

June 18, 1999

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director Division of Records & Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re:

Docket No. 990003-GU -- Purchased Gas Adjustment (PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of May 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request **confidential treatment** of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, Word 7) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

RECEIVED & EILED

FPSC/BUREAU OF RECORDS

Sincerely,

David M. Nicholson Corporate Counsel

DMN

Enclosures

cc:

Ms. Angie Llewellyn

Mr. W. Edward Elliott

All Parties of Record

PEOPLES GAS

702 NORTH FRANKLIN STREET P. O. BOX 2562 TAMPA, FL 33601-2562 DOCUMENT HUMBER-DATE

07439 JON 21 8

FPSCHEED TEDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 990003-GU

Adjustment (PGA) Clause :

: Submitted for Filing: 6-21-99

PEOPLES GAS SYSTEM'S REQUEST FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of May 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

- 1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
- 2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
- 3. Peoples requests that the information for which it seeks confidential classification not be declassified until December 20, 2000 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies

to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

David M. Nicholson Peoples Gas System

P. O. Box 111, Tampa, Florida 33601

(813) 228-1556

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 18th day of June 1999, to all known parties of record in Docket No. 990003-GU.

David M. Nicholson

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-3	11, 14-23	L	(1)
A-3	11, 14-23	E - K	(2)
A-3	11-25	В	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	LINE(S)	COLUMN(S)	RATIONALE
A-4	1-30, 40	G-H	(1)
A-4	1-30, 40	C-F	(2)
A-4	1-30	A-B	(3)

- (1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.
- (3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
Open Access Report	10, 26-36, 40-43, 46	C and E	(1)
Open Access Report	10-12, 26-36, 39-48	A	(2)

- (1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES	<u>LINES</u>	INFORMATION	RATIONALE
May (8 of 10)	1	Supplier/Customer	(1)
May (8 of 10)	2-3, 5-8	Supplier/ Customer Facts	(2)
May (8 of 10)	9-10	Rate	(3)
May (8 of 10)	9-10, 21	Therms/Amounts	(4)

- (1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

SCHEDULES LINE	<u>S</u>	<u>COLUMNS</u>	RATIONALE
"Accruals"			
p. 1	1-4		
p. 2	1, 9		
p. 3	1		
p. 4	1-5		
p. 5	1		
p. 6	1		
p. 7	1		
p. 8	1-4		
p. 9	1-6	С	
p. 10	1	(Rate)	(1)
H.A 1-H			
"Accruals"	1 4 15		
p. 1	1-4, 15		
p. 2	1, 8-9, 16		
p. 3	1, 15		
p. 4	1-5, 15		
p. 5	1, 15		
p. 6	1, 15		
p. 7	1, 15		
p. 8	1-4, 15	D 0 D	
p. 9	1-6, 15	B & D	(2)
p. 10	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1-4		
p. 2	1, 9		
p. 3	1		
p. 4	1-5		
p. 5	1		
p. 6	1		
p. 7	1		
p. 8	1-4		
p. 9	1-6	A	
p. 10	1	(Supplier)	(3)

⁽¹⁾ All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or

exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.
- (3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

PAGES	LINES	COLUMNS	RATIONALE
April Acc. Recon., (pp. 1-6)	1-112	D (Rate)	(1)
April Acc. Recon., (pp. 1-6)	1-115	C and E (Thrm/Dollr)	(2)
April Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35, 37 39, 41, 43, 45, 47, 49 51, 53, 55, 57, 59, 61 63, 65, 67, 69, 71, 73 75, 77, 79, 81, 83, 85 87, 89, 91, 93, 95, 97, 99, 101, 103, 105, 107, 109, 111	A (Supplier)	(3)

- (1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. <u>See</u> Rationale (1) above.
- (3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES	INFORMATION	RATIONALE
April Invoices (1-10)	Entire Sheet	(1)

- (1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:
- (i) Rates As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

PIPELINE INVOICES	<u>LINES</u>	INFORMATION	RATIONALE
April (10 of 10)	1, 3, 5-6 19, 20, 22	Supplier/Customer	(1)
April (10 of 10)	5	Supplier/ Customer Facts	(2)
April (10 of 10)	18	Rate	(3)
April (10 of 10)	18, 25	Therms/Amounts	(4)

⁽¹⁾ All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES	LINES	INFORMATION	RATIONALE
Prior Month Adj.	LIIVES		ICTITOTATED
1 of 5	1	Supplier	(1)
1 of 5	2-8	Supplier Facts	(2)
1 of 5	9-10	Rate	(3)
1 of 5	9-10, 22-23	Therms/Amounts	(4)

- (1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

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PRIOR MONTH ADJUSTMENTS	INFORMATION	RATIONALE
Invoices (2 of 5)	Entire Sheet	(1)

- (1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:
- (i) Rates As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

INVOICES	<u>LINES</u>	INFORMATION	RATIONALE
Cashout/Bookouts (p. 4 of 4)	5	Trading Price	(1)
Cashout/Bookouts (p. 4 of 4)	6	Amounts Due	(2)
Cashout/Bookouts (p. 4 of 4)	1	Trading Partner	(3)
Cashout/Bookouts (p. 4 of 4)	2-4	Trading Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.
- (3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the FGT customers that traded imbalances with Peoples. See Rationale (3) above.

Docket No. 990003-GU PEOPLES GAS --May '99 PGA

	OMPARISON OF A E PURCHASED GA						SCHEDU	age 1 of 3
Combined For All Rate Classes FOR THE PERIOD OF:		9 through 1		IFACION			r.	age i oi a
		NTH: MAY 99	PLOCINGE (133			PERIOD TO DAT	E	
		REV. FLEX	DIFFERENCI	E		REV. FLEX	DIFFERENCE	
	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$168,131	\$128,128	(\$40,003)	(31.22)	\$763,377	\$655,347	(\$108,030)	(16
2 NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$217,534	\$215,764	(\$1,770)	(0
3 SWING SERVICE	\$743,224	\$703,442	(\$39,782)	(5.66)	\$4,069,582	\$5,502,748	\$1,433,166	2
4 COMMODITY (Other)	\$4,802,978	\$3,480,759	(\$1,322,219)	(37.99)	\$26,704,388	\$23,582,666	(\$3,121,722)	(1)
5 DEMAND	\$2,546,352	\$2,328,264	(\$218,088)	(9.37)	\$16,158,881	\$16,023,549	(\$135,332)	(
6 OTHER	\$60,770	\$130,000	\$69,230	53.25	\$381,471	\$650,000	\$268,529	4
LESS END-USE CONTRACT:	}		}	1)	i l	
7 COMMODITY (Pipeline)	\$62,573	\$65,126	\$2,553	3.92	\$285,587	\$247,707	(\$37,880)	(1
8 DEMAND	\$656,032	\$682,643	\$26,611	3.90	\$2,702,673	\$2,706,011	\$3,338	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,642,175	\$6,062,149	(\$1,580,026)	(26.06)	\$45,306,972	\$43,676,356	(\$1,630,616)	
12 NET UNBILLED	(\$791,162)	1	\$791,162	0.00	(\$3,864,767)	\$0	\$3,864,767	
13 COMPANY USE	\$5,063	\$0	(\$5,063)	0.00	\$26,586	\$0	(\$26,586)	
14 TOTAL THERM SALES (11)	\$6,509,186	\$6,062,149	(\$447,037)	(7.37)	\$43,654,970	\$43,676,356	\$21,386	
THERMS PURCHASED	10 470 050	20.070.544						
15 COMMODITY (Pipeline) 16 NO NOTICE SERVICE	40,178,652	36,976,514	(3,202,138)	(8.66)	230,177,820	201,551,901	(28,625,919)	ŧ,
17 SWING SERVICE	6,665,000 2,855,390	6,665,000	204 400	0.00	36,870,130	36,570,130	(300,000)	
18 COMMODITY (Other)	21,006,397	3,239,580 16,030,020	384,190 (4,976,377)	11.86 (31.04)	20,033,310 127,544,733	26,422,069 107,691,971	6,388,759 (19,852,762)	:
19 DEMAND	56,019,932	41,356,790	(14,663,142)	(35.46)	374,036,225	329,822,013	(44,214,212)	(·
20 OTHER	0 0		(14,003,142)	0.00	0	0	(44,2 (4,212)	•
LESS END-USE CONTRACT:		Ĭ	1	0.00	J		1	
21 COMMODITY (Pipeline)	17,470,620	18,140,914	670,294	3.69	88.906.460	80,276,261	(8,630,199)	€:
22 DEMAND	17,470,620	18,140,914	670,294	3.69	88,906,460	80,276,261	(8,630,199)	Ċ
23 OTHER	0	1 ' '	0	0.00	0	0	0	•
24 TOTAL PURCHASES (17+18-23)	23,861,787	19,269,600	(4,592,187)	(23.83)	147,578,043	134,114,040	(13,464,003)	€
25 NET UNBILLED	(2,837,575)		2,837,575	0.00	(10,698,335)	0	10,698,335	
26 COMPANY USE	16,254	0	(16,254)	0.00	81,911	0	(81,911)	
27 TOTAL THERM SALES (24)	24,045,324	19,269,600	(4,775,724)	(24.78)	152,092,508	134,114,040	(17,978,468)	(
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00418	0.00347	(0.00072)	(20.76)	0.00332	0.00325	(0.00006)	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.0000.0	
30 SWING SERVICE (3/17)	0.26029	0.21714	(0.04315)	(19.87)	0.20314	0.20826	0.00512	
31 COMMODITY (Other) (4/18)	0.22864	0.21714	(0.01150)	(5.30)	0.20937	0.21898	0.00961	
32 DEMAND (5/19)	0.04545	0.05630	0.01084	19.26	0.04320	0.04858	0.00538	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:		ļ						
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.23	0.00321	0.00309	(0.00013)	
35 DEMAND (8/22)	0.03755	0.03763	80000.0	0.21	0.03040	0,03371	0.00331	
36 OTHER (9/23)	0.00000	0.0000	0.00000	0.00	0.00000	0.00000	0.0000	
37 TOTAL COST (11/24)	0.32027	i	(0.00567)	(1.80)		0.32567	0.01866	
38 NET UNBILLED (12/25)	0.27882	1	(0.27882)	0.00	0.36125	î .	(0.36125)	
39 COMPANY USE (13/26)	0.31149	1	(0.31149)	0.00	0.32457		(0.32457)	
40 TOTAL THERM SALES (11/27)	0.31782	i	(0.00322)	(1.02)	0.29789		0.02777	
41 TRUE-UP (E-4)	(0.00067	· · ·	0.00000	0.00	(0.00067)	, , ,	1 1	
42 TOTAL COST OF GAS (40+41)	0.31715	1	(0.00322)	(1.03)	0.29722	3	0.02777	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31875	0.31551	(0.00324)	(1.03)	0,29872	0.32663	0.02791	

COMPANY: PEOPLES GAS SYSTEM **COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE** SCHEDULE A-1 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR Page 2 of 3 For Residential Customers FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99 CURRENT MONTH: MAY 99 PERIOD TO DATE DIFFERENCE **REV. FLEX REV. FLEX** DIFFERENCE **ACTUAL** DOWN EST. AMOUNT **ACTUAL** % DOWN EST. AMOUNT % COST OF GAS PURCHASED 1 COMMODITY (Pipeline) \$29,221 \$20,321 (\$8,900) (43.80) \$64.948 \$41,354 (57.05) (\$23,594) **2 NO NOTICE SERVICE** \$7,975 \$7,975 0.00 \$12,821 \$12,462 (\$359) (2.88)3 SWING SERVICE \$129,172 \$111,566 (\$17,606) (15.78) \$256,473 \$281,700 \$25,227 8.96 4 COMMODITY (Other) \$834,758 \$552,048 (\$282,710) (51.21) \$2,047,626 \$1,143,375 (\$904,251) (79.09)5 DEMAND \$516,400 \$472,172 (\$44,228) (9.37)\$1,192,828 \$1,120,516 (\$72,312) (6.45)6 OTHER \$10,562 \$20,618 \$10,056 48.77 \$38,718 \$44,538 \$5,820 13.07 LESS END-USE CONTRACT: 7 COMMODITY (Pipeline) \$10,875 \$10,329 (\$546) (5.29)\$26,987 \$20,064 (\$6,923) (34.50) 8 DEMAND \$133,043 \$138,440 \$5,397 3.90 \$237,601 \$250,150 \$12,549 5.02 9 OTHER \$0 0.00 0.00 10 \$0 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) \$1,384,170 \$1,035,930 (\$348,240) (33.62)\$3,348,826 \$2,373,730 (\$975,096) (41.08)12 NET UNBILLED (\$197,076 \$197,076 0.00 (\$368,954) \$368,954 0.00 13 COMPANY USE 0.00 0.00 14 TOTAL THERM SALES (11) \$1,020,325 \$1,035,930 \$15,605 1.51 \$2,460,000 \$2,373,730 (\$86,270) (3.63)THERMS PURCHASED 15 COMMODITY (Pipeline) 53,178,539 5.864,475 (47,314,064) (806.79) 106,357,078 12,832,219 (93,524,859) (728.83)16 NO NOTICE SERVICE 4,050,000 1,351,662 (2,698,338) (199.63)8,100,000 2.112,162 (5,987,838) (283.49)17 SWING SERVICE 3,140,010 513,797 (2,626,213) (511.14) 6,280,020 1,369,384 (4,910,636) (358.60) 18 COMMODITY (Other) 31,595,769 2.542.361 (29,053,408) (1,142.77) 63,191,538 5,879,611 (57,311,927) (974.76)19 DEMAND 76,082,703 8,387,157 (67,695,546) (807.13) 152,165,406 22,350,614 (129,814,792) (580.81) 20 OTHER 0.00 0.00 LESS END-USE CONTRACT: 21 COMMODITY (Pipeline) 22,840,060 2,877,149 (19,962,911) (693.84)45,680,120 6,222,658 (39,457,462) (634.09) 22 DEMAND 22,840,060 3,678,977 (19,161,083) (520.83)45,680,120 7,366,310 (38,313,810) (520.12 23 OTHER 0.00 0.00 24 TOTAL PURCHASES (17+18-23) 34,735,779 3,056,158 (31,679,621) (1,036.58) 69,471,558 7,248,995 (62,222,563) (858.36) **25 NET UNBILLED** (731,358) 731,358 0.00 (1,271,175)1,271,175 0.00 **26 COMPANY USE** 0.00 0.00 (542,534) 27 TOTAL THERM SALES (24) 3,598,692 3,056,158 (17.75)8,660,100 7,248,995 (1,411,105)(19.47)**CENTS PER THERM** 28 COMMODITY (Pipeline) (1/15)0.00055 0.00347 0.00292 84.14 0.00061 0.00322 0.00261 81.05 29 NO NOTICE SERVICE (2/16)0.00393 0.00197 0.00590 66.63 0.00158 0.00590 0.00432 73.17 **30 SWING SERVICE** (3/17)0.04114 0.21714 0.17600 81.05 0.04084 0.20571 0.16487 80.15 31 COMMODITY (Other) (4/18)0.02642 0.21714 0.19072 87.83 0.03240 0.19446 0.16206 83.34 0.04951 87.94 0.00784 84.36 32 DEMAND (5/19)0.00679 0.05630 0.05013 0.04229 33 OTHER (6/20)0.00000 0.00000 0.00000 0.00 0.00000 0.00000 0.00000 0.00 LESS END-USE CONTRACT: 0.00359 0.00311 86.74 0.00059 0.00322 0.00263 81.68 34 COMMODITY (Pipeline) (7/21)0.00048 35 DEMAND (8/22)0.00582 0.03763 0.03181 84.52 0.00520 0.03396 0.02876 84.68 0.00000 0.00 0.00000 0.00000 0.00000 0.00 36 OTHER (9/23)0.00000 0.00000 0.29912 0.04820 0.32746 0.27925 85.28 37 TOTAL COST (11/24)0.03985 0.33896 88.24 (0.26947)0.00 0.29025 0.00000 (0.29025)0.00 **38 NET UNBILLED** (12/25)0.26947 0.00000 (13/26)0.00000 0.00000 0.00000 0.00 0.00000 0.00000 0.00000 0.00 39 COMPANY USE 0,38463 0.29912 88.24 0.38670 0.32746 (0.05924)(18.09)40 TOTAL THERM SALES (11/27) 0.33896 (0.00067) (0.00067) 0.00000 0.00 (0.00067)(0.00067)0.00000 0.00 41 TRUE-UP (E-4) **42 TOTAL COST OF GAS** (40+41)0.38396 0.33829 (0.04567) (13.50)0.38603 0.32679 (0.05924)(18.13)**43 REVENUE TAX FACTOR** 1.00503 1.00503 0.00000 0.00 1.00503 1.00503 0.00000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)0,38589 0.34000 (0.04590)(13.50) 0.38797 0.32843 (0.05954)(18.13) 45 PGA FACTOR ROUNDED TO NEAREST .001 38,589 34,000 (4.58963)(13.50)38.797 32.843 (5.95375)(18.13) COMPANY: PEOPLES GAS SYSTEM COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE SCHEDULE A-1 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR Page 3 of 3 For Commercial Customers FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99 CURRENT MONTH: MAY 99 PERIOD TO DATE **REV. FLEX** DIFFERENCE REV. FLEX DIFFERENCE **ACTUAL** DOWN EST. AMOUNT **ACTUAL** DOWN EST. AMOUNT % **COST OF GAS PURCHASED** 1 COMMODITY (Pipeline) \$138,911 \$107,808 (\$31,103) (28.85)\$284,451 (\$83,363) \$201,088 (41.46)2 NO NOTICE SERVICE \$31,349 \$31,349 0.00 \$50,398 \$48.987 (\$1,411) (2.88)**3 SWING SERVICE** \$614,052 \$591,876 (\$22,176) (3.75)\$1,132,623 \$1,346,381 \$213,758 15.88 4 COMMODITY (Other) \$3,968,220 \$2,928,711 (\$1,039,509) (35.49)\$8,908,921 \$5,551,120 (\$3,357,801) (60.49)5 DEMAND \$2,029,952 \$1,856,092 (\$173,860) (9.37) \$4,688,968 \$4,404,710 (\$284,258) (6.45) 6 OTHER \$50,208 \$109,382 \$59,174 54.10 \$164,903 \$215,462 \$50,559 23.47 LESS END-USE CONTRACT: 7 COMMODITY (Pipeline) \$51,698 \$54,797 \$3,099 5.66 \$117,333 \$97,972 (\$19,361) (19.76)8 DEMAND \$522,989 \$544,203 \$21,214 3.90 \$934,003 \$983,329 \$49,326 5.02 9 OTHER \$0 \$0 \$0 0.00 \$0 0.00 10 (1+2+3+4+5+6)-(7+8+9+10) 11 TOTAL COST \$6,258,005 \$5,026,218 (\$1,231,787) (24.51)\$14,178,928 \$10,686,447 (\$3,492,481) (32.68) 12 NET UNBILLED (\$594,086) \$0 \$594,086 0.00 (\$966,090) \$966,090 0.00 13 COMPANY USE \$5,063 \$0 (\$5,063) 0.00 \$10,437 ŝn (\$10,437) 0.00 14 TOTAL THERM SALES (11) \$5,488,861 \$5,026,218 (\$462,643) (9.20) \$13,581,474 \$10,686,447 (\$2,895,027) (27.09)THERMS PURCHASED 15 COMMODITY (Pipeline) 33,195,602 31,112,039 (2,083,563) (6.70) 75,892,651 62,012,470 (13,880,181) (22.38) 16 NO NOTICE SERVICE 5,313,338 5,313,338 0.00 8,541,998 8,302,838 (239,160) (2.88)17 SWING SERVICE 2,359,123 2,725,783 366,660 13.45 4.880.237 6.520.126 1,639,889 25.15 18 COMMODITY (Other) 17,355,485 13,487,659 (3,867,826) (28.68)42,723,728 28,287,639 (14,436,089) (51.03)19 DEMAND 44,659,090 32,969,633 (11,689,457) (35.46)105,312,221 87,859,515 (17,452,706) (19.86) 20 OTHER 0.00 0.00 LESS END-USE CONTRACT: 21 COMMODITY (Pipeline) 14,434,226 15,263,765 829,539 5.43 32,772,510 30,100,371 (2,672,139) (8.88)22 DEMAND 13,927,578 14,461,937 534,359 3.69 32,135,674 28,956,719 (3,178,955) (10.98)23 OTHER 0.00 0.00 24 TOTAL PURCHASES (17+18-23) 19,714,608 16,213,442 (3,501,166) (21.59)47,603,965 34,807,765 (12,796,200) (36.76)**25 NET UNBILLED** (2,106,217) 2,106,217 0.00 (2.801.538) 2.801.538 0.00 **26 COMPANY USE** 16,254 (16,254 0.00 33,825 (33,825) 0.00 27 TOTAL THERM SALES (24) 20,446,633 16,213,442 (4,233,191) (26,11) 50,567,402 34,807,765 (15,759,637) (45.28)**CENTS PER THERM** 28 COMMODITY (Pipeline) (1/15) 0.00418 0.00347 (0.00072)(20,76) 0.00375 0.00324 (0.00051) (15.58) 29 NO NOTICE SERVICE (2/16)0.00590 0.00590 0.00000 0.00 0.00590 0.00590 0,00000 0.00 **30 SWING SERVICE** (3/17)0.26029 0.21714 (0.04315 (19.87)0,23208 0.20650 (0.02559)(12.39)31 COMMODITY (Other) (4/18)0.22864 0.21714 (0.01150) (5.30) 0.20852 0.19624 (0.01229)(6.26)0.04545 0.05630 0.01084 0.05013 0.00561 32 DEMAND (5/19)19.26 0.04452 11.19 33 OTHER (6/20)0.00000 0.00000 0.00000 0.00 0.00000 0.00000 0.00000 0.00 LESS END-USE CONTRACT: 34 COMMODITY (Pipeline) (7/21)0.00358 0.00359 0.00001 0.23 0.00358 0.00325 (0.00033)(10.00) 0.03755 0.00008 35 DEMAND (8/22)0.03763 0.21 0.02906 0.03396 0.00489 14.41 36 OTHER (9/23)0.00000 0.00000 0.00000 0.00 0.00000 0.00000 0.00000 0.00 (2.40)0.31743 (0.00743)0.29785 2.98 37 TOTAL COST (11/24)0.31000 0.30701 0.00916 **38 NET UNBILLED** (12/25)0.28206 0.00000 (0.28206)0.00 0.34484 0.00000 (0.34484)0.00 39 COMPANY USE (13/26)0.00000 0.00000 0.00000 0.00 0.00000 0.00000 0.00000 0.00 **40 TOTAL THERM SALES** (11/27)0.30607 0.31000 (0.00743 (2.40)0.28040 0.30701 0.02662 8.67 0.00000 (0.00067)(0.00067) 0.00 41 TRUE-UP (E-4) (0.00067)(0.00067)0.00000 0.00 **42 TOTAL COST OF GAS** (40+41)0.30540 0.30933 0.00394 1,27 0.27973 0.30634 0.02662 8.69 1.00503 1.00503 0.00000 **43 REVENUE TAX FACTOR** 0.00 1.00503 1.00503 0.00000 0.00

44 PGA FACTOR ADJUSTED FOR TAXES

45 PGA FACTOR ROUNDED TO NEAREST .001

(42x43)

0.30693

30.693

0.31089

31.089

0.00396

0.39576

1.27

1.27

0.28113

28.113

0.30789

30.789

0.02676

2.67606

8.69

8.69

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99 CURRENT MONTH: MAY 1999

Commodity Pipeline (RFI)	COMMODITY (Pipeline)	THERMS-Line 15	BUYOUCE AMOUNT I I 4	COOK DED THEOLOG
2 Commodity Pipulina (SNOL/SO GA)			INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
3 Cashouts-Speples' Transportation Customers 4. Cashouts-Speples' Agregated in Test) Program 5. Commodity Pipeline (FGT)-Agr.''39 Accrual Adj. 6. Commodity Pipeline (FGT)-Agr.''39 Accrual Adj. 7. Commodity Pipeline (FGT)-Agr.''39 Accrual Adj. 8. Commodity Pipeline (FGT)-Agr.''39 Accrual Adj. 8. Commodity Pipeline (FGT)-Agr.''39 Accrual Adj. 9.		1		
4 Cashouts-Suppler Aggregation (Test) Program		1	• • • • • • • • • • • • • • • • • • • •	
5 Commodity Pipeline (RGT)-Apr. '99 Accrual Adj. 6 Commodity Pipeline (SING-50 CA)-Prior Month Adj. 6 Commodity Pipeline (SING-50 CA)-Prior Month Adj. 7 Commodity Pipeline (SING-50 CA)-Prior Month Adj. 8 Comm. Pipeline (SING-50 CA)-Prior Month Adj. 9 Commodity Pipeline (SING-50 CA)-Prior Month Adj. 9 Damage Refund (FGT) 1 Cashouts-Suppler Aggregation (Test) Program-Prior Mo. Adj. 1 Swing Service-Commodity-3rd Party Supplers 1 Swing Service-Commodity-3rd Party Supplers 1 Swing Service-Commodity-3rd Party Supplers Agr. '99 Accrual Adj. 1 Swing Service-Commodity-3rd Party Supplers Agr. '99 Accrual Adj. 1 Swing Service-Commodity-3rd Party Supplers Agr. '99 Accrual Adj. 1 Swing Service-Commodity-3rd Party Supplers Agr. '99 Accrual Adj. 1 Swing Service-Commodity-3rd Party Supplers Agr. '99 Accrual Adj. 1 Swing Service Commodity-3rd Party Supplers Agr. '99 Accrual Adj. 1 Swing Service Commodity-3rd Party Supplers Agr. '99 Accrual Adj. 1 Swing Service Commodity-3rd Party Supplers Agr. '99 Accrual Adj. 1 Swing Service Commodity-3rd Party Supplers Agr. '99 Accrual Adj. 2 Capture-Suppler Aggregation (Test) Program 19,165,883 2 Calculation-Suppler Aggregation (Test) Program 19,165,883 2 Calculat		1	-	
6 Commodity Pipeline (SING./SO CAl-Prior Month Adj.		1		
7 Commodity Pipeline-Billed to End-Users (1924,290) (13,318) 40,00359 8 Comm. Pipeline-Dua 3rd Party Supplier (15,323,579) 55,760 80,00359 9 Damage Refund (PGT) (230,000) (1868) 40,00359 10 Cashouts-Supplier Aggregation (Test) Program-Prior Mo. Adj. 23,801 1885 80,00361 11 TOTAL COMMODITY (Pipeline) (1947) (1948) (1948) 11 TOTAL COMMODITY (Pipeline) (1947) (1948)				
8 Comm. Pipeline-Due 3rd Party Supplier 9 Damage Refund (FGT) 10 Cashouts-Supplier Aggregation (Test) Program-Prior Mo. Adj. 11 TOTIAL COMMODITY (Pipelan) 11 TOTIAL COMMODITY (Pipelan) 12 Swing Service-Demand-3rd Party Suppliers 13 Swing Service-Demand-3rd Party Suppliers 2,855,390 13 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 15 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 16 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 17 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 18 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 19 TOTIAL SWING SERVICE 2,855,390 18 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 19 TOTIAL SWING SERVICE 2,855,390 18 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 19 TOTIAL SWING SERVICE 2,855,390 18 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 19 TOTIAL SWING SERVICE 2,855,390 18 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 19 TOTIAL SWING SERVICE 2,855,390 18 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 19 TOTIAL SWING SERVICE 2,855,390 18 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 19 TOTIAL SWING SERVICE 2,855,390 18 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 19 TOTIAL SWING SERVICE 2,855,390 18 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 19 TOTIAL SWING SERVICE 2,855,390 18 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 19 TOTIAL SWING SERVICE 2,855,390 18 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 19 TOTIAL SWING SERVICE 2,855,390 18 Swing Service-Demand-3rd Party Suppliers 4,99 Accrual Adj. 19 TOTIAL SWING SERVICE 2,855,390 18 Swing Service-Demand-3rd Party Supplier 4,99 Accrual Adj. 19 Totial Swing Service-Demand-3rd Party Supplier 4,99 Accrual Adj. 19 Swing Service-Demand-3rd Party Supplier 4,99 Accrual Adj. 19 Swing Service-Demand-3rd Party Supplie		-	·	
9 Damage Refund (FGT) 10 Cashouts-Expulser Aggregation (Test) Program-Prior Mo. Adj. 11 TOTAL COMMODITY (Pipeline) 11 TOTAL COMMODITY (Pipeline) 12 Swing Service-Demand-3rd Party Suppliers Agr. 99 Accrual adj. 13 Swing Service-Commodity-3rd Party Suppliers-Apr. 99 Accrual adj. 15 Swing Service-Commodity-3rd Party Suppliers-Apr. 99 Accrual adj. 17 18 19 TOTAL SWING SERVICE 2,855,390 10 \$4,697 10 \$4,697 10 \$4,697 10 \$10 THEMS-Line 19 10 TOTAL SWING SERVICE 2,855,390 10 \$4,697 10 \$4,6				
10 Carbouts-Suppler Aggregation (Test) Program-Prior Mo. Adj. 1717AL CANNOMOTIV (Pipeline) 40,178,652 168,131 90,00418 90,00418 90,00418 90,00418 91,00418 9			-	
11 TOTAL COMMODITY (Pjeeline)	1 -	1		
SWING SERVICE				
12 Swing Service-Demand:3rd Party Suppliers 2,855,390 4671,017 40,02500 45,000000 41,027 40,00000 41,027 40,00000 41,000000 41,0000000 41,000000000000000000000000000000000000				
13 Swing Service-Domand-17- Apr '97 Suppliers 2,855,390 4671,017 40.23500 14 Swing Service-Domand-17- Apr.'99 Accrual Adj. 0 44,827 40.00000 15 Swing Service-Commodity-3rd Party Suppliers-Apr.'99 Accrual Adj. 0 474,224 40.00000 17 18 2,855,390 474,3224 40.00000 18 2,855,390 474,3224 40.00000 19 TOTAL SWING SERVICE 2,855,390 474,3224 40.00029 10 Purchases from 3rd Party Suppliers 13,165,883 34,377,354 40.2829 10 Purchases from 3rd Party Suppliers 13,165,883 34,377,354 40.02829 11 City of Sunch and Service 13,165,883 34,377,354 40.02839 12 City of Sunch and Service 13,165,883 34,377,354 40.02839 12 City of Sunch and Service 13,165,883 34,377,354 40.02839 13 City of Sunch and Service 13,165,883 34,377,354 40.02839 14 City of Sunch and Service 13,165,883 34,377,354 40.02839 15 City of Sunch and Service 13,165,883 34,377,354 40.02839 16 City of Sunch and Service 13,165,883 34,377,354 40.02839 17 City of Sunch and Service 13,165,883 34,377,354 40.02839 18 City of Sunch and Service 13,165,893 30.11771 40.18816 18 City of Sunch and Service 13,165,893 30.11771 40.18816 18 City of Sunch and Service 14,265 34,531 40.18726 18 City of Sunch and Service 14,265 34,531 40.18726 18 City of Sunch and Service 14,41,030 440,339 40.08101 19 City of Sunch and Service 14,41,030 440,339 40.08101 19 Bookouts-Mar.'99 168,370 430,0433 40.18200 10 Installance Cashout-(FGT)-Mar.'99 35,460 462,916 40.1770 10 TOTAL COMMODITY (Other) 27,006,397 48,802,978 50.04834 10 City of Sunch and Service 14,265 44,265 44,265 10 City of Sunch and Service 14,265 44,265 44,265 11 City of Sunch and Service 14,265 44,265 12 City of Sunch and Service 14,265 44,265 13 Demand (Bolishment Credit-(FGT) 14,265 44,265 14 City of Sunch and Service 14,265 44,265 15 Ci		THERIVIS-LINE 17		
14 Swing Service-Demand-3rd Party Suppliers-Apr.'99 Accrual Adj. 0 0 0 0 0 0 0 0 0	· · · · ·	2 05E 200		
15 Swing Sarvice-Commodity-3rd Party Suppliers-Apr.'99 Accrual Adj. 18 19 TOTAL SWING SERVICE COMMODITY OTHER THERMS-Line 18 PVOICE AMOUNT-Line 4 COST PER THERMS-Line 19 STATE		2,855,350	•	
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FOR THE PERIOD OF:	JANUARY 99	Through	DECEMBER 99				P	age 1 of 1
	CURENT MONTH	: MAY 99				PERIOD TO D	ATE	
·	ACTUAL	ESTIMATE	DIFFERENCI	E	ACTUAL	ESTIMATE	DIFFERE	NCE
			AMOUNT	%			AMOUNT	%
RUE-UP CALCULATION	l i							
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,541,139	\$4,184,201	(\$1,356,938)	(\$0.24488)	\$30,747,384	\$29,085,414	(\$1,661,970)	(\$0.0540
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,095,972	1,877,947	(218,025)	(0.10402)	\$14,533,003	\$14,590,942	57,939	0.0039
3 TOTAL	7,637,112	6,062,148	(1,574,964)	(0.20623)	\$45,280,386	\$43,676,356	(1,604,030)	(0.0354
4 FUEL REVENUES	6,509,186	6,062,149	(447,037)	(0.06868)	\$43,654,970	\$43,676,356	21,386	0.0004
(NET OF REVENUE TAX)								
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$87,490	\$87,490	o	0.0000
6 FUEL REVENUE APPLICABLE TO PERIOD •	6,526,684	6,079,647	(447,037)	(0.06849)	\$43,742,460	\$43,763,846	21,386	0.0004
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	(1,110,427)	17,499	1,127,926	(1.01576)	(\$1,537,927)	\$87,490	1,625,417	(1.0568
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	12,904	15,198	2,294	0.17781	\$72,393	\$75,663	3,270	0.0451
9 BEGINNING OF PERIOD TRUE-UP AND	3,773,226	3,779,897	6,671	0.00177	4,298,844	3,719,433	(579,411)	(0.1347
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(17,498)	(17,498	0	0.00000	(\$87,490)	(\$87,490)	0	0.0000
(REVERSE OF LINE 5)								
10a ENVIRONMENTAL REFUND	0	ď	o	0.00000	\$0	\$0	0	0.0000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,658,205	3,795,096	1,136,892	0.42769	2,745,821	3,795,096	1,049,276	0.3821
11a FPSC AUDIT ENTRY	0	0	o	0.00000	(\$87,616)	\$0	87,616	0.0000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,658,205	3,795,096	1,136,892	0.42769	\$2,658,205	\$3,795,096	\$1,136,892	\$0.4276
TEREST PROVISION								
13 BEGINNING TRUE-UP AND	3,773,226	3,779,897	6,671	0.00177	• If line	5 is a refund add	to line 4	
INTEREST PROVISION (9)					If line	5 is a collection	() subtract from	line 4
14 ENDING TRUE-UP BEFORE	2,645,301	3,779,898	1,134,597	0.42891				
INTEREST (13+7-5+10a+11a)								
15 TOTAL (13+14)	6,418,527	7,559,79	1,141,268	0.17781	,			
16 AVERAGE (50% OF 15)	3,209,263	3,779,897	570,634	0.17781				,
17 INTEREST RATE - FIRST	4.80	4.80	0	0.00000				
DAY OF MONTH								
18 INTEREST RATE - FIRST	4.85	4.8	5 0	0.00000				
DAY OF SUBSEQUENT MONTH								
19 TOTAL (17+18)	9.650	9.650	0	0.00000				
20 AVERAGE (50% OF 19)	4.825	4.82	5 0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.402			0.00000				
22 INTEREST PROVISION (16x21)	\$12,904	}	1	\$0.17781				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

Page 1 of 1

	PRESENT MONTH:		MAY'99								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)
	}						сомморіт	COST			TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD	1	DEMAND	OTHER	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	cost	CHARGES	THERM
1 MAY'99	FGT	PGS	FTS-1 COMM. PIPELINE	20,065,830		20,065,830		\$72,036.32			\$0.3
2 MAY'99	FGT	PGS	FTS-1 COMM. PIPELINE		17,470,620	17,470,620		62,573.46			\$0.3
3 MAY'99	FGT	PGS	FTS-2 COMM. PIPELINE	8,119,990		8,119,990		15,265.58	ļ		\$0.1
4 MAY'99	FGT	PGS	FTS-1 DEMAND	26,358,160		26,358,160			\$991,857.54		\$3.7
5 MAY'99	FGT	PGS	FTS-1 DEMAND		17,470,620	17,470,620			656,031.67		\$3.7
6 MAY'99	FGT	PGS	FTS-2 DEMAND	11,547,500		11,547,500		ļ	909,521.86		\$7.6
7 MAY'99	FGT	PGS	NO NOTICE	6,665,000		6,665,000			39,323.50		\$0.5
8 MAY'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,910,694		3,910,694			\$77,707.98		\$1. 9
9 MAY'99	BILLED TO END-USERS	PGS	DEMAND	(947,980)		(947,980)			(\$35,672.49)		#3.
10 MAY'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(924,290)		(924,290)		(3,318.20			¥0.:
11 MAY'99		PGS	COMM. OTHER								
12 MAY'99		PGS	SONAT/SO GA COMM. PIPELINE	10,137,920		10,137,920		63,160.53			\$0.
3 MAY'99		PGS	SONAT/SO GA DEMAND	11,067,000		11,067,000			512,523.40		\$4.
4 MAY'99		PGS	COMM. OTHER					ľ			Ì
5 MAY'99		PGS	SWING								
6 MAY'99		PGS	COMM. OTHER								Ì
17 MAY'99		PGS	COMM. OTHER]					
8 MAY'99		PGS	COMM. OTHER			1					
19 MAY'99		PGS	COMM. OTHER								
20 MAY'99		PGS	COMM. OTHER								
21 MAY'99		PGS	COMM. OTHER								
22 MAY'99		PGS	COMM. OTHER	}		!					
23 MAY'99		PGS	COMM. OTHER								
24 MAY'99		PGS	DEMAND	1,753,545	ļ	1,753,545			\$62,641.14		\$3.
25 MAY'99		PGS	COMM. PIPELINE	1,523,579	1	1,523,579		5,469.65			60.
26 MAY'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	168,855		168,855	31,771.00				\$18.
27 MAY'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	163,789		163,789		591.28			\$0.
28 MAY'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,231,553		1,231,553			46,846.34		#3.
29 MAY'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,231,553		1,231,553		4,455.89			\$0.
30 MAY'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,281,318		1,281,318	273,115.14				\$21.
31 TOTAL	**This report excludes prior month/period	adjustments.		125,375,289	34,941,240	160,316,529	\$5,353,256.68	\$220,234.51	\$3,327,882.61	\$0.00	\$5.

COMPANY: PEOPLES GAS SYSTEM	TRANSPORTATION S	SYSTEM SUPPLY					SCHEDULE A-4
	FOR THE PERIOD OF:		JANUARY 99	Through	DECEMBER 99		Page 1 of 2
	PRESENT MONTH:		MAY 1999				***
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
PRODUCER/SUPPLIER	POINT	DTH/d	DTH/d	ртн	DTH	\$/DTH	(GxE)/F
1				i	ļ		
2							ļ
3				1			
4							
5							
6]					
7							
8							
9							
10		1				}	
11			5				
12							
13							
14							
15							{
16							
17		1					
18							
19			į				
20							
21	SUBTOTAL						

⁽¹⁾ The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

⁽²⁾ The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

⁽³⁾ Included in the monthly gross volumes above are 837,106 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

⁽⁴⁾ The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 30.

(1) The wellhead price listed for each receipt point represents the actual cost of gas to F	'GS from its supplier(s).
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TOTAL

40

⁽²⁾ The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

⁽³⁾ included in the monthly gross volumes above are 837,106 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

⁽⁴⁾ The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 30.

OMPANY: PEOPLES GAS SYSTEM		•	HERM SALES AND CUS				CHEDULE A-5 Page 1 of 1	
			ESTIMATED FOR THE P			DECEMBER 99	g- ,	
	CURRENT MONTE		OR THE MONTH OF:		AY 1999 PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
IERM SALES (FIRM) 1 RESIDENTIAL	3,598,692		102,446	0.02847	29,137,977	32,923,075	3,785,098	0.12990
2 SMALL COMM. SERVICE	221,442	3,701,138 194,202 9,008,262	(27,240) 589,054	(0.12301) 0.06997	1,419,532 54,358,512	32,923,075 1,305,692 54,385,651	(113,840) 27,139	(0.08020) 0.00050
3 COMMERCIAL SERVICE 4 COMMERCIAL LV-1	8,419,208 6,975,102	7,686,117	711,015	0.10194	42.585.867	45 701 6R3	3,115,816	0.07317 0.45903
E COMMEDCIAL IV 2	575,212 67,472	987,474 59,243	412,262 (8,229)	0.71671 (0.12197)	3,495,099 344,346 356,052	5,099,465 291,119 214,458	1,604,366 (53,227) (141,594)	(0.15457
7 COMM. ST. LIGHTING	76,769 8,129	40,966 10,287	(35,803) 2,158	(0.46637) 0.26552	356,052 47,185	214,458 64,573	(141,594) 17,388	(0.39768 0.36851
6 NATURAL GAS VEH. SALES 7 COMM. ST. LIGHTING 8 WHOLESALE 8aOFF SYSTEM SALES 9 TOTAL FIRM SALES	3,333,690	0	(3,333,690)	0.00000	15,081,690 146,826,260	139,985,716	(15,081,690) (6,840,544)	0.00000 (0.04659
TERM SALES (INTERRUPTIBLE)	23,275,715	21,687,689	(1,588,026)	(0.06823)				0,97972
40 INTERRIPTIRI E SMALL	217,495 859,056	803,997 839,791	586,502 (19,265)	2.69663 (0.02243)	1,944,832 2,293,899	3,850,228 5,020,830	1,905,396 2,726,931	1.18878
11 INTERRUPTIBLE LV-1 12 INTERRUPTIBLE LV-2 13 TOTAL INT. SALES	(306,942) 769,609	1,643,788	(19,265) 306,942 874,179	(1.00000) 1.13587	1,027,518 5,266,249	8,871,058	(1,027,518) 3,604,809	(1.00000 0.68451
14 TOTAL SALES	24,045,324	23,331,477	(713,847)	(0.02969)	152,092,508	148,856,774	(3,235,734)	(0.02127
14 TOTAL SALES HERMS SALES (TRANSPORTATION) 15asmall Comm. Service	1,007	0	(1,007) (136,526)	(1.00000)	6,208	0	(6,208) (722,580)	(1.00000 (1,00000
15 COMMERCIAL SERVICE 16 COMMERCIAL LV-1 17 COMMERCIAL LV-2 18 NATURAL GAS VEHICLE SALES	136,526 2,711,513	2,136,626	(136,526) (574,887)	(1.00000) (0.21202)	722,580 15,230,823	11,896,256	(3,334,567)	(0.21894
17 COMMERCIAL LV-2	2,151,822	1,233,981	(917,841)	(0.42654) 0.00000	8,855,032	7,193,731	(1,661,301) 0	(0.1876 ⁻ 0.0000
19 INTERRUPTIBLE SMALL	5,387,776	4,841,372	(548,404)	(0.10142)	28,021,326	25,930,307 68,454,456	(2,091,019) 2,528,396	(0.0746) 0.0383
20 INTERRUPTIBLE LV-1 21 INTERRUPTIBLE LV-2	12,219,224 31,027,915	13,437,577 30,366,853	1,218,353 (661,062)	0.09971 (0.02131)	65,926,060 167,773,927	161,737,150	(6,036,777)	(0.0359
21a OFF SYSTEM SALES-TRANSP.	53.635.783	0 52,016,409	0 (1,619,374)	(0.00000)	286,535,956	275,211,900	0 (11,324,056)	`0.0000 (0.0395
22 TOTAL TRANSPORTATION 23 TOTAL THROUGHPUT	77,681,107	75,347,886	(2,333,221)	(0.03004)	438,628,464	424,068,674	(14,559,790)	(0.0331
VERAGE NUMBER OF CUSTOMERS (FIRM) 24 RESIDENTIAL	219,635	222,793	3,158	0.01438 0.02675	1,110,694	1,118,702 25,629	8,008 117	0.0072 0.0045
25 SMALL COMMERCIAL 26 COMMERCIAL SERVICE	5,010 18,137	5,144 18,681	134 544	0.02999	25,512 90,373	92,327	1,954 (226)	0.0216
27 COMMERCIAL LV-1	1,849	1,816 22	(33) (25)	(0.01785) (0.53191)	9,210 231	8,984 110	! (121)	(0.0245 (0.5238
28 COMMERCIAL LV-2 29 NATURAL GAS VEH. SALES	47 20	19	(1) (16)	(0.05000)	106	92 285	(14) (54)	(0.1320 (0.1592
30 COMM. ST. LIGHTING	73	57 2	1 01	(0.21918) 0.00000	339 10	10	1 01	0.0000
31 WHOLESALE 31aOFF SYSTEM SALES 32 TOTAL FIRM	344 776	0 248,534	3,758	0.00000 0.01535	11 1,236,486	0 1,246,139	(11) 9,653	0.0000 0.0078
VERAGE NUMBER OF CUSTOMERS UNTIL	244,776				401	70	(331)	(0.8254
33 INTERRUPTIBLE SMALL 34 INTERRUPTIBLE LV-1 35 INTERRUPTIBLE LV-2	80	14 3	(66) (21)	(0.82500) (0.87500)	116	15 0	₹101	(0.8706 (1.0000
35 INTERRUPTIBLE LV-2	108	0 17	(4)	(1.00000) (0.84259)	20 537	85		(0.8417
36 TOTAL INT. 37 TOTAL SALES CUSTOMERS VERAGE NUMBER OF CUSTOMERS (TRANSP)	244,884	248,551	3,667	`0.01497	1,237,023	1,246,224	9,201	`0.0074
VERAGE NUMBER OF CUSTOMERS (TRANSP)	111		(11)	(1.00000) (1.00000)	60 505	0	(60) (505)	(1.0000
38 SMALL COMM. SERVICE 38 COMMERCIAL SERVICE 39 COMMERCIAL LV-1 40 COMMERCIAL LV-2 40 COM	103 192	0 162	(103) (30)	(0.15625)	905	810	(95)	(0.1049 0.0069
40 COMMERCIAL LV-2	31	29 0	(30) (2) 0	(0.06452) 0.00000	144	145 0	l 0 i	0.000
	71	62	(9)	(0.12676) (0.08000)	351 119	310 115	(41)	(0.116) (0.033)
42 INTERRUPTIBLE SMALL 43 INTERRUPTIBLE LV-1 44 INTERRUPTIBLE LV-2 44aOFF SYSTEM SALES-TRANSP.	25 7	23 5	(2)	(0.28571)	35 0	25 0	(10)	(0.285 0.000
44aOFF SYSTEM SALES-TRANSP. 45 TOTAL TRANSP. CUSTOMERS	440	0 281	(159)	`0.00000` (0.36136)	2119	1405	(714)	(0.336 0.006
46 TOTAL CUSTOMERS HERM USE PER CUSTOMER	245,324	248,832		0.01430	1,239,142	1,247,629	8,487	0,000
HERM USE PER CUSTOMER 47 RESIDENTIAL	16	17	0	0	26 56	29 51	(5)	
47 RESIDENTIAL 48 SMALL COMMERCIAL 49 COMMERCIAL SERVICE	44 464	38 482	18	(0) 0	601	589 5,087	(12)	
50 COMMERCIAL LV-1	3,772 12,239	4,232 44,885		0 3		46,359	31,228	
51 COMMERCIAL LV-2 52 NATURAL GAS VEH. SALES	3,374	3,118	(256)	(0)	3,249 1,050	3,164 752		
53 COMM. ST. LIGHTING 54 WHOLESALE	1,052 4,064	719 5,144	1,079	(0) 0	4,719 1,371,063	6,457		
54 WHOLESALE 542 OFF SYSTEM SALES	1,111,230	57,428		(1) 20	4,850	55.003	50,153	
55 INTERRUPTIBLE SMALL 56 INTERRUPTIBLE LV-1	2,719 35,794	279,930	244,136	. 7	19,775	334,722	(51,376)	
	(76,735) 92	0	1921	} <u>i</u> i	103 798	Ċ	(103)	
58 COMMERCIAL SERVICE(TRANSP.)	1,325 14,122	13,189	(933)	[6]	16,830	14,687	(2,143)	
60 COMMERCIAL LV-2 (TRANSP.)	69,414	42,551	(26,863)	(1) 11 00 0	61,493 0	49,612 () 0	
61 NATURAL GAS VEHICLES(TRANSP.) 62 INTERRUPTIBLE SMALL (TRANSP.)	75,884	78,087	2,202	0	79,833	83,646 595,256	3,813 41,256	
57 INTERRUPTIBLE LV-2 58a SMALL COMM. SERVICE(TRANSP.) 58 COMMERCIAL SERVICE(TRANSP.) 59 COMMERCIAL LV-1 (TRANSP.) 60 COMMERCIAL LV-2 (TRANSP.) 61 NATURAL GAS VEHICLES(TRANSP.) 62 INTERRUPTIBLE SMALL (TRANSP.) 63 INTERRUPTIBLE LV-1 (TRANSP.) 64 INTERRUPTIBLE LV-2 (TRANSP.)	488,769 4,432,559	584,242 6,073,371	1,640,811	0	4,793,541	6,469,486	1,675,945	
64aOFF SYSTEM SALES- (TRANSP.)	4,452,555	(0	0		0]	

COMPANY: PEOPLES GAS SYSTEM CO	NVERSION FA	CTOR CAL	CULATIO	N						SCHEDUL Page 1 of	
ACTUAL FOR THE PERIOD OF: JANU	JARY 1999 THE	ROUGH DE	CEMBER	1999							
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV
JACKSONVILLE DIVISION:	'99	'99	'99	'99	'99	'99	*99	*99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED											
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0492	1.0531	1.0521	1.0482	1.0462						
CCF PURCHASED											
2 PRESSURE CORRECTION FACTOR											
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98					}	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR											
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066	1.064				<u></u>		<u> </u>
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:							T		 		
1 AVERAGE BTU CONTENT OF GAS PURCHASED											
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0590	1.0620	1.0639	1.0590	1.0521		ļ				

14.98

14.73

1.077

14.98

14.73

1.080

14.98

14.73

1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697

1.082

14.98

14.73

1.077

14.98

14.73

1.070

2 PRESSURE CORRECTION FACTOR

3 BILLING FACTOR

a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.

PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.

b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.

BTU CONTENT x PRESSURE CORRECTION FACTOR

DEC

'99

COMPANY: PEOP	LES GAS	SYSTEM
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CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 2 of 4

ACTUAL FOR THE PERIOD OF:

JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
RLANDO DIVISION:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED					Ì							
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0620	1.0630	1.0580	1.0512						:	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98		1					1
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069		<u> </u>	<u></u>	<u> </u>	1	1	<u>L</u>
AMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISION	S:				1		1	T	1	T		Т
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0630	1.0630	1.0590	1.0512							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98			1				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14,73	14.73	14.73	14.73	14.73	İ						
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069	<u></u>			<u> </u>			

,	COMPANY:	PEOPLES	GAS	SYSTE
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CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 3 of 4

ACTUAL FOR THE PERIOD OF:

JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
JSTIS, DAYTONA DIVISIONS:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED										ļ		
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0580	1.0610	1.0630	1.0580	1.0502							
CCF PURCHASED		,									}	
2 PRESSURE CORRECTION FACTOR		:										
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14,73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR				'								
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1,068		J	<u> </u>	L	<u> </u>	<u> </u>	<u> </u>
CALA:							· · · · · · · · · · · · · · · · · · ·	T		- -	т	
1 AVERAGE BTU CONTENT OF GAS PURCHASED		į	ļ									
THERMS PURCHASED *AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73		Ì					
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1,073	1.067			1	1			

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 4 of 4

ACTUAL FOR THE PERIOD OF:

JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
AMA CITY:	'99	'99	'99	'99	'99	'99	'99	•99	'99_	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED					{							
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0606	1.0637	1.0614	1.0562	1.0487							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	•			ļ			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14,73					į		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR							ĺ					
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074		<u> </u>	J	<u> </u>	<u> </u>	<u>L</u>	L
ALA: (Villages Service Area Only)							1			T	1	
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	15.24	15.24	15.24	15.24	15.24		l				İ	1
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.03462	1.03462	1.03462	1.03462	1.03462							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1,097	1.100	1.098	1.091	1.085			}				l

PEOPLES GAS SYSTEM OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY MAY 1999

(A)	(B)	(C) THERMS	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	26,453,540	19	995,446.69	5
3 FTS-1 VOLUMETRIC RELING. CREDIT	DEMAND	(95,380)	19 19	(3,589.15)	5 5
3a FTS-1 VOL. RELINQ. CREDIT-Apr'99 Accrual Adj.	DEMAND	(120,540)		(4,535.92)	
4 FTS-2 RESERVATION CHARGE	DEMAND	11,547,500	19	909,521.86	5
5 FTS-1 USAGE CHARGE 5a FTS-1 USAGE CHARGE-Apr'99 Accrual Adj.	COMM. PIPELINE COMM. PIPELINE	20,065,830 850	15 15	72,036.32 3.10	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,119,990	15	15,265.58	1
6a FTS-1 USAGE CHARGE-Apr'99 Accrual Adj.	COMM. PIPELINE	(960)	15	(1.80)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	355,460	18	62,916.42	4
8 DAMAGE REFUND	COMM. OTHER*	(441,030)	18	(40,139.39)	4
8a DAMAGE REFUND 8b DAMAGE REFUND	DEMAND*	(230,000) (430,000)	15 19	(669.30) (16,219.77)	5
9 TOTAL FGT		71,890,260		\$2,029,358.14	
10	COMM. OTHER		18		4
11	COMM. PIPELINE	10,137,920	15	63,160.53	1
12	DEMAND	11,067,000	19	512,523.40	5
13 CITY OF SUNRISE	COMM. OTHER	5,525	18	2,654.11	4
14 OKALOOSA	COMM. OTHER	80,660	18	21,858.86	4
15 ADMINISTRATIVE COSTS	OTHER OTHER			51,569.20 9,201.18	6 6
16 LEGAL FEES 17 BOOKOUTS	COMM. OTHER	(168,370)	18	(30,643.34)	4
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,231,553	19	46,845.34	5
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,231,553	15	4,455.89	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,281,318	18	273,115.14	4
21 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	168,855	18	31,771.00	4
22 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	163,789	15	591.28	1
23 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER*	24,206	18	4,531.34	4
24 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE*	23,601	15	85.20	1
25 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,910,694	19	77,707.98	5
26	COMM. OTHER		18		4
27	SWING-DEMAND		17		3 3
28 29	SWING-COMM. COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	COMM. OTHER	(00.000)	18	40.040.00	4
37 COMMODITY BILLED TO END-USERS 38 DEMAND BILLED TO END-USERS	COMM. PIPELINE	(924,290)	15 19	(3,318.20)	1 5
38 DEMAND BILLED TO END-USERS	DEMAND COMM. PIPELINE	(947,980) 1,523,579	15	(35,672.49) 5,469.65	1
40	DEMAND	1,753,545	19	62,641.14	5
41	COMM. OTHER	.,,	18		4
42	SWING-DEMAND				3
43	SWING-COMM.		17		3
44	COMM. OTHER*		18		4
45	DEMAND*	1,650,000	19	3,517.80	5
46	COMM. OTHER*		18		4
47	COMM. PIPELINE*	66,790	15	11,052.64	1
48	DEMAND*	0	19	(1,835.42)	5
49 TOTAL		126,725,371	=	\$8,360,779.62	

FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAT Affiliate

Page I Please reference this invoice no. on your remittance and wire to: 6-10-99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012 ATIN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven

TAL AMOUNT DUE 3904,493.73 INTRACT: 5047

05/31/99

06/10/99

29736

VUICE NO.

TAMPA, FL 33602 PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

CUSTOMER NO: 4120

PLEASE CONTACT LAURA GIAMBRONE

AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION					UNS NO	: 00692		AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST						
)I NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.		PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	THUOMA		
RESERV	ATION CHARGE				_							***		
NO NOT	ICE RESERVATION CHARGE			05/99	A		0.3687	0.0076		0.3763		\$2,038,487.84		
TEMPOR	RARY RELINQUISHMENT CRE	DIT - Acq ctrc 5344, at poi 60953		05/99	A	NNR	0.0590			0.0590	666,500	\$39,323.50		
TEMPOR	ARY RELINQUISHMENT CRE	DIT - Acq ctrc 5217, at poi 16121		05/99	A	TRL	0.3687	0.0076		0.3763	(939,300)	(\$353,458.59)		
TEMPOR	RARY RELINDUISHMENT CRE	DIT - Acq ctrc 5225, at poi 16208		05/99	A	TRL	0.3687	0.0076		0.3763	(8,959)	(\$3,371.27)		
	·	DIT - Acg ctrc 5232, at poi 16208		05/99	A	TRL	0.3687	0.0076		0.3763	(14,756)	(\$5,552.68)		
	•	DIT - Acq ctrc 5220, at poi 16173		05/99	A	TRL	0.3687	0.0076		0.3763	(103,447)	(\$38,927.11)		
	•	• •		05/99	А	TRL	0.3687	0.0076		0.3763	(46,035)	(\$17,322.97)		
	•	DIT - Acq ctrc 5710, at poi 59963		05/99	A	TRL	0.3687	0.0076		0.3763	(10,075)	(\$3,791.22)		
	•	DIT - Acq ctrc 5226, at poi 16197	(())	05/99	А	TRL	0.3687	0.0076		0.3763	(60,760)	(\$22,863.99)		
TEMPO	RARY RELINQUISHMENT CRE	DIT - Acq ctrc 5405, at poi 16151		05/99	A	TRL	0.3687	0.0076		0.3763	(465,000)	(\$174,979.50)		
TEMPO	RARY RELINQUISHMENT CRE	DIT - Acq ctrc 5224, at poi 16198	((05/99	A	TRL	0.3687	0.0076		0.3763	(10,850)	(\$4,082.86)		
TEMPO	RARY RELINQUISHMENT CRE	DIT - Acq ctrc 5233, at poi 16119		05/99		TRL	0.3687	0.0076		0.3763	(138,539)	(\$52,132.23)		
TEMPO	RARY RELINQUISHMENT CRE	DIY - Acq ctrc 5231, at poi 16149		05/99		TRL	0.3687	0.0076		0.3763	(80,569)	(\$30,318.11)		
TEMPO	RARY RELINQUISHMENT CRE	DIT - Acq ctrc 5231, at poi 59963	\bigcirc	•			0.3687	0.0076		0.3763	(46,531)	(\$17,509.62)		
TEMPO	RARY RELINQUISHMENT CRE	DIY - Acq ctrc 5229, at poi 28713	_//	05/99		TRL								
TEMPO	RARY RELINOUISHMENT CRE	DIY - Acq ctrc 5214, at poi 16162		05/99		TRL	0.3687	0.0076		0.3763	(27,900)			
	•	DIY - Acq ctrc 5221, at poi 16198	7	05/99	A	TRL	0.3687	0.0076		0.3763	(4,030)			
		DIY - Acq ctrc 5227, at poi 16151		05/99	A	TRL	0.3687	0.0076		0.3763	(52,700)	(\$19,831.01)		
	•			05/99	A	TRL	0.3687	0.0076		0.3763	(217,000)	(\$81,657.10)		
	•	DIY - Acq ctrc 5228, at poi 16195		05/99	A	TRL	0.3687	0.0076		0.3763	(275,838)	(\$103,797.84)		
	•	DIT - Acq ctrc 5228, at poi 59963		05/99	A	TRL	0.3687	0.0076		0.3763	(61,783)	(\$23,248.94)		
TEMPO	RARY RELINQUISHMENT CRE	DIT - Acq ctrc 5409, at poi 16203		05/99	A	TRL	0.3687	0.0076		0.3763	(31,000)	(\$11,665.30)		
TEMPO	RARY RELINQUISHMENT CRE	DIY - Acq ctrc 5915, at poi 16198		05/99	А	TRL	0.3687	0.0076		0.3763	(52,576)	(\$19,784.35)		
				-										

#01-90-000-232-02-00-0

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

• Page 2 DATE 05/31/99 Please reference this invoice no. on your remittance and wire to: DUE CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIDIT DEPT: GAS ACCOUNTING 06/10/99 Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 INVOICE NO. 702 North Franklin St. TOTAL AROUNT DUE Plaza Seven TAMPA, FL 33602 # 111000012 ABA

CONTRACT:

5047

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

CUSTOMER NO: 4120

PLEASE CONTACT LAURA GIAMBRONE

	TYPE: FIRM TRANSPORTATION		DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST										
RECEIPTS POI NO. DRN No.	DELIVERIES POJ NO. DRN No.	PROD Month	10	RC	BASE	RATES SURCHARGES	DISC NET	VOLUMES DTH DRY	AMOUNT				
	DIT - Acq ctrc 5680, at poi 57766 DIT - Acq ctrc 5337, at poi 16198	05/99	A	TRL	0.3687	0.0076	0.3763	(12,524)	(\$4,712.78)				
	ill - Acq ctrc 5694, at poi 59963	05/99	A	TRL	0.3687	0.0076	0.3763	(34,131)	(\$12,843.50)				
·	017 - Acq ctrc 5681, at poi 16167	05/99	A	TRL	0.3687	0.0076	0.3763	(4,092)	(\$1,539.82)				
	111 - Acq ctrc 5678, at pol 57766	05/99	A	TRL	0.3687	0.0076	0.3763	(8,463)	(\$3,184.63)				
•	OIT - Acq ctrc 5682, at poi 16119	05/99	A	TRL	0.3687	0.0076	0.3763	(16,554)	(\$6,229.27)				
	017 - Acq ctrc 5679, at poi 16197	05/99	A	TRL	0.3687	0.0076	0.3763	(7,750)	(\$2,916.33)				
•	الاسالاسا	05/99	A	TRL	0.3687	0.0076	0.3763	(11,160)	(\$4,199.51)				
•	01T - Acq ctrc 5677, at poi 59963	05/99	A	TRL	0.3687	0.0076	0.3763	(12,369)	(\$4,654.45)				
	017 - Acq ctrc 5557, at poi 16134	05/99	А	TRL	0.3687	0.0076	0.3763	(6,200)	(\$2,333.06)				
·)]] - Acq ctrc 5385, at poi 16155	05/99	А	TRL	0.3687	0.0076	0.3763	(11,594)	(\$4,362.82)				
TEMPORARY RELINQUISHMENT CRED	111 - Acq ctrc 5674, at poi 16161	05/99	А	TRL	0.3687	0.0076	0.3763	3 (14,384)	(\$5,412.70)				
TEMPORARY RELINQUISHMENT CRED	DIT - Acq ctrc 5223, at poi 16209	05/99	А	TRL	0.3687	0.0076	0.3763	3 (59,675)	(\$22,455.70)				
TEMPORARY RELINQUISHMENT CRED)11 - Acq ctrc 5223, at poi 16209	05/99	А	TRL	0.3687	0.0076	0.3763	3 (59,675)	(\$22,455.70) NO				
TEMPORARY RELINQUISHMENT CRED	017 - Acq ctrc 5668, at poi 57766	05/99	A	TRL	0.3687	0.0076	0.3763	(210,490)	(\$79,207.39)				
		TOTAL FOR	CONT	2,966,979	\$904,993.73								

*** END OF INVOICE 29736 ***

3,026,654 \$ 927,449.43

PAGE 2 OF 10 MAY INVOICES

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1

SATE 05/31/99 Please reference this invoice no. on your remittance and wire to: 6-10-99 Wire Transfer TUE 06/10/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT Florida Gas Transmission Company INVOICE NO. DEPT: GAS ACCOUNTING 29870 Nations Bank; Dallas, TX 702 North Franklin St. Account # 3750354511 TOTAL AROUNT DUE \$23,330.60 Plaza Seven **#** 111000012 TAMPA, FL 33602 CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () -OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION DUNS NO: 006922736 RECEIPTS DELIVERIES PROD RATES VOLUMES POI NO. DRN No. POI NO. DRN No. HTHOM SURCHARGES DTH DRY TRUOMA TC RC BASE **D12C** NET RESERVATION CHARGE 05/99 RES 0.3687 0.0076 0.3763 62,000 \$23,330.60 A \$23,330.60 TOTAL FOR CONTRACT 5846 FOR MONTH OF 05/99. 62,000

*** END OF INVOICE 29870 ***

01-90-000-232-02-00-0

MAY INVOICE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page I DATE 05/31/99 Please reference this invoice no. on your remittance and wire to: 6-10-99 DUE 06/10/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT Florida Gas Transmission Company DEPT: GAS ACCOUNTING INVUICE NO. 29879 Nations Bank; Dallas, TX Account # 3750354511 702 North Franklin St. TOTAL AROUNT DUE \$83,990.16 Plaza Seven £ 111000012 ABA TAMPA, FL 33602 CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () -OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 RECEIPTS DELIVERIES PROD VOLUMES RATES POI NO. DRN No. PO1 NO. DRN No. HONTH TC RC BASE SURCHARGES DISC NET DTH DRY THUONA RESERVATION CHARGE 05/99 A RES 0.3687 0.0076 0.3763 223,200 \$83,990.16 TOTAL FOR CONTRACT 5890 FOR MONTH OF 05/99. 223,200 \$83,990.16

*** END OF INVOICE 29879 ***

#01-90-000-232-02-00-0





PAGE 4 OF 10 MAY INVOICES

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FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate Page 1 Please reference this invoice no. on your remittance and wire to: 6-10-99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Florida Gas Transmission Company Nations Bank; Dallas, TX ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Account # 3750354511 Plaza Seven ABA # 111000012

TOTAL AMOUNT DUE CONTRACT:

TATE

TUE

NVUICE NU.

5319

\$618,339.63

05/31/99

06/10/99

29781

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

CUSTOMER NO: 4120

PLEASE CONTACT LAURA GIAMBRONE

AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

FIRM TRANSPORTATION

DUNS NO: 006922736

RECEIPTS DELIVERIES PROD VOLUMES 201 NO. DRN No. PO1 NO. DRN No. HTMON TC RC BASE SURCHARGES DISC NET DTH DRY TRUORA RESERVATION CHARGE 05/99 А RES 0.7719 0.0076 0.7795 781,200 \$608,945.40 RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE 05/99 RES 0.7719 Α 0.7719 24,800 \$19,143.12 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195 05/99 TRL 0.3931 0.3931 (\$5,483.75) (13,950)TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102 05/99 Α TRL 0.3931 0.3931 (10,850)(\$4,265.14) TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/99. 781,200 \$618,339.63

TAMPA. FL 33602

*** END OF INVOICE 29781 ***

#01-90-000-232-02-00-0

PAGE 5 OF 10 MAY INVOICES



FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

05/31/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 05/10/99 ATTN: ED ELLIOTT 29717 DEPT: GAS ACCOUNTING 702 North Franklin St. TOTAL AMOUNT DUE \$49,537.23 Plaza Seven

Please reference this invoice no. on your remittance

Page I

63.550

\$49.537.23

and wire to: 6-10-99Florida Gas Transmission Company

Nations Bank: Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT: 3619

TATE

TUE

NVDICE NO.

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

CUSTOMER NO: 4120

PLEASE CONTACT HEIDI MASSIN

AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

FIRM TRANSPORTATION TYPE:

DUNS NO: 006922736

RECEIPTS POI NO. DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC.	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	AHOUNT
RESERVATION CHARGE		05/99	А	RES	0.7719	0.0076		0.7795	63,550	\$49,537.23

TAMPA, FL 33602

*** END OF INVOICE 29717 ***

01-90-000-232-02-00-0

TOTAL FOR CONTRACT 3619 FOR MONTH OF 05/99.



INVOICE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

Page I DATE 05/31/99 Please reference this invoice no. on your remittance and wire to: and wire to: 6-10-99DUE 06/10/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT Florida Gas Transmission Company INVUICE NU. 29886 Nations Bank; Dallas, TX Account f 3750354511 DEPT: GAS ACCOUNTING 702 North Franklin St. TOTAL AMOUNT DUE \$241,645.00 Plaza Seven # 111000012 ABA TAMPA, FL 33602 CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST RECEIPTS DELIVERIES PROD RATES VOLUMES POI NO. DRN No. PO1 NO. DRN No. HONTH TC RC BASE SURCHARGES DISC NET DTH DRY TRUONA RESERVATION CHARGE 05/99 RES 0.7719 0.0076 0.7795 310,000 \$241,645.00 TOTAL FOR CONTRACT 5909 FOR MONTH OF 05/99. 310,000 \$241,645.00

*** END OF INVOICE 29886 ***

#01-90-000-232-02-00-0

PAGE 7 OF 10 MAY INVOICES





Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

- FEOPLES GAS SYSTEM, INC.POST OFFICE BOX 2562

ر ع	TAMPA, FLORIDA 33601 ATTN: MR. ED ELLIOTT			
	WE CHARGE YOUR ACCOUNT FOR CONTRACT DATED 09/08/88. (GACOMMODITY DETAIL RATE PERIOD			
9	5/1/99 - 5/31/99			· :
10	Total Commodity TRANSPORT DETAIL			:
	AGREEMENT 848510 Peoples SNG Inter Com.	<u>DTH</u> 30,687 dth		AMOUNT \$9,166.21
	!830087 Peoples So Ga Inter Com. 864340 & 864350 SNG Firm Com.	30,000 dth 1,006,334 dth	•	\$6,045.00 \$28,076.72
14	831200 & 831210 So Ga Firm Com			\$19,872.60
16	864340 & 864350 SNG Firm Dem. 1831200 & 831210 So Ga Firm Dem	35,992 dth . 35,700 dth	• • •	\$318,529.20 \$192,994.20
17	Monthly Agency Fee			\$1,000.00
	Credits:			\$ 0.00 i
18	SNG Brokered Capacity So. Ga. Brokered Capacity	(\$0.00
		(/		
20	Total Transport		¥	\$575,683.93
۱ د	TOTAL AMOUNT DUE			

VENDOR	$\alpha \alpha$
W	
INVOICE JOSE 5-4-6	j ,
SAD 3 9401 DUE 5-4-8	P
TRAN	1
ATT	1
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CITY OF SUNRISE - PUBLIC SERVICE

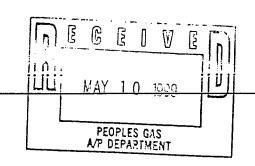
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

31LL DATE: 5/07/99

CUSTOM	ER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLI	ES GAS	10001-74500	May 04, 1999	Jun 01, 1999	2654.11
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3565.82	3565.82-	0.00	0.00	0.00	2654.11

MET	ER	READI	ng ir	NFORM	IATION
anana kadawata		ana ana ana ana ana ana ana ana ana ana		***********	reconstruction and about

¥P.	E NUMBE	SER P PER	VICE IOD	# OF Days	CURR READ	PREV READ	USAGE
	9322486 TOTAL GAS	4/01/99- USED	5/04/99	3 3	31818	26293	5525 552 5



MESSAGES

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2.601.76
GROSS RECEIPTS TAX	1.31
PURCHASED GAS ADJUSTMENT	51.04
TOTAL GAS	2.654.11



TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE 2,654.11 0.00 2,654.11

CURRENT CHARGES PAST DUE AFTER Jun 01, 1999

01-01

1.219



Okaloosa Gas District

APR 1 4 1999

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE:

04/09/99

INVOICE NO:

76

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD:

THROUGH MARCH 31,1999

8,066 MMBTU @ <1000 MMBTU/DAY RATE 0 MMBTU @ >1000 MMBTU/DAY RATE \$2.71 \$21,858.86 \$0.00 0.00

\$21,858.86

01-14-000-232-02-00-0

CO VENIFOR OOLOUS

INVOICE DUE TRAN

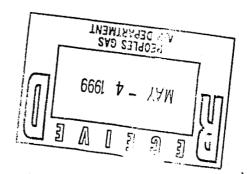
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Phil

PAGE 10 OF 10 MAY INVOICES

PEOPLES GAS SYSTEM ACCRUAL OF USAGE CHARGES DUE FLORIDA GAS TRANSMISSION IN DTH'S FOR MAY 1999

(A)

14-Jun-99

(E)

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إ	DESCRIPTION		VOLUMES	<u>RATE</u>	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,987,598	0.03590	\$71,354.76
2 _	FTS-1-NO NOTICE	ACCRUED	18,985	0.03590	\$681.56
3 _	TOTAL FTS-1	ACCRUED	2,006,583		\$72,036.32
4	FTS-2-USAGE	ACCRUED	811,999	0.01880	\$15 265 E0
+ =	113-2-03AGE	ACCROED	011,999	0.01000	\$15,265.58
5	GRAND TOTAL	ACCRUED	2.818.582		\$87 301 90

(B)

(C)

(D)

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION

IN DTH'S FOR MAY 1999

g:\gasact\pga\vfgtest9.wk4

	(A)	(B)	(C)	(D)	(E)
DE	SCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(9,538)	0.37630	(\$3,589.15)
2	TOTAL		(9,538)		(\$3,589.15)

04-Jun-99

14-Jun-99

PEOPLES GAS SYSTEM
ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
IN DEKATHERMS
MAY 1999
g:\gasact\pga\rusest9.wk4

(A)	(B)	(C)	(D)	(E)

DESCRIPTION		VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	175,354.5	0.35723	\$62,641.14
2 USAGE FEES-FTS-1	ACCRUED	152,357.9	0.03590	\$5,469.65
3 TOTAL FEES	ACCRUED	327,712.4		\$68,110.79

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		a	

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:		=	
	SWING SERVICE	-COMMODITY		
9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:		=	

PAGE 2 OF 10 ACCRUALS-GAS PURCHASES

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

	(A)	(B)	(C)	(D)	
_	SUPPLIER	THERMS	RATE	ACCRUED	
1					
2					
3					
4					
5					
6		0.0	0.00000	\$0.00	
7		0.0	0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11		0.0	0.00000	\$0.00	
12		0.0	0.00000	\$0.00	
13		0.0	0.00000	\$0.00	
14		0.0	0.00000	\$0.00	
15	TOTAL:	-	=		

	(A)	(B)	(C)	(D)
`	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

	(A)	(B)	(C)	(D)
_	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

	(A)	(B)	(C)	(D)
_	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

	(A)	(B)	(B) (C)	
_	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11	•	0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

	(A)	(A) (B)		(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

	(A)	(B)	(C)	(D)
_	SUPPLIER	THERMS	THERMS RATE	
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1	ACCRUED:			
2	ACTUAL:			
3	ACCRUED:			
4	ACTUAL:			
. 5	ACCRUED:			
6	ACTUAL:			
7	ACCRUED:			
8	ACTUAL:			
9	ACCRUED:			
10	ACTUAL:			
11	ACCRUED:			
12	ACTUAL:			
13	ACCRUED:			
14	ACTUAL:			
15	ACCRUED:			
16	ACTUAL:			
17	ACCRUED:			
18	ACTUAL:			
19	ACCRUED:			
20	ACTUAL:			

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER	·	THERMS	RATE	DOLLARS
21	ACCRUED:			
22	ACTUAL:			
23	ACCRUED:			
24	ACTUAL:			
25	ACCRUED:			
26	ACTUAL:			
27	ACCRUED:			
28	ACTUAL:			
29	ACCRUED:			
30	ACTUAL:			
31	ACCRUED:			
32	ACTUAL:			
33	ACCRUED:			
34	ACTUAL:			
35	ACCRUED:			
36	ACTUAL:			
37	ACCRUED:			
38	ACTUAL:			
39	ACCRUED:			

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

APRIL 1999

	(A)	(B)	(C)	(D)	(E)
9119	PLIER	,	THERMS	RATE	DOLLARS
40	FEILIN	ACTUAL:			20227770
41		ACCRUED:			
42		ACTUAL:			
43		ACCRUED:			
44		ACTUAL:			
45		ACCRUED:			
46		ACTUAL:			
47		ACCRUED:			
48		ACTUAL:			
49		ACCRUED:			
50		ACTUAL:			
51		ACCRUED:			
52		ACTUAL:			
53		ACCRUED:			
54		ACTUAL:			
55		ACCRUED:			
56		ACTUAL:			
57		ACCRUED:			
58		ACTUAL:			
		4.0001155			

ACCRUED:

59

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:			
61	ACCRUED:			
62	ACTUAL:			
63	ACCRUED:			
64	ACTUAL:			
65	ACCRUED:			
66	ACTUAL:			
67	ACCRUED:			
68	ACTUAL:			
69	ACCRUED:			
70	ACTUAL:			
71	ACCRUED:			
72	ACTUAL:			
73	ACCRUED:			
74	ACTUAL:			
75	ACCRUED:			
76	ACTUAL:			
77	ACCRUED:			
78	ACTUAL:			

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
79		ACCRUED:			
80		ACTUAL:			
81		ACCRUED:			
82		ACTUAL:			
83		ACCRUED:			
84		ACTUAL:			
85		ACCRUED:			
86		ACTUAL:			
87		ACCRUED:			
88		ACTUAL:			
89		ACCRUED:			
90		ACTUAL:			
91		ACCRUED:			
92		ACTUAL:			
93		ACCRUED:			
94		ACTUAL:			
95		ACCRUED:			
96		ACTUAL:			
97		ACCRUED:			
98		ACTUAL:			

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
99		ACCRUED:			
100		ACTUAL:			
101		ACCRUED:			
102		ACTUAL:			
103		ACCRUED:			
104		ACTUAL:			
105		ACCRUED:			
106		ACTUAL:			
107		ACCRUED:			
108		ACTUAL:			
109		ACCRUED:			
110		ACTUAL:			
111		ACCRUED:			
112		ACTUAL:			
113 TOTAL ACCRU	ED:				
114 TOTAL ACTUAL	:				
115		ADJUSTMENT:			-

01-Jun-99

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR APRIL 1999
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(A) (B) (C) (D) (E)

DESCRIPTION		VOLUMES	RATE	DOLLARS	
1	FTS-1-USAGE	ACCRUED	3,586,053	0.03590	\$128,739.31
2		ACTUAL	3,586,053	0.03590	\$128,739.35
3	FTS-1-NO NOTICE	ACCRUED	60,999	0.03590	\$2,189.86
4		ACTUAL	61,084	0.03590	\$2,192.92
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,647,052		\$130,929.17
8		ACTUAL	3,647,137		\$130,932.27
9 ੂ		DIFFERENCE	85		\$3.10
10	FTS-2-USAGE	ACCRUED	770,622	0.01880	\$14,487.69
11		ACTUAL	770,526	0.01880	\$14,485.89
12		DIFFERENCE	(96)		(\$1.80)
13	GRAND TOTAL	ACCRUED	4,417,674		\$145,416.86
14		ACTUAL	4,417,663		\$145,418.16
15 _		DIFFERENCE	(11)		\$1.30

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S

FOR APRIL 1999

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(9,480)	0.37630	(\$3,567.32)
2		ACTUAL	(21,534)	0.37630	(\$8,103.24)
3		DIFFERENCE	(12,054)		(\$4,535.92)
4	TOTAL	ACCRUED	(9,480)		(\$3,567.32)
5		ACTUAL	(21,534)		(\$8,103.24)
6		DIFFERENCE	(12,054)		(\$4,535.92)

31-May-99

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
RESERVATION AND USAGE CHARGES PAYABLE
REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
IN DEKATHERMS
APRIL 1999

(A)

14-Jun-99

(E)

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	(4	(-)	(0)	(2)	(1-)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	RESERVATION FEES-FTS-1	ACCRUED	173,371.8	0.35913	\$62,262.50
2	2	ACTUAL	173,371.8	0.35913	\$62,262.50
3	B	DIFFERENCE	0.0		\$0.00
4	USAGE FEES-FTS-1	ACCRUED	153,436.9	0.03590	\$5,508.38
5	5	ACTUAL	153,436.9	0.03590	\$5,508.38
6)	DIFFERENCE	0.0		\$0.00
7	TOTAL FEES	ACCRUED	326,808.7		\$67,770.88
8	I	ACTUAL	326,808.7		\$67,770.88
9		DIFFERENCE	0.0		\$0.00

(B)

(C)

(D)

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Pag	ge	Ť		

05/10/99 05/20/99 VOICE NO. 29500

\$120,128.51

TAL AMOUNT DUE

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIDYT DEPT: GAS ACCOUNTING 702 North Franklin St.

Plaza Seven TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to: 5-20-99
Wire Transfer 5-20-99
Florida Gas Transmission Company
Nations Bank; Dallas, IX
Account # 3750354511
ABA # 111000012

NCT:	5047		EDPLES GAS IRM TRANSP	SYSTEM, A DIVISION OF TAM		OMER N	0: 41: 0: 00692	AT	ASE CONTACT LAUR/ (713)853-6725 WII CODE LIST	A GIAMBI TH ANY (RONE QUESTIONS I	EGARDING THIS	INVOICE
RECEIP	PTS DRN No.		DELIVER		PROD MONTH		RC	BASE	RATES SURCHARGES	DISC	NET-	VOLUMES DTH DRY	ANOUNT
e Charge				OAN NO.			<u> </u>	BASE	JUNCHANGES	0130	IIC1	· · · · · · · · · · · · · · · · · · ·	Anoun
: Charge		:	16106	28456	04/99	A	COM	0.0312	0.0047		0.0359	2,327	\$83.54
Charge		:	16110	2977	04/99	A	COM	0.0312	0.0047		0.0359	8,489	\$304.76
Charge		:	16112	2979	04/99	A	COM	0.0312	0.0047		0.0359	25,931	\$930.92
Charge		:	16113	2984	04/99	A	COM	0.0312	0.0047		0.0359	78,191	\$2,807.06
Charge		;	16115	2988	04/99	A	COM	0.0312	0.0047		0.0359	113,277	\$4,066.64
			16119	3005	04/99	A	COM	0.0312	0.0047		0.0359	218,643	\$7,849.28
Charge o		:	16121	3004	04/99	A	СОМ	0.0312	0.0047		0.0359	203,549	\$7,307.41
Charge	716	:	16134	2953	04/99	A	COM	0.0312	0.0047		0.0359	34,503	\$1,238.60
Charge	7995		16134	2953	04/99	A	COM	0.0312	0.0047		0.0359	19,679	\$706.48
Charge			16167	3131	04/99	A	COM	0.0312	0.0047		0.0359	1,283	\$46.00
Charge			16195	3115	04/99	A	COM	0.0312	0.0047		0.0359	47,635	\$1,710.1
Charge	25809		16198	3051	04/99	A	СОМ	0.0312	0.0047		0.0359	72,818	\$2,614.1
Charge	24662		16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	27,447	\$985.3
Charge	23703		16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	63,354	\$2,274.4
Charge	716		16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	145,771	\$5,233.1
Charge	7995		16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	149,666	\$5,373.0
Charge	32606		16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	. 92,163	\$3,308.6
Charge	193162		16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	5,904	\$211.9
Charge			16203	3069	04/99	A	COM	0.0312	0.0047		0.0359	128,402	\$4,609.6
Charge	> ₹		16209	3177	04/99	A	COM	0.0312	0.0047		0.0359	59,609	\$2,139.9
Charge	PAGE APR. I		16217	3016	04/99	'A	COM	0.0312	0.0047		0.0359	4,130	\$148.2
Charge	1 O		16258	3225	04/99	A	COM	0.0312	0.0047		0.0359	2,342	\$84.0
)F 10 .'S-PIPELINE CHGS.			01-90-000-0	-						30	PY	7

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 2 Please reference this invoice no. on your remittance and wire to: CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Wire Transfer Florida Gas Transmission Company

1111000012

ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING Nations Bank; Dallas, TX Account # 3750354511 702 North Franklin St. Plaza Seven TAMPA, FL 33602

PLEASE CONTACT LAURA GIAMBRONC AT (713)853-6725 HITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST DNYRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

ATE

NVOICE NO.

STAL AMOUNT DUE

05/10/99

05/20/99

\$120,128.51

01 NO.	RECEIP	TS DRN No.		DELIVE POI NO.	RIES DRN No.	PROD Month	TC	RC	BAZE	RATES SURCHARGES	DIZC	NET	VOLUMES DTH DRY	AHOUNT
Usage	Charge													
Usage	Charge			16260	2972	04/99	A	COM	0.0312	0.0047		0.0359	51,311	\$1,842.06
Usage	Charge			16525	3232	04/99	A	COM	0.0312	0.0047		0.0359	22,250	- \$798.78
-	Charge			55685	99449	04/99	A	COM	0.0312	0.0047		0.0359	6,371	\$228.72
5309	Charge	716		56781	68368	04/99	A	COM	0.0312	0.0047		0.0359	40,135	\$1,440.85
•	Charge			57345	90297	04/99	A	COM	0.0312	0.0047		0.0359	71,839	\$2,579.02
11	Charge	25809		57345	90297	04/99	A	COM	0.0312	0.0047		0.0359	6,968	\$250.15
3062	Charge	10881		57345	90297	04/99	A	COM	0.0312	0.0047		0.0359	4,875	\$175.01
5306	-	6489		57345	90297	04/99	A	COM	0.0312	0.0047		0.0359	52,357	\$1,879.62
5309	Charge	716		57345	90297	04/99	A	COM	0.0312	0.0047		0.0359	486,725	\$17,473.43
5412	Charge	7995		57345	90297	04/99	А	COM	0.0312	0.0047		0.0359	511,445	\$18,360.88
9008	Charge	42626		57345	90297	04/99	A	COM	0.0312	0.0047		0.0359	37,695	\$1,353.25
2134	Charge	157739	·	57345	90297	04/99	A	COM	0.0312	0.0047		0.0359	114,810	\$4,121.68
2135	Charge	157740		57345	90297	04/99	A	СОМ	0.0312	0.0047		0.0359	19,415	\$697.00
2137	Charge	157742		57345	90297	04/99	А	COM	0.0312	0.0047		0.0359	3,120	\$112.01
1441	Charge	255278		57345	90297	04/99	A	COM	0.0312	0.0047		0.0359	5,000	\$179.50
11	Charge	25809		58913	109188	04/99	А	СОМ	0.0312	0.0047		0.0359	68,420	\$2,456.28
1576	Charge	24662		58913	109188	04/99	А	COM	0.0312	0.0047		0.0359	27,018	\$969.95
.0240	Charge	23703		58913	109188	04/99	А	COM	0.0312	0.0047		0.0359	60,917	\$2,186.92
Usage !5309	Charge	716		58913	109188	04/99	А	СОМ	0.0312	0.0047		0.0359	102,457	\$3,678.21
Usage !5412	Charge	7995	PAGE APR. I	58913	109188	04/99	A	COM	0.0312	0.0047		0.0359	142,788	\$5,126.09
Usage i7391	Charge	32606	. m Z N	58913	109188	04/99	А	COM	0.0312	0.0047		0.0359	80,394	\$2,886.14
Usage	Charge		V.'s	60908	126266	04/99	· A	COM	0.0312	0.0047		0.0359	16,495	\$592.17
			E 2 OF 10									1.3	, , , , , , , , , , , , , , , , , , , ,	
			NE CHGS.										(U) P	



FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 3 Please reference this invoice no. on your remittance 05/10/99 and wire to: 05/20/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Wire Transfer Florida Gas Transmission Company ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 WUICE NU. 29500 702 North Franklin St. JTAL AHOUNT DUE \$120,128.51 Plaza Seven TAMPA, FL 33602

ONTRACT:	5047	SHIPPER: PEOPLES GAS TYPE: FIRM TRANSPO	SYSTEM, A DIVISION OF TAMPA DRIATION		OMER N	0: 412 0: 00692	AT	ASE CONTACT LAU (713)853-6725 W CODE LIST			REGARDING THIS	INVOICE
DI NO.	IPTS DRN No.	DELIVERI POJ NO.	ES DRN No.	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	ANOUNT
Usage Charge		61237	135677	04/99	А	СОМ	0.0312	0.0047		0.0359	114,268	\$4,102.22
Usage Charge		63033	220764	04/99	A	COM	0.0312	0.0047		0.0359	14,810	\$531.68
Usage Charge		63053	222260	04/99	A	COM	0.0312	0.0047		0.0359	4,91B	\$176.56
Volumetric F	Relinquishment - Cr	edit - Acq ctrc 5892, Acq po	1 16208	04/99	А	VOL.	0.3687	0.0076		0.3763	(21,534)	(\$8,103.24)
				TOTAL FOR	CONTR	ACT 5047	FOR MONTH	OF 04/99.			3,571,914	\$120,128.51

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

*** END OF INVOICE 29500 ***

PAGE 3 OF 10 APR. INV.'S-PIPELINE CHGS.



FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

CUSTOMER NO: 4120

PLEASE CONTACT LAURA GIAMBRONE

Page I 05/10/99 Please reference this invoice no. on your remittance and wire to: Wire Transfer 5-20-99 05/20/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Florida Gas Transmission Company ATTN: ED ELLIOTY VUICE NO. Nations Bank: Dallas, TX DEPT: GAS ACCOUNTING Account # 3750354511 702 North Franklin St. STAL AMOUNT DUF \$2,192,92 # 111000012 Plaza Seven TAMPA. FL 33602

AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE DELIVERY POINT OPERATOR ACCOUNT OR CODE LIST TYPE: DUNS NO: 006922736 RECEIPTS DELIVERIES PROD VOLUMES DI NO. DRN No. POI NO. DRN No. HONTH TC RC BASE SURCHARGES DISC NET DTH DRY AHOUNT No Notice 0.0359 \$2,192.92 04/99 COM 0.0312 0.0047 61.084 TOTAL FOR CONTRACT 5064 FOR MONTH OF 04/99. 61.084 \$2,192.92

> Gas Research Institute (GRI) Voluntary Contributions: Please specify the amount(s) and the specific project(s) or project area(s). of any to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. Amount Project(s) Project Area(s)

> > *** END OF INVOICE 29505 ***

#01-90-000-212-02-00-0

PAGE 4 OF 10 APR. INV.'S-PIPELINE CHGS.

INTRACT .

5064

SHIPPER:

PEOPLES GAS SYSTEM. A DIVISION OF TAMPA



FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate Page 1 Please reference this invoice no. on your remittance and wire to: Nire Transfer 5-20-99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Florida Gas Transmission Company ATTN: ED ELLIOTT Nations Bank; Dallas, TX Account # 3750354511 DEPT: GAS ACCOUNTING 702 North Franklin St. # 111000012 Plaza Seven

TAL AMOUNT DUE \$9,533.55 INTRACT: 5319

VOICE NO.

05/10/99

05/20/99

29548

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

CION YDANCOODTATION

CUSTOMER NO: 4120

DHUR NO. 005000305

PLEASE CONTACT LAURA GIAMBRONE

AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE

		TYPE: FIRM TRANS	DUNS NO: 006922736 OR CODE LIST										
RECI	EIPTS DRN No.	DELIVER POI NO.	IES DRN No.	PROD HONTH	TC	RC	BASE	RATES SURCHARGES	DIZC	NET	VOLUMES DTH_DRY	AHOUNT	
Usage Charge	c	16102	3152	04/99	А	COM	0.0141	0.0047		0.0188	10.589	\$ 199.07	
Usage Charg		16115	2988	04/99	A	COM	0.0141	0.0047		0.0188	2,517	\$47.32	
Usage Charge		16159	3281	04/99	A	COM	0.0141	0.0047		0.0188	21,653	\$407.08	
Usage Charge Usage Charge		16195	3115	04/99	A	COM	0.0141	0.0047		0.0188	32,498	\$610.96	
Usage Charg		16208	3173	04/99	A	СОМ	0.0141	0.0047		8810.0	52	\$0.98	
Usage Charg	e	16260	2972	04/99 04/99	A	COM	0.0141	0.0047 0.0047		0.0188	380,931 49,506	\$7,161.50 \$930.71	
Usage Charg	e	16525 57345	3232 90297	04/99	A A	COM	0.0141	0.0047		0.0188	9,358	\$175.93	
				•	CONTR	ACT 531	9 FOR MONTH	OF 04/99.			507,104	\$9,533.55	

TAMPA, FL 33602

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Project Area(s) Amount Project(s)

*** END OF INVOICE 29548 ***

#01-90-000-232-02-00-0



PAGE 5 OF 10 APR. INV.'S-PIPELINE CHGS

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

CUSTOMER NO: 4120

Page I 05/10/99 Please reference this invoice no. on your remittance and wire to: 5-20-99
Wire Transfer 5-20-99 05/20/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Florida Gas Transmission Company ATTN: ED ELLIOTT Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 NVUICE NU. 29475 DEPT: GAS ACCOUNTING 702 North Franklin St. JUL AROUNT DUE \$1,495.73 Plaza Seven TAMPA, FL 33602

		TYPE:	FIRM TRANS	PORTATION		OUNS N	0: 00692	AT	(713)853-6879 H			REGARDING THIS	INVOICE	
RECEIF	PTS DRN No.		DELIVEI POI NO.	RIES DRN No.	PROD Honth	. TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	AHOUNT	
Usage Charge			16260	2972	04/99	А	COM	0.0141	0.0047		0.0188	76,245	\$1,433.41	
Usage Charge			57345	90297	04/99	A	COM	0.0141	0.0047		0.0188	3,315	\$62.32	
					TOTAL FOR	CONTR	ACT 3619	9 FOR MONTH	DF 04/99.			79.560	\$1.495.73	

Gas Research Institute (GRI) Voluntary Contributions:

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

*** END OF INVOICE 29475 ***

#01-90-000-232-02-00-0

Q

PLEASE CONTACT HEIDI MASSIN

COPY

PAGE 6 OF 10 APR. INV.'S-PIPELINE CHGS

DNTRACT:

FLORIDA GAS TRANSMISSION COMPANY

		An ENRUN/SUNAL ATTILIATE	rage 1
TE	05/10/99		Please reference this invoice no. on your remittance
E	05/20/99	CUSTONER: PEOPLES GAS SYSTEM, A DIVISION OF TAMP/	A Wire to: S-20-99 Wire Transfer S-20-99 Florida Gas Transmission Company
VOICE NO.	29661	DEPT: GAS ACCOUNTING 702 North Franklin St.	Nations Bank; Dallas, TX Account # 3750354511
TAL AMOUNT DUE	\$80.53	Plaza Seven TAMPA, FL 33602	ABA # 111000012

INTRACT:	5846	SHIPPER:	PEOPLES GA	S SYSTEM, A DIVISION OF TAMPA PORTATION		OMER N	10: 41: 0: 00692	AT	ASE CONTACT () - (CODE LIST	YNA HTEN	QUESTIONS	REGARDING THIS	INVOJCE	
RECEI	PTS DRN No.		DELIVE		PROD MONTH		RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	THUOHA	
Usage Charge			16113	2984	04/99	А	COM	0.0312	0.0047		0.0359	293	\$10.52	
Usage Charge			16201	3063	04/99	A	COM	0.0312	0.0047		0.0359	1,950	\$70.01	
					TOTAL FOR	CONTR	ACT 584	6 FOR MONTH	OF 04/99.			2,243	\$80.53	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Project(s) Project Area(s) Amount

*** END OF INVOICE 29661 ***

01-90-000-232-02-00-0

PAGE 7 OF 10 APR. INV.'S-PIPELINE CHGS.

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

														j		
Ε		05/10/99									1			nvoice no. on y	our remittance	
	-	05/20/99			CUSTOMER:	PEOPLES ATTN: ED			DIVISI	ION OF TAMPA	W1	re Transfe	r (0 -99		
OICE NO.		29668				DEPT: GA	S ACCOU	NTING			Na Na		; Dallas, T			
TAL AMOUNT	DUE	\$427.07				Plaza Sc TAMPA, F	ven		,		A		1000012			
NTRACT:	5890	SHIPPER:	PEOPLES G	as system,	A DIVISION	OF TAMPA	CUST	OMER N	0: 4	120 PL	EASE CONTACT	UTTH ANY	OUESTIONS	REGARDING THIS	INVOICE	
		TYPE:	FIRM TRANS	SPORTATION	ł			DUNS NO	: 0069		<u>CODE LIST</u>		4020110110			
RECI I NO.	IPTS DRN No.		DELIVE POI NO.	RIES DRN No			PROD MONTH	TC	RC	BASE	RAT SURCHARGE		NET	VOLUMES DTH DRY	AHOUNT	
Jsage Charge	2				_										4.4- 4-	
			16201	306	3		04/99	A	COM	0.0312	0.0047		0.0359	11,896	\$427.07	
						T	OTAL FOR	CONTR	ACT 58	ON FOR MONTH	I DE D4/99.			11.896	\$427.07	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

*** END OF INVOICE 29668 ***

01-90-000-232-01-00-0

PAGE 8 OF 10 APR. INV.'S-PIPELINE CHGS.

COPY

Page 1

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page I Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING Account # 3750354511 ABA # 111000012 702 North Franklin St. Plaza Seven

NTRACT:	5909		OPLES GAS	SYSTEM, A DIVISION ORTATION	ОГ ТАНРА		DMER N	0: 41 0: 00692	AT (ASE CONTACT CODE LIST	WITH ANY	QUESTIONS	REGARDING THIS	INVOICE	
RECEI	PTS DRN No.	Р	DELIVER OI NO.	IES DRN No.		PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DIH DRY	THUOHA	
Usage Charge		1	6260	2972		04/99	А	COM	0.0141	0.0047		0.0188	97,612	\$1,835.11	
Usage Charge Usage Charge		1	6525	3232		04/99	A	COM	0.0141	0.0047		0.0188	58,500	\$1,099.80	
osage charge		5	7345	90297		04/99	A	COM	0.0141	0.0047		0.0188	27,750	\$521.70	
					1	OTAL FOR	CONTR	ACT 590	9 FOR MONTH	OF 04/99.			183,862	\$3,456.61	

TAMPA, FL 33602

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

*** END OF INVOICE 29677 ***

01-90-000-232-02-00-0



PAGE 9 OF 10 APR. INV.'S-PIPELINE CHGS.

VOICE NO.

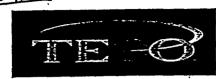
TAL AROUNT DUE

05/10/99

05/20/99

\$3,456.61

Line#



PEOPLES GAS

17		50,198.1 153,436.9		
	Onlawiation of America Direct			
	Calculation of Amount Due: Description	Volumes In Dekatherms	Rate	Amount
. 18	Description		Rate	Amount
	Description Commodity Fuel (Due Peoples Gas)	In Dekatherms	•	
19	Description Commodity Fuel (Due Peoples Gas) Reservation Fees (Due	In Dekatherms 153,436.9	\$0.3763	\$57,738.31
	Description Commodity Fuel (Due Peoples Gas) Reservation Fees (Due	In Dekatherms	•	
19	Description Commodity Fuel (Due Peoples Gas) Reservation Fees (Due Usage Charges (Due Additional Reservation/Usage Charges	In Dekatherms 153,436.9	\$0.3763	\$57,738.31

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PAGE 10 OF 10 APR. INV.'S-PIPELINE CHGS.

PEOPLES GAS

Line#

9

11

4 May 18, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5-21-99 CE

- b POST OFFICE BOX 2562
- 7 TAMPA, FLORIDA 33601
- 8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED) COMMODITY DETAIL W/H AMOUNT RATE PERIOD **THERMS** RATE 4/1/99 - 4/30/99 Total Commodity TRANSPORT DETAIL DTH RATE AMOUNT **AGREEMENT** 848510 Peoples SNG Inter Com. 41,133 dth \$0.2987 \$12,284.69 40,196 dth \$0.2015 \$8,099.50 830087 Peoples So Ga Inter Com. 864340 & 864350 SNG Firm Com. 767,224 dth \$0.0279 \$21,419.61 831200 & 831210 So Ga Firm Com. 750,053 dth \$0.0202 \$15,151.07 864340 & 864350 SNG Firm Dem. 35,992 dth/day \$8.8500 \$318,529.20 \$192,994.20 35,700 dth/day 831200 & 831210 So Ga Firm Dem. \$5.4060 Monthly Agency Fee \$1,000.00

Credits:
SNG Brokered Capacity
So. Ga. Brokered Capacity

(\$16,929.78) (\$30,240.00)

(\$5,407.00)

21 Total Transport

\$516,901.49

AL TOTAL AMOUNT DUE

So. Ga. Winter Period IT Credit

23 Less Amount Included in Apr'99's PGA Filing # 01-90-000-232-02-00-0

24 Adjusted Amount Included This Month

9,495.33

THIS PAGE REPRESENTS AN INVOICE FOR WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

170.500

\$32,314.30/

8-1999

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An EKRON/SONAY Affiliate Page I Please reference this involce no, on your remittance and wire to: CUSTONER: PRIOR INTRASTATE CORPORATION Wire Transfer ATTN: DANNY CHANCE Florida Gas Transmission Company 605 BEL AJR BLVD Nations Bank: Oallas, IX SUITE 400 Account # 3750354511 MOBILE. AL 36606 # 111000012

ACT: 5907 SHIPPER: PRIOR INTRASTATE CORPORATION CUSTONER NO: 6321 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION DUNS NO: 177240850 MECEIPIS DELIVERIES PROD VOLUMES DRN No ORN No. HTMON YC RC BASE SURCHARGES DISC RET DIH ORY ANDUNT ORARY ACQUISITION RESERVATION CHARGE - Relg ctrc 5047, at pol 16369 04/99 DAY 0.3687 0.0076 0.3763 11,000 \$4,139.30 ORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5047, at pol 16169 04/99 \$7.975.00 0.0500 0.0500 159,500

*** END DF INVOICE 29392 ***

TOTAL FOR CONTRACT 5907 FOR MONTH OF 04/99

To: Russ Hall 813-228-4742 We had originally agreed to 5,500day @ .05 = 165,000 x.05 = \$8,25000 Jon some reason Day 1 was posted @ 3763, So we asked it for PGS would do day 2-30 @ .04 = Avg Hate of .0521 which is what we agreed would be close to original agreement of .05. so our cost should be

165,000 @ .0521 = \$ 8596.50 FGT will be crediting PGS \$12,114.30. as Prust will be paying for 12,114.30. We would like to receive

Credit from PGS for the difference

AND UNIT DUE

04/30/99

05/10/99

112,114.30

Credit due to Priore: 3517.80

Please Call Me.@ 334-470-0321.

Thanks, Reliecea

FLORIDA GAS TRANSMISSION CO. P.O. Box 1188 Houston, TX 77251-1188



TECO PEOPLES GAS ATTN: BRUCE CHRISTMAS 702 N FRANKLIN ST TAMPA, FL 33602

03/30/1999

PAGE 1 OF 1

VENDOR NO: 22037

REMITTANCE STATEMENT

	INVOICE	1111/0105 NO	PURCHASE		AMOUNT	•
VOUCHER NO.	DATE	INVOICE NO.	ORDER	GROSS	DISCOUNT	NET
9903003484	03/26/1999	DANIELS		65,752.00		65,752.00
					TOTAL	65,752.00

SPECIAL INSTRUCTIONS:

TIM BAYLES X37640 FOR PICKUP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0622300279 ATTACHED BELOW

Peoples Gas System FGT Damage Distribution

Cost of Gas	<u>Volume</u>	Commodity	<u>Total</u>
01/06/99 #2 Oil - COG	23,590	\$1.4837	\$35,000.48
01/06/99 reservation & usage	23,000	\$0.4063	\$9,345.00
01/07/99 #2 Oil - COG	20,513	\$1.4991	\$5,138.91
01/07/99 reservation	20,000	\$0.3772	<u>\$7,544.07</u>
Cost	·		\$57,028.46

(therms)

	Daily Est.	<u>Margin</u>	<u>Total Loss</u>
Customer A	65,900	\$0.01090	\$718.31
Customer B	6,875	\$0.07264	\$499.40
Customer C	2,320	\$0.21860	\$507.15
Customer D	1,282	\$0.21860	\$280.25
Customer E	4,091	\$0.07264	\$297.17
Customers F	324	\$0.41117	<u>\$133.22</u>
Cost			\$2,435.50

<u>0&M</u>	<u>Add'i Man Hours</u>	
Sarasota Division	\$2,400.00	
Corporate	\$3,888.04	
Cost		\$6,288.04
Total		\$65,752.00

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PRIOR MONTH ADJ.

PEOPLES GAS SYSTEM
ACCRUED CASHOUTS PAYABLE
SUPPLIER AGGREGATION (TEST)PROGRAM
IN THERMS
MAY 1999
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pga\ftaco99.wk4	(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	5,731.5	0.22400	\$1,283.86	5,559.6	0.00361	\$20.07
2 END USERS, INC.	1,864.2	0.22400	\$417.58	1,808.3	0.00361	\$6.53
3 SOUTHBOUND, INC.	6,877.9	0.20160	\$1,386.58	6,671.6	0.00361	\$24.08
4 TEXAS-OHIO COMMUNICATIONS, INC.	14,595.3	0.20160	\$2,942.41	14,157.4	0.00361	\$51.11
5 TEXAS-OHIO DISTRIBUTION, INC.	13,245.3	0.20160	\$2,670.25	12,847.9	0.00361	\$46.38
6 TEXAS-OHIO GAS, INC.	113,384.3	0.17920	\$20,318.47	109,982.8	0.00361	\$397.04
6 TEXAS-OHIO PIPELINE, INC.	8,709.8	0.20160	\$1,755.90	8,448.5	0.00361	\$30.50
7 TEXAS ENERGY TRANSFER COMPANY	4,446.2	0.22400	\$995.95	4,312.8	0.00361	\$15.57
8 TOTAL ACCRUAL	168,854.5		\$31,771.00	163,788.9		\$591.28

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
IMBALANCE CASHOUTS PAYABLE
SUPPLIER AGGREGATION (TEST)PROGRAM
IN THERMS
APRIL 1999
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99 :\pga\ftaco99.wk4		(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	ACCRUED	8,158.5	\$0.18720	\$1,527.27	7,954.5	\$0.00361	\$28.72
2	ACTUAL	8,158.5	0.18720	1,527.27	7,954.5	0.00361	28.72
3 END USERS, INC.	ACCRUED	5,289.2	0.18720	990.14	5,157.0	0.00361	18.62
4	ACTUAL	5,289.2	0.18720	990.14	5,157.0	0.00361	18.62
5 E-PRIME, INC.	ACCRUED	0.0	0.00000	0.00	0.0	0.00000	0.00
6	ACTUAL	24,205.9	0.18720	4,531.34	23,600.8	0.00361	85.20
7 SOUTHBOUND, INC.	ACCRUED	35,211.7	0.16640	5,859.23	34,331.4	0.00361	123.94
8	ACTUAL	35,211.7	0,16640	5,859.23	34,331.4	0.00361	123.94
9 TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	18,479.3	0.18720	3,459.32	18,017.3	0.00361	65.04
10	ACTUAL	18,479.3	0.18720	3,459.32	18,017.3	0.00361	65.04
11 TEXAS-OHIO GAS, INC.	ACCRUED	7,356.3	0.20800	1,530.11	7,172.4	0.00361	25.89
12	ACTUAL	7,356.3	0.20800	1,530.11	7,172.4	0.00361	25.89
13 TEXAS-OHIO PIPELINE, INC.	ACCRUED	1,475.1	0.20800	306.82	1,438.2	0.00361	5.19
14	ACTUAL	1,475.1	0,20800	306.82	1,438.2	0,00361	5.19
15 TEXAS ENERGY TRANSFER COMPANY	ACCRUED	7,844.5	0.18720	1,468.49	7,648.4	0.00361	27.61
16	ACTUAL	7,844.5	0.18720	1,468.49	7,648.4	0,00361	27.61
17 TOTAL ACCRUED		83,814.6		15,141.38	81,719.2		295.01
18 TOTAL ACTUAL		108,020.5		19,672.72	105,320.0		380.21
19 TOTAL DIFFERENCE		24,205.9		\$ 4,531.34	23,600.8		\$85.20

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate	Page 1
CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATIN: ED ELLIDIT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 20-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account f 3750354511 ABA f 111000012

CONTRACT:

O INVUICE NO.

TOTAL ANOUNT DUE

2 DUE

SHIPPER:

\$62,916.42

05/10/99

05/20/99

29456

CUSTOMER NO: 4120

PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

35,546

\$62,916.42

TYPE: CASH IN/CASH OUT

DUNS NO: 006922736

RECEIPTS DRN No. DELIVERIES POI NO. DR PROD NONTH RATES SURCHARGES VOLUMES DTH DRY POI NO. DRN No. TC RC BYZE ANDUNT DIZC NET CIO - Net No Notice Imbalance 03/99 INN 1.7700 1.7700 35,546 \$62,916.42

*** END OF INVOICE 29456 ***

TOTAL FOR MONTH OF 03/99.

01-90-000-212-02-00-0

PAGE 3 OF 4 CASHOUTS/BOOKOUTS



Invoice

Statement Date: 05/19/99

4 Attention:
Invoice for Imbalance Book-Out for the Month of March 1999

Description Volume (in DTH) Price Amount Due

Market Delivery 16,837

Total Amount Due Payable Upon Receipt

For Payment by Check:
Peoples Gas System
Post Office Box 2562

Tampa, FL 33601-9990 Attention: Treasury Dept. For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 4 OF 4 CASHOUTS/BOOKOUTS