DOCKET NO. 981101-EU

CERTIFICATION OF

ORIGINAL

PUBLIC SERVICE COMMISSION ADMINISTRATIVE RULES

FILED WITH THE

DEPARTMENT OF STATE

I do hereby certify:

<u>/X</u>/ (1) That all statutory rulemaking requirements of Chapter 120, F.S., have been complied with; and

<u>/X</u>/ (2) There is no administrative determination under subsection 120.56(2), F.S., pending on any rule covered by this certification; and

<u>/X</u>/ (3) All rules covered by this certification are filed within the prescribed time limitations of paragraph 120.54(3)(e), F.S. They are filed not less than 28 days after the notice required by paragraph 120.54(3)(a), F.S., and;

/ (a) Are filed not more than 90 days after the notice; or

CMU _____ /X/ (c) Are filed more than 90 days after the notice, but CTR _____ EAG ____ not less than 21 days nor more than 45 days from the date of the date of the notice of change; or LEG _____ publication of the notice of change; or LIN _____ OPC ____ // (d) Are filed more than 90 days after the hotice; but MCH _____ not less than 14 nor more than 45 days after the adjournment of SEC _____ WAS ____ OTH ____ DOCUMENT NUMPER-DATE OTH _____ OTH ____ OTH ____ DOCUMENT NUMPER-DATE

FPSC-RECORDS/REPORTING

the final public hearing on the rule; or

(e) Are filed more than 90 days after the notice, but within 21 days after the date of receipt of all material authorized to be submitted at the hearing; or

(f) Are filed more than 90 days after the notice, but within 21 days after the date the transcript was received by this agency; or

(g) Are filed not more than 90 days after the notice, not including days the adoption of the rule was postponed following notification from the Joint Administrative Procedures Committee that an objection to the rule was being considered; or

// (h) Are filed more than 90 days after the notice, but within 21 days after a good faith written proposal for a lower cost regulatory alternative to a proposed rule is submitted which substantially accomplishes the objectives of the law being implemented; or

(i) Are filed more than 90 days after the notice, but within 21 days after a regulatory alternative is offered by the small business ombudsman.

Attached are the original and two copies of each rule covered by this certification. The rules are hereby adopted by the undersigned agency by and upon their filing with the Department of State.

Rule No.

25-6.093

Under the provision of subparagraph 120.54(3)(e)6., F.S., the rules take effect 20 days from the date filed with the Department of State or a later date as set out below:

Effective: ______(month)

(day) (year)

BLANCA S. BAYÓ, Director Division of Records & Reporting

Number of Pages Certified

(S E A L)

CTM

25-6.093 Information to Customers.

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(1) Each utility shall, upon request of any customer, give
such information and assistance as is reasonable, in order that
the customer may secure safe and efficient service. Upon
request, the utility shall provide any customer information as to
the method of reading meters and the derivation of billing
therefrom, the billing cycle and approximate date of monthly
meter reading.

9 (2) Upon request of any customer, the utility is required 10 to provide to the customer a copy and /or explanation of the 11 utility's rates and provisions applicable to the type or types of 12 service furnished or to be furnished such customer, and to assist 13 the customer in obtaining the rate schedule which is most 14 advantageous to the customer's requirements.

(3) (a) By bill insert or other appropriate means of communication, the utility shall give to each of its customers a summary of major rate schedules which are available to the class of which that customer is a member, and

(b) the utility shall provide the information contained in paragraph (a) to all its customers:

Not later than sixty (60) days after the commencement
 of service, and

23
2. Not less frequently than once each year, and
24
3. Not later than sixty (60) days after the utakity has
25 received approval of its new rate schedule applicable to such that

CODING: Wordsunderlined are additions; words in struck through type are deletions from existing law.

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In this subsection, "rate schedule" shall mean customer 1 | customer. charge, energy charge, and demand charge, as set forth in Rule 2 3 (d) By bill insert, or as a message on the customer bill. 25-6.100, F.A.C. 4 on a quarterly basis using the utility's normal billing cycle. 5 each utility shall provide its customers the sources of 6 generation for the most recent 12-monthe period available prior 7 to the billing cycle. The sources of generation shall be stated 8 by fuel type for utility generation and as "purchased poyer" for 9 off-system purchases. The sources of generation are to be set 10 forth as kilowatt-hour percentages of the total utility 11 12 generation and purchased power. (4) Upon request of any customer, but not more frequently 13 than once each calendar year, the utility shall transmit a 14 concise statement of the actual consumption of electric energy by 15 that customer for each billing period during the previous twelve 16 17 +12+ months. Specific Authority: 366.05(1), 350.127(2), F.S. 18 Law Implemented: 366.03, 366.041(1), 366.04(2)(f), 366.04(6), 19 20 366.05(1), 366.05(3), 366.06(1), F.S. History: Amended 7/29/69, 11/26/80, 6/28/82, 10/15/84, formerly 21 22 25-6.93 23 24 25 Wordsunderlined are additions; words in hrough type are deletions from existing law. CODING:

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Rule 25-6.09330.425 Docket No. 981101-EU

SUMMARY OF RULE

This rule describes the information required to be given to customers. The amendment identifies an additional information requirement to be provided by quarterly bill inserts.

SUMMARY OF HEARINGS ON THE RULE

A public hearing was conducted by the full Commission on February 16, 1999. The Commission considered changes that were supported by written comments filed by Florida Power Corporation and the Legal Environmental Assistance Foundation and voted to approve those changes.

FACTS AND CIRCUMSTANCES JUSTIFYING THE RULE

Customers have expressed increased concerns with the environmental impact of certain types of fuels that utilities have been using to produce electric power. The inclusion of specific information in customers' bills will increase customer awareness of electric generation fuel and power needs.

