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April 20, 1999

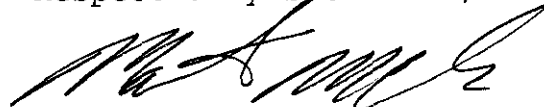
Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 990001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of March, 1999.

Respectfully submitted,



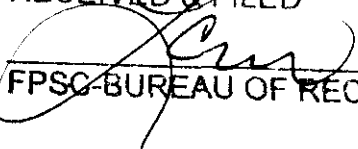
Matthew M. Childs, P.A.

MMC/ml

Enclosures

cc: All Parties of Record

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CERTIFICATE OF SERVICE
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I **HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of March, 1999 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of April, 1999 to the following:

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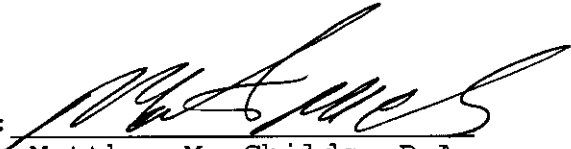
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By: 
Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MARCH 1999**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	77,682,313	93,562,890	(15,880,577)	(17.0)	5,765,511	5,753,194	12,317	0.2	1.3474	1.6263	(0.2789)	(17.1)
2 Nuclear Fuel Disposal Costs	1,852,831	1,771,410	81,421	4.6	1,988,418	1,900,654	87,764	4.6	0.0932	0.0932	0.0000	NA
3 Coal Car Investment	394,093	391,757	2,336	0.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	251,373	254,953	(3,580)	(1.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,090,181)	(1,548,031)	457,850	(29.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	79,090,429	94,432,979	(15,342,551)	(16.2)	5,765,511	5,753,194	12,317	0.2	1.3718	1.6414	(0.2696)	(16.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,254,940	10,174,250	(3,919,310)	(38.5)	397,823	798,225	(400,402)	(50.2)	1.5723	1.2746	0.2977	23.4
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	233,424	3,632,370	(3,398,946)	(93.6)	9,427	199,142	(189,715)	(95.3)	2.4761	1.8240	0.6521	35.8
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	545,778	296,700	249,078	83.9	22,931	13,422	9,509	70.8	2.3801	2.2105	0.1696	7.7
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	5,808,817	11,829,108	(6,020,291)	(50.9)	375,159	690,614	(315,455)	(45.7)	1.5484	1.7128	(0.1644)	(9.6)
12 TOTAL COST OF PURCHASED POWER	12,842,959	25,932,428	(13,089,469)	(50.5)	805,340	1,701,403	(896,063)	(52.7)	1.5947	1.5242	0.0705	4.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	91,933,388	120,365,407	(28,432,020)	(23.6)	6,570,851	7,454,597	(883,747)	(11.9)	1.3991	1.6146	(0.2155)	(13.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,557,185)	(6,329,455)	1,772,270	(28.0)	(283,671)	(241,398)	(42,273)	17.5	1.6065	2.6220	(1.0155)	(38.7)
15 Gain on Economy Sales (A6a)	(3,625)	(710,640)	707,015	(99.5)	(1,416)	(241,398)	239,982	(99.4)	0.2560	0.2944	(0.0384)	(13.0)
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(207,388)	(165,260)	(42,128)	25.5	(47,138)	(44,904)	(2,234)	5.0	0.4400	0.3680	0.0720	19.8
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,768,198)	(7,205,355)	2,437,157	(33.8)	(330,809)	(286,302)	(44,507)	15.5	1.4414	2.5167	(1.0753)	(42.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	87,165,190	113,160,052	(25,994,863)	(23.0)	6,240,042	7,168,295	(928,254)	(12.9)	1.3969	1.5786	(0.1817)	(11.5)
21 Net Unbilled Sales	2,375,317	8,719,733	(6,344,416)	NA	170,042	552,372	(382,330)	NA	0.0411	0.1431	(0.1020)	NA
22 Company Use	153,072	251,249	(98,177)	NA	10,958	15,916	(4,958)	NA	0.0028	0.0041	(0.0015)	NA
23 T & D Losses	3,903,610	8,007,305	(4,103,695)	NA	279,448	507,240	(227,792)	NA	0.0675	0.1314	(0.0639)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	87,165,190	113,160,052	(25,994,863)	(23.0)	5,780,690,653	6,094,315,000	(313,624,347)	(5.1)	1.5079	1.8568	(0.3489)	(18.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	14,974	39,833	(24,859)	(62.4)	993,364	2,145,000	(1,151,636)	(53.7)	1.5079	1.8568	(0.3489)	(18.8)
26 Jurisdictional KWH Sales	87,150,215	113,120,220	(25,970,005)	(23.0)	5,779,697,289	6,092,170,000	(312,472,711)	(5.1)	1.5079	1.8568	(0.3489)	(18.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00063	1.00063	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	87,205,119	113,191,486	(25,986,367)	(23.0)	5,779,697,289	6,092,170,000	(312,472,711)	(5.1)	1.5088	1.8580	(0.3492)	(18.8)
28 TRUE-UP **	9,639,932	9,639,932	0	NA	5,779,697,289	6,092,170,000	(312,472,711)	(5.1)	0.1668	0.1582	0.0086	5.4
29 TOTAL JURISDICTIONAL FUEL COST	96,845,051	122,831,418	(25,986,367)	(21.2)	5,779,697,289	6,092,170,000	(312,472,711)	(5.1)	1.6756	2.0162	(0.3406)	(16.9)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.7024	2.0484	(0.3460)	(16.9)
32 GPIF **	779,497	779,497	0	NA	5,779,697,289	6,092,170,000	(312,472,711)	(5.1)	0.0135	0.0128	0.0007	5.5
33 Fuel Factor Including GPIF									1.7159	2.0612	(0.3453)	(16.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.716	2.061	(0.345)	(16.7)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 1999 THRU MARCH 1999**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	219,969,151	246,992,600	(27,023,449)	(10.9)	16,887,119	15,523,680	1,363,439	8.8	1.3026	1.5911	(0.2885)	(18.1)
2 Nuclear Fuel Disposal Costs	5,834,808	5,548,766	286,042	5.2	6,266,535	5,953,611	312,924	5.3	0.0931	0.0932	(0.0001)	(0.1)
3 Coal Car Investment	1,133,915	1,181,628	(47,713)	(4.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	708,172	769,566	(61,394)	(8.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,836,369)	(4,705,119)	868,750	(18.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	223,809,677	249,787,441	(25,977,764)	(10.4)	16,887,119	15,523,680	1,363,439	8.8	1.3253	1.6091	(0.2838)	(17.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	23,624,687	32,281,140	(8,656,453)	(26.8)	1,674,169	2,552,722	(878,553)	(34.4)	1.4111	1.2646	0.1465	11.6
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	578,723	11,013,720	(10,434,997)	(94.7)	30,301	595,762	(565,461)	(94.9)	1.9099	1.8487	0.0612	3.3
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	887,617	437,770	449,847	102.8	41,292	19,938	21,354	107.1	2.1496	2.1957	(0.0461)	(2.1)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	20,942,849	35,779,168	(14,836,319)	(41.5)	1,364,872	2,091,010	(726,138)	(34.7)	1.5344	1.7111	(0.1767)	(10.3)
12 TOTAL COST OF PURCHASED POWER	46,033,876	79,511,798	(33,477,922)	(42.1)	3,110,634	5,259,432	(2,148,798)	(40.9)	1.4799	1.5118	(0.0319)	(2.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	269,843,553	329,299,239	(59,455,685)	(18.1)	19,997,753	20,783,112	(785,359)	(3.8)	1.3494	1.5845	(0.2351)	(14.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,630,457)	(15,514,518)	3,884,061	(25.0)	(724,210)	(649,841)	(74,369)	11.4	1.6060	2.3874	(0.7814)	(32.7)
15 Gain on Economy Sales (A6a)	(13,034)	(2,263,613)	2,250,579	(99.4)	(5,071)	(649,841)	644,770	(99.2)	0.2570	0.3483	(0.0913)	(26.2)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(555,233)	(479,550)	(75,683)	15.8	(138,346)	(130,367)	(7,979)	6.1	0.4013	0.3678	0.0335	9.1
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(12,198,724)	(18,257,681)	6,058,957	(33.2)	(862,556)	(780,208)	(82,348)	10.6	1.4143	2.3401	(0.9258)	(39.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	257,644,829	311,041,557	(53,396,727)	(17.2)	19,135,197	20,002,904	(867,707)	(4.3)	1.3464	1.5550	(0.2086)	(13.4)
21 Net Unbilled Sales	(13,732,405)	58,469,132	(72,201,537)	NA	(1,019,935)	3,760,073	(4,780,008)	NA	(0.0748)	0.3142	(0.3890)	NA
22 Company Use	480,019	659,291	(179,272)	NA	35,652	42,398	(6,746)	NA	0.0026	0.0035	(0.0009)	NA
23 T & D Losses	21,987,791	(39,674,454)	61,662,245	NA	1,633,080	(2,551,412)	4,184,492	NA	0.1198	(0.2132)	0.3330	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	257,644,829	311,041,557	(53,396,727)	(17.2)	18,355,679,781	18,608,490,000	(252,810,219)	(1.4)	1.4036	1.6715	(0.2679)	(16.0)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	114,633	389,507	(274,874)	(70.6)	8,434,305	22,935,000	(14,500,695)	(63.2)	1.4036	1.6715	(0.2679)	(16.0)
26 Jurisdictional KWH Sales	257,530,197	310,652,050	(53,121,853)	(17.1)	18,347,245,476	18,585,555,000	(238,309,524)	(1.3)	1.4036	1.6715	(0.2679)	(16.0)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00063	1.00063	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	257,692,439	310,847,762	(53,155,323)	(17.1)	18,347,245,476	18,585,555,000	(238,309,524)	(1.3)	1.4045	1.6725	(0.2680)	(16.0)
28 TRUE-UP **	28,919,796	28,919,796	0	NA	18,347,245,476	18,585,555,000	(238,309,524)	(1.3)	0.1576	0.1556	0.0020	1.3
29 TOTAL JURISDICTIONAL FUEL COST	286,612,235	339,767,558	(53,155,323)	(15.6)	18,347,245,476	18,585,555,000	(238,309,524)	(1.3)	1.5622	1.8281	(0.2660)	(14.5)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.5871	1.8573	(0.2702)	(14.5)
32 GPIF **	2,338,490	2,338,490	0	NA	18,347,245,476	18,585,555,000	(238,309,524)	(1.3)	0.0127	0.0126	0.0001	0.8
33 Fuel Factor Including GPIF									1.600	1.870	(0.2701)	(14.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.600	1.870	(0.270)	(14.4)

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: March 1999										
CURRENT MONTH					PERIOD TO DATE					
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A	Fuel Costs & Net Power Transactions									
1	a	Fuel Cost of System Net Generation	\$ 77,682,313	\$ 93,562,890	\$ (15,880,577)	(17.0) %	\$ 219,969,151	\$ 246,992,600	\$ (27,023,449)	(10.9) %
	b	Nuclear Fuel Disposal Costs	1,852,831	1,771,410	81,421	4.6 %	5,834,808	5,548,766	286,042	5.2 %
	c	Coal Cars Depreciation & Return	394,093	391,757	2,336	0.6 %	1,133,915	1,181,628	(47,713)	(4.0) %
	d	Gas Pipelines Depreciation & Return	251,373	254,953	(3,580)	(1.4) %	708,172	769,566	(61,394)	(8.0) %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2		Fuel Cost of Power Sold	(4,768,198)	(7,205,355)	2,437,157	(33.8) %	(12,198,724)	(18,257,681)	6,058,957	(33.2) %
3	a	Fuel Cost of Purchased Power	6,254,940	10,174,250	(3,919,310)	(38.5) %	23,624,687	32,281,140	(8,656,453)	(26.8) %
	b	Energy Payments to Qualifying Facilities	5,808,817	11,829,108	(6,020,291)	(50.9) %	20,942,849	35,779,168	(14,836,319)	(41.5) %
4		Energy Cost of Economy Purchases	779,202	3,929,070	(3,149,868)	(80.2) %	1,466,340	11,451,490	(9,985,150)	(87.2) %
5		Total Fuel Costs & Net Power Transactions	\$ 88,255,371	\$ 114,708,083	\$ (26,452,712)	(23.1) %	\$ 261,481,198	\$ 315,746,677	\$ (54,265,479)	(17.2) %
6	Adjustments to Fuel Cost									
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,097,571)	\$ (1,548,031)	\$ 450,460	(29.1) %	\$ (3,600,463)	\$ (4,705,120)	\$ 1,104,657	(23.5) %
	b	Reactive and Voltage Control Fuel Revenue	0	0	0	N/A	(34,993)	0	(34,993)	N/A
	c	Inventory Adjustments	(8,990)	0	(8,990)	N/A	5,202	0	5,202	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(257,807)	0	(257,807)	N/A
	e	Modifications to Burn Low Gravity Oil	16,380	0	16,380	N/A	51,692	0	51,692	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 87,165,190	\$ 113,160,052	\$ (25,994,862)	(23.0) %	\$ 257,644,829	\$ 311,041,557	\$ (53,396,728)	(17.2) %
B	kWh Sales									
1		Jurisdictional kWh Sales (RTP @ CBL)	5,779,697,289	6,092,170,000	(312,472,711)	(5.1) %	18,347,245,476	18,585,555,000	(238,309,524)	(1.3) %
2		Sale for Resale (excluding FKEC & CKW)	993,364	2,145,000	(1,151,636)	(53.7) %	8,434,305	22,935,000	(14,500,695)	(63.2) %
3		Sub-Total Sales (excluding FKEC & CKW)	5,780,690,653	6,094,315,000	(313,624,347)	(5.1) %	18,355,679,781	18,608,490,000	(252,810,219)	(1.4) %
4		Sales to FKEC & CKW	58,560,045	71,051,000	(12,490,955)	(17.6) %	190,377,347	215,954,000	(25,576,653)	(11.8) %
5		Total Sales (Excluding RTP Incremental)	5,839,250,698	6,165,366,000	(326,115,302)	(5.3) %	18,546,057,128	18,824,444,000	(278,386,872)	(1.5) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.98282 %	99.96480 %	0.01802 %	0.0 %	N/A	N/A	N/A	N/A
See Footnotes on page 2.										
CALCULATION OF TRUE-UP AND INTEREST PROVISION										

		Company: Florida Power & Light Company								
		Month of: March 1999								
		CURRENT MONTH				PERIOD TO DATE				
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
C True-up Calculation										
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 112,326,533	\$ 118,488,885	\$ (6,162,352)	(5.2) %	\$ 356,803,581	\$ 361,477,388	\$ (4,673,807)	(1.3) %	
2	Fuel Adjustment Revenues Not Applicable to Period									
a	Prior Period True-up Provision	(9,639,932)	(9,639,932)	0	0.0 %	(28,919,797)	(28,919,797)	0	0.0 %	
b	GPIF, Net of Revenue Taxes (b)	(767,243)	(767,243)	0	0.0 %	(2,301,729)	(2,301,729)	0	0.0 %	
c	Oil Backout Revenues, Net of revenue Taxes	7	0	7	N/A	91	0	91	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 101,919,365	\$ 108,081,710	\$ (6,162,345)	(5.7) %	\$ 325,582,146	\$ 330,255,862	\$ (4,673,807)	(1.4) %	
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 87,165,190	\$ 113,160,052	\$ (25,994,862)	(23.0) %	\$ 257,644,829	\$ 311,041,557	\$ (53,396,728)	(17.2) %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP Incremental Fuel -100% Retail	15,590	0	15,590	N/A	162,023	0	162,023	N/A	
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	87,149,599	113,160,052	(26,010,453)	(23.0) %	257,482,806	311,041,557	(53,558,751)	(17.2) %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.98282 %	99.96480 %	0.01802 %	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00063(c)) +(Lines C4b,c,d)	\$ 87,205,111	\$ 113,191,485	\$ (25,986,374)	(23.0) %	\$ 257,692,444	\$ 310,847,760	\$ (53,155,316)	(17.1) %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 14,714,254	\$ (5,109,775)	\$ 19,824,029	N/A	\$ 67,889,702	\$ 19,408,103	\$ 48,481,599	249.8 %	
8	Interest Provision for the Month (Line D10)	8,638	0	8,638	N/A	(345,047)	0	(345,047)	N/A	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(43,577,558)	(71,881,446)	28,303,888	(39.4) %	(115,679,187)	(115,679,187)	0	0.0 %	
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	33,531,098	0	33,531,098	N/A	33,531,098	0	33,531,098	N/A	
10	Prior Period True-up Collected/(Refunded) This Period	9,639,932	9,639,932	0	0.0 %	28,919,797	28,919,797	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 14,316,363	\$ (67,351,287)	\$ 81,667,650	(121.3) %	\$ 14,316,363	\$ (67,351,287)	\$ 81,667,650	(121.3) %	
D Interest Provision										
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (10,046,460)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 14,307,726	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ 4,261,266	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ 2,130,633	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	4.85000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	4.88000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	9.73000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	4.86500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.40542 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ 8,638	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES										
(a)	Per Estimated Schedule E-2, filed October 5, 1998.									
(b)	Generation Performance Incentive Factor is ((\$9,353,960/12) x 98.4280%) - See Order No. PSC-98-1715-FOF-EI.									
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed October 5, 1998.									

MONTH OF: MARCH 1999

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	34,093,071	42,190,410	(8,097,339)	(19.2)	88,416,440	90,405,190	(1,988,750)	(2.2)
2	* LIGHT OIL	12,045	628,850	(616,805)	NA	443,976	860,190	(416,214)	NA
3	COAL	7,807,974	9,931,500	(2,123,526)	(21.4)	22,816,100	24,652,960	(1,836,860)	(7.5)
4	** GAS	29,119,127	34,012,630	(4,893,503)	(14.4)	87,279,899	109,954,260	(22,674,361)	(20.6)
5	NUCLEAR	6,650,096	6,799,500	(149,404)	(2.2)	21,012,737	21,120,000	(107,263)	(0.5)
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	77,682,313	93,562,890	(15,880,577)	(17.0)	219,969,152	246,992,600	(27,023,448)	(10.9)
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	1,855,633	1,928,604	(72,971)	(3.8)	4,965,660	4,105,922	859,738	20.9
9	LIGHT OIL	270	11,161	(10,891)	NA	9,473	15,313	(5,840)	NA
10	COAL	490,402	597,849	(107,447)	(18.0)	1,475,599	1,494,346	(18,747)	(1.3)
11	GAS	1,430,788	1,314,926	115,862	8.8	4,169,852	3,954,488	215,364	5.4
12	NUCLEAR	1,988,418	1,900,654	87,764	4.6	6,266,535	5,953,611	312,924	5.3
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,765,511	5,753,194	12,317	0.2	16,887,119	15,523,680	1,363,439	8.8
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	2,943,421	2,959,510	(16,089)	(0.5)	7,889,037	6,398,521	1,490,516	23.3
16	* LIGHT OIL (Bbl)	572	26,988	(26,416)	NA	19,794	36,854	(17,060)	NA
17	*** COAL (TON)	36,519	67,006	(30,487)	(45.5)	158,872	194,517	(35,645)	(18.3)
18	** GAS (MCF)	11,297,380	10,413,808	883,572	8.5	32,070,231	30,423,536	1,646,695	5.4
19	NUCLEAR (MMBTU)	21,478,404	20,520,368	958,036	4.7	67,592,718	64,276,254	3,316,464	5.2
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	18,538,553	18,940,862	(402,309)	(2.1)	49,827,450	40,950,533	8,876,917	21.7
22	LIGHT OIL	3,693	157,338	(153,645)	NA	115,643	214,859	(99,216)	NA
23	COAL	4,943,957	5,986,446	(1,042,489)	(17.4)	14,449,516	15,016,529	(567,013)	(3.8)
24	GAS	11,796,064	10,413,808	1,382,256	13.3	33,485,719	30,423,536	3,062,183	10.1
25	NUCLEAR	21,478,404	20,520,368	958,036	4.7	67,592,718	64,276,254	3,316,464	5.2
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	56,760,671	56,018,821	741,850	1.3	165,471,046	150,881,711	14,589,335	9.7
GENERATION MIX (%MWH)									
28	HEAVY OIL	32.19	33.52	(1.34)	(4.0)	29.41	26.45	2.96	11.2
29	LIGHT OIL	0.00	0.19	(0.19)	NA	0.06	0.10	(0.04)	NA
30	COAL	8.51	10.39	(1.89)	(18.2)	8.74	9.63	(0.89)	(9.2)
31	GAS	24.82	22.86	1.96	8.6	24.69	25.47	(0.78)	(3.1)
32	NUCLEAR	34.49	33.04	1.45	4.4	37.11	38.35	(1.24)	(3.2)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	11.5828	14.2559	(2.6731)	(18.8)	11.2075	14.1291	(2.9216)	(20.7)
36	* LIGHT OIL (\$/Bbl)	21.0585	23.3011	(2.2426)	NA	22.4296	23.3405	(0.9109)	NA
37	*** COAL (\$/TON)	34.6823	35.8028	(1.1205)	(3.1)	34.4900	36.4217	(1.9317)	(5.3)
38	** GAS (\$/MCF)	2.5775	3.2661	(0.6886)	(21.1)	2.7215	3.6141	(0.8926)	(24.7)
39	NUCLEAR (\$/MMBTU)	0.3096	0.3314	(0.0217)	(6.5)	0.3109	0.3286	(0.0177)	(5.4)
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	1.8390	2.2275	(0.3884)	(17.4)	1.7745	2.2077	(0.4332)	(19.6)
42	* LIGHT OIL	3.2617	3.9968	(0.7351)	NA	3.8392	4.0035	(0.1643)	NA
43	COAL	1.5793	1.6590	(0.0797)	(4.8)	1.5790	1.6417	(0.0627)	(3.8)
44	** GAS	2.4685	3.2661	(0.7976)	(24.4)	2.6065	3.6141	(1.0076)	(27.9)
45	NUCLEAR	0.3096	0.3314	(0.0217)	(6.5)	0.3109	0.3286	(0.0177)	(5.4)
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.3686	1.6702	(0.3016)	(18.1)	1.3294	1.6370	(0.3076)	(18.8)
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	9,990	9,821	169	1.7	10,034	9,974	61	0.6
49	LIGHT OIL	13,688	14,097	(409)	NA	12,208	14,031	(1,823)	NA
50	COAL	10,081	10,013	68	0.7	9,792	10,049	(257)	(2.6)
51	GAS	8,244	7,920	325	4.1	8,030	7,693	337	4.4
52	NUCLEAR	10,802	10,796	6	0.0	10,786	10,796	(10)	(0.1)
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,845	9,737	108	1.1	9,799	9,719	79	0.8
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	1.8373	2.1876	(0.3503)	(16.0)	1.7806	2.2018	(0.4213)	(19.1)
56	* LIGHT OIL	4.4646	5.6344	(1.1698)	NA	4.6869	5.6174	(0.9305)	NA
57	COAL	1.5922	1.6612	(0.0690)	(4.2)	1.5462	1.6497	(0.1035)	(6.3)
58	** GAS	2.0352	2.5867	(0.5515)	(21.3)	2.0931	2.7805	(0.6874)	(24.7)
59	NUCLEAR	0.3344	0.3577	(0.0233)	(6.5)	0.3353	0.3547	(0.0194)	(5.5)
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.3474	1.6263	(0.2789)	(17.1)	1.3026	1.5911	(0.2885)	(18.1)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **MARCH 1999**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	CAPE CANAVERAL # 1	367	141,783	54.1	93.1	66.1	10,346	#6 OIL	220,063 BBLs	6.297	1,385,737	2,504,634	1.7665	11.38
2	# 1		16,483					GAS	240,780 MCF	1.045	251,615	621,123	3.7683	2.58
3	# 2	367	70,709	50.6	92.8	63.6	10,494	#6 OIL	109,179 BBLs	6.297	687,500	1,242,614	1.7574	11.38
4	# 2		14,363					GAS	196,396 MCF	1.045	205,234	506,630	3.5274	2.58
5	FT. MYERS # 1	137	49,894	69.4	92.4	83.8	10,207	#6 OIL	80,635 BBLs	6.316	509,291	803,585	1.6106	9.97
6	# 2	367	137,653	73.3	86.4	86.0	9,281	#6 OIL	202,265 BBLs	6.316	1,277,506	2,015,714	1.4643	9.97
7	LAUDERDALE # 4	430	0	86.7	89.9	98.6	6,774	#2 OIL	0 BBLs	5.543	0	0	0.0000	0.00
8	# 4		264,133					GAS	1,713,850 MCF	1.044	1,789,259	4,416,868	1.6722	2.58
9	# 5	391	0	86.3	90.3	100.1	7,600	#2 OIL	0 BBLs	5.543	0	0	0.0000	0.00
10	# 5		318,939					GAS	2,321,832 MCF	1.044	2,423,993	5,983,738	1.8761	2.58
11	MANATEE # 1	783	146,940	34.3	82.5	51.4	10,511	#6 OIL	246,398 BBLs	6.268	1,544,423	3,210,626	2.1850	13.03
12	# 2	783	258,792	43.7	91.3	58.5	10,090	#6 OIL	416,578 BBLs	6.268	2,611,111	5,428,112	2.0975	13.03
13	MARTIN # 1	783	-387	32.9	86.0	0.0	0	#6 OIL	0 BBLs	6.296	0	0	0.0000	0.00
14	# 1		-387					GAS	0 MCF	1.044	0	0	0.0000	0.00
15	# 2	783	-679	27.8	91.6	0.0	-16,372	#6 OIL	0 BBLs	6.296	0	0	0.0000	0.00
16	# 2		-679					GAS	21,296 MCF	1.044	22,233	54,883	-8.0829	2.58
17	# 3	430	0	95.6	95.6	101.7	7,191	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18	# 3		331,263					GAS	2,281,733 MCF	1.044	2,382,129	5,880,395	1.7751	2.58
19	# 4	430	0	96.1	94.9	88.3	7,040	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 4		285,870					GAS	1,927,802 MCF	1.044	2,012,625	4,968,257	1.7379	2.58
21	PT EVERGLADES # 1	204	26,812	38.2	99.3	59.3	12,734	#6 OIL	46,901 BBLs	6.290	295,007	557,549	2.0795	11.89
22	# 1		8,837					GAS	152,261 MCF	1.044	158,960	392,400	4.4405	2.58
23	# 2	204	36,292	36.2	93.2	63.4	12,315	#6 OIL	64,194 BBLs	6.290	403,780	763,124	2.1027	11.89
24	# 2		12,966					GAS	194,304 MCF	1.044	202,853	500,752	3.8620	2.58
25	# 3	367	105,698	53.1	87.6	78.5	10,026	#6 OIL	168,101 BBLs	6.290	1,057,355	1,998,347	1.8906	11.89
26	# 3		2,802					GAS	29,214 MCF	1.044	30,499	75,288	2.6869	2.58
27	# 4	367	166,218	52.0	82.1	74.6	10,363	#6 OIL	259,845 BBLs	6.290	1,634,425	3,088,979	1.8584	11.89
28	# 4		22,852					GAS	311,211 MCF	1.044	324,904	802,040	3.5098	2.58

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 1999

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	RIVIERA # 3	272	135,632	66.7	85.4	79.2	10,228	#6 OIL	213,153 BBLs	6.333	1,349,898	2,220,136	1.6369	10.42
2	# 3		9,304					GAS	126,914 MCF	1.044	132,498	327,077	3.5154	2.58
3	# 4	275	137,596	73.3	92.3	79.4	10,183	#6 OIL	214,951 BBLs	6.333	1,361,285	2,238,863	1.6271	10.42
4	# 4		10,387					GAS	139,544 MCF	1.044	145,684	359,628	3.4622	2.58
5	SANFORD # 3	137	15,028	40.1	97.8	51.6	11,832	#6 OIL	24,535 BBLs	6.292	154,374	264,407	1.7594	10.78
6	# 3		1,153					GAS	35,480 MCF	1.045	37,077	91,526	7.9381	2.58
7	# 4	362	133,409	43.1	74.9	71.0	10,201	#6 OIL	209,464 BBLs	6.292	1,317,947	2,257,339	1.6920	10.78
8	# 4		6,116					GAS	100,813 MCF	1.045	105,350	260,061	4.2521	2.58
9	# 5		8,649					GAS	141,887 MCF	1.045	148,272	366,016	4.2317	2.58
10	# 5	362	104,127	49.9	91.7	56.5	11,245	#6 OIL	177,979 BBLs	6.292	1,119,844	1,918,034	1.8420	10.78
		**	*	**			*		*					
11	TURKEY POINT # 1	387	170,417	49.8	89.1	70.1	9,635	#6 OIL	258,757 BBLs	6.325	1,636,638	3,204,260	1.8802	12.38
12	# 1		21,981					GAS	208,000 MCF	1.044	217,152	536,050	2.4387	2.58
		**	*	**			*		*					
13	# 2	367	19,700	49.1	89.4	64.7	13,237	#6 OIL	30,424 BBLs	6.325	192,432	376,749	1.9125	12.38
14	# 2		14,337					GAS	247,243 MCF	1.044	258,122	637,186	4.4443	2.58
15	CUTLER # 5	67	0	12.1	96.1	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 5		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
17	# 6	137	0	12.7	93.3	58.7	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 6		0					GAS	5,045 MCF	1.044	5,267	13,002	0.0000	2.58
19	FT MYERS 1-12	565	192	2.1	95.5	98.3	15,339	#2 OIL	444 BBLs	6.633	2,945	9,720	5.0626	21.89
20	LAUDERDALE 1-12	364	0	6.0	88.9	60.9	20,016	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21	1-12		191					GAS	3,662 MCF	1.044	3,823	9,437	4.9410	2.58
22	13-24	364	0	6.0	86.7	72.0	21,101	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23	13-24		378					GAS	7,640 MCF	1.044	7,976	19,689	5.2088	2.58
24	EVERGLADES 1-12	364	0	5.2	87.8	56.3	20,506	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25	1-12		328					GAS	6,443 MCF	1.044	6,726	16,603	5.0620	2.58

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 1999

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	PUTNAM # 1	239						#6 OIL	BBLs					
2	# 1		0	48.3	85.2	65.9	10,762	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
3	# 1		11,363					GAS	117,026 MCF	1.045	122,292	301,883	2.6567	2.58
4	# 2	239						#6 OIL	BBLs					
5	# 2		0	56.32	96.54	83.32	11,590	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
6	# 2		69,159					GAS	767,006 MCF	1.045	801,521	1,978,591	2.8609	2.58
7	ST JOHNS (1) # 1	(A) 125	(B) 0	81.8	87.6	87.6	(B) 0	COAL	0 TONS	0.000	0	0	0.0000	0.00
8	# 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
9	# 2	(A) 125	(B) 90,811	94.6	90.8	94.6	(B) 9,598	COAL	36,519 TONS	23.868	871,635	1,266,563	1.3947	34.68
10	# 2		75					#2 OIL	123 BBLs	5.843	719	2,234	2.9829	18.16
11	SCHERER # 4	(A) 646	(B) 399,591	86.6	89.3	86.6	(B) 10,191	COAL	4,072,322 MMBTU	—	4,072,322	6,541,411	1.6370	1.61
12	# 4		3					#2 OIL	5 BBLs	5.817	29	91	3.1421	18.22
13	TURKEY POINT # 3	693	538,325	91.3	90.0	104.3	10,831	NUCLEAR	5,830,642 MMBTU	—	5,830,642	1,862,357	0.3460	0.32
14	# 4	693	271,264	97.3	95.3	94.7	11,014	NUCLEAR	2,987,590 MMBTU	—	2,987,590	855,914	0.3155	0.29
15	ST LUCIE # 1	839	635,821	101.4	99.5	102.0	10,740	NUCLEAR	6,828,522 MMBTU	—	6,828,522	2,035,682	0.3202	0.30
16	# 2	714	543,008	92.5	91.3	102.1	10,740	NUCLEAR	5,831,650 MMBTU	—	5,831,650	1,896,144	0.3492	0.33
17														
18														
19	SYSTEM TOTALS	15,529	5,765,511	---	---	---	9,845	---	2,943,993 BBLs	---	56,760,671	77,682,313	1.3474	---
20									11,297,380 MCF					
21	*** EXCLUDES PARTICIPANTS								4,072,322 MMBTU	COAL (C)				
22	**** INCLUDES PARTICIPANTS								36,519 TONS	COAL (C)				
23									0 TONS	ORIMULSION				
24									21,478,404 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF MAR 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES <<<<< HEAVY OIL >>>>>								
2 UNITS (BBL)	2,566,655	3,109,509	542,854	17.5	7,581,036	6,398,521	1,182,515	18.5
3 UNIT COST (\$/BBL)	11.3918	14.3193	2.9275	20.4	10.9108	14.3552	3.4444	24.0
4 AMOUNT (\$)	29,238,735	44,526,000	15,287,265	34.3	82,715,052	91,852,000	9,136,948	9.9
5 BURNED								
6 UNITS (BBL)	2,943,312	2,959,509	16,197	.5	7,880,012	6,398,521	1,481,491	23.2
7 UNIT COST (\$/BBL)	11.5821	14.2559	2.6738	18.8	11.1843	14.1291	2.9448	20.8
8 AMOUNT (\$)	34,089,744	42,190,412	8,100,668	19.2	88,132,060	90,405,192	2,273,132	2.5
9 ENDING INVENTORY								
10 UNITS (BBL)	4,717,265	3,199,994	1,517,271	47.4	4,717,265	3,199,994	1,517,271	47.4
11 UNIT COST (\$/BBL)	12.0614	14.6834	2.6220	17.9	12.0614	14.6834	2.6220	17.9
12 AMOUNT (\$)	56,896,973	46,986,784	9,910,189	21.1	56,896,973	46,986,784	9,910,189	21.1
13 OTHER USAGE (\$)	24,897				9,637			
14 DAYS SUPPLY	50							
15 PURCHASES <<<<< LIGHT OIL >>>>>								
16 UNITS (BBL)	1,661	16,313	14,652	89.8	3,347	21,495	18,148	84.4
17 UNIT COST (\$/BBL)	18.3600	20.8423	2.4823	11.9	9.0341	20.7025	11.6684	56.4
18 AMOUNT (\$)	30,496	340,000	309,504	91.0	30,237	445,000	414,763	93.2
19 BURNED								
20 UNITS (BBL)	587	26,988	26,401	97.8	20,545	36,854	16,309	44.3
21 UNIT COST (\$/BBL)	21.0920	23.3010	2.2090	9.5	22.4792	23.3402	.8650	3.7
22 AMOUNT (\$)	12,381	628,848	616,467	98.0	461,753	860,181	398,428	46.3
23 ENDING INVENTORY								
24 UNITS (BBL)	348,260	122,826	225,434	100.0	348,260	122,826	225,434	100.0
25 UNIT COST (\$/BBL)	24.1412	30.3205	6.1793	20.4	24.1412	30.3205	6.1793	20.4
26 AMOUNT (\$)	8,407,401	3,724,151	4,683,250	100.0	8,407,401	3,724,151	4,683,250	100.0
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES <<<<< PET COKE & COAL SURPP >>>>>								
30 UNITS (TON)	51,533	73,024	21,491	29.4	193,990	191,779	2,211	1.2
31 UNIT COST (\$/TON)	36.6078	35.9608	.6470	1.8	35.2804	35.9320	.6516	1.8
32 AMOUNT (\$)	1,886,508	2,626,000	739,492	28.2	6,844,036	6,891,000	46,964	.7
33 BURNED								
34 UNITS (TON)	36,519	67,007	30,488	45.5	158,872	194,517	35,645	18.3
35 UNIT COST (\$/TON)	34.6823	35.8022	1.1199	3.1	34.4900	35.4858	.9958	2.8
36 AMOUNT (\$)	1,266,563	2,399,001	1,132,438	47.2	5,479,489	6,902,586	1,423,097	20.6
37 ENDING INVENTORY								
38 UNITS (TON)	184,090	63,698	120,392	100.0	184,090	63,698	120,392	100.0
39 UNIT COST (\$/TON)	28.7670	34.5456	5.7786	16.7	28.7670	34.5456	5.7786	16.7
40 AMOUNT (\$)	5,295,714	2,200,486	3,095,228	100.0	5,295,714	2,200,486	3,095,228	100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES <<<<< COAL SCHERER >>>>>								
44 UNITS (MMBTU)	4,259,968	4,508,257	248,289	5.5	12,618,066	11,937,031	681,035	5.7
45 U. COST (\$/MMBTU)	1.5346	1.6747	.1401	8.4	1.6183	1.6729	.0546	3.3
46 AMOUNT (\$)	6,537,385	7,550,000	1,012,615	13.4	20,419,859	19,970,000	449,859	2.3
47 BURNED								
48 UNITS (MMBTU)	4,072,322	4,497,584	425,262	9.5	10,636,552	10,595,222	41,330	.4
49 U. COST (\$/MMBTU)	1.6063	1.6748	.0685	4.1	1.6299	1.6753	.0454	2.7
50 AMOUNT (\$)	6,541,411	7,532,496	991,085	13.2	17,336,611	17,750,377	413,766	2.3
51 ENDING INVENTORY								
52 UNITS (MMBTU)	10,045,709	7,494,106	2,551,603	34.0	10,045,709	7,494,106	2,551,603	34.0
53 U. COST (\$/MMBTU)	1.6063	1.6748	.0685	4.1	1.6063	1.6748	.0685	4.1
54 AMOUNT (\$)	16,136,524	12,551,080	3,585,444	28.6	16,136,524	12,551,080	3,585,444	28.6
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 BURNED <<<<<< GAS >>>>>>>								
58 UNITS (MMBTU)	11,796,064	10,413,808	1,382,256	13.3	33,485,719	30,423,536	3,062,183	10.1
59 U. COST (\$/MMBTU)	2.4685	3.2661	.7976	24.4	2.6065	3.6141	1.0076	27.9
60 AMOUNT (\$)	29,119,127	34,012,630	4,893,503	14.4	87,279,899	109,954,260	22,674,361	20.6
61 BURNED <<<<<< NUCLEAR >>>>>>>								
62 UNITS (MMBTU)	21,478,404	20,520,368	958,036	4.7	67,592,718	64,276,254	3,316,464	5.2
63 U. COST (\$/MMBTU)	.3096	.3314	.0218	6.6	.3109	.3286	.0177	5.4
64 AMOUNT (\$)	6,650,096	6,799,496	149,400	2.2	21,012,737	21,120,001	107,264	.5
65 BURNED <<<<<< DRINKWATER >>>>>>>								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED <<<<<< PROPANE >>>>>>>								
70 UNITS (GAL)	3,935	100	3,835	100.0	11,543	300	11,243	100.0
71 UNIT COST (\$/GAL)	.7604	1.0000	.2396	24.0	.7619	1.0000	.2381	23.8
72 AMOUNT (\$)	2,992	100	2,892	100.0	8,795	300	8,495	100.0

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND (8,000) BARRELS, \$ (257,809) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,852,831 CURRENT MONTH AND \$ 5,834,809 PERIOD-TO-DATE AND

PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES
Mar-99

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - ADJ TO FUEL SALE TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
	(\$15,580.28)	
115	\$1,239.24	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(750)	(\$8,535.90)	CANAVERAL - TEMP/CAL ADJUSTMENT
(594)	(\$7,355.13)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
37	\$482.08	MANATEE - TEMP/CAL ADJUSTMENT
375	\$4,853.44	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
(517)	(\$14,910.59)	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$161,399.54	SCHERER COAL CAR DEPRECIATION *
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

*Starting with March 1999 business, Scherer coal car depreciation will be \$ 175,990.12. Above figure includes a (\$14,590.58) adjustment which represents a trueup for Jan & Feb. 1999.

SJRPP - 1999

Adjusted Month	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
Date of Survey	---	---	---			
Tons per survey	---	---	---			
Tons per books	---	---	---			
Tons Difference	---	---	---			
Adjustment tons within 3% of survey	---	---	---			
Adjustment \$ (20% ownership)	---	---	---			

SJRPP - 1999

Adjusted Month	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 -1999

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-99	204,903	\$ 345,086.03 *
Feb-99	--	--
Mar-99	--	--
Apr-99		
May-99		
Jun-99		
Jul-99		
Aug-99		
Sep-99		
Oct-99		
Nov-99		
Dec-99		

* Not previously reported.

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 1999

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)a	TOTAL COST \$ (5) x (6)b
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	132,979	0	132,979	2.622	3.290	3,486,711	4,375,011
	OS	108,419	0	108,419	2.622	3.290	2,842,744	3,566,983
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		44,904	0	44,904	0.368	0.368	165,260	165,260
80% OF GAIN ON ECONOMY SALES							710,640	
TOTAL		286,302	0	286,302	2.268	2.832	7,205,355	8,107,254
ACTUAL:								
ECONOMY **		1,416	0	1,416	1.886	2.206	26,703	31,234
FMPA (SL 1)		27,867	0	27,867	0.458	0.458	127,510	127,510
OUC (SL 1)		19,271	0	19,271	0.414	0.414	79,878	79,878
AQUILA	OS	307	0	307	1.555	2.216	4,774	6,803
AVISTA	OS	3,370	0	3,370	1.495	1.706	50,367	57,493
ALABAMA ELECTRIC COOP.	OS	5,735	0	5,735	1.521	1.803	87,245	103,402
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	13,472	0	13,472	1.655	3.041	223,022	409,678
COLUMBIA POWER MARKETING	OS	26,560	0	26,560	1.639	2.003	435,325	532,080
DUKE POWER	OS	1,000	0	1,000	1.932	2.480	19,324	24,800
ELECTRIC CLEARINGHOUSE	OS	400	0	400	1.308	1.600	5,232	6,400
ENRON	OS	35,797	0	35,797	1.464	1.675	523,923	599,598
ENERGY	OS	4,800	0	4,800	1.414	1.675	67,872	80,400
FLORIDA POWER CORPORATION	OS	700	0	700	1.804	19.452	12,625	136,165
FT. PIERCE UTILITIES AUTHORITY	OS	4,803	0	4,803	1.687	2.008	81,009	96,464
CITY OF GAINESVILLE	OS	0	0	0	0.000	0.000	0	0
CITY OF HOMESTEAD	OS	6,204	0	6,204	1.464	1.954	90,805	121,200
KOCH POWER	OS	800	0	800	1.500	2.100	12,000	16,800
LOUISVILLE G & E POWER MARKETING	OS	71,342	0	71,342	1.543	1.849	1,100,946	1,318,839
UTIL COMM, CITY OF NEW SMYRNA BEACH	OS	60	0	60	1.518	3.450	911	2,070
OGLETHORPE POWER CORPORATION	OS	31,953	0	31,953	1.641	2.271	524,415	725,704
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,865	0	2,865	2.021	3.647	57,900	104,487
SONAT	OS	150	0	150	1.553	3.200	2,330	4,800
SOUTHERN COMPANIES	OS	14,366	0	14,366	1.808	2.400	259,794	344,817
SOUTH CAROLINA	OS	4,350	0	4,350	1.630	2.342	70,900	101,875
THE ENERGY AUTHORITY	OS	21,381	0	21,381	1.631	2.114	348,768	451,888
TAMPA ELECTRIC COMPANY	OS	1,155	0	1,155	2.373	3.536	27,404	40,842
TENNESSEE VALLEY AUTHORITY	OS	30,450	0	30,450	1.712	2.573	521,409	783,450
CITY OF VERO BEACH	OS	235	0	235	0.929	2.250	2,182	5,288
ECONOMY SUB-TOTAL		1,416	0	1,416	1.886	2.206	26,703	31,234
ST. LUCIE PARTICIPATION SUB-TOTAL		47,138	0	47,138	0.440	0.440	207,386	207,386
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		282,256	0	282,256	1.805	2.152	4,530,482	6,075,343
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							3,625	
TOTAL		330,809	0	330,809	1.440	1.909	4,768,198	6,313,965
CURRENT MONTH:								
DIFFERENCE		44,507	0	44,507	(0.828)	(0.923)	(2,437,157)	(1,793,289)
DIFFERENCE (%)		15.5	0.0	15.5	(36.5)	(32.6)	(33.8)	(22.1)
PERIOD TO DATE:								
ACTUAL		862,556	0	862,556	1.413	2.026	12,198,724	17,473,371
ESTIMATED		818,049	0	818,049	1.623	2.355	14,635,881	19,266,660
DIFFERENCE		44,507	0	44,507	(0.210)	(0.329)	(2,437,157)	(1,793,289)
DIFFERENCE (%)		5.4	0.0	5.4	(13.0)	(14.0)	(16.7)	(9.3)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ (500)

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 1999

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	132,979	3,486,711	4,375,011	2.622	3.290	888,300
TOTAL		132,979	3,486,711	4,375,011	2.622	3.290	710,640 x .80
ACTUAL:							
FLORIDA POWER CORPORATION	C	494	12,211	12,252	2.472	2.480	41
CITY OF HOMESTEAD	C	53	1,054	1,171	1.989	2.209	117
CITY OF LAKELAND (Prior Mo. Adj.)	C	0	(3,059)	(3,059)	0.000	0.000	0
CITY OF LAKE WORTH UTILITIES	C	0	24	24	0.000	0.000	0
ORLANDO UTILITIES COMMISSION	C	183	3,360	3,632	1.836	1.985	272
REEDY CREEK IMPROVEMENT DISTRICT	C	70	1,461	1,604	2.087	2.291	143
TAMPA ELECTRIC COMPANY	C	482	7,176	10,213	1.489	2.119	3,037
THE ENERGY AUTHORITY	C	134	2,564	2,926	1.913	2.184	362
CITY OF VERO BEACH (Prior Mo. Adj.)	C	0	1,912	2,471	0.000	0.000	559
SUB-TOTAL		1,416	26,703	31,234	1.886	2.206	4,531
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		1,416	26,703	31,234	1.886	2.206	3,625
CURRENT MONTH:							
DIFFERENCE		(131,563)	(3,460,008)	(4,343,777)	(0.736)	(1.084)	(707,015)
DIFFERENCE (%)		(98.9)	(99.2)	(99.3)	(28.1)	(33.0)	(99.5)
PERIOD TO DATE:							
ACTUAL		5,071	97,224	113,516	1.917	2.239	13,034
ESTIMATED		136,634	3,557,232	4,457,293	2.603	3.262	720,049
DIFFERENCE		(131,563)	(3,460,008)	(4,343,777)	(0.686)	(1.024)	(707,015)
DIFFERENCE (%)		(96.3)	(97.3)	(97.5)	(26.4)	(31.4)	(98.2)
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			(500)				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(e) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		589,198	0	0	589,198	1.323		7,792,870
ST. LUCIE RELIABILITY		44,901	0	0	44,901	0.387		173,600
SJRPP		164,126	0	0	164,126	1.345		2,207,780
TOTAL		798,225	0	0	798,225	1.275		10,174,250
ACTUAL:								
SOUTHERN COMPANIES	UPS	494,444	0	0	494,444	1.252		6,192,270
SOUTHERN COMPANIES	R	94,754	0	0	94,754	1.689		1,600,600
PRIOR MONTH ADJUSTMENT		(311,561)	0	0	(311,561)			(2,839,038)
		277,637	0	0	277,637	1.784		4,953,832
FMPA (SL 2)		27,902	0	0	27,902	0.434		121,124
PRIOR MONTH ADJUSTMENT		111	0	0	111			815
		28,013	0	0	28,013	0.435		121,939
OUC (SL 2)		19,295	0	0	19,295	0.410		79,129
PRIOR MONTH ADJUSTMENT		91	0	0	91			9,054
		19,386	0	0	19,386	0.455		88,183
JACKSONVILLE ELECTRIC AUTHORITY	UPS	127,441	0	0	127,441	1.618		2,061,850
PRIOR MONTH ADJUSTMENT		(54,654)	0	0	(54,654)			(970,864)
		72,787	0	0	72,787	1.499		1,090,986
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED) (Prior Mo. Adj.)		0	0	0	0	#DIV/0!		0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,399	0	0	47,399	0.443		210,122
TOTAL		397,823	0	0	397,823	1.572		6,254,940
CURRENT MONTH:								
DIFFERENCE		(400,402)	0	0	(400,402)	0.298		(3,919,310)
DIFFERENCE (%)		(50.2)	0.0	0.0	(50.2)	23.4		(38.5)
PERIOD TO DATE:								
ACTUAL		1,674,169	0	0	1,674,169	1.411		23,624,687
ESTIMATED		2,074,571	0	0	2,074,571	1.328		27,543,997
DIFFERENCE		(400,402)	0	0	(400,402)	0.083		(3,919,310)
DIFFERENCE (%)		(19.3)	0.0	0.0	(19.3)	6.3		(14.2)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 1999

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		690,814	0	0	690,614	1.713	1.713	11,829,108
TOTAL		690,814	0	0	690,614	1.713	1.713	11,829,108
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		4,535	0	0	4,535	1.607	1.607	72,893
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,994	0	0	36,994	1.554	1.554	575,005
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,304	0	0	35,304	1.548	1.548	546,545
CEDAR BAY GENERATING COMPANY		160,853	0	0	160,853	1.350	1.350	2,171,836
INDIANTOWN COGENERATION		44,999	0	0	44,999	2.299	2.299	1,034,367
FLORIDA CRUSHED STONE		7,147	0	0	7,147	2.258	2.258	161,362
GEORGIA PACIFIC CORPORATION		168	0	0	168	1.468	1.468	2,466
LEE COUNTY RESOURCE RECOVERY		21,670	0	0	21,670	1.565	1.565	339,130
MM TOMOKA FARMS		1,699	0	0	1,699	1.680	1.680	28,543
OKEELANTA POWER L.P.		27,491	0	0	27,491	1.677	1.677	461,014
ROYSTER COMPANY		5,715	0	0	5,715	1.232	1.232	70,429
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		27,729	0	0	27,729	1.193	1.193	330,703
TROPICANA PRODUCTS, INC. (Prior Mo. Adj.)		(50)	0	0	(50)	1.518	1.518	(759)
U.S. SUGAR CORPORATION - BRYANT		905	0	0	905	1.689	1.689	15,283
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		375,159	0	0	375,159	1.548	1.548	5,808,817
CURRENT MONTH:								
DIFFERENCE		(315,455)	0	0	(315,455)	(0.164)	(0.164)	(6,020,291)
DIFFERENCE (%)		(45.7)	0.0	0.0	(45.7)	(9.6)	(9.6)	(50.9)
PERIOD TO DATE:								
ACTUAL		1,364,872	0	0	1,364,872	1.534	1.534	20,942,849
ESTIMATED		1,680,327	0	0	1,680,327	1.605	1.605	26,963,140
DIFFERENCE		(315,455)	0	0	(315,455)	(0.070)	(0.070)	(6,020,291)
DIFFERENCE (%)		(18.8)	0.0	0.0	(18.8)	(4.4)	(4.4)	(22.3)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	199,142	1.824	3,632,370	2.010	4,002,774	370,404
NON-FLORIDA	C	13,422	2.211	296,700	2.397	321,665	24,965
TOTAL		212,564	1.848	3,929,070	2.034	4,324,439	395,369
ACTUAL:							
FLORIDA:							
CITY OF LAKE WORTH UTILITIES	C	25	1.860	465	2.888	722	257
SEMINOLE ELEC COOP, INC.	C	60	2.108	1,265	2.450	1,470	205
TAMPA ELECTRIC COMPANY	C	433	2.219	9,608	2.446	10,593	985
FLORIDA POWER CORPORATION	OS	1,700	2.372	40,331	3.967	67,437	27,106
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,883	3.020	87,076	4.193	120,871	33,795
CITY OF TALLAHASSEE	OS	650	2.431	15,800	4.325	28,110	12,310
THE ENERGY AUTHORITY	OS	3,069	2.115	64,918	2.944	90,347	25,429
TAMPA ELECTRIC COMPANY	OS	607	2.300	13,961	3.702	22,473	8,512
NON-FLORIDA:							
DUKE POWER	OS	9,114	2.890	245,171	3.593	327,509	82,338
ENTERGY	OS	318	2.634	8,375	3.870	12,306	3,931
KOCH POWER	OS	400	2.300	9,200	2.837	11,348	2,148
LOUISVILLE G & E POWER MRKT, INC.	OS	5,641	2.212	124,805	2.677	151,008	26,203
NORTH JERSEY	OS	79	1.841	1,454	1.841	1,454	0
OGLETHORPE POWER CORPORATION	OS	1,872	2.197	41,128	3.026	56,652	15,524
PIEDMONT	OS	35	1.360	476	1.749	612	136
SOUTHERN COMPANIES	OS	5,160	2.101	108,437	2.471	127,499	19,062
SOUTH CAROLINA	OS	312	2.158	6,732	2.163	6,750	18
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		9,427	2.476	233,424	3.628	342,023	108,599
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		22,931	2.380	545,778	3.031	695,138	149,360
TOTAL		32,358	2.408	779,202	3.205	1,037,161	257,959
CURRENT MONTH:							
DIFFERENCE		(180,206)	0.560	(3,149,868)	1.171	(3,287,278)	(137,410)
DIFFERENCE (%)		(84.8)	30.3	(80.2)	57.6	(76.0)	(34.8)
PERIOD TO DATE:							
ACTUAL		71,593	2.048	1,466,340	2.744	1,964,817	498,477
ESTIMATED		251,799	1.833	4,616,208	2.086	5,252,095	635,887
DIFFERENCE		(180,206)	0.215	(3,149,868)	0.659	(3,287,278)	(137,410)
DIFFERENCE (%)		(71.6)	11.7	(68.2)	31.6	(62.6)	(21.6)