



Writer's Direct Dial:  
(561) 691-7101

R. Wade Litchfield  
Senior Attorney  
Florida Authorized House Counsel  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 691-7103 (Facsimile)

RECEIVED-FPSC  
09 APR 16 AM 10:52  
RECORDS AND  
REPORTING

April 16, 1999

**VIA HAND DELIVERY**

Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center  
Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: **Docket No. 990001-EI; Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are an original and fifteen (15) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of February 1999;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of January 1999; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park for the month of February 1999.

FPL's Request for Confidential Classification of the information removed from Form 423-1(a) is being filed under separate cover.

Should you have any questions regarding this filing, please contact me at (561) 691-7101.

AFA \_\_\_\_\_  
 APP \_\_\_\_\_  
 CAF \_\_\_\_\_  
 CMU \_\_\_\_\_  
 GTR \_\_\_\_\_  
EAG \_\_\_\_\_  
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 WAW \_\_\_\_\_  
 OTH \_\_\_\_\_

an FPL Group company

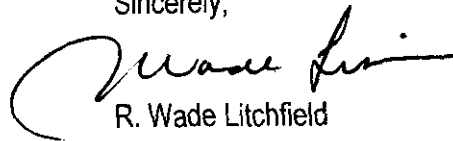
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**04868 APR 16 99**  
FPSC-RECORDS/REPORTING

Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
April 16, 1999  
Page 2

Thanking you for your attention to this matter, I remain,

Sincerely,



R. Wade Litchfield

RWL/bjw  
Enclosures

cc: Service List

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: FEB YEAR: 1999

2. REPORTING COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/26/1999

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	HOFTE/HOUSTON	MTC	PORT CANAVERAL	02/05/1999	FO6	1.50	151786	245213	10.2300
2	RIVIERA	NOVARCO	SHELL NORCO/ST. RO	MTC	RIVIERA	02/22/1999	FO6	1.90	152571	64708	8.8300
3	SANFORD	NOVARCO	HOFTE	MTC	JACKSONVILLE	02/25/1999	FO6	2.20	151143	232048	9.5380
4	MARTIN	COASTAL	EAGLE PT./NEW JER	S	PALM BEACH	02/28/1999	FO6	0.85	151405	95850	9.4000
5	PT. EVERGLADES	ENRON	STATIA	S	PORT EVERGLADES	02/28/1999	FO6	0.99	148619	301898	11.2390
6	CAPE CANAVERAL	KOCH	BORCO BAHAMAS	S	PORT CANAVERAL	02/22/1999	FO6	1.30	150690	164003	11.7300
7	MANATEE	KOCH	CORPUS CRISTI/KOCH	S	PORT MANATEE	02/07/1999	FO6	0.82	151452	136033	12.0000
8	TURKEY POINT	KOCH	SANTOS/RIO/BRAZIL	S	FISHER ISLAND	02/28/1999	FO6	0.86	151952	163739	12.1000
9	MARTIN	NOVARCO	TBN	S	PALM BEACH	02/05/1999	FO6	0.76	151333	120083	11.4750
10	MARTIN	NOVARCO	SHELL NORCO/ST R	S	PALM BEACH	02/22/1999	FO6	1.30	156833	51259	9.6300
11	PT. EVERGLADES	NOVARCO	TRINIDAD, PORT AU	S	PORT EVERGLADES	02/21/1999	FO6	0.84	150429	219817	12.4560
12	TURKEY POINT	NOVARCO	TRINIDAD, PORT AU	S	FISHER ISLAND	02/22/1999	FO6	0.86	150429	80979	12.4570
13	RIVIERA	NOVARCO LTD.	GRETNA, LA.	S	RIVIERA	02/18/1999	FO6	2.10	151286	118897	8.5520
14	SANFORD	STEUART	N/A	S	JACKSONVILLE	02/01/1999	FO6	2.10	150429	41291	9.8270
15	FT. MEYERS	TEXACO	CONVENT/ 1 PT.	S	BOCA GRANDE	02/07/1999	FO6	2.10	151452	114247	8.8800
16	FT. MEYERS	TEXACO	CONVENT/1 PORT LD	S	BOCA GRANDE	02/16/1999	FO6	2.10	151667	117609	8.2560
17	FT. MEYERS	TEXACO	CONVENT/HESS MO.	S	BOCA GRANDE	02/25/1999	FO6	1.90	152214	116345	8.4380
18	RIVIERA	TEXACO	CONVENT/HESS_2PT	S	RIVIERA	02/06/1999	FO6	2.10	151881	115034	9.6740
19	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		02/26/1999	PRO	N/A	N/A	6	33.4700
20	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		02/11/1999	PRO	N/A	N/A	14	30.7200
21	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		02/11/1999	PRO	N/A	N/A	7	33.4500
22	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		02/14/1999	PRO	N/A	N/A	6	31.5700
23	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		02/22/1999	PRO	N/A	N/A	9	32.4300
24	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		02/19/1999	PRO	N/A	N/A	9	29.0900
25	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		02/02/1999	PRO	N/A	N/A	21	28.9400
26	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		02/09/1999	PRO	N/A	N/A	8	33.5300
27	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		02/09/1999	PRO	N/A	N/A	7	30.8500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: FEB YEAR: 1999  
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*  
 5. DATE COMPLETED: 03/16/1999

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	02/05/1999	FO6	245213								0.0000			10.8390
2	RIVIERA	NOVARCO	RIVIERA	02/22/1999	FO6	64708								0.0000			9.0230
3	SANFORD	NOVARCO	JACKSONVILLE	02/25/1999	FO6	232048								0.0000			10.8966
4	MARTIN	COASTAL	PALM BEACH	02/28/1999	FO6	95850								0.0000			9.7944
5	PT. EVERGLADES	ENRON	PORT EVERGLADES	02/28/1999	FO6	301898								0.0000			11.4802
6	CAPE CANAVERAL	KOCH	PORT CANAVERAL	02/22/1999	FO6	164003								0.0000			12.3390
7	MANATEE	KOCH	PORT MANATEE	02/07/1999	FO6	136033								0.0000			12.2357
8	TURKEY POINT	KOCH	FISHER ISLAND	02/28/1999	FO6	163739								0.0000			12.9693
9	MARTIN	NOVARCO	PALM BEACH	02/05/1999	FO6	120083								0.0000			11.8694
10	MARTIN	NOVARCO	PALM BEACH	02/22/1999	FO6	51259								0.0000			10.0244
11	PT. EVERGLADES	NOVARCO	PORT EVERGLADES	02/21/1999	FO6	219817								0.0000			12.6972
12	TURKEY POINT	NOVARCO	FISHER ISLAND	02/22/1999	FO6	80979								0.0000			13.3263
13	RIVIERA	NOVARCO LTD.	RIVIERA	02/18/1999	FO6	118897								0.0000			8.7450
14	SANFORD	STEUART	JACKSONVILLE	02/01/1999	FO6	41291								0.0000			10.3773
15	FT. MYERS	TEXACO	BOCA GRANDE	02/07/1999	FO6	114247								0.0000			9.4096
16	FT. MYERS	TEXACO	BOCA GRANDE	02/18/1999	FO6	117609								0.0000			8.7856
17	FT. MYERS	TEXACO	BOCA GRANDE	02/25/1999	FO6	116345								0.0000			8.9676
18	RIVIERA	TEXACO	RIVIERA	02/08/1999	FO6	115034								0.0000			9.8670
19	RIVIERA	AMERIGAS		02/26/1999	PRO	8	33.4700	201	0	201	33.4700	0.0000	33.4700	0.0000	0.0000	0.0000	33.4700
20	PT. EVERGLADES	AMERIGAS		02/11/1999	PRO	14	30.7200	430	0	430	30.7200	0.0000	30.7200	0.0000	0.0000	0.0000	30.7200
21	RIVIERA	AMERIGAS		02/11/1999	PRO	7	33.4500	234	0	234	33.4500	0.0000	33.4500	0.0000	0.0000	0.0000	33.4500
22	TURKEY POINT	AMERIGAS		02/14/1999	PRO	6	31.5700	189	0	189	31.5700	0.0000	31.5700	0.0000	0.0000	0.0000	31.5700
23	TURKEY POINT	AMERIGAS		02/22/1999	PRO	9	32.4300	292	0	292	32.4300	0.0000	32.4300	0.0000	0.0000	0.0000	32.4300
24	MANATEE	SUBURBAN		02/19/1999	PRO	9	29.0900	262	0	262	29.0900	0.0000	29.0900	0.0000	0.0000	0.0000	29.0900
25	MANATEE	SUBURBAN		02/02/1999	PRO	21	28.9400	608	0	608	28.9400	0.0000	28.9400	0.0000	0.0000	0.0000	28.9400
26	SANFORD	SUBURBAN		02/09/1999	PRO	8	33.5300	268	0	268	33.5300	0.0000	33.5300	0.0000	0.0000	0.0000	33.5300
27	CAPE CANAVERAL	SUBURBAN		02/09/1999	PRO	7	30.8500	216	0	216	30.8500	0.0000	30.8500	0.0000	0.0000	0.0000	30.8500

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: FEBRUARY YEAR: 1999

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/26/99

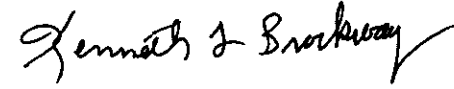
LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **January** Year: **1999**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Michael J. Frank, Principal Accountant  
 (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report:



6. Date Completed: 26-Mar-99

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	BLUEGRASS DEV.	08/WV/059	MTC	UR	20,206.02	48.763	13.26	62.023	0.63	12,116	11.45	6.80
(2)	KENNECOTT	19/WY/005	S	UR	11,223.63	4.368	21.23	25.598	0.24	8,849	5.21	26.33
(3)	KENNECOTT	19/WY/005	S	UR	107,185.53	4.280	21.23	25.510	0.29	8,890	5.49	25.70
(4)	MINGO LOGAN	08/KY/095	S	UR	6,387.99	34.622	11.62	46.242	0.68	13,282	6.82	6.02
(5)	JACOBS RANCH	19/WY/005	S	UR	8,226.20	3.925	22.58	26.505	0.42	8,708	5.22	28.14
(6)	KENNECOTT	19/WY/005	S	UR	23,108.04	3.323	21.23	24.553	0.33	8,486	5.45	29.13
(7)	JACOBS RANCH	19/WY/005	S	UR	4,379.06	4.049	22.58	26.629	0.43	8,749	5.60	27.66
(8)	JACOBS RANCH	19/WY/005	S	UR	45,080.85	4.048	21.23	25.278	0.44	8,739	5.62	27.67

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |                       |                               |       |      |   |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month:   | January                       | Year: | 1999 | 4. Name, Title & Telephone Number of Contact Person Concerning Data<br>Submitted on this Form: Michael J. Frank, Principal Accountant<br>(912) 994-0022, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY |       |      | 5. Signature of Official Submitting Report: <i>Denneth J. Brubaker</i>  |
| 3. Plant Name:        | R.W.SCHERER                   |       |      |   |
|                       |                               |       |      | 6. Date Completed: 26-Mar-99  |

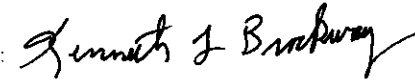
<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	BLUEGRASS DEV.	08/WV/059	MTC	20,206.02	48.198	-	48.198	-	48.198	0.565	48.763
(2)	KENNECOTT	19/WY/005	S	11,223.63	4.346	-	4.346	-	4.346	0.022	4.368
(3)	KENNECOTT	19/WY/005	S	107,185.53	4.240	-	4.240	-	4.240	0.040	4.280
(4)	MINGO LOGAN	08/KY/095	S	6,387.99	32.945	-	32.945	-	32.945	1.677	34.622
(5)	JACOBS RANCH	19/WY/005	S	8,226.20	3.922	-	3.922	-	3.922	0.003	3.925
(6)	KENNECOTT	19/WY/005	S	23,108.04	3.328	-	3.328	-	3.328	(0.005)	3.323
(7)	JACOBS RANCH	19/WY/005	S	4,379.06	4.028	-	4.028	-	4.028	0.021	4.049
(8)	JACOBS RANCH	19/WY/005	S	45,080.85	4.028	-	4.028	-	4.028	0.020	4.048

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **January** Year: **1999**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Michael J. Frank, Principal Accountant  
 (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report:



6. Date Completed: 26-Mar-99

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	BLUEGRASS DEV.	08/WV/059	MARROWBONE, WV.	UR	20,206.02	48.763	-	13.26	-	-	-	-	-	-	13.26	62.023
(2)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	11,223.63	4.368	-	21.23	-	-	-	-	-	-	21.23	25.598
(3)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	107,185.53	4.280	-	21.23	-	-	-	-	-	-	21.23	25.510
(4)	MINGO LOGAN	08/KY/095	HARLAN, KY.	UR	6,387.99	34.622	-	11.62	-	-	-	-	-	-	11.62	46.242
(5)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	8,226.20	3.925	-	22.58	-	-	-	-	-	-	22.58	26.505
(6)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	23,108.04	3.323	-	21.23	-	-	-	-	-	-	21.23	24.553
(7)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	4,379.06	4.049	-	22.58	-	-	-	-	-	-	22.58	26.629
(8)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	45,080.85	4.048	-	21.23	-	-	-	-	-	-	21.23	25.278



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **February 1999**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: *Kenneth L Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 4, 1999**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	, ,	S	OC	4,198	11.74	0.00	11.74	5.92	14,374	0.30	6.30
2	James River Coal Company	08,KY,095	LTC	UR	16,138	28.62	16.48	45.10	1.35	12,843	9.20	5.70
3	Arch Coal Sales	08,KY,195	LTC	UR	9,812	23.54	16.32	39.86	1.12	11,977	14.20	5.70
4	Intercor	45,SA,999	LTC	OC	24,606	34.84	0.00	34.84	0.68	11,759	7.80	11.20
5	Koch Carbon, Inc.	, ,	S	OC	11,052	16.40	0.00	16.40	4.24	14,736	0.50	4.10
6												
7												
8												
9												

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **February 1999**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

*Kenneth L. Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 4, 1999**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.	, ,	S	4,198	11.74	0.00	11.74	0.00	11.74	0.00	11.74
2	James River Coal Company	08,KY,095	LTC	16,138	28.62	0.00	28.62	0.00	28.62	0.00	28.62
3	Arch Coal Sales	08,KY,195	LTC	9,812	23.54	0.00	23.54	0.00	23.54	0.00	23.54
4	Intercor	45,SA,999	LTC	24,606	34.84	0.00	34.84	0.00	34.84	0.00	34.84
5	Koch Carbon, Inc.	, ,	S	11,052	16.40	0.00	16.40	0.00	16.40	0.00	16.40
6						0.00		0.00		0.00	
7						0.00		0.00		0.00	
8						0.00		0.00		0.00	
9						0.00		0.00		0.00	

## CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of February 1999; 423-2, 423-2(a), and 423-2(b) for the month of January 1999 for Plant Scherer; and 423-2, 423-2(a), and 423-2(b) for the month of February 1999 for St. Johns River Power Park, have been served via first class mail, postage prepaid to the parties listed below, this 16th day of April, 1999:

Bob Elias, Chief  
Bureau of Electric & Gas  
Division of Legal Services  
Florida Public Service Commission  
Gerald L. Gunter Building - Third Floor  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

G. Edison Holland, Esquire  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32576

Major Gary A. Enders  
United States Air Force  
HQ USAF/ULT, STOP 21  
Tyndall AFB, FL 32403-6001

Kenneth Hoffman, Esquire  
Rutledge, Ecenia, Underwood  
Purnell & Hoffman, P.A.  
P.O. Box 551  
Tallahassee, FL 32301-0551

Occidental Chemical Corporation  
Energy Group  
P.O. Box 809050  
Dallas, TX 75380-9050

Ms. Nancy McCann  
Office of Environmental Coordinator  
306 East Jackson Street, 5th Floor  
Tampa, FL 33602

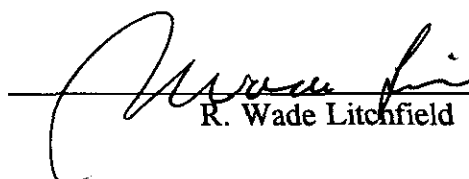
Joseph A. McGlothlin, Esquire  
Vicki Gordon Kaufman, Esquire  
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Davidson, Etc.  
117 S. Gadsden Street  
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James D. Beasley, Esquire  
Ausley, McMullen, McGehee,  
Carothers & Proctor  
P.O. Box 391  
Tallahassee, FL 32302

Lee G. Schmutde, Esquire  
Reedy Creek Utilities, Inc.  
P.O. Box 40  
Lake Buena Vista, FL 32830

James A. McGee, Esquire  
P.O. Box 14042  
St. Petersburg, FL 33733

  
R. Wade Litchfield