

ORIGINAL

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RECORDS AND REPORTING

April 26, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 990001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of March, 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

RECEIVED & FILED

[Signature]
FPSC-BUREAU OF RECORDS

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cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

03306 APR 26 1999

FPSC-RECORDS/REPORTING

April 26, 1999
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U. S. Mail or hand delivery (*) on this 26th day of April, 1999 to the following:

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ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY
DOCKET NO. 990001-EI

TAMPA ELECTRIC COMPANY

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MARCH, 1999

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	20,668,049	30,039,219	(9,371,170)	(31.2)	1,031,328	1,410,180	(378,852)	(26.9)	2.00402	2.13017	(0.12615)	(5.9)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(3,805)	(3,000)	(605)	20.2	1,031,328 (a)	1,410,180 (a)	(378,852)	(26.9)	(0.00035)	(0.00021)	(0.00014)	66.7
4b. Adjustments to Fuel Cost	(606,674)	0	(606,674)	0.0	1,031,328 (a)	1,410,180 (a)	(378,852)	(26.9)	(0.05882)	0.00000	(0.05882)	0.0
4c. Adjustments to Fuel Cost	(189)	0	(189)	0.0	1,031,328 (a)	1,410,180 (a)	(378,852)	(26.9)	(0.00002)	0.00000	(0.00002)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	20,057,581	30,036,219	(9,978,638)	(33.2)	1,031,328	1,410,180	(378,852)	(26.9)	1.94483	2.12996	(0.18513)	(8.7)
6. Fuel Cost of Purchased Power - Firm (A7)	2,973,064	1,087,600	1,885,464	173.4	163,320	34,710	128,610	370.5	1.82040	3.13339	(1.31299)	(41.9)
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (A)	0	15,300	(15,300)	(100.0)	0	315	(315)	(100.0)	0.00000	4.85714	(4.85714)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	721,993	757,000	(35,007)	(4.6)	37,044	37,876	(832)	(2.2)	1.94901	1.99863	(0.04962)	(2.5)
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,695,077	1,859,900	1,835,177	98.7	200,364	72,901	127,463	174.8	1.84418	2.55127	(0.70709)	(27.7)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,231,692	1,483,081	(251,389)	(17.0)				
14. Fuel Cost of Economy Sales (A6)	45,725	3,794,800	(3,749,075)	(98.8)	2,440	189,066	(186,626)	(98.7)	1.87398	2.00713	(0.13315)	(6.6)
15. Gain on Economy Sales - 80% (A6)	3,386	922,880	(919,494)	(99.8)	2,440 (a)	189,066 (a)	(186,626)	(98.7)	0.13877	0.48813	(0.34936)	(71.6)
16. Fuel Cost of Sch. D Separ. Sales (A8)	212,888	338,800	(125,912)	(37.1)	13,498	20,354	(6,856)	(33.7)	1.57718	1.86356	(0.08638)	(5.2)
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	103,270	112,100	(8,830)	(7.9)	4,859	5,673	(814)	(14.3)	2.12533	1.97503	0.14930	7.6
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	7,703	0	7,703	0.0	358	0	358	0.0	2.15168	0.00000	2.15168	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	16,410	2,500	13,910	556.4	1,334	100	1,234	1,234.0	1.23013	2.50000	(1.26987)	(50.8)
21. Fuel Cost of Other Power Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	389,382	5,170,880	(4,781,498)	(92.5)	22,489	215,193	(192,704)	(89.5)	1.73143	2.40290	(0.67147)	(27.9)
23. Net Inadvertent Interchange					635	0	635	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					905	0	905	0.0				
25. Interchange and Wheeling Losses					1,612	3,200	(1,588)	(49.6)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	23,363,276	26,725,239	(3,361,963)	(12.6)	1,209,131	1,264,688	(55,557)	(4.4)	1.93224	2.11319	(0.18095)	(8.6)
27. Net Unbilled	453,246 (a)	881,104 (a)	(407,858)	(47.4)	23,457	40,749	(17,292)	(42.4)	0.03749	0.06809	(0.03060)	(44.9)
28. Company Use	71,145 (a)	71,848 (a)	(703)	(1.0)	3,682	3,400	282	8.3	0.00630	0.00614	0.00016	2.6
29. T & D Losses	1,016,242 (a)	1,084,362 (a)	(68,120)	(6.3)	52,594	51,314	1,280	2.5	0.08998	0.09274	(0.00276)	(3.0)
30. System KWH Sales	23,363,276	26,725,239	(3,361,963)	(12.6)	1,129,398	1,189,225	(59,827)	(3.4)	2.06885	2.28572	(0.21707)	(9.5)
31. Wholesale KWH Sales	(310,795)	(205,327)	(105,468)	51.4	(15,024)	(8,963)	(6,041)	67.2	2.06886	2.28573	(0.21707)	(9.5)
32. Jurisdictional KWH Sales	23,052,481	26,519,912	(3,467,431)	(13.1)	1,114,374	1,180,242	(45,868)	(4.0)	2.06885	2.28572	(0.21707)	(9.5)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	23,068,157	26,537,946	(3,469,789)	(13.1)	1,114,374	1,180,242	(45,868)	(4.0)	2.07006	2.28728	(0.21722)	(9.5)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalize	398,897	398,192	705	0.2	1,114,374	1,180,242	(45,868)	(4.0)	0.03580	0.03432	0.00148	4.3
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,114,374	1,180,242	(45,868)	(4.0)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,114,374	1,180,242	(45,868)	(4.0)	0.00000	0.00000	0.00000	0.0
36. True-up *	(438,426)	(438,426)	0	0.0	1,114,374	1,180,242	(45,868)	(4.0)	(0.03934)	(0.03779)	(0.00155)	4.1
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	23,028,628	26,497,712	(3,469,084)	(13.1)	1,114,374	1,180,242	(45,868)	(4.0)	2.06851	2.28381	(0.21730)	(9.5)
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.06800	2.28545	(0.21745)	(9.5)
40. GPIF * (Already Adjusted for Taxes)	(15,679)	(15,679)	0	0.0	1,114,374	1,180,242	(45,868)	(4.0)	(0.00141)	(0.00135)	(0.00006)	4.4
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	23,012,949	26,482,033	(3,469,084)	(13.1)	1,114,374	1,180,242	(45,868)	(4.0)	2.06659	2.28410	(0.21751)	(9.5)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.067	2.284	(0.217)	(9.5)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	67,106,731	90,797,538	(23,690,805)	(28.1)	3,310,406	4,326,657	(1,016,252)	(23.5)	2.02715	2.09856	(0.07141)	(3.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(10,880)	(9,000)	(1,880)	20.9	3,310,406 (a)	4,326,657 (a)	(1,016,252)	(23.5)	(0.00033)	(0.00021)	(0.00012)	57.1
4b. Adjustments to Fuel Cost	(1,820,022)	0	(1,820,022)	0.0	3,310,406 (a)	4,326,657 (a)	(1,016,252)	(23.5)	(0.05498)	0.00000	(0.05498)	0.0
4c. Adjustments to Fuel Cost	(316)	0	(316)	0.0	3,310,406 (a)	4,326,657 (a)	(1,016,252)	(23.5)	(0.00001)	0.00000	(0.00001)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	65,275,513	90,788,538	(25,513,023)	(28.1)	3,310,406	4,326,657	(1,016,252)	(23.5)	1.97183	2.09835	(0.12652)	(6.0)
6. Fuel Cost of Purchased Power - Firm (A7)	6,046,300	2,098,600	3,947,700	188.1	281,225	53,018	228,207	430.4	2.14999	3.95828	(1.80829)	(45.7)
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (A)	0	33,500	(33,500)	(100.0)	0	708	(708)	(100.0)	0.00000	4.73164	(4.73164)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (AB)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (AB)	1,958,035	2,027,900	(69,865)	(3.4)	104,796	109,024	(4,228)	(3.9)	1.88843	1.86005	0.00838	0.5
12. TOTAL COST OF PURCHASED POWER (Lines 8 through 11)	8,004,335	4,180,000	3,844,335	92.4	386,021	162,750	223,271	137.2	2.07355	2.55607	(0.48252)	(18.9)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					3,696,427	4,489,407	(792,981)	(17.7)				
14. Fuel Cost of Economy Sales (A6)	166,883	10,890,100	(10,723,417)	(98.5)	10,256	611,090	(600,834)	(98.3)	1.62523	1.78208	(0.15685)	(8.8)
15. Gain on Economy Sales - 80% (A6)	13,832	2,736,880	(2,723,048)	(99.5)	10,256	611,090 (a)	(600,834)	(98.3)	0.13487	0.44787	(0.31300)	(69.9)
16. Fuel Cost of Sch. D Separ. Sales (A6)	702,140	984,500	(282,360)	(28.7)	46,103	59,092	(12,989)	(22.0)	1.52298	1.66805	(0.14307)	(8.6)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	272,145	328,800	(56,655)	(17.2)	14,861	16,842	(1,981)	(11.8)	1.83127	1.95228	(0.12099)	(6.2)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	8,701	0	8,701	0.0	408	0	408	0.0	2.13260	0.00000	2.13260	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	294,896	778,200	(483,304)	(62.1)	14,935	31,100	(16,165)	(52.0)	1.97453	2.50225	(0.52772)	(21.1)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,458,397	15,716,480	(14,260,083)	(90.7)	86,563	718,124	(631,561)	(87.9)	1.68478	2.18883	(0.50405)	(23.0)
23. Net Inadvertent Interchange					19	0	19	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					(729)	0	(729)	0.0				
25. Interchange and Wheeling Losses					4,294	10,800	(6,506)	(60.2)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	71,821,451	79,230,056	(7,408,605)	(9.4)	3,604,860	3,760,483	(155,624)	(4.1)	1.99235	2.10691	(0.11456)	(5.4)
27. Net Unbilled	(356,790) (a)	(210,227) (a)	(146,563)	69.7	(17,908)	(9,978)	(7,930)	79.5	(0.00990)	(0.00559)	(0.00431)	77.1
28. Company Use	221,211 (a)	214,905 (a)	6,306	2.9	11,103	10,200	903	8.9	0.00827	0.00589	0.00038	6.5
29. T & D Losses	1,625,778 (a)	2,371,433 (a)	(745,655)	(31.4)	81,601	112,555	(30,954)	(27.5)	0.04606	0.06501	(0.01895)	(29.1)
30. System KWH Sales	71,821,451	79,230,056	(7,408,605)	(9.4)	3,530,064	3,647,706	(117,643)	(3.2)	2.03457	2.17205	(0.13748)	(6.3)
31. Wholesale KWH Sales	(747,521)	(642,982)	(104,539)	16.3	(36,576)	(29,837)	(6,739)	23.4	2.04375	2.16946	(0.12571)	(5.8)
32. Jurisdictional KWH Sales	71,073,930	78,587,094	(7,513,164)	(9.6)	3,493,488	3,618,069	(124,582)	(3.4)	2.03447	2.17207	(0.13760)	(6.3)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	71,122,281	78,640,534	(7,518,273)	(9.6)	3,493,488	3,618,069	(124,582)	(3.4)	2.03585	2.17355	(0.13770)	(6.3)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalize	1,201,848	1,201,576	272	0.0	3,493,488	3,618,069	(124,582)	(3.4)	0.03440	0.03321	0.00119	3.6
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	3,493,488	3,618,069	(124,582)	(3.4)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	3,493,488	3,618,069	(124,582)	(3.4)	0.00000	0.00000	0.00000	0.0
36. True-up *	(1,315,278)	(1,315,278)	0	0.0	3,493,488	3,618,069	(124,582)	(3.4)	(0.03765)	(0.03635)	(0.00130)	3.6
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	71,008,831	78,528,832	(7,518,001)	(9.6)	3,493,488	3,618,069	(124,582)	(3.4)	2.03261	2.17041	(0.13780)	(6.3)
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.03407	2.17197	(0.13790)	(6.3)
40. GPIF * (Already Adjusted for Taxes)	(47,037)	(47,037)	0	0.0	3,493,488	3,618,069	(124,582)	(3.4)	(0.00135)	(0.00130)	(0.00005)	3.8
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	70,961,794	78,479,795	(7,518,001)	(9.6)	3,493,488	3,618,069	(124,582)	(3.4)	2.03272	2.17067	(0.13795)	(6.4)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.033	2.171	(0.138)	(6.4)

* Based on Jurisdictional Sales (a) Included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION

TAMPA ELECTRIC COMPANY

SCHEDULE A2

PAGE 1 OF 3

MONTH OF: MARCH 1999

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	20,668,049	30,039,219	(9,371,170)	(31.2)	67,106,731	90,797,536	(23,690,805)	(26.1)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	389,382	5,170,880	(4,781,498)	(92.5)	1,458,397	15,718,480	(14,260,083)	(90.7)
3. FUEL COST OF PURCHASED POWER	2,973,084	1,087,600	1,885,484	173.4	6,046,300	2,098,600	3,947,700	188.1
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	721,993	757,000	(35,007)	(4.6)	1,958,035	2,027,900	(69,865)	(3.4)
4. ENERGY COST OF ECONOMY PURCHASES	0	15,300	(15,300)	0.0	0	33,500	(33,500)	0.0
5. TOTAL FUEL & NET POWER TRANSACTION	23,973,744	26,728,239	(2,754,495)	(10.3)	73,652,669	79,239,056	(5,586,387)	(7.1)
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,605)	(3,000)	(605)	20.2	(10,880)	(9,000)	(1,880)	20.9
6b. ADJUSTMENTS TO FUEL COST	(606,674)	0	(606,674)	0.0	(1,820,022)	0	(1,820,022)	0.0
6c. ADJ. TO FUEL COST (Big Bend 1&2 FGD Proj.)	(189)	0	(189)	0.0	(316)	0	(316)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	23,363,276	26,725,239	(3,361,963)	(12.6)	71,821,451	79,230,056	(7,408,605)	(9.4)
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,114,374	1,160,242	(45,868)	(4.0)	3,493,488	3,618,069	(124,581)	(3.4)
2. NONJURISDICTIONAL SALES	15,024	8,983	6,041	67.2	36,576	29,637	6,939	23.4
3. TOTAL SALES	1,129,398	1,169,225	(39,827)	(3.4)	3,530,064	3,647,706	(117,642)	(3.2)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9866973	0.9923171	(0.0056198)	(0.6)	0.9896387	0.9918752	(0.0022365)	(0.2)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

TAMPA ELECTRIC COMPANY

PAGE 2 OF 3

MONTH OF: MARCH 1999
CURRENT MONTH

PERIOD TO DATE

	MONTH OF: MARCH 1999				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	24,401,298	25,636,542	(1,235,244)	(4.8)	76,462,200	79,977,417	(3,515,217)	(4.4)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	1,315,278	1,315,278	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	47,037	47,037	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	24,855,403	26,090,647	(1,235,244)	(4.7)	77,824,515	81,339,732	(3,515,217)	(4.3)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	23,363,276	26,725,239	(3,361,963)	(12.6)	71,821,451	79,230,056	(7,408,605)	(9.4)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9866973	0.9923171	(0.0056198)	(0.6)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	23,052,481	26,519,912	(3,467,431)	(13.1)	71,073,930	78,587,094	(7,513,164)	(9.6)
6A.JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	23,068,157	26,537,946	(3,469,789)	(13.1)	71,122,261	78,640,534	(7,518,273)	(9.6)
6C.PEABODY COAL CONTRACT BUY-OUT AMOR	404,275	401,275	3,000	0.7	1,214,418	1,211,418	3,000	0.2
6D.(LINE 6C x LINE 5) PB. JURISD.	398,897	398,192	705	0.2	1,201,848	1,201,576	272	0.0
6E.OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. 6B+6D+6E+6F+6G)	23,467,054	26,936,138	(3,469,084)	(12.9)	72,324,109	79,842,110	(7,518,001)	(9.4)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	1,388,349	(845,491)	2,233,840	(264.2)	5,500,406	1,497,622	4,002,784	267.3
8. INTEREST PROVISION FOR THE MONTH	68,723	28,130	40,593	144.3	186,264	84,551	101,713	120.3
9. TRUE-UP & INT. PROV. BEG. OF MONTH	16,440,379	6,730,381	9,709,998	144.3	NOT APPLICABLE			
9a.DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	17,512,439	5,528,008	11,984,431	216.8	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 1999
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	16,493,793	6,783,795	9,709,998	143.1	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	17,443,716	5,499,878	11,943,838	217.2	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	33,937,509	12,283,673	21,653,836	176.3	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	16,968,755	6,141,837	10,826,919	176.3	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.850	5.500	(0.650)	(11.8)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.880	5.500	(0.620)	(11.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	9.730	11.000	(1.270)	(11.5)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	4.865	5.500	(0.635)	(11.5)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.405	0.458	(0.053)	(11.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	68,723	28,130	40,593	144.3	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH 1999
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	153,426	1,241,771	(1,088,345)	(87.6)	388,502	1,963,338	(1,574,836)	(80.2)
2 LIGHT OIL	321,358	396,575	(75,217)	(19.0)	1,026,068	1,531,942	(505,874)	(33.0)
3 COAL	20,193,265	28,400,873	(8,207,608)	(28.9)	65,692,161	87,302,256	(21,610,095)	(24.8)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	20,668,049	30,039,219	(9,371,170)	(31.2)	67,106,731	90,797,536	(23,690,805)	(26.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,943	31,743	(27,800)	(87.6)	9,651	50,388	(40,737)	(80.8)
9 LIGHT OIL	11,701	7,227	4,474	61.9	36,759	40,152	(3,393)	(8.5)
10 COAL	1,015,684	1,371,210	(355,526)	(25.9)	3,263,996	4,236,117	(972,122)	(22.9)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,031,328	1,410,180	(378,852)	(26.9)	3,310,406	4,326,657	(1,016,252)	(23.5)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	10,814	75,397	(64,583)	(85.7)	27,261	118,270	(91,009)	(77.0)
16 LIGHT OIL (BBL)	18,510	17,550	960	5.5	59,678	68,043	(8,365)	(12.3)
17 COAL (TON)	474,571	652,857	(178,286)	(27.3)	1,534,533	1,994,134	(459,601)	(23.0)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	68,225	476,575	(408,350)	(85.7)	172,013	747,580	(575,567)	(77.0)
22 LIGHT OIL	107,823	101,977	5,846	5.7	347,399	395,085	(47,686)	(12.1)
23 COAL	10,360,112	14,309,871	(3,949,759)	(27.6)	33,913,098	44,094,155	(10,181,057)	(23.1)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	10,536,160	14,888,423	(4,352,263)	(29.2)	34,432,510	45,236,820	(10,804,310)	(23.9)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.38	2.25	(1.87)	-	0.29	1.16	(0.87)	-
29 LIGHT OIL	1.13	0.51	0.62	-	1.11	0.93	0.18	-
30 COAL	98.48	97.24	1.24	-	98.60	97.91	0.69	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	14.19	16.47	(2.28)	(13.8)	14.25	16.60	(2.35)	(14.2)
36 LIGHT OIL (\$/BBL)	17.36	22.60	(5.24)	(23.2)	17.19	22.51	(5.32)	(23.6)
37 COAL (\$/TON)	42.55	43.50	(0.95)	(2.2)	42.81	43.78	(0.97)	(2.2)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.25	2.61	(0.36)	(13.8)	2.26	2.63	(0.37)	(14.1)
42 LIGHT OIL	2.98	3.89	(0.91)	(23.4)	2.95	3.88	(0.93)	(24.0)
43 COAL	1.95	1.98	(0.03)	(1.5)	1.94	1.98	(0.04)	(2.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.96	2.02	(0.06)	(3.0)	1.95	2.01	(0.06)	(3.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH 1999
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	17,303	15,014	2,289	15.2	17,823	14,836	2,987	20.1
49 LIGHT OIL	9,215	14,111	(4,896)	(34.7)	9,451	9,840	(389)	(4.0)
50 COAL	10,200	10,436	(236)	(2.3)	10,390	10,409	(19)	(0.2)
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,216	10,558	(342)	(3.2)	10,401	10,455	(54)	(0.5)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.89	3.91	(0.02)	(0.5)	4.03	3.90	0.13	3.3
56 LIGHT OIL	2.75	5.49	(2.74)	(49.9)	2.79	3.82	(1.03)	(27.0)
57 COAL	1.99	2.07	(0.08)	(3.9)	2.01	2.06	(0.05)	(2.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.00	2.13	(0.13)	(6.1)	2.03	2.10	(0.07)	(3.3)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: MARCH 1999													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	49	0.2	100.0	29.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	86	0.3	52.4	32.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	257	1.0	100.0	27.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	1,392	4.4	100.0	44.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	321	0.6	99.9	21.9	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	2,105	1.3	92.3	30.2	23,686	HVY.OIL	7,887	6,321,707	49,859.3	103,486	4.92	13.12
GAN.#1	99	37,415	50.8	97.9	73.8	11,505	COAL	23,108	18,628,142	430,459.1	997,407	2.67	43.16
GAN.#2	88	12,047	18.4	75.3	76.4	12,370	COAL	7,765	19,192,003	149,025.9	335,159	2.78	43.16
GAN.#3	145	50,516	46.8	91.2	69.2	11,058	COAL	30,132	18,539,161	558,622.0	1,300,583	2.57	43.16
GAN.#4	179	44,006	33.0	83.2	63.1	11,740	COAL	26,804	19,274,840	516,642.8	1,156,937	2.63	43.16
GAN.#5	242	120,007	66.7	81.4	69.5	10,149	COAL	51,356	23,715,879	1,217,952.7	2,216,671	1.85	43.16
GAN.#6	392	164,037	56.2	70.9	69.8	10,546	COAL	72,893	23,732,059	1,729,901.0	3,146,270	1.92	43.16
GANNON STA.	1145	428,028	50.2	80.3	69.5	10,753	COAL	212,058	21,704,456	4,602,603.5	9,153,027	2.14	43.16
B.B.#1	431	187,223	58.4	94.0	62.2	9,939	COAL	84,494	22,022,880	1,860,801.2	3,407,248	1.82	40.33
B.B.#2	431	108,647	33.9	94.5	62.8	10,103	COAL	48,245	22,752,339	1,097,686.6	1,945,495	1.79	40.33
B.B.#3	404	-	0.0	0.0	0.0	0	COAL	0	-	-	-	0.00	0.00
B.B. 1 - 3	1266	295,870	31.4	64.2	42.6	9,999	COAL	132,739	22,288,007	2,958,487.8	5,352,743	1.81	40.33
B.B.#4	447	168,153	50.6	61.3	78.8	9,846	COAL	76,258	21,711,882	1,655,704.7	3,241,259	1.93	42.50
B.B. STA.	1713	464,023	36.4	63.4	52.0	9,944	COAL	208,997	22,077,793	4,614,192.5	8,594,002	1.85	41.12
SEB-PHIL.#1(HVY OIL)	17	954	7.5	100.0	30.4	9,996	HVY.OIL	1,519	6,278,209	9,536.6	25,925	2.72	17.07
SEB-PHIL.#2(HVY OIL)	17	884	7.0	100.0	28.2	9,988	HVY.OIL	1,408	6,270,952	8,829.5	24,015	2.72	17.06
SEB-PHILLIPS TOTAL	34	1,838	7.3	100.0	29.3	9,992	HVY.OIL	2,927	6,274,718	18,366.1	49,940	2.72	17.06
POLK COAL	250	123,633	66.5	69.2	96.0	9,248	COAL	53,516	21,364,000	1,143,315.8	2,446,236	1.98	45.71
POLK OIL	245	10,283	5.6	8.7	65.1	8,295	LGT.OIL	14,632	5,829,852	85,302.4	260,536	2.53	17.81
POLK TOTAL	250	133,916	72.1	77.9	-	9,175	-	-	-	1,228,618.2	2,706,772	2.02	-
GAN.C.T.#1	17	5	0.0	100.0	29.4	24,451	LGT.OIL	21	5,821,619	122.3	329	6.58	15.67
B.B.C.T.#1	17	5	0.0	100.0	29.4	20,928	LGT.OIL	18	5,813,203	104.6	283	5.66	15.72
B.B.C.T.#2	80	636	1.1	52.4	56.8	16,049	LGT.OIL	1,758	5,806,076	10,207.1	27,572	4.34	15.68
B.B.C.T.#3	80	772	1.3	100.0	56.8	15,656	LGT.OIL	2,081	5,807,977	12,086.4	32,638	4.23	15.68
C.T. TOTAL	194	1,418	1.0	80.4	52.3	15,882	LGT.OIL	3,878	5,807,213	22,520.4	60,822	4.29	15.68
TOT. COAL (GN,BB,POLK)	3108	1,015,684	43.9	70.1	62.0	10,200	COAL	474,571	21,830,478	10,360,111.8	20,193,265	1.99	42.55
SYSTEM	3548	1,031,328	39.1	72.3	63.7	10,216	-	-	-	10,536,160.0	20,668,049	2.00	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	899	75,397	(74,498)	(98.8)	901	118,270	(117,369)	(99.2)
3 UNIT COST (\$/BBL)	14.75	16.29	(1.54)	(9.5)	31.24	16.36	14.88	91.0
4 AMOUNT (\$)	13,264	1,228,013	(1,214,749)	(98.9)	28,144	1,935,176	(1,907,032)	(98.5)
5 BURNED:								
6 UNITS (BBL)	10,814	75,397	(64,583)	(85.7)	27,261	118,270	(91,009)	(77.0)
7 UNIT COST (\$/BBL)	14.19	16.47	(2.28)	(13.8)	14.25	16.60	(2.35)	(14.2)
8 AMOUNT (\$)	153,426	1,241,771	(1,088,345)	(87.6)	388,502	1,963,338	(1,574,836)	(80.2)
9 ENDING INVENTORY:								
10 UNITS (BBL)	154,110	182,781	(28,671)	(15.7)	154,110	182,781	(28,671)	(15.7)
11 UNIT COST (\$/BBL)	13.36	15.80	(2.44)	(15.4)	13.36	15.80	(2.44)	(15.4)
12 AMOUNT (\$)	2,058,322	2,888,372	(830,050)	(28.7)	2,058,322	2,888,372	(830,050)	(28.7)
13								
14 DAYS SUPPLY:	63	75	(12)	(16.0)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	14,023	29,196	(15,173)	(52.0)	107,997	107,781	216	0.2
17 UNIT COST (\$/BBL)	19.09	23.04	(3.95)	(17.1)	16.45	23.15	(6.70)	(28.9)
18 AMOUNT (\$)	267,720	672,769	(405,049)	(60.2)	1,776,717	2,494,849	(718,132)	(28.8)
19 BURNED:								
20 UNITS (BBL)	18,510	17,550	960	5.5	59,678	68,043	(8,365)	(12.3)
21 UNIT COST (\$/BBL)	17.36	22.60	(5.24)	(23.2)	17.19	22.51	(5.32)	(23.6)
22 AMOUNT (\$)	321,358	396,575	(75,217)	(19.0)	1,026,068	1,531,942	(505,874)	(33.0)
23 ENDING INVENTORY:								
24 UNITS (BBL)	65,430	66,611	(1,181)	(1.8)	65,430	66,611	(1,181)	(1.8)
25 UNIT COST (\$/BBL)	16.70	22.69	(5.99)	(26.4)	16.70	22.69	(5.99)	(26.4)
26 AMOUNT (\$)	1,092,356	1,511,634	(419,278)	(27.7)	1,092,356	1,511,634	(419,278)	(27.7)
27								
28 DAYS SUPPLY: NORMAL	42	42	0	0.0	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	9	10	(1)	(10.0)	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	514,975	652,666	(137,691)	(21.1)	1,638,917	2,035,998	(397,081)	(19.5)
32 UNIT COST (\$/TON)	42.29	43.45	(1.16)	(2.7)	42.65	43.79	(1.14)	(2.6)
33 AMOUNT (\$)	21,777,196	28,381,062	(6,583,866)	(23.2)	69,906,116	89,161,767	(19,255,651)	(21.8)
34 BURNED:								
35 UNITS (TONS)	474,571	652,857	(178,286)	(27.3)	1,534,533	1,994,134	(459,601)	(23.0)
36 UNIT COST (\$/TON)	42.55	43.50	(0.95)	(2.2)	42.81	43.78	(0.97)	(2.2)
37 AMOUNT (\$)	20,193,265	28,400,873	(8,207,608)	(28.9)	65,692,161	87,302,256	(21,610,095)	(24.8)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,219,497	628,004	591,493	94.2	1,219,497	628,004	591,493	94.2
40 UNIT COST (\$/TON)	42.09	42.01	0.08	0.2	42.09	42.01	0.08	0.2
41 AMOUNT (\$)	51,333,785	26,381,366	24,952,419	94.6	51,333,785	26,381,366	24,952,419	94.6
42								
43 DAYS SUPPLY:	56	29	27	93.1	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 1999

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OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	3,863
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	3,863

(2)

RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(11,387)	(179,038)
OTHER USA	(1,861)	(32,258)
TOTAL	(13,248)	(211,296)

(3)

RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	34,860
IGNITION #2 OIL	175,175
IGNITION PROPANE	1,812
AERIAL SURVEY ADJ.	(379,817)
ADDITIVES	160,983
TOTAL	(6,987)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH 1999

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL ON COST (5)X(6)(B)	80% GAIN ON ENERGY SALES
ESTIMATED:								
VARIOUS	ECON.	189,066.0	0.0	189,066.0	2.179 2.789	4,120,000.00	5,273,600.00	922,880.00
VARIOUS JURISDICTIONAL	SCH. -D	5,673.0	0.0	5,673.0	1.976 1.976	112,100.00	112,100.00	
VARIOUS SEPARATED	SCH. -D	20,354.0	0.0	20,354.0	1.746 2.018	355,400.00	410,800.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	100.0	0.0	100.0	2.500 3.300	2,500.00	3,300.00	
VARIOUS	SCH. -D	78,120.0	78,120.0	0.0	0.000 0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	293,313.0	78,120.0	215,193.0	2.133 2.695	4,590,000.00	5,799,800.00	922,880.00
LESS TRANSMISSION COSTS	-					(16,800.00)		
LESS VARIABLE O & M COSTS	-					(325,200.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-					922,880.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	293,313.0	78,120.0	215,193.0	2.403 2.895	5,170,880.00	5,799,800.00	922,880.00

ACTUAL:

FLA. PWR. CORP.	ECON.-C	300.0	0.0	300.0	2.071 2.251	6,212.06	6,753.74	433.34
FLA. PWR. & LIGHT	ECON.-C	557.0	0.0	557.0	2.024 2.109	11,272.20	11,747.01	379.86
CITY OF LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	57.0	0.0	57.0	2.054 2.440	1,170.80	1,390.90	176.08
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	17.0	0.0	17.0	2.047 2.746	347.98	486.84	95.09
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	563.0	0.0	563.0	1.945 2.119	10,948.48	11,930.20	785.39
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	ECON.-C	116.0	0.0	116.0	1.983 2.226	2,300.22	2,581.87	225.32
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	778.0	0.0	778.0	2.113 2.277	16,437.40	17,713.28	1,020.70
SONAT	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	52.0	0.0	52.0	2.136 2.785	1,110.78	1,448.21	269.94
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	8,791.0	0.0	8,791.0	1.756 1.907	154,369.12	167,654.45	
REEDY CREEK	SEPAR. SCH. -D	4,707.0	0.0	4,707.0	1.800 1.920	75,312.00	90,374.40	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	1,334.0	0.0	1,334.0	2.047 2.746	27,306.98	36,631.64	
SEMINOLE ELECTRIC CO-OP PRECO JURISD.	SCH. -D	4,850.0	0.0	4,850.0	2.126 2.126	103,097.78	103,097.78	
SEMINOLE ELECTRIC CO-OP HARDE JURISD.	SCH. -D	9.0	0.0	9.0	1.913 1.913	172.14	172.14	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH 1999

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(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL ON ECONOMY COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD.	SCH. -J	100.0	0.0	100.0	2.132	2.132	2,132.20	2,132.20	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	83.0	0.0	83.0	2.239	2.239	1,858.40	1,858.40	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKE LAND	JURISD.	SCH. -J	100.0	0.0	100.0	2.203	2.203	2,202.99	2,202.99	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	75.0	0.0	75.0	2.012	2.012	1,509.23	1,509.23	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA		SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKE LAND		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FPC		SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH 1999

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(1)	(2)	(3)	(4)	(5)		(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B)		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL ON ECONOMY COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
ADJUSTMENTS TO PREVIOUS MONTH MON/YR TYPE SCHED.										
HARDEE POWER PARTNERS EST.	1/99 SEPAR.	CONTRACT	(4,289.0)	0.0	(4,289.0)	2.186	2.833	(93,757.54)	(121,507.37)	
HARDEE POWER PARTNERS ACT.	1/99 SEPAR.	CONTRACT	4,289.0	0.0	4,289.0	2.047	2.746	87,795.83	117,775.84	
HARDEE POWER PARTNERS EST.	2/99 SEPAR.	SCH. -D	(9,312.0)	0.0	(9,312.0)	2.192	2.824	(204,119.04)	(262,970.88)	
HARDEE POWER PARTNERS ACT.	2/99 SEPAR.	SCH. -D	9,312.0	0.0	9,312.0	2.139	2.824	199,183.68	262,970.88	
SUB-TOTAL ECONOMY POWER SALES			2,440.0	0.0	2,440.0	2.041	2.214	49,799.90	54,032.05	3,385.72
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.			13,498.0	0.0	13,498.0	1.702	1.912	229,681.12	258,028.85	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			4,859.0	0.0	4,859.0	2.125	2.125	103,269.92	103,269.92	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.			358.0	0.0	358.0	2.152	2.152	7,702.82	7,702.82	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.			1,334.0	0.0	1,334.0	1.230	2.466	16,409.91	32,900.21	
SUB-TOTAL OTHER D POWER SALES			78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS			100,609.0	78,120.0	22,489.0	1.809	2.027	406,863.67	455,933.85	3,385.72
LESS VARIABLE O & M COSTS								(4,074.80)		
LESS VARIABLE O & M COSTS - HARDEE								0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)								(16,792.10)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -								3,385.72		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.			100,609.0	78,120.0	22,489.0	1.731	2.027	389,382.49	455,933.85	3,385.72
80% OF ECON. ENERGY SALES PROFITS										
CURRENT MONTH:										
DIFFERENCE	-		(192,704.0)	0.0	(192,704.0)	(0.672)	(0.668)	(4,781,497.51)	(5,343,866.15)	(919,494.28)
DIFFERENCE %	-		(65.7)	0.0	(89.5)	(28.0)	(24.8)	(92.5)	(92.1)	(99.6)
PERIOD TO DATE:										
ACTUAL	-		313,373.0	226,809.9	86,563.1	1.665	1.995	1,458,397.54	1,726,985.80	13,831.56
ESTIMATED	-		944,924.0	226,800.0	718,124.0	2.189	2.497	15,718,460.00	17,834,300.00	2,736,860.00
DIFFERENCE	-		(631,551.0)	9.9	(631,560.9)	(0.504)	(0.502)	(14,260,062.46)	(16,207,314.20)	(2,723,048.44)
DIFFERENCE %	-		(66.8)	0.0	(87.9)	(23.0)	(20.1)	(90.7)	(90.4)	(99.5)

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	2,486.0	0.0	1,656.0	840.0	9.786	9.786	82,200.00
HARDEE POWER PARTNERS	IPP	33,870.0	0.0	0.0	33,870.0	2.968	2.968	1,005,400.00
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL		114,486.0	78,120.0	1,656.0	34,710.0	3.133	3.133	1,087,600.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	155,788.0	0.0	0.0	155,788.0	1.742	1.742	2,714,535.22
HARDEE PWR. PART.-OTHERS	IPP				0.0	0.000	0.000	
FLA. POWER CORP.	SCH.-Ja				0.0	0.000	0.000	
FLA. POWER CORP.	SCH.-Jc	1,989.0	0.0	0.0	1,989.0	2.654	2.654	52,781.75
FLA. POWER & LIGHT	SCH.-Ja				0.0	0.000	0.000	
FLA. POWER & LIGHT	SCH.-Jc	1,642.0	0.0	0.0	1,642.0	3.118	3.118	51,200.50
CITY OF LAKELAND	SCH.-Ja				0.0	0.000	0.000	
CITY OF LAKELAND	SCH.-Jc	1,867.0	0.0	0.0	1,867.0	3.004	3.004	56,093.50
ORLANDO	SCH.-Ja				0.0	0.000	0.000	
ORLANDO	SCH.-Jc	2,034.0	0.0	0.0	2,034.0	3.242	3.242	65,946.25
KISSIMMEE ELEC. AUTH.	SCH.-Ja				0.0	0.000	0.000	
KISSIMMEE ELEC. AUTH.	SCH.-Jc				0.0	0.000	0.000	
THE ENERGY AUTH.	SCH.-Ja				0.0	0.000	0.000	
THE ENERGY AUTH.	SCH.-Jc				0.0	0.000	0.000	
REEDY CREEK	SCH.-Ja				0.0	0.000	0.000	
PECO	SCH.-Ja				0.0	0.000	0.000	
PECO	SCH.-Jc				0.0	0.000	0.000	
KOCH ENERGY TRAD.	SCH.-Jc				0.0	0.000	0.000	
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
KEY WEST	SCJ.-Ja				0.0	0.000	0.000	
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Feb-99 IPP	(62,226.0)	0.0	0.0	(62,226.0)	1.991	1.991	(1,238,845.78)
HARDEE PWR. PART.-NATIVE	Feb-99 IPP	62,226.0	0.0	0.0	62,226.0	2.043	2.043	1,271,373.02
TOTAL		241,440.0	78,120.0	0.0	163,320.0	1.820	1.820	2,973,084.46
CURRENT MONTH:								
DIFFERENCE		126,954.0	0.0	(1,656.0)	128,610.0	1.466	1.466	1,885,484.46
DIFFERENCE %		110.9	0.0	(100.0)	370.5	46.8	46.8	173.4
PERIOD TO DATE:								
ACTUAL		508,874.0	226,803.0	845.6	281,225.4	2.150	2.150	6,046,300.71
ESTIMATED		283,539.0	226,800.0	3,721.0	53,018.0	3.958	3.958	2,098,600.00
DIFFERENCE		225,335.0	3.0	(2,875.4)	228,207.4	(1.808)	(1.808)	3,947,700.71
DIFFERENCE %		79.5	0.0	(77.3)	430.4	(45.7)	(45.7)	188.1

ENERGY PAYMENT TO QUALIFYING FACILITIES TAMPA ELECTRIC COMPANY						SCHEDULE A8		
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	37,876.0	0.0	0.0	37,876.0	1.999	1.999	757,000.00
TOTAL	-	37,876.0	0.0	0.0	37,876.0	1.999	1.999	757,000.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	291.0	0.0	0.0	291.0	2.163	2.163	6,293.52
McKAY BAY REFUSE	COGEN.	11,435.0	0.0	0.0	11,435.0	1.947	1.947	222,669.43
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	1,040.0	0.0	0.0	1,040.0	2.198	2.198	22,863.05
HILLSBOROUGH COUNTY	COGEN.	17,622.0	0.0	0.0	17,622.0	1.948	1.948	343,195.98
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	512.0	0.0	0.0	512.0	2.429	2.429	12,438.14
FARMLAND HYDRO LP	COGEN.	387.0	0.0	0.0	387.0	2.196	2.196	8,496.77
IMC-AGRICO-S. PIERCE	COGEN.	41.0	0.0	0.0	41.0	2.170	2.170	889.57
AUBURNDALE POWER PARTNERS	COGEN.	12.0	0.0	0.0	12.0	2.218	2.218	266.18
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	1.880	1.880	107,218.06
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 1999	-	37,044.0	0.0	0.0	37,044.0	1.955	1.955	724,328.70
ADJ. FOR JANUARY 1999	-							
IMC-AGRICO-NICHOLS	COGEN.	(224.0)	0.0	0.0	(224.0)	2.183	2.183	(4,889.33)
		224.0	0.0	0.0	224.0	2.215	2.215	4,960.48
McKAY BAY REFUSE	COGEN.	(10,367.0)	0.0	0.0	(10,367.0)	1.791	1.791	(185,719.10)
		10,367.0	0.0	0.0	10,367.0	1.783	1.783	184,834.70
MULBERRY PHOSPHATES INC.	COGEN.							
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.	(798.0)	0.0	0.0	(798.0)	2.193	2.193	(17,502.24)
		798.0	0.0	0.0	798.0	2.225	2.225	17,752.01
HILLSBOROUGH COUNTY	COGEN.	(18,697.0)	0.0	0.0	(18,697.0)	1.788	1.788	(334,243.57)
		18,697.0	0.0	0.0	18,697.0	1.779	1.779	332,595.59
CARGILL MILLPOINT	COGEN.							
CF INDUSTRIES INC.	COGEN.	(522.0)	0.0	0.0	(522.0)	2.877	2.877	(15,018.56)
		522.0	0.0	0.0	522.0	2.908	2.908	15,180.82
FARMLAND HYDRO LP	COGEN.	(644.0)	0.0	0.0	(644.0)	1.935	1.935	(12,458.80)
		644.0	0.0	0.0	644.0	1.968	1.968	12,672.79
IMC-AGRICO-S. PIERCE	COGEN.	(356.0)	0.0	0.0	(356.0)	2.348	2.348	(8,358.30)
		356.0	0.0	0.0	356.0	2.384	2.384	8,485.42
AUBURNDALE POWER PARTNERS	COGEN.	(17.0)	0.0	0.0	(17.0)	2.441	2.441	(414.99)
		17.0	0.0	0.0	17.0	2.477	2.477	421.01
ORANGE COGENERATION L.P.	COGEN.	(4,876.0)	0.0	0.0	(4,876.0)	1.767	1.767	(86,175.88)
		4,876.0	0.0	0.0	4,876.0	1.754	1.754	85,542.59
AS AVAILABLE ASSIGNMENT	COGEN.							
SUB-TOTAL FOR January-99 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(2,335.36)
GRAND TOTAL		37,044.0	0.0	0.0	37,044.0	1.949	1.949	721,993.34
CURRENT MONTH:								
DIFFERENCE	-	(832.0)	0.0	0.0	(832.0)	(0.050)	(0.050)	(35,006.66)
DIFFERENCE %	-	(2.2)	0.0	0.0	(2.2)	(2.5)	(2.5)	(4.6)
PERIOD TO DATE:								
ACTUAL		104,830.0	0.0	34.0	104,796.0	1.868	1.868	1,958,035.81
ESTIMATED		109,024.0	0.0	0.0	109,024.0	1.860	1.860	2,027,900.00
DIFFERENCE	-	(4,194.0)	0.0	34.0	(4,228.0)	0.008	0.008	(69,864.39)
DIFFERENCE %	-	(3.8)	0.0	0.0	(3.9)	0.4	0.4	(3.4)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	315.0	4.857	15,300.00	5.556	17,500.00	2,200.00
TOTAL	-	315.0	4.857	15,300.00	5.556	17,500.00	2,200.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(315.0)	(4.857)	(15,300.00)	(5.556)	(17,500.00)	(2,200.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		708.0	4.732	33,500.00	5.424	38,400.00	4,900.00
DIFFERENCE	-	(708.0)	(4.732)	(33,500.00)	(5.424)	(38,400.00)	(4,900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)