

# AUSLEY & McMULLEN

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April 15, 1999

HAND DELIVERED

RECEIVED-FPSC  
99 APR 15 PM 4:18  
RECORDS AND REPORTING

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

010001-EI

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 990001-EI

DECLASSIFIED  
APR 6-24-01


REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

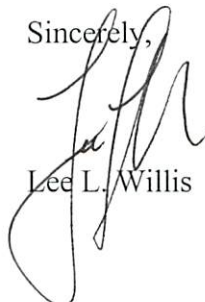
We submit herewith Tampa Electric Company's 423 Forms for the month of February 1999 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

Sincerely,

  
Lee L. Willis

LLW/pp  
Enclosures

cc: All Parties of Record (w/o enc.)


DOCUMENT NUMBER-DATE  
04824 APR 15 99  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	02-04-99	F02	*	*	165.79	\$15.5971
2.	Gannon	Central	Tampa	MTC	Gannon	02-11-99	F02	*	*	707.60	\$15.0776
3.	Gannon	Central	Tampa	MTC	Gannon	02-12-99	F02	*	*	177.60	\$15.0773
4.	Gannon	Central	Tampa	MTC	Gannon	02-15-99	F02	*	*	640.78	\$14.4126
5.	Gannon	Central	Tampa	MTC	Gannon	02-17-99	F02	*	*	533.17	\$14.4123
6.	Gannon	Central	Tampa	MTC	Gannon	02-18-99	F02	*	*	165.71	\$14.4128
7.	Gannon	Central	Tampa	MTC	Gannon	02-19-99	F02	*	*	533.67	\$14.4123
8.	Gannon	Central	Tampa	MTC	Gannon	02-24-99	F02	*	*	266.02	\$14.5032
9.	Gannon	Central	Tampa	MTC	Gannon	02-25-99	F02	*	*	522.76	\$14.4541
10.	Gannon	Central	Tampa	MTC	Gannon	02-26-99	F02	*	*	348.82	\$14.4536
11.	Big Bend	Central	Tampa	MTC	Big Bend	02-01-99	F02	*	*	532.67	\$15.5974
12.	Big Bend	Central	Tampa	MTC	Big Bend	02-02-99	F02	*	*	177.79	\$15.5971
13.	Big Bend	Central	Tampa	MTC	Big Bend	02-03-99	F02	*	*	355.17	\$15.5973
14.	Big Bend	Central	Tampa	MTC	Big Bend	02-04-99	F02	*	*	355.07	\$15.5975
15.	Big Bend	Central	Tampa	MTC	Big Bend	02-13-99	F02	*	*	177.57	\$15.0778
16.	Big Bend	Central	Tampa	MTC	Big Bend	02-14-99	F02	*	*	1,102.81	\$14.4124
17.	Big Bend	Central	Tampa	MTC	Big Bend	02-15-99	F02	*	*	1,259.55	\$14.4121
18.	Big Bend	Central	Tampa	MTC	Big Bend	02-17-99	F02	*	*	355.36	\$14.4123
19.	Big Bend	Central	Tampa	MTC	Big Bend	02-19-99	F02	*	*	10,645.53	\$15.2565
20.	Big Bend	Central	Tampa	MTC	Big Bend	02-23-99	F02	*	*	11,122.26	\$15.2981
21.	Big Bend	Central	Tampa	MTC	Big Bend	02-27-99	F02	*	*	10,097.77	\$15.2981
22.	Hookers Point	Central	Tampa	MTC	Hookers Point	02-15-99	F02	*	*	94.86	\$14.4120
23.	Hookers Point	Central	Tampa	MTC	Hookers Point	02-23-99	F02	*	*	95.02	\$14.4545
24.	Polk	Coastal	Tampa	MTC	Polk	02-01-99	F02	*	*	188.69	\$17.3423

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller


6. Date Completed: April 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	02-04-99	F02	165.79	\$15.5971	2,585.84	\$0.0000	\$2,585.84	\$15.5971	\$0.0000	\$15.5971	\$0.0000	\$0.0000	\$0.0000	\$15.5971
2.	Gannon	Central	Gannon	02-11-99	F02	707.60	\$15.0776	10,668.91	\$0.0000	\$10,668.91	\$15.0776	\$0.0000	\$15.0776	\$0.0000	\$0.0000	\$0.0000	\$15.0776
3.	Gannon	Central	Gannon	02-12-99	F02	177.60	\$15.0773	2,677.73	\$0.0000	\$2,677.73	\$15.0773	\$0.0000	\$15.0773	\$0.0000	\$0.0000	\$0.0000	\$15.0773
4.	Gannon	Central	Gannon	02-15-99	F02	640.78	\$14.4126	9,235.28	\$0.0000	\$9,235.28	\$14.4126	\$0.0000	\$14.4126	\$0.0000	\$0.0000	\$0.0000	\$14.4126
5.	Gannon	Central	Gannon	02-17-99	F02	533.17	\$14.4123	7,684.23	\$0.0000	\$7,684.23	\$14.4123	\$0.0000	\$14.4123	\$0.0000	\$0.0000	\$0.0000	\$14.4123
6.	Gannon	Central	Gannon	02-18-99	F02	165.71	\$14.4128	2,388.34	\$0.0000	\$2,388.34	\$14.4128	\$0.0000	\$14.4128	\$0.0000	\$0.0000	\$0.0000	\$14.4128
7.	Gannon	Central	Gannon	02-19-99	F02	533.67	\$14.4123	7,691.43	\$0.0000	\$7,691.43	\$14.4123	\$0.0000	\$14.4123	\$0.0000	\$0.0000	\$0.0000	\$14.4123
8.	Gannon	Central	Gannon	02-24-99	F02	266.02	\$14.5032	3,858.14	\$0.0000	\$3,858.14	\$14.5032	\$0.0000	\$14.5032	\$0.0000	\$0.0000	\$0.0000	\$14.5032
9.	Gannon	Central	Gannon	02-25-99	F02	522.76	\$14.4541	7,556.00	\$0.0000	\$7,556.00	\$14.4541	\$0.0000	\$14.4541	\$0.0000	\$0.0000	\$0.0000	\$14.4541
10.	Gannon	Central	Gannon	02-26-99	F02	348.82	\$14.4536	5,041.70	\$0.0000	\$5,041.70	\$14.4536	\$0.0000	\$14.4536	\$0.0000	\$0.0000	\$0.0000	\$14.4536
11.	Big Bend	Central	Big Bend	02-01-99	F02	532.67	\$15.5974	8,308.25	\$0.0000	\$8,308.25	\$15.5974	\$0.0000	\$15.5974	\$0.0000	\$0.0000	\$0.0000	\$15.5974
12.	Big Bend	Central	Big Bend	02-02-99	F02	177.79	\$15.5971	2,773.00	\$0.0000	\$2,773.00	\$15.5971	\$0.0000	\$15.5971	\$0.0000	\$0.0000	\$0.0000	\$15.5971
13.	Big Bend	Central	Big Bend	02-03-99	F02	355.17	\$15.5973	5,539.69	\$0.0000	\$5,539.69	\$15.5973	\$0.0000	\$15.5973	\$0.0000	\$0.0000	\$0.0000	\$15.5973
14.	Big Bend	Central	Big Bend	02-04-99	F02	355.07	\$15.5975	5,538.20	\$0.0000	\$5,538.20	\$15.5975	\$0.0000	\$15.5975	\$0.0000	\$0.0000	\$0.0000	\$15.5975
15.	Big Bend	Central	Big Bend	02-13-99	F02	177.57	\$15.0778	2,677.37	\$0.0000	\$2,677.37	\$15.0778	\$0.0000	\$15.0778	\$0.0000	\$0.0000	\$0.0000	\$15.0778
16.	Big Bend	Central	Big Bend	02-14-99	F02	1,102.81	\$14.4124	15,894.16	\$0.0000	\$15,894.16	\$14.4124	\$0.0000	\$14.4124	\$0.0000	\$0.0000	\$0.0000	\$14.4124
17.	Big Bend	Central	Big Bend	02-15-99	F02	1,259.55	\$14.4121	18,152.79	\$0.0000	\$18,152.79	\$14.4121	\$0.0000	\$14.4121	\$0.0000	\$0.0000	\$0.0000	\$14.4121
18.	Big Bend	Central	Big Bend	02-17-99	F02	355.36	\$14.4123	5,121.56	\$0.0000	\$5,121.56	\$14.4123	\$0.0000	\$14.4123	\$0.0000	\$0.0000	\$0.0000	\$14.4123
19.	Big Bend	Central	Big Bend	02-19-99	F02	10,645.53	\$15.2565	162,413.53	\$0.0000	\$162,413.53	\$15.2565	\$0.0000	\$15.2565	\$0.0000	\$0.0000	\$0.0000	\$15.2565
20.	Big Bend	Central	Big Bend	02-23-99	F02	11,122.26	\$15.2981	170,149.22	\$0.0000	\$170,149.22	\$15.2981	\$0.0000	\$15.2981	\$0.0000	\$0.0000	\$0.0000	\$15.2981
21.	Big Bend	Central	Big Bend	02-27-99	F02	10,097.77	\$15.2981	154,476.49	\$0.0000	\$154,476.49	\$15.2981	\$0.0000	\$15.2981	\$0.0000	\$0.0000	\$0.0000	\$15.2981
22.	Hookers Point	Central	Hookers Point	02-15-99	F02	94.86	\$14.4120	1,367.12	\$0.0000	\$1,367.12	\$14.4120	\$0.0000	\$14.4120	\$0.0000	\$0.0000	\$0.0000	\$14.4120
23.	Hookers Point	Central	Hookers Point	02-23-99	F02	95.02	\$14.4545	1,373.47	\$0.0000	\$1,373.47	\$14.4545	\$0.0000	\$14.4545	\$0.0000	\$0.0000	\$0.0000	\$14.4545
24.	Polk	Coastal	Polk	02-01-99	F02	188.69	\$17.3423	3,272.31	\$0.0000	\$3,272.31	\$17.3423	\$0.0000	\$17.3423	\$0.0000	\$0.0000	\$0.0000	\$17.3423

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: February Year: 1999  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	October, 1998	Polk	Coastal Fuels	36.	2,522.04	423-1(a)	Column (i), Invoice Amount	54,013.98	53,535.34	\$21.2270	Price Revised
2.	November, 1998	Big Bend	Coastal Fuels	16.	716.56	423-1(a)	Column (i), Invoice Amount	11,703.26	11,743.26	\$16.3884	Price Revised
3.	December, 1998	Big Bend	Coastal Fuels	27.	355.29	423-1(a)	Column (i), Invoice Amount	5,803.24	5,923.24	\$16.6716	Price Revised
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12.											
13.											
14.											
15.											



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	80,770.80	\$44.189	\$0.000	\$44.189	3.02	10,973	9.74	12.82
2.	Peabody Development	10,IL,165	LTC	RB	19,278.70	\$30.750	\$6.000	\$36.750	1.75	12,325	7.08	9.92
3.	Peabody Development	9,KY,225	LTC	RB	46,943.00	\$21.580	\$6.000	\$27.580	2.87	11,516	9.10	11.57
4.	Peabody Development	9,KY,101	LTC	RB	16,058.10	\$21.580	\$7.290	\$28.870	2.54	11,155	8.44	13.78


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: February Year: 1999
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609
5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller
6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	80,770.80	N/A	\$0.00	\$44.189	\$0.000	\$44.189	\$0.000	\$44.189
2.	Peabody Development	10,IL,165	LTC	19,278.70	N/A	\$0.00	\$30.750	\$0.000	\$30.750	\$0.000	\$30.750
3.	Peabody Development	9,KY,225	LTC	46,943.00	N/A	\$0.00	\$21.580	\$0.000	\$21.580	\$0.000	\$21.580
4.	Peabody Development	9,KY,101	LTC	16,058.10	N/A	\$0.00	\$21.580	\$0.000	\$21.580	\$0.000	\$21.580

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	80,770.80	\$44.189	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.189
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	19,278.70	\$30.750	\$0.000	\$0.000	\$0.000	\$6.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.000	\$36.750
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	46,943.00	\$21.580	\$0.000	\$0.000	\$0.000	\$6.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.000	\$27.580
4.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	16,058.10	\$21.580	\$0.000	\$0.000	\$0.000	\$7.290	\$0.000	\$0.000	\$0.000	\$0.000	\$7.290	\$28.870

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

*Phil L. Barringer*  
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	28,060.00	\$27.863	\$5.740	\$33.603	2.62	12,775	8.43	6.73
2.	Jader Fuel Co	10,IL,165	LTC	RB	37,446.40	\$24.950	\$5.740	\$30.690	3.14	12,931	9.51	4.96
3.	Peabody Development	19,WY,05	S	R&B	14,264.73	\$4.550	\$17.380	\$21.930	0.20	8,783	4.35	27.61
4.	Sugar Camp	10,IL,059	LTC	RB	33,294.20	\$26.341	\$5.740	\$32.081	2.59	12,782	8.47	6.88
5.	American Coal	10,IL,165	LTC	RB	100,150.00	\$27.300	\$4.380	\$31.680	0.83	12,043	6.40	12.00
6.	Sugar Camp	10,IL,059	S	RB	18,060.70	\$24.500	\$5.740	\$30.240	3.23	12,406	11.01	5.77
7.	Jader Fuel Co	10,IL,165	LTC	RB	5,000.70	\$24.000	\$5.740	\$29.740	3.24	12,838	10.00	5.17

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.



**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(a)


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: February Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	28,060.00	N/A	\$0.000	\$26.033	\$0.000	\$26.033	\$1.830	\$27.863
2.	Jader Fuel Co	10,IL,165	LTC	37,446.40	N/A	\$0.000	\$24.950	\$0.000	\$24.950	\$0.000	\$24.950
3.	Peabody Development	19,WY,05	S	14,264.73	N/A	\$0.000	\$4.550	\$0.000	\$4.550	\$0.000	\$4.550
4.	Sugar Camp	10,IL,059	LTC	33,294.20	N/A	\$0.000	\$26.341	\$0.000	\$26.341	\$0.000	\$26.341
5.	American Coal	10,IL,165	LTC	100,150.00	N/A	\$0.000	\$27.300	\$0.000	\$27.300	\$0.000	\$27.300
6.	Sugar Camp	10,IL,059	S	18,060.70	N/A	\$0.000	\$24.500	\$0.000	\$24.500	\$0.000	\$24.500
7.	Jader Fuel Co	10,IL,165	LTC	5,000.70	N/A	\$0.000	\$24.000	\$0.000	\$24.000	\$0.000	\$24.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	28,060.00	\$27.863	\$0.000	\$0.000	\$0.000	\$5.740	\$0.000	\$0.000	\$0.000	\$0.000	\$5.740	\$33.603
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	37,446.40	\$24.950	\$0.000	\$0.000	\$0.000	\$5.740	\$0.000	\$0.000	\$0.000	\$0.000	\$5.740	\$30.690
3.	Peabody Development	19,WY,05	Campbell Cnty, WY	R&B	14,264.73	\$4.550	\$0.000	\$13.000	\$0.000	\$4.380	\$0.000	\$0.000	\$0.000	\$0.000	\$17.380	\$21.930
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	33,294.20	\$26.341	\$0.000	\$0.000	\$0.000	\$5.740	\$0.000	\$0.000	\$0.000	\$0.000	\$5.740	\$32.081
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	100,150.00	\$27.300	\$0.000	\$0.000	\$0.000	\$4.380	\$0.000	\$0.000	\$0.000	\$0.000	\$4.380	\$31.680
6.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	18,060.70	\$24.500	\$0.000	\$0.000	\$0.000	\$5.740	\$0.000	\$0.000	\$0.000	\$0.000	\$5.740	\$30.240
7.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	5,000.70	\$24.000	\$0.000	\$0.000	\$0.000	\$5.740	\$0.000	\$0.000	\$0.000	\$0.000	\$5.740	\$29.740

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


**\*\* SPECIFIED CONFIDENTIAL \*\***

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

FPSC Form 423-2

- 1. Reporting Month: February Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	72,849.10	\$24.250	\$6.000	\$30.250	2.74	11,909	6.39	11.63

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.


**\*\* SPECIFIED CONFIDENTIAL \*\***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

- 1. Reporting Month: February Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	72,849.10	N/A	\$0.000	\$24.250	\$0.000	\$24.250	\$0.000	\$24.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.




\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

- 1. Reporting Month: February Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	72,849.10	\$24.250	\$0.000	\$0.000	\$0.000	\$6.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.000	\$30.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

1. Reporting Month: February Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	253,209.00	\$32.328	\$9.372	\$41.700	2.86	11,764	8.92	10.23

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	253,209.00	N/A	\$0.000	\$32.328	\$0.000	\$32.328	\$0.000	\$32.328

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	253,209.00	\$32.328	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.372	\$41.700

FPSC FORM 423-2(b) (2/87)



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	188,541.00	\$27.461	\$9.366	\$36.827	0.98	10,884	6.65	17.04
2.	Gatliff Coal	8,KY,195	LTC	UR	37,736.00	\$44.560	\$19.036	\$63.596	1.31	12,717	8.19	7.06
3.	Gatliff Coal	8,KY,235	LTC	UR	19,413.00	\$44.560	\$19.160	\$63.720	1.02	12,445	7.68	8.75

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	188,541.00	N/A	\$0.000	\$27.461	\$0.000	\$27.461	\$0.000	\$27.461
2.	Gatliff Coal	8,KY,195	LTC	37,736.00	N/A	\$0.000	\$44.560	\$0.000	\$44.560	\$0.000	\$44.560
3.	Gatliff Coal	8,KY,235	LTC	19,413.00	N/A	\$0.000	\$44.560	\$0.000	\$44.560	\$0.000	\$44.560

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	188,541.00	\$27.461	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.366	\$36.827
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	37,736.00	\$44.560	\$0.000	\$19.036	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.036	\$63.596
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	19,413.00	\$44.560	\$0.000	\$19.160	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.160	\$63.720

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	88,211.00	\$29.358	\$12.358	\$41.716	2.15	11,523	5.43	13.73



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil V. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	88,211.00	N/A	\$0.000	\$29.358	\$0.000	\$29.358	\$0.000	\$29.358

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	Davant, La.	OB	88,211.00	\$29.358	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.358	\$41.716

