(12.4)	2,582,458	2,428,323	168,133	6.9	1.5855	1.9347	(0.3492)	(18.1)
28 PRIOR PERIOD TRUE-UP	2,483,719	2,483,719	0	0.0	2,582,458	2,428,323	168,133	6.9	0.0958	0.1024	(0.0066)	(6.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,582,458	2,428,323	168,133	6.9	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	2,782,087	2,782,087	0	0.0	2,582,458	2,428,323	168,133	6.9	0.1073	0.1147	(0.0074)	(6.5)
29 TOTAL JURISDICTIONAL FUEL COST	48,370,015	52,207,165	(5,837,150)	(11.2)	2,582,458	2,428,323	168,133	6.9	1.7886	2.1518	(0.3632)	(16.9)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7901	2.1538	(0.3635)	(16.9)
32 GPIF	0	0			2,582,456	2,428,323			0.0000	0.0000	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.790	2.154	(0.364)	(16.9)

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NINE MONTH PERIOD ENDING - DECEMBER, 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	438,085,372	340,209,812	97,875,560	28.8	24,727,381	20,857,835	4,088,526	19.7	1.7717	1.8488	0.1248	7.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,830,808	4,355,201	275,605	6.3	4,871,758	4,857,970	13,788	0.3	0.0881	0.0935	0.0056	8.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,523,870	0	1,523,870	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(24,895,861)	4,287,000	(29,182,861)	(880.7)	(828,788)	0	(828,788)	0.0	3.0039	0.0000	3.0039	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	419,344,187	348,862,013	70,482,174	20.2	23,898,592	20,857,835	3,240,757	15.7	1.7547	1.8887	0.0888	3.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	30,038,263	26,086,440	3,951,823	15.2	1,840,288	1,445,825	394,341	13.4	1.8313	1.8041	0.0272	1.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	10,868,978	22,880,900	(12,013,922)	(52.5)	278,879	780,000	(501,121)	(84.8)	3.8827	2.8983	0.9864	34.1
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	27,280,240	1,801,384	25,488,878	1,415.0	481,718	52,800	428,918	812.4	5.8852	3.4117	2.2535	88.1
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	88,284,022	124,856,888	(28,372,844)	(22.8)	4,988,788	5,943,484	(974,778)	(16.4)	1.8378	2.0874	(0.1506)	(7.8)
12 TOTAL COST OF PURCHASED POWER	164,478,504	175,425,370	(10,845,868)	(8.2)	7,370,588	8,232,208	(881,840)	(10.5)	2.2318	2.1310	0.1008	4.7
13 TOTAL AVAILABLE MWH					31,288,181	28,880,044	2,378,117	8.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(1,701,524)	(9,443,200)	7,741,676	(82.0)	(111,324)	(570,000)	458,676	(80.5)	1.5284	1.8567	(0.1283)	(7.7)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(273,808)	(2,000,180)	1,726,372	(86.3)	(111,324)	(570,000)	458,676	(80.5)	0.2458	0.3508	(0.1051)	(30.0)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(28,723,532)	(1,733,310)	(24,980,222)	1,441.8	(1,106,838)	(71,300)	(1,035,538)	1,452.5	2.4142	2.4310	(0.0168)	(0.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(11,058,944)	(880,000)	(10,088,944)	1,018.9	(1,106,838)	(71,300)	(1,035,538)	1,452.5	0.8888	1.3885	(0.3888)	(28.1)
16 FUEL COST OF SEMINDLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(27,111,905)	(14,285,308)	(12,826,589)	88.8	(1,080,708)	(735,780)	(344,928)	48.8	2.5087	1.8415	0.5872	28.2
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(88,887,512)	(28,451,876)	(38,415,538)	135.0	(2,288,888)	(1,377,080)	(821,888)	87.0	2.9088	2.0881	0.8425	40.8
19 NET INADVERTENT AND WHEELED INTERCHANGE					571	0	571					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	516,858,179	485,825,407	21,130,772	4.3	28,870,783	27,512,884	1,457,789	5.3	1.7844	1.8022	(0.0178)	(1.0)
21 NET UNBILLED	523,507	1,579,303	(1,055,796)	(68.9)	(28,338)	(58,112)	28,774	(48.5)	0.0019	0.0061	(0.0042)	(68.9)
22 COMPANY USE	2,381,101	2,443,223	(62,122)	(2.5)	(133,440)	(138,350)	2,910	(2.1)	0.0888	0.0095	(0.0007)	(7.4)
23 T & D LOSSES	28,377,812	27,812,828	1,564,788	5.8	(1,848,358)	(1,542,815)	(103,443)	6.7	0.1082	0.1078	0.0003	0.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	516,858,179	485,825,407	21,130,772	4.3	27,181,828	25,775,587	1,388,041	5.4	1.8033	1.8238	(0.0203)	(1.1)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(17,109,584)	(18,520,270)	(589,324)	3.8	(808,838)	(858,684)	(50,254)	5.8	1.8824	1.8238	(0.0415)	(2.2)
26 JURISDICTIONAL KWH SALES	498,848,585	478,305,137	20,541,448	4.3	26,252,880	24,818,803	1,335,787	5.4	1.9040	1.8238	(0.0188)	(1.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	500,443,352	480,005,247	20,438,105	4.3	26,252,880	24,818,803	1,335,787	5.4	1.9083	1.8284	(0.0201)	(1.0)
28 PRIOR PERIOD TRUE-UP	5,443,848	5,443,848	0	0.0	26,252,880	24,818,803	1,335,787	5.4	0.0207	0.0218	(0.0011)	(5.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	26,252,880	24,818,803	1,335,787	5.4	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	26,717,488	26,717,488	0	0.0	26,252,880	24,818,803	1,335,787	5.4	0.1018	0.1072	(0.0054)	(5.0)
29 TOTAL JURISDICTIONAL FUEL COST	532,804,887	512,188,582	20,438,105	4.0	26,252,880	24,818,803	1,335,787	5.4	2.0288	2.0554	(0.0288)	(1.3)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0305	2.0571	(0.0288)	(1.3)
32 GPF	1,173,120	1,172,148	972	0.0	28,252,880	24,818,803	3,434,077	13.8	0.0045	0.0047	(0.0002)	(4.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.035	2.082	(0.027)	(1.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1998

SCHEDULE A2
 PAGE 1 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$36,303,821	\$32,805,886	\$3,497,935	10.7	\$438,085,372	\$340,209,812	\$97,875,560	28.8
1a. NUCLEAR FUEL DISPOSAL COST	\$539,062	504,159	34,903	6.9	4,630,806	4,355,202	275,604	6.3
1b. NUCLEAR DECOM & DECON	\$5,012	0	5,012	100.0	1,523,670	0	1,523,670	100.0
2 . FUEL COST OF POWER SOLD	(\$2,164,901)	(2,449,050)	284,149	(11.6)	(28,425,056)	(11,176,510)	(17,248,546)	154.3
2a. GAIN ON POWER SALES	(\$709,242)	(538,000)	(171,242)	31.8	(11,330,551)	(2,990,160)	(8,340,391)	278.9
3 . FUEL COST OF PURCHASED POWER	\$1,544,264	2,391,140	(846,876)	(35.4)	30,038,263	26,086,440	3,951,823	15.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$8,557,312	14,068,299	(5,510,987)	(39.2)	96,284,022	124,656,666	(28,372,644)	(22.8)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$313,187	1,512,920	(1,199,733)	(79.3)	38,157,219	24,682,264	13,474,955	54.6
5 . TOTAL FUEL & NET POWER TRANSACTIONS	44,388,514	48,295,354	(3,906,840)	(8.1)	568,963,746	505,823,714	63,140,032	12.5
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$1,413,457)	(345,942)	(1,067,515)	308.6	(27,111,905)	(14,285,306)	(12,826,599)	89.8
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$794,008)	296,000	(1,090,008)	(368.3)	(24,895,661)	4,287,000	(29,182,661)	(680.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$42,181,050	\$48,245,412	(\$6,064,362)	(12.6)	\$516,956,179	\$495,825,408	\$21,130,771	4.3

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS {Wholesale Portion}	2,541	0	2,541	22,016	0	22,016
PIPELINE EXPENSES {Wholesale Portion}	1,958	0	1,958	26,161	0	26,161
UNIV.OF FL STEAM REVENUE ALLOCATION {Wholesale Portion}	2,660	0	2,660	29,470	0	29,470
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(5,012)	0	(5,012)	(1,523,670)	0	(1,523,670)
GAS CONVERSION PROJECTS. {DEPRECIATION & RETURN}	286,060	296,000	(9,940)	2,532,861	4,287,000	(1,754,139)
EMISSIONS	0	0	0	(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT {Grossed up}	0	0	0	(508,842)	0	(508,842)
HINES STARTUP FUEL INEFFICIENT PORTION {System}	0	0	0	(735,421)	0	(735,421)
TIGER BAY NET GENERATION	(1,082,215)	0	(1,082,215)	(26,035,327)	0	(26,035,327)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$794,008)	296,000	(1,090,008)	(26,376,543)	4,287,000	(30,663,543)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
DECEMBER 1998**

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	53,023,165	51,439,503	1,583,662	3.1	551,144,348	528,253,292	22,891,056	4.3
1c. JURISDICTIONAL FUEL REVENUE	53,023,165	51,439,503	1,583,662	3.1	551,144,348	528,253,292	22,891,056	4.3
1d. NON FUEL REVENUE	126,633,832	124,066,928	2,566,904	2.1	1,329,799,583	1,274,304,651	55,494,932	4.4
1e. TOTAL JURISDICTIONAL SALES REVENUE	179,656,997	175,506,431	4,150,566	2.4	1,880,943,931	1,802,557,943	78,385,988	4.4
2. NON JURISDICTIONAL SALES REVENUE	12,965,250	7,410,534	5,554,716	75.0	168,914,066	129,974,099	38,939,967	30.0
3. TOTAL SALES REVENUE	\$192,622,247	\$182,916,965	\$9,705,282	5.3	\$2,049,857,997	\$1,932,532,042	\$117,325,955	6.1
C . KWH SALES								
1. JURISDICTIONAL SALES	2,592,455,503	2,426,323,000	166,132,503	6.9	26,465,328,261	24,916,903,000	1,548,425,261	6.2
2. NON JURISDICTIONAL (WHOLESALE) SALES	70,826,418	70,148,000	678,418	1.0	908,937,752	858,684,000	50,253,752	5.9
3. TOTAL SALES	2,663,281,921	2,496,471,000	166,810,921	6.7	27,374,266,013	25,775,587,000	1,598,679,013	6.2
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.34	97.19	0.15	0.2	96.68	96.67	0.01	0.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1998

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	53,023,165	\$51,439,503	\$1,583,662	3.1	\$551,144,348	\$528,253,292	\$22,891,056	4.3
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(5,265,816)	(5,265,816)	0	0.0	(32,161,345)	(32,161,344)	(1)	0.0
2b. INCENTIVE PROVISION	0	0	0	0.0	(1,172,147)	(1,171,175)	(972)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	47,757,349	46,173,687	1,583,662	3.4	517,810,856	494,920,773	22,890,083	4.6
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	42,181,050	48,245,412	(6,064,362)	(12.6)	516,956,179	495,825,408	21,130,771	4.3
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.34	97.19	0.15	0.2				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% "LINE LOSSES")	41,104,199	46,941,349	(5,837,150)	(12.4)	500,443,352	480,005,246	20,438,106	4.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	6,653,150	(767,662)	7,420,812	0.0	17,367,504	14,915,527	2,451,977	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	67,412				(743,687)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	9,609,021				(27,189,765)			
10. TRUE UP COLLECTED (REFUNDED)	5,265,816				32,161,345	32,161,344	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	21,595,399				21,595,398			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	21,595,399				21,595,398			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1998

REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	\$9,609,021	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	21,527,987	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	31,137,008	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	15,568,504	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.500	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.900	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.400	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.200	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.433	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$67,412	N/A	--	--			