

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

April 19, 1999

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU
Purchased Gas Cost Recovery

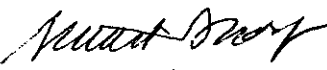
Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of March 1999.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,


Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

DOCUMENT NUMBER-DATE

05133 APR 21 89

FPSC-RECORDS/REPORTING

99 APR 21 11 00 AM '99

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 990003-GU
April 19, 1999

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| COMPANY: ST JOE NATURAL GAS CO | | COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | SCHEDULE A-1/R (REVISED 8/19/93) | | | |
|--------------------------------|---|--|------------------|------------|---------|-------------------------------------|------------------|-------------|---------|
| ESTIMATED FOR THE PERIOD OF: | | JANUARY 99 | | Through | | DECEMBER 99 | | | |
| | | -A- | -B- | -C- | -D- | -E- | -F- | -G- | -H- |
| | | CURRENT MONTH: | | MARCH 99 | | PERIOD TO DATE | | | |
| COST OF GAS PURCHASED | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| 1 | COMMODITY (Pipeline) | \$552.83 | \$96.00 | \$457 | 475.86 | \$1,906.30 | \$448.17 | \$1,458 | 325.36 |
| 2 | NO NOTICE SERVICE | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 3 | SWING SERVICE | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 4 | COMMODITY (Other) | \$34,159.21 | \$31,262.70 | \$2,897 | 9.27 | \$98,285.02 | \$104,765.87 | (\$6,481) | -6.19 |
| 5 | DEMAND | \$49,385.32 | \$52,538.51 | (\$3,153) | -6.00 | \$148,314.82 | \$141,703.19 | \$6,612 | 4.67 |
| 6 | OTHER (FGT OFO PENALTY) | (\$347.67) | \$4,166.72 | (\$4,514) | -108.34 | \$6,333.82 | \$4,766.58 | \$1,567 | 32.88 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 8 | DEMAND | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 9 | OTHER (FGT REFUND) | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$83,749.89 | \$88,063.93 | (\$4,314) | -4.90 | \$254,839.96 | \$251,683.80 | \$3,156 | 1.25 |
| 12 | NET UNBILLED | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 13 | COMPANY USE | \$40.88 | \$0.00 | \$41 | ERR | \$110.84 | \$54.75 | \$56 | 102.44 |
| 14 | TOTAL THERM SALES | \$85,727.47 | \$88,063.93 | (\$2,336) | -2.65 | \$259,679.42 | \$251,629.05 | \$8,050 | 3.20 |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 52,650 | 138,499 | (85,849) | -61.99 | 179,820 | 403,292 | (223,472) | -55.41 |
| 16 | NO NOTICE SERVICE Billing Determinants Only | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 17 | SWING SERVICE Commodity | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 18 | COMMODITY (Other) | 159,856 | 142,050 | 17,806 | 12.54 | 425,994 | 412,285 | 13,709 | 3.33 |
| 19 | DEMAND | 0 | 735,010 | (735,010) | -100.00 | 0 | 1,919,033 | (1,919,033) | -100.00 |
| 20 | OTHER Commodity | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 22 | DEMAND | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 23 | | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 24 | TOTAL PURCHASES (+15-(21+23)) | 52,650 | 138,499 | (85,849) | -61.99 | 179,820 | 403,292 | (223,472) | -55.41 |
| 25 | NET UNBILLED | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 26 | COMPANY USE | 84 | 0 | 84 | ERR | 232 | 76 | 156 | 206.53 |
| 27 | TOTAL THERM SALES | 176,369 | 138,499 | 37,870 | 27.34 | 546,232 | 403,217 | 143,015 | 35.47 |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.01050 | 0.00069 | 0.00981 | 1414.85 | 0.01060 | 0.00111 | 0.00949 | 853.97 |
| 29 | NO NOTICE SERVICE (2/16) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 30 | SWING SERVICE (3/17) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 31 | COMMODITY (Other) (4/18) | 0.21369 | 0.22008 | -0.00639 | -2.91 | 0.23072 | 0.25411 | -0.02339 | -9.21 |
| 32 | DEMAND (5/19) | ERR | 0.07148 | ERR | ERR | ERR | 0.07384 | ERR | ERR |
| 33 | OTHER (6/20) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 35 | DEMAND (8/22) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 36 | | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 37 | TOTAL COST OF PURCHASES (11/24) | 1.59069 | 0.63585 | 0.95484 | 150.17 | 1.41719 | 0.62407 | 0.79312 | 127.09 |
| 38 | NET UNBILLED (12/25) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 39 | COMPANY USE (13/26) | 0.48549 | ERR | ERR | ERR | 0.47733 | 0.72277 | -0.24544 | -33.96 |
| 40 | TOTAL COST OF THERM SALES (11/27) | 0.47486 | 0.63585 | -0.16099 | -25.32 | 0.46654 | 0.62419 | -0.15765 | -25.26 |
| 41 | TRUE-UP (E-2) | -0.15036 | -0.15036 | 0.00000 | 0.00000 | -0.15036 | -0.15036 | 0.00000 | 0.00000 |
| 42 | TOTAL COST OF GAS (40+41) | 0.32450 | 0.48549 | -0.16099 | -33.16 | 0.31618 | 0.47383 | -0.15765 | -33.27 |
| 43 | REVENUE TAX FACTOR | 1.03093 | 1.03093 | 0.00000 | 0 | 1.03093 | 1.03093 | 0.00000 | 0 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.33453 | 0.50050 | -0.16597 | -33.16 | 0.32596 | 0.48849 | -0.16252 | -33.27 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.335 | 0.501 | -0.166 | -33.13 | 0.326 | 0.488 | -0.162 | -33.20 |

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 99
CURRENT MONTH:

MARCH 99

THROUGH:

DECEMBER 99

| | -A- | -B- | -C- |
|---|-----------|----------------|----------------|
| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS-1 | 52,650 | \$552.83 | 0.01050 |
| 2 Commodity Pipeline - Scheduled FTS-2 | | | ERR |
| 3 No Notice Commodity Adjustment | | | ERR |
| 4 Commodity Adjustments | | | ERR |
| 5 Commodity Adjustments | | | ERR |
| 6 Commodity Adjustments | | | ERR |
| 7 | | | ERR |
| 8 TOTAL COMMODITY (Pipeline) | 52,650 | \$552.83 | 0.01050 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | | | ERR |
| 10 Alert Day Volumes - FGT | | | ERR |
| 11 Operational Flow Order Volumes - FGT | | | ERR |
| 12 Less Alert Day Volumes Direct Billed to Others | | | ERR |
| 13 Other | | | ERR |
| 14 Other | | | ERR |
| 15 | | | ERR |
| 16 TOTAL SWING SERVICE | 0 | \$0.00 | ERR |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS | | | ERR |
| 18 Commodity Other - Scheduled City Gate | 134,050 | \$29,437.42 | 0.21960 |
| 19 Imbalance Bookout - Other Shippers | 5,990 | \$1,126.12 | 0.18800 |
| 20 Imbalance Bookout - Other Shippers | 16,570 | \$3,040.60 | 0.18350 |
| 21 Imbalance Cashout - Transporting Customers | 2,580 | \$441.18 | 0.17100 |
| 22 Imbalance Cashout - Transporting Customers | 666 | \$113.89 | 0.17101 |
| 23 Imbalance Cashout - Transporting Customers | | | ERR |
| 24 TOTAL COMMODITY OTHER | 159,856 | \$34,159.21 | 0.21369 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement - FTS-1 | | | ERR |
| 26 Demand (Pipeline) Entitlement - FTS-2 | 735,010 | \$56,735.42 | 0.07719 |
| 27 Less Relinquished Off System | (735,010) | (\$7,350.10) | 0.01000 |
| 28 Less Demand Billed to Others | | | ERR |
| 29 Less Demand Billed to Others | | | ERR |
| 30 Other | | | ERR |
| 31 Other | | | ERR |
| 32 TOTAL DEMAND | 0 | \$49,385.32 | ERR |
| OTHER | | | |
| 33 Revenue Sharing - FGT | | | ERR |
| 34 Peak Shaving | | | ERR |
| 35 FGT Refund | | | ERR |
| 36 Overage Alert Day Charge | | (\$347.67) | ERR |
| 37 Other | | | ERR |
| 38 Other | | | ERR |
| 39 Other | | | ERR |
| 40 TOTAL OTHER | 0 | (\$347.67) | ERR |

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

| | CURRENT MONTH: | | MARCH 99 | | PERIOD TO DATE | | | | |
|--|-------------------|------------|------------|-----------|----------------|---|------------|----------|-------|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST | LINE 4 | \$34,159 | \$31,263 | (2,897) | -0.09 | \$98,285 | \$104,766 | 6,481 | 0.06 |
| 2 TRANSPORTATION COST | LINE(1+5+6-(7+8)) | \$49,590 | \$56,801 | 7,211 | 0.13 | \$156,555 | \$146,918 | (9,637) | -0.07 |
| 3 TOTAL | | \$83,750 | \$88,064 | 4,314 | 0.05 | \$254,840 | \$251,684 | (3,156) | -0.01 |
| 4 FUEL REVENUES | | \$85,727 | \$88,064 | 2,336 | 0.03 | \$259,679 | \$251,629 | (8,050) | -0.03 |
| (NET OF REVENUE TAX) | | | | | | | | | |
| 5 TRUE-UP(COLLECTED) OR REFUNDED | | \$13,458 | \$13,458 | 0 | 0.00 | \$40,375 | \$40,375 | 0 | 0.00 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * | | \$99,186 | \$101,522 | 2,336 | 0.02 | \$300,054 | \$292,004 | (8,050) | -0.03 |
| (LINE 4 (+ or -) LINE 5) | | | | | | | | | |
| 7 TRUE-UP PROVISION - THIS PERIOD | | \$15,436 | \$13,458 | (1,978) | -0.15 | \$45,214 | \$40,320 | (4,894) | -0.12 |
| (LINE 6 - LINE 3) | | | | | | | | | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | | \$919 | \$660 | (259) | -0.39 | \$2,722 | \$1,965 | (757) | -0.39 |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | | \$225,610 | \$162,715 | (62,895) | -0.39 | \$220,945 | \$161,464 | (59,481) | -0.37 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) | | (\$13,458) | (\$13,458) | 0 | 0.00 | (\$40,375) | (\$40,375) | 0 | 0.00 |
| (REVERSE OF LINE 5) | | | | | | | | | |
| 10a FLEX RATE REFUND (if applicable) | | \$0 | \$0 | 0 | ERR | \$0 | \$0 | 0 | ERR |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP | | \$228,506 | \$163,375 | (65,132) | -0.40 | \$228,506 | \$163,375 | (65,132) | -0.40 |
| (7+8+9+10+10a) | | | | | | | | | |
| INTEREST PROVISION | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | | 225,610 | 162,715 | (62,895) | -0.39 | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | | 227,588 | 162,715 | (64,873) | -0.40 | | | | |
| 14 TOTAL (12+13) | | 453,198 | 325,430 | (127,768) | -0.39 | | | | |
| 15 AVERAGE (50% OF 14) | | 226,599 | 162,715 | (63,884) | -0.39 | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | | 4.85 | 4.85 | 0.00 | 0.00 | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | | 4.88 | 4.88 | 0.00 | 0.00 | | | | |
| 18 TOTAL (16+17) | | 9.73 | 9.73 | 0.00 | 0.00 | | | | |
| 19 AVERAGE (50% OF 18) | | 4.87 | 4.87 | 0.00 | 0.00 | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | | 0.41 | 0.41 | 0.00 | 0.00 | | | | |
| 21 INTEREST PROVISION (15x20) | | 919 | 660 | (259) | -0.39 | | | | |

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 99 Through DECEMBER 99

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: MARCH

| -A- | | -B- | -C- | -D- | -E- | -F- | -G- | -H- | | -I- | -J- | -K- | -L- |
|-------|----------------|---------------|----------|---------------|---------|-----------------|----------------|----------|-------------|----------------------------|-----------------------|-------|-----|
| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM | | |
| | | | | | | | THIRD PARTY | PIPELINE | | | | | |
| 1 | MAR | PRIOR | SJNG | CG | 52,650 | 52,650 | | | \$552.83 | \$49,385.32 | | 94.85 | |
| 2 | " | PRIOR | SJNG | CG | 80,050 | 80,050 | \$16,369.42 | | | | | 20.45 | |
| 3 | " | PRIOR | SJNG | CG | 54,000 | 54,000 | \$13,068.00 | | | | | 24.20 | |
| 4 | " | ARIZONA | SJNG | CO | 2,580 | 2,580 | \$441.18 | | | | | 17.10 | |
| 5 | " | GCI | SJNG | CO | 666 | 666 | \$113.89 | | | | | 17.10 | |
| 6 | " | INFINITE ENER | SJNG | BO | 5,990 | 5,990 | \$1,126.12 | | | | | 18.80 | |
| 7 | " | REEDY CREEK | SJNG | BO | 16,570 | 16,570 | \$3,040.60 | | | | | 18.35 | |
| 8 | | | | | | 0 | | | | | | | |
| 9 | | | | | | 0 | | | | | | | |
| 10 | | | | | | 0 | | | | | | | |
| 11 | | | | | | 0 | | | | | | | |
| 12 | | | | | | 0 | | | | | | | |
| 13 | | | | | | 0 | | | | | | | |
| 14 | | | | | | 0 | | | | | | | |
| 15 | | | | | | 0 | | | | | | | |
| 16 | | | | | | 0 | | | | | | | |
| 17 | | | | | | 0 | | | | | | | |
| 18 | | | | | | 0 | | | | | | | |
| 19 | | | | | | 0 | | | | | | | |
| 20 | | | | | | 0 | | | | | | | |
| 21 | | | | | | 0 | | | | | | | |
| 22 | | | | | | 0 | | | | | | | |
| 23 | | | | | | 0 | | | | | | | |
| 24 | | | | | | 0 | | | | | | | |
| 25 | | | | | | 0 | | | | | | | |
| 26 | | | | | | 0 | | | | | | | |
| 27 | | | | | | 0 | | | | | | | |
| 28 | | | | | | 0 | | | | | | | |
| 29 | | | | | | 0 | | | | | | | |
| 30 | | | | | | 0 | | | | | | | |
| TOTAL | | | | | 212,506 | 0 | 212,506 | \$34,159 | \$553 | \$49,385 | \$0 | 39.57 | |

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

MONTH: MARCH

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1. PRIOR | CITY GATE | 5,400 | 5,400 | 5,400 | 5,400 | 2.42 | 2.42 |
| 2. PRIOR | CITY GATE | 715 | 715 | 715 | 715 | 1.98 | 1.98 |
| 3. PRIOR | CITY GATE | 715 | 715 | 715 | 715 | 2.00 | 2.00 |
| 4. PRIOR | CITY GATE | 715 | 715 | 2,145 | 2,145 | 2.04 | 2.04 |
| 5. PRIOR | CITY GATE | 2,215 | 2,215 | 2,215 | 2,215 | 2.03 | 2.03 |
| 6. PRIOR | CITY GATE | 2,215 | 2,215 | 2,215 | 2,215 | 2.10 | 2.10 |
| 7. | | | 0 | | 0 | | |
| 8. | | | 0 | | 0 | | |
| 9. | | | 0 | | 0 | | |
| 10. | | | 0 | | 0 | | |
| 11. | | | 0 | | 0 | | |
| 12. | | | 0 | | 0 | | |
| 13. | | | 0 | | 0 | | |
| 14. | | | 0 | | 0 | | |
| 15. | | | 0 | | 0 | | |
| 16. | | | 0 | | 0 | | |
| 17. | | | 0 | | 0 | | |
| 18. | | | 0 | | 0 | | |
| 19. | | | 0 | | 0 | | |
| 20. | | | 0 | | 0 | | |
| 21. | | | 0 | | 0 | | |
| 22. | | | 0 | | 0 | | |
| 23. | | | 0 | | 0 | | |
| 24. | | | 0 | | 0 | | |
| 25. | | | 0 | | 0 | | |
| 26. | PAGE TOTAL: | 11,975 | 11,975 | 13,405 | 13,405 | | |
| 27. | | | | WEIGHTED AVERAGE | | 2.10 | 2.10 |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

| COMPANY: ST. JOE NATURAL GAS COMPANY | | THERM SALES AND CUSTOMER DATA | | | | SCHEDULE A-5 | | | |
|--|----------------|-------------------------------|-----------------|--------------|---|----------------|-----------------|--------------|--|
| FOR THE PERIOD OF: | | JANUARY 99 | | Through | | DECEMBER 99 | | | |
| | | CURRENT MONTH: MARCH | | | PERIOD TO DATE | | | | |
| | ACTUAL | ESTIMATE | DIFFERENCE | | TOTAL THERM SALES | | DIFFERENCE | | |
| | | | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % | |
| THERM SALES (FIRM) | | | | | | | | | |
| RESIDENTIAL | 126,756 | 84,831 | (41,925) | -0.33 | 417,659 | 334,396 | (83,263) | -0.20 | |
| COMMERCIAL | 7,950 | 8,066 | 116 | 0.01 | 30,800 | 31,794 | 994 | 0.03 | |
| COMMERCIAL LARGE VOL. 1 | 32,683 | 23,798 | (8,885) | -0.27 | 88,793 | 93,810 | 5,017 | 0.06 | |
| COMMERCIAL LARGE VOL. 2 | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| TOTAL FIRM | 167,389 | 116,695 | (50,694) | -0.30 | 537,252 | 460,000 | (77,252) | -0.14 | |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | |
| INTERRUPTIBLE - TRANSPORT. | 1,218,489 | 1,250,000 | 31,511 | 0.03 | 3,414,508 | 3,750,000 | 335,492 | 0.10 | |
| INTERRUPTIBLE | 0 | 3,220 | 3,220 | ERR | 0 | 9,660 | 9,660 | ERR | |
| LARGE INTERRUPTIBLE | 8,980 | 0 | (8,980) | -1.00 | 8,980 | 0 | (8,980) | -1.00 | |
| TOTAL INTERRUPTIBLE | 1,227,469 | 1,253,220 | 25,751 | 0.02 | 3,423,488 | 3,759,660 | 336,172 | 0.10 | |
| TOTAL THERM SALES | 1,394,858 | 1,369,915 | (24,943) | -0.02 | 3,960,740 | 4,219,660 | 258,920 | 0.07 | |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | |
| RESIDENTIAL | 3,162 | 3,260 | 98 | 0.03 | 3,163 | 3,260 | 97 | 0.03 | |
| COMMERCIAL | 195 | 204 | 9 | 0.05 | 195 | 204 | 9 | 0.05 | |
| COMMERCIAL LARGE VOL. 1 | 54 | 54 | 0 | 0.00 | 52 | 54 | 2 | 0.04 | |
| COMMERCIAL LARGE VOL. 2 | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| TOTAL FIRM | 3,411 | 3,518 | 107 | 0.03 | 3,410 | 3,518 | 108 | 0.03 | |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | |
| INTERRUPTIBLE - TRANSPORT. | 6 | 5 | (1) | -0.17 | 6 | 5 | (1) | -0.17 | |
| INTERRUPTIBLE | 0 | 1 | 1 | ERR | 0 | 1 | 1 | ERR | |
| LARGE INTERRUPTIBLE | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| TOTAL INTERRUPTIBLE | 6 | 6 | 0 | 0.00 | 6 | 6 | 0 | 0.00 | |
| TOTAL CUSTOMERS | 3,417 | 3,524 | 107 | 0.03 | 3,416 | 3,524 | 108 | 0.03 | |
| THERM USE PER CUSTOMER | | | | | | | | | |
| RESIDENTIAL | 40 | 26 | (14) | -0.35 | 132 | 103 | (29) | -0.22 | |
| COMMERCIAL | 41 | 40 | (1) | -0.03 | 158 | 156 | (2) | -0.01 | |
| COMMERCIAL LARGE VOL. 1 | 605 | 441 | (165) | -0.27 | 1,708 | 1,737 | 30 | 0.02 | |
| COMMERCIAL LARGE VOL. 2 | ERR | 0 | ERR | ERR | ERR | ERR | ERR | ERR | |
| INTERRUPTIBLE - TRANSPORT. | 203,082 | 250,000 | 46,919 | 0.23 | 569,085 | 750,000 | 180,915 | 0.32 | |
| INTERRUPTIBLE | ERR | 3,220 | ERR | ERR | ERR | 9,660 | ERR | ERR | |
| LARGE INTERRUPTIBLE | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR | |

Note: AC will be counted as (3) customers in Interr.-Transport, but AC will also have therm usage in Lg Interr. but not counted again as a customer.

| COMPANY: ST JOE NATURAL GAS CO. | | CONVERSION FACTOR CALCULATION | | | | | | | | | | | SCHEDULE A-6 | |
|---|-----------------------|-------------------------------|----------|----------|----------|----------|----------|-------------|----------|----------|----------|----------|--------------|--|
| ACTUAL FOR THE PERIOD OF: | | JANUARY 99 | | | through | | | DECEMBER 99 | | | | | | |
| | | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | |
| THERMS PURCHASED | = AVERAGE BTU CONTENT | 1.061158 | 1.06343 | 1.061296 | | | | | | | | | | |
| CCF PURCHASED | | | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD | psia | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | |
| b. DELIVERY PRESSURE OF GAS PURCHASED | psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | |
| PRESSURE CORRECTION FACTOR (a/b) | psia | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.079168 | 1.081479 | 1.079309 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 18624
 Invoice Date: April 14, 1999
 Due Date: Net 10

| Gas Delivered Mn Yr | Delivery Point | MMBtu @ 14.73 Dry | Price | Gross Amount | Tax Alabama | Tax Mobile | Amount Due |
|------------------------------------|--------------------------|-------------------------|------------|--------------|----------------|-----------------|--------------------|
| 3 / 99 | | | | | | | |
| Pipeline: Florida Gas Transmission | | | | | | | |
| TRANSPORTATION CHARGES | TRANSPO | 5,265 | \$ 0.10500 | \$552.83 | \$0.00 | \$0.00 | \$552.83 |
| | ST. JOE OVERSTREET 68141 | 8,005 | \$ 2.04490 | \$16,369.42 | \$0.00 | \$0.00 | \$16,369.42 |
| | GAS COST GAS | 5,400 | \$ 2.42000 | \$13,068.00 | \$0.00 | \$0.00 | \$13,068.00 |
| | Invoice Total: | 18,670 | | \$29,990.25 | \$0.00 | \$0.00 | \$29,990.25 |
| | | | | | | NET DUE: | \$29,990.25 |

REDACTED

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
 ABA [REDACTED]
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT [REDACTED]

Acct #804-4
801

552.83
29437.42

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 03/31/99
 DUE 04/10/99
 INVOICE NO. 28738
 TOTAL AMOUNT DUE \$49,385.32

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account [REDACTED]
 ABA [REDACTED]

REDACTED

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION DUNS NO: 008803884 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|-----------------|-----------------------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | |
| | | | | | 03/99 | A | RES | 0.7719 | 0.0076 | | 0.7795 | \$0.00 |
| | | | | | 03/99 | A | RES | 0.7719 | | | 0.7719 | 73,501 \$56,735.42 |
| | | | | | 03/99 | A | TRL | 0.1000 | | | 0.1000 | (73,501) (\$7,350.10) |
| TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/99. | | | | | | | | | | | \$49,385.32 | |

*** END OF INVOICE 28738 ***

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

1ST REVISED

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Richard Brown
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **March 1, 1999**

DELINQUENT: **March 20, 1999**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
 Account No. [REDACTED]
 Route No. [REDACTED]
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36224**

CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

REDACTED

*Rec 3/22/99
 Acct # 801*

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

| DESCRIPTION | PROD MTH/DAYS | BASE RATE | FGRT | OTHER | NET | #METERS THERMS | AMOUNT |
|----------------------------------|---------------|------------|------|-------|------------|----------------|-------------|
| Customer Charge | Feb 99 | \$1,000.00 | | | \$1,000.00 | 3 | \$3,000.00 |
| Transportation Charge | 1-28 | \$0.04330 | | | \$0.04330 | 771,970 | \$33,426.30 |
| Port St Joe Utility Tax | 1-28 | | | | | | \$25.00 |
| Cash Out @ FGT Lowest Price for: | Feb 99 | \$0.1710 | | | \$0.1710 | (2,580) | (\$441.18) |

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$36,010.12
 =====
36451.30

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$540.15

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639
Fax: (713) 646-8420

DATE: **March 1, 1999**

DELINQUENT: **March 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36225**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 3/22/99
Acct# 801*

| DESCRIPTION | PROD MTH/DAYS | BASE RATE | FGRT | OTHER | NET | #METERS THERMS | AMOUNT |
|----------------------------------|---------------|------------|--------|-------------------------------------|------------|----------------|------------|
| Customer Charge | Feb 99 | \$1,000.00 | | | \$1,000.00 | 1 | \$1,000.00 |
| Transportation Charge (Non-Fuel) | 1-28 | \$0.04330 | | | \$0.04330 | 26,567 | \$1,150.35 |
| Cash Out @ FGT Zone 1 Price for: | 1-28 | \$0.1710 | -2.51% | | \$0.1710 | (666) | (\$113.89) |
| Pre-Paid Gas | Feb 99 | | | SA/FTS, Article VI, Section 6.2(iv) | | | \$580.20 |
| Late Charge | Jan 99 | | | | | | \$39.85 |

Gas Service at: **Gulf Correctional Institution
Steele Road
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$2,656.52

2190.20

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$39.85

**ALERT USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639
Fax: (713) 646-8420

DATE: **February 15, 1999**

DELINQUENT: **February 25, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36213**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

| DESCRIPTION | PROD MTH/DAYS | BASE RATE | | AMOUNT |
|-------------|------------------|--------------|-----------|--------------|
| ALERT DAY | JAN 5 | \$0.44573 | \$0.44573 | 780 \$347.67 |

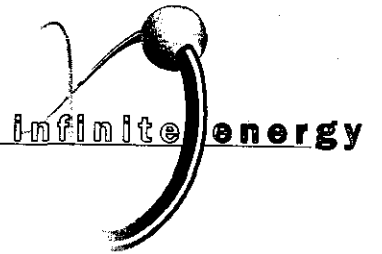
Gas Service at: **Gulf Correctional Institution
Steele Road
Wewahitchka, Florida**

*Rec 3/22/99
Acct # 804-8*

TOTAL AMOUNT DUE THIS INVOICE

\$347.67

?? **ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE** **\$5.22**



*pd 3/30/99
ck# 10214
Acct# 801*

| Customer | |
|-------------------------|--------------------------|
| St. Joe Natural Gas Co. | Invoice# IMB0199214 |
| ATTN: Donna Parker | Invoice Date: 03/19/99 |
| P.O. Box 549 | Production Month: Jan-99 |
| Port St. Joe, FL 32456 | |
| FAX: 850-229-8392 | |

| Item | Volume (MMBtus) | Price | Amount |
|--|-----------------|---------|------------|
| January 1999 Market Delivery Imbalance Bookout | 599 | \$1.880 | \$1,126.12 |

Payment Due Date: March 29, 1999

By Wire:
Infinite Energy/AEM
SunTrust Bank North Central Florida
Gainesville, FL
ABA [REDACTED]
Account [REDACTED]

By Check:
Infinite Energy/AEM
P.O. Box 917215
Orlando, FL 32891-7215

REDACTED



**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795



ST. JOE NATURAL GAS DISTRICT
ATTN: DONNA PARKER
P.O. BOX 549
PORT ST. JOE, FL 32456

ACCT NO: 10-6032-1
DATE: 03/16/99
AMOUNT: \$3,040.60

TOTAL AMOUNT DUE: 04/05/99

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

| DESCRIPTION OF UTILITY SERVICES | AMOUNT |
|--|-------------------|
| NATURAL GAS BOOKOUT BETWEEN REEDY CREEK IMPROVEMENT DISTRICT AND ST. JOE NATURAL GAS COMPANY | |
| FEBRUARY 1999 1,657 mmBTUs @ \$1.835 | \$3,040.60 |
| <i>pd 3/30/99 ck # 10213 acct # 801</i> | |
| TOTAL AMOUNT DUE | <u>\$3,040.60</u> |

PAID

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.