

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: MAY 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$168,131	\$128,128	(\$40,003)	(31.22)	\$763,377	\$655,347	(\$108,030)	(16.49)
2 NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$217,534	\$215,764	(\$1,770)	(0.82)
3 SWING SERVICE	\$743,224	\$703,442	(\$39,782)	(5.66)	\$4,069,582	\$5,502,748	\$1,433,166	26.04
4 COMMODITY (Other)	\$4,802,978	\$3,480,759	(\$1,322,219)	(37.99)	\$26,704,388	\$23,582,666	(\$3,121,722)	(13.24)
5 DEMAND	\$2,546,352	\$2,328,264	(\$218,088)	(9.37)	\$16,158,881	\$16,023,549	(\$135,332)	(0.84)
6 OTHER	\$60,770	\$130,000	\$69,230	53.25	\$381,471	\$650,000	\$268,529	41.31
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$62,573	\$65,126	\$2,553	3.92	\$285,587	\$247,707	(\$37,880)	(15.29)
8 DEMAND	\$656,032	\$682,643	\$26,611	3.90	\$2,702,673	\$2,706,011	\$3,338	0.12
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,642,175	\$6,062,149	(\$1,580,026)	(26.06)	\$45,306,972	\$43,676,356	(\$1,630,616)	(3.73)
12 NET UNBILLED	(\$791,162)	\$0	\$791,162	0.00	(\$3,864,767)	\$0	\$3,864,767	0.00
13 COMPANY USE	\$5,063	\$0	(\$5,063)	0.00	\$26,586	\$0	(\$26,586)	0.00
14 TOTAL THERM SALES (11)	\$6,509,186	\$6,062,149	(\$447,037)	(7.37)	\$43,654,970	\$43,676,356	\$21,386	0.05
THERMS PURCHASED								
15 COMMODITY (Pipeline)	40,178,652	36,976,514	(3,202,138)	(8.66)	230,177,820	201,551,901	(28,625,919)	(14.20)
16 NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	36,870,130	36,570,130	(300,000)	(0.82)
17 SWING SERVICE	2,855,390	3,239,580	384,190	11.86	20,033,310	26,422,069	6,388,759	24.18
18 COMMODITY (Other)	21,006,397	16,030,020	(4,976,377)	(31.04)	127,544,733	107,691,971	(19,852,762)	(18.43)
19 DEMAND	56,019,932	41,356,790	(14,663,142)	(35.46)	374,036,225	329,822,013	(44,214,212)	(13.41)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	17,470,620	18,140,914	670,294	3.69	88,906,460	80,276,261	(8,630,199)	(10.75)
22 DEMAND	17,470,620	18,140,914	670,294	3.69	88,906,460	80,276,261	(8,630,199)	(10.75)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	23,861,787	19,269,600	(4,592,187)	(23.83)	147,578,043	134,114,040	(13,464,003)	(10.04)
25 NET UNBILLED	(2,837,575)	0	2,837,575	0.00	(10,698,335)	0	10,698,335	0.00
26 COMPANY USE	16,254	0	(16,254)	0.00	81,911	0	(81,911)	0.00
27 TOTAL THERM SALES (24)	24,045,324	19,269,600	(4,775,724)	(24.78)	152,092,508	134,114,040	(17,978,468)	(13.41)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00418	0.00347	(0.00072)	(20.76)	0.00332	0.00325	(0.00006)	(2.00)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE (3/17)	0.26029	0.21714	(0.04315)	(19.87)	0.20314	0.20826	0.00512	2.46
31 COMMODITY (Other) (4/18)	0.22864	0.21714	(0.01150)	(5.30)	0.20937	0.21898	0.00961	4.39
32 DEMAND (5/19)	0.04545	0.05630	0.01084	19.26	0.04320	0.04858	0.00538	11.08
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.23	0.00321	0.00309	(0.00013)	(4.10)
35 DEMAND (8/22)	0.03755	0.03763	0.00008	0.21	0.03040	0.03371	0.00331	9.82
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.32027	0.31460	(0.00567)	(1.80)	0.30700	0.32567	0.01866	5.73
38 NET UNBILLED (12/25)	0.27882	0.00000	(0.27882)	0.00	0.36125	0.00000	(0.36125)	0.00
39 COMPANY USE (13/26)	0.31149	0.00000	(0.31149)	0.00	0.32457	0.00000	(0.32457)	0.00
40 TOTAL THERM SALES (11/27)	0.31782	0.31460	(0.00322)	(1.02)	0.29789	0.32567	0.02777	8.53
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.31715	0.31393	(0.00322)	(1.03)	0.29722	0.32500	0.02777	8.55
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31875	0.31551	(0.00324)	(1.03)	0.29872	0.32663	0.02791	8.55
45 PGA FACTOR ROUNDED TO NEAREST .001	31.875	31.551	(0.32399)	(1.03)	29.872	32.663	2.79146	8.55

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For Residential Customers FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: MAY 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$29,221	\$20,321	(\$8,900)	(43.80)	\$64,948	\$41,354	(\$23,594)	(57.05)	
2 NO NOTICE SERVICE	\$7,975	\$7,975	\$0	0.00	\$12,821	\$12,462	(\$359)	(2.88)	
3 SWING SERVICE	\$129,172	\$111,566	(\$17,606)	(15.78)	\$256,473	\$281,700	\$25,227	8.96	
4 COMMODITY (Other)	\$834,758	\$552,048	(\$282,710)	(51.21)	\$2,047,626	\$1,143,375	(\$904,251)	(79.09)	
5 DEMAND	\$516,400	\$472,172	(\$44,228)	(9.37)	\$1,192,828	\$1,120,516	(\$72,312)	(6.45)	
6 OTHER	\$10,562	\$20,618	\$10,056	48.77	\$38,718	\$44,538	\$5,820	13.07	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$10,875	\$10,329	(\$546)	(5.29)	\$26,987	\$20,064	(\$6,923)	(34.50)	
8 DEMAND	\$133,043	\$138,440	\$5,397	3.90	\$237,601	\$250,150	\$12,549	5.02	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10					\$0	\$0	\$0	0.00	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$1,384,170	\$1,035,930	(\$348,240)	(33.62)	\$3,348,826	\$2,373,730	(\$975,096)	(41.08)	
12 NET UNBILLED	(\$197,076)	\$0	\$197,076	0.00	(\$368,954)	\$0	\$368,954	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$1,020,325	\$1,035,930	\$15,605	1.51	\$2,460,000	\$2,373,730	(\$86,270)	(3.63)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	53,178,539	5,864,475	(47,314,064)	(806.79)	106,357,078	12,832,219	(93,524,859)	(728.83)	
16 NO NOTICE SERVICE	4,050,000	1,351,662	(2,698,338)	(199.63)	8,100,000	2,112,162	(5,987,838)	(283.49)	
17 SWING SERVICE	3,140,010	513,797	(2,626,213)	(511.14)	6,280,020	1,369,384	(4,910,636)	(358.60)	
18 COMMODITY (Other)	31,595,769	2,542,361	(29,053,408)	(1,142.77)	63,191,538	5,879,611	(57,311,927)	(974.76)	
19 DEMAND	76,082,703	8,387,157	(67,695,546)	(807.13)	152,165,406	22,350,614	(129,814,792)	(580.81)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	22,840,060	2,877,149	(19,962,911)	(693.84)	45,680,120	6,222,658	(39,457,462)	(634.09)	
22 DEMAND	22,840,060	3,678,977	(19,161,083)	(520.83)	45,680,120	7,366,310	(38,313,810)	(520.12)	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	34,735,779	3,056,158	(31,679,621)	(1,036.58)	69,471,558	7,248,995	(62,222,563)	(858.36)	
25 NET UNBILLED	(731,358)	0	731,358	0.00	(1,271,175)	0	1,271,175	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	3,598,692	3,056,158	(542,534)	(17.75)	8,660,100	7,248,995	(1,411,105)	(19.47)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00055	0.00347	0.00292	84.14	0.00061	0.00322	0.00261	81.05	
29 NO NOTICE SERVICE (2/16)	0.00197	0.00590	0.00393	66.63	0.00158	0.00590	0.00432	73.17	
30 SWING SERVICE (3/17)	0.04114	0.21714	0.17600	81.05	0.04084	0.20571	0.16487	80.15	
31 COMMODITY (Other) (4/18)	0.02642	0.21714	0.19072	87.83	0.03240	0.19446	0.16206	83.34	
32 DEMAND (5/19)	0.00679	0.05630	0.04951	87.94	0.00784	0.05013	0.04229	84.36	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00048	0.00359	0.00311	86.74	0.00059	0.00322	0.00263	81.68	
35 DEMAND (8/22)	0.00582	0.03763	0.03181	84.52	0.00520	0.03396	0.02876	84.68	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.03985	0.33896	0.29912	88.24	0.04820	0.32746	0.27925	85.28	
38 NET UNBILLED (12/25)	0.26947	0.00000	(0.26947)	0.00	0.29025	0.00000	(0.29025)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.38463	0.33896	0.29912	88.24	0.38670	0.32746	(0.05924)	(18.09)	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.38396	0.33829	(0.04567)	(13.50)	0.38603	0.32679	(0.05924)	(18.13)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38589	0.34000	(0.04590)	(13.50)	0.38797	0.32843	(0.05954)	(18.13)	
45 PGA FACTOR ROUNDED TO NEAREST .001	38.589	34.000	(4.58963)	(13.50)	38.797	32.843	(5.95375)	(18.13)	

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

For Commercial Customers

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: MAY 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$138,911	\$107,808	(\$31,103)	(28.85)	\$284,451	\$201,088	(\$83,363)	(41.46)
2 NO NOTICE SERVICE	\$31,349	\$31,349	\$0	0.00	\$50,398	\$48,987	(\$1,411)	(2.88)
3 SWING SERVICE	\$614,052	\$591,876	(\$22,176)	(3.75)	\$1,132,623	\$1,346,381	\$213,758	15.88
4 COMMODITY (Other)	\$3,968,220	\$2,928,711	(\$1,039,509)	(35.49)	\$8,908,921	\$5,551,120	(\$3,357,801)	(60.49)
5 DEMAND	\$2,029,952	\$1,856,092	(\$173,860)	(9.37)	\$4,688,968	\$4,404,710	(\$284,258)	(6.45)
6 OTHER	\$50,208	\$109,382	\$59,174	54.10	\$164,903	\$215,462	\$50,559	23.47
LESS END-USE CONTRACT:					\$0	\$0		
7 COMMODITY (Pipeline)	\$51,698	\$54,797	\$3,099	5.66	\$117,333	\$97,972	(\$19,361)	(19.76)
8 DEMAND	\$522,989	\$544,203	\$21,214	3.90	\$934,003	\$983,329	\$49,326	5.02
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10					\$0	\$0		
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,258,005	\$5,026,218	(\$1,231,787)	(24.51)	\$14,178,928	\$10,686,447	(\$3,492,481)	(32.68)
12 NET UNBILLED	(\$594,086)	\$0	\$594,086	0.00	(\$966,090)	\$0	\$966,090	0.00
13 COMPANY USE	\$5,063	\$0	(\$5,063)	0.00	\$10,437	\$0	(\$10,437)	0.00
14 TOTAL THERM SALES (11)	\$5,488,861	\$5,026,218	(\$462,643)	(9.20)	\$13,581,474	\$10,686,447	(\$2,895,027)	(27.09)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	33,195,602	31,112,039	(2,083,563)	(6.70)	75,892,651	62,012,470	(13,880,181)	(22.38)
16 NO NOTICE SERVICE	5,313,338	5,313,338	0	0.00	8,541,998	8,302,838	(239,160)	(2.88)
17 SWING SERVICE	2,359,123	2,725,783	366,660	13.45	4,880,237	6,520,126	1,639,889	25.15
18 COMMODITY (Other)	17,355,485	13,487,659	(3,867,826)	(28.68)	42,723,728	28,287,639	(14,436,089)	(51.03)
19 DEMAND	44,659,090	32,969,633	(11,689,457)	(35.46)	105,312,221	87,859,515	(17,452,706)	(19.86)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:					0	0		
21 COMMODITY (Pipeline)	14,434,226	15,263,765	829,539	5.43	32,772,510	30,100,371	(2,672,139)	(8.88)
22 DEMAND	13,927,578	14,461,937	534,359	3.69	32,135,674	28,956,719	(3,178,955)	(10.98)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	19,714,608	16,213,442	(3,501,166)	(21.59)	47,603,965	34,807,765	(12,796,200)	(36.76)
25 NET UNBILLED	(2,106,217)	0	2,106,217	0.00	(2,801,538)	0	2,801,538	0.00
26 COMPANY USE	16,254	0	(16,254)	0.00	33,825	0	(33,825)	0.00
27 TOTAL THERM SALES (24)	20,446,633	16,213,442	(4,233,191)	(26.11)	50,567,402	34,807,765	(15,759,637)	(45.28)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00418	0.00347	(0.00072)	(20.76)	0.00375	0.00324	(0.00051)	(15.58)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE (3/17)	0.26029	0.21714	(0.04315)	(19.87)	0.23208	0.20650	(0.02559)	(12.39)
31 COMMODITY (Other) (4/18)	0.22864	0.21714	(0.01150)	(5.30)	0.20852	0.19624	(0.01229)	(6.26)
32 DEMAND (5/19)	0.04545	0.05630	0.01084	19.26	0.04452	0.05013	0.00561	11.19
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.23	0.00358	0.00325	(0.00033)	(10.00)
35 DEMAND (8/22)	0.03755	0.03763	0.00008	0.21	0.02906	0.03396	0.00489	14.41
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.31743	0.31000	(0.00743)	(2.40)	0.29785	0.30701	0.00916	2.98
38 NET UNBILLED (12/25)	0.28206	0.00000	(0.28206)	0.00	0.34484	0.00000	(0.34484)	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	0.30607	0.31000	(0.00743)	(2.40)	0.28040	0.30701	0.02662	8.67
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.30540	0.30933	0.00394	1.27	0.27973	0.30634	0.02662	8.69
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30693	0.31089	0.00396	1.27	0.28113	0.30789	0.02676	8.69
45 PGA FACTOR ROUNDED TO NEAREST .001	30.693	31.089	0.39576	1.27	28.113	30.789	2.67606	8.69

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: JANUARY 99 through DECEMBER 99
CURRENT MONTH: MAY 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,185,820	\$87,302	\$0.00310
2 Commodity Pipeline (SNG./SO GA)	10,137,920	\$63,161	\$0.00623
3 Cashouts-Peoples' Transportation Customers	1,231,553	\$4,456	\$0.00362
4 Cashouts-Supplier Aggregation (Test) Program	163,789	\$591	\$0.00361
5 Commodity Pipeline (FGT)-Apr.'99 Accrual Adj.	(110)	\$1	(\$0.01182)
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adj.	66,790	\$11,053	\$0.16548
7 Commodity Pipeline-Billed to End-Users	(924,290)	(\$3,318)	\$0.00359
8 Comm. Pipeline-Due 3rd Party Supplier	1,523,579	\$5,470	\$0.00359
9 Damage Refund (FGT)	(230,000)	(\$669)	\$0.00291
10 Cashouts-Supplier Aggregation (Test) Program-Prior Mo. Adj.	23,601	\$85	\$0.00361
11 TOTAL COMMODITY (Pipeline)	40,178,652	\$168,131	\$0.00418
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$67,102	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	2,855,390	\$671,017	\$0.23500
14 Swing Service-Demand-3rd Party Suppliers-Apr.'99 Accrual adj.		\$479	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Apr.'99 Accrual Adj.	0	\$4,627	\$0.00000
16			
17			
18			
19 TOTAL SWING SERVICE	2,855,390	\$743,224	\$0.26029
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	19,165,883	\$4,377,354	\$0.22839
21 City of Sunrise	5,525	\$2,654	\$0.48038
22 Okaloosa	80,660	\$21,859	\$0.27100
23 Cashouts-Supplier Aggregation (Test) Program	168,855	\$31,771	\$0.18816
24 Purchases-3rd Party Suppliers-Apr.'99 Accrual Adj.	542,980	\$101,778	\$0.18744
25 Cashouts-Peoples' Transportation Customers	1,281,318	\$273,115	\$0.21315
26 Purchases-3rd Party Suppliers-Prior Month Adj.	(9,090)	(\$2,218)	\$0.24404
27 Cashouts-Supplier Aggregation (Test) Program-Prior Mo. Adj.	24,206	\$4,531	\$0.18720
28 Damage Refund (FGT)	(441,030)	(\$40,139)	\$0.09101
29 Bookouts-Mar.'99	(168,370)	(\$30,643)	\$0.18200
30 Imbalance Cashout-(FGT)-Mar.'99	355,460	\$62,916	\$0.17700
31 TOTAL COMMODITY (Other)	21,006,397	\$4,802,978	\$0.22864
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	68,819,380	\$3,065,079	\$0.04454
33 Demand (SNG/SO GA)	11,067,000	\$512,523	\$0.04631
34 Temporary Relinquishment Credit-(FGT)	(30,818,340)	(\$1,160,111)	\$0.03764
35 Volumetric Relinquishment Credit-(FGT)	(95,380)	(\$3,589)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	1,231,553	\$46,846	\$0.03804
37 Capacity Discount-Transp. Customer	3,910,694	\$77,708	\$0.01987
38 Demand Due 3rd Party Supplier	1,753,545	\$62,641	\$0.03572
39 Demand-Billed to End-Users	(947,980)	(\$35,672)	\$0.03763
40 Demand (SNG/SO GA)-Prior Month Adjustment	0	(\$1,835)	\$0.00000
41 Volumetric Relinquishment Credit-(FGT)-Apr.'99 Accrual Adj.	(120,540)	(\$4,536)	\$0.03763
42 Damage Refund (FGT)	(430,000)	(\$16,220)	\$0.03772
43 Demand Due 3rd Party	1,650,000	\$3,518	\$0.00213
44			
45 TOTAL DEMAND	56,019,932	\$2,546,352	\$0.04545
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$51,569	\$0.00000
47 Legal Fees	0	\$9,201	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$60,770	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

Page 1 of 1

	CURRENT MONTH: MAY 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3 + 4-9-13)	\$5,541,139	\$4,184,201	(\$1,356,938)	(0.24488)	\$30,747,384	\$29,085,414	(\$1,661,970)	(\$0.05405)
2 TRANSPORTATION COST (A-1, LINES 1 + 2 + 5 + 6-7-8)	2,095,972	1,877,947	(218,025)	(0.10402)	\$14,533,003	\$14,590,942	57,939	0.00399
3 TOTAL	7,637,112	6,062,148	(1,574,964)	(0.20623)	\$45,280,386	\$43,676,356	(1,604,030)	(0.03542)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,509,186	6,062,149	(447,037)	(0.06868)	\$43,654,970	\$43,676,356	21,386	0.00049
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$87,490	\$87,490	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,526,684	6,079,647	(447,037)	(0.06849)	\$43,742,460	\$43,763,846	21,386	0.00049
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,110,427)	17,499	1,127,926	(1.01576)	(\$1,537,927)	\$87,490	1,625,417	(1.05689)
8 INTEREST PROVISION-THIS PERIOD (21)	12,904	15,198	2,294	0.17781	\$72,393	\$75,663	3,270	0.04517
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,773,226	3,779,897	6,671	0.00177	4,298,844	3,719,433	(579,411)	(0.13478)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$87,490)	(\$87,490)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7 + 8 + 9 + 10 + 10a)	2,658,205	3,795,096	1,136,892	0.42769	2,745,821	3,795,096	1,049,276	0.38214
11a FPSC AUDIT ENTRY	0	0	0	0.00000	(\$87,616)	\$0	87,616	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11 + 11a)	2,658,205	3,795,096	1,136,892	0.42769	\$2,658,205	\$3,795,096	\$1,136,892	\$0.42769
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,773,226	3,779,897	6,671	0.00177				
14 ENDING TRUE-UP BEFORE INTEREST (13 + 7-5 + 10a + 11a)	2,645,301	3,779,898	1,134,597	0.42891				
15 TOTAL (13 + 14)	6,418,527	7,559,795	1,141,268	0.17781				
16 AVERAGE (50% OF 15)	3,209,263	3,779,897	570,634	0.17781				
17 INTEREST RATE - FIRST DAY OF MONTH	4.80	4.80	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.85	4.85	0	0.00000				
19 TOTAL (17 + 18)	9.650	9.650	0	0.00000				
20 AVERAGE (50% OF 19)	4.825	4.825	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.402	0.402	0	0.00000				
22 INTEREST PROVISION (16x21)	\$12,904	\$15,198	\$2,294	\$0.17781				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MAY'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAY'99	FGT	PGS	FTS-1 COMM. PIPELINE	20,065,830		20,065,830		\$72,036.32			\$0.36
2 MAY'99	FGT	PGS	FTS-1 COMM. PIPELINE		17,470,620	17,470,620		62,573.46			\$0.36
3 MAY'99	FGT	PGS	FTS-2 COMM. PIPELINE	8,119,990		8,119,990		15,265.58			\$0.19
4 MAY'99	FGT	PGS	FTS-1 DEMAND	26,358,160		26,358,160			\$991,857.54		\$3.76
5 MAY'99	FGT	PGS	FTS-1 DEMAND		17,470,620	17,470,620			656,031.67		\$3.76
6 MAY'99	FGT	PGS	FTS-2 DEMAND	11,547,500		11,547,500			909,521.86		\$7.88
7 MAY'99	FGT	PGS	NO NOTICE	6,665,000		6,665,000			39,323.50		\$0.59
8 MAY'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,910,694		3,910,694			\$77,707.98		\$1.99
9 MAY'99	BILLED TO END-USERS	PGS	DEMAND	(947,980)		(947,980)			(\$35,672.49)		\$3.76
10 MAY'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(924,290)		(924,290)		(3,318.20)			\$0.36
11 MAY'99	SONAT MARKETING COMPANY	PGS	COMM. OTHER	5,382,490	0	5,382,490	\$1,247,103.64	0.00	0.00	0	\$23.17
12 MAY'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA COMM. PIPELINE	10,137,920		10,137,920		63,160.53			\$0.62
13 MAY'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA DEMAND	11,067,000		11,067,000			512,523.40		\$4.63
14 MAY'99	AMOCO	PGS	COMM. OTHER	930,000	0	930,000	212,280.00	0.00	0.00	0.00	\$22.83
15 MAY'99	CALCASIEU GATHERING SYSTEM	PGS	SWING	2,855,390	0	2,855,390	671,016.65	0.00	67,101.67	0.00	\$25.85
16 MAY'99	CITRUS TRADING	PGS	COMM. OTHER	1,589,813	0	1,589,813	349,758.86	0.00	0.00	0.00	\$22.00
17 MAY'99	COLUMBIA ENERGY	PGS	COMM. OTHER	735,330	0	735,330	164,718.92	0.00	0.00	0.00	\$22.40
18 MAY'99	CORAL ENERGY	PGS	COMM. OTHER	5,231,870	0	5,231,870	1,187,634.49	0.00	0.00	0.00	\$22.70
19 MAY'99	EXXON	PGS	COMM. OTHER	1,996,400	0	1,996,400	459,172.00	0.00	0.00	0.00	\$23.00
20 MAY'99	DYNEGY	PGS	COMM. OTHER	100,000	0	100,000	23,500.00	0.00	0.00	0.00	\$23.50
21 MAY'99	RELIANT ENERGY	PGS	COMM. OTHER	1,395,000	0	1,395,000	319,635.00	0.00	0.00	0.00	\$22.91
22 MAY'99	SONAT	PGS	COMM. OTHER	1,650,340	0	1,650,340	378,447.70	0.00	0.00	0.00	\$22.93
23 MAY'99	WESTERN GAS RESOURCES	PGS	COMM. OTHER	154,640	0	154,640	35,103.28	0.00	0.00	0.00	\$22.70
24 MAY'99	CITRUS TRADING CORP.	PGS	DEMAND	1,753,545		1,753,545			\$62,641.14		\$3.57
25 MAY'99	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,523,579		1,523,579		5,469.65			\$0.36
26 MAY'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	168,855		168,855	31,771.00				\$18.82
27 MAY'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	163,789		163,789		591.28			\$0.36
28 MAY'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,231,553		1,231,553			46,846.34		\$3.80
29 MAY'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,231,553		1,231,553		4,455.89			\$0.36
30 MAY'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,281,318		1,281,318	273,115.14				\$21.32
31	TOTAL			125,375,289	34,941,240	160,316,529	\$5,353,256.68	\$220,234.51	\$3,327,882.61	\$0.00	\$5.55

**This report excludes prior month/period adjustments.

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
PRESENT MONTH: MAY 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F
1 AMOCO ENERGY	DRN# 7995	1,871	1,815	58,000	56,260	2.26000	2.329897
2 AMOCO ENERGY	DRN# 7995	484	469	15,000	14,550	2.29000	2.360825
3 AMOCO ENERGY	DRN# 7995	323	313	10,000	9,700	2.32000	2.391753
4 AMOCO ENERGY	DRN# 7995	323	313	10,000	9,700	2.36500	2.438144
5 CALCASIEU GAS GATHERING SYSTEM	DRN# 105026	968	939	30,000	29,100	2.58500	2.664948
6 CALCASIEU GAS GATHERING SYSTEM	DRN# 11287	8,243	7,996	255,539	247,873	2.58500	2.664948
7 CITRUS TRADING CORP.	DRN# 112699	7,000	6,790	217,000	210,490	2.20000	2.268041
8 COLUMBIA ENERGY	DRN# 7995	323	313	10,000	9,700	2.18000	2.247423
9 COLUMBIA ENERGY	DRN# 7995	645	626	20,000	19,400	2.22000	2.288660
10 COLUMBIA ENERGY	DRN# 7995	306	297	9,483	9,199	2.24000	2.309278
11 COLUMBIA ENERGY	DRN# 7995	968	939	30,000	29,100	2.26000	2.329897
12 COLUMBIA ENERGY	DRN# 7995	131	127	4,050	3,929	2.34000	2.412371
13 DYNEGY	DRN# 3004	161	156	5,000	4,850	2.35000	2.422680
14 DYNEGY	DRN# 3005	161	156	5,000	4,850	2.35000	2.422680
15 EXXON	DRN# 157740	6,440	6,247	199,640	193,651	2.30000	2.371134
16 RELIANT ENERGY	DRN# 716	2,008	1,948	62,250	60,383	2.32000	2.391753
17 RELIANT ENERGY	DRN# 716	1,040	1,009	32,250	31,283	2.34000	2.412371
18 RELIANT ENERGY	DRN# 7995	1,129	1,095	35,000	33,950	2.21000	2.278351
19 RELIANT ENERGY	DRN# 7995	323	313	10,000	9,700	2.24000	2.309278
20 SONAT	DRN# 716	389	377	12,050	11,689	2.21000	2.278351
21	SUBTOTAL	33,234	32,237	1,030,262	999,354	2.32070	2.392476

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 837,106 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 30.

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
PRESENT MONTH: MAY 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 SONAT	DRN# 716	1,935	1,877	60,000	58,200	2.25000	2.319588
23 SONAT	DRN# 716	65	63	2,000	1,940	2.29000	2.360825
24 SONAT	DRN# 716	90	87	2,784	2,700	2.30000	2.371134
25 SONAT	DRN# 716	1,806	1,752	56,000	54,320	2.32000	2.391753
26 SONAT	DRN# 716	484	469	15,000	14,550	2.37000	2.443299
27 SONAT	DRN# 7995	161	156	5,000	4,850	2.29000	2.360825
28 SONAT	DRN# 7995	394	382	12,200	11,834	2.37000	2.443299
29 WESTERN GAS RESOURCES	DRN# 7995	499	484	15,464	15,000	2.27000	2.340206
30 CORAL	DRN# 1193	16,877	16,371	523,187	507,491	2.27000	2.340206
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	TOTAL	22,311	21,641	691,635	670,886	2.32070	2.392476

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 837,106 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 30.

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0492	1.0531	1.0521	1.0482	1.0462							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066	1.064							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0590	1.0620	1.0639	1.0590	1.0521							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.080	1.082	1.077	1.070							

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0620	1.0630	1.0580	1.0512							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069							
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0630	1.0630	1.0590	1.0512							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069							

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0580	1.0610	1.0630	1.0580	1.0502							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1.068							
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0599	1.0628	1.0609	1.0547	1.0488							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067							

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0606	1.0637	1.0614	1.0562	1.0487							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074							
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0599	1.0628	1.0609	1.0547	1.0488							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091	1.085							

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
MAY 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	26,453,540	19	995,446.69	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(95,380)	19	(3,589.15)	5
3a FTS-1 VOL. RELINQ. CREDIT-Apr'99 Accrual Adj.	DEMAND	(120,540)	19	(4,535.92)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,547,500	19	909,521.86	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,065,830	15	72,036.32	1
5a FTS-1 USAGE CHARGE-Apr'99 Accrual Adj.	COMM. PIPELINE	850	15	3.10	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,119,990	15	15,265.58	1
6a FTS-1 USAGE CHARGE-Apr'99 Accrual Adj.	COMM. PIPELINE	(960)	15	(1.80)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	355,460	18	62,916.42	4
8 DAMAGE REFUND	COMM. OTHER*	(441,030)	18	(40,139.39)	4
8a DAMAGE REFUND	COMM. PIPELINE*	(230,000)	15	(669.30)	1
8b DAMAGE REFUND	DEMAND*	(430,000)	19	(16,219.77)	5
9 TOTAL FGT		71,890,260		\$2,029,358.14	
10 SONAT MARKETING COMPANY	COMM. OTHER	5,382,490	18	1,247,103.64	4
11 SONAT MARKETING COMPANY	COMM. PIPELINE	10,137,920	15	63,160.53	1
12 SONAT MARKETING COMPANY	DEMAND	11,067,000	19	512,523.40	5
13 CITY OF SUNRISE	COMM. OTHER	5,525	18	2,654.11	4
14 OKALOOSA	COMM. OTHER	80,660	18	21,858.86	4
15 ADMINISTRATIVE COSTS	OTHER			51,569.20	6
16 LEGAL FEES	OTHER			9,201.18	6
17 BOOKOUTS	COMM. OTHER	(168,370)	18	(30,643.34)	4
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,231,553	19	46,846.34	5
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,231,553	15	4,455.89	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,281,318	18	273,115.14	4
21 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	168,855	18	31,771.00	4
22 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	163,789	15	591.28	1
23 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER*	24,206	18	4,531.34	4
24 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE*	23,601	15	85.20	1
25 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,910,694	19	77,707.98	5
26 AMOCO	COMM. OTHER	930,000	18	212,280.00	4
27 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			67,101.67	3
28 CALCASIEU GATHERING SYSTEM	SWING-COMM.	2,855,390	17	671,016.65	3
29 CITRUS TRADING CORP.	COMM. OTHER	1,589,813	18	349,758.86	4
30 COLUMBIA ENERGY	COMM. OTHER	735,330	18	164,718.92	4
31 CORAL	COMM. OTHER	5,231,870	18	1,187,634.49	4
32 EXXON	COMM. OTHER	1,996,400	18	459,172.00	4
33 DYNEGY	COMM. OTHER	100,000	18	23,500.00	4
34 RELIANT ENERGY	COMM. OTHER	1,395,000	18	319,635.00	4
35 SONAT	COMM. OTHER	1,650,340	18	378,447.70	4
36 WESTERN GAS RESOURCES	COMM. OTHER	154,640	18	35,103.28	4
37 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(924,290)	15	(3,318.20)	1
38 DEMAND BILLED TO END-USERS	DEMAND	(947,980)	19	(35,672.49)	5
39 CITRUS TRADING CORP.	COMM. PIPELINE	1,523,579	15	5,469.65	1
40 CITRUS TRADING CORP.	DEMAND	1,753,545	19	62,641.14	5
41 APRIL'99 ACCRUAL ADJ.	COMM. OTHER	542,980	18	101,778.29	4
42 APRIL'99 ACCRUAL ADJ.	SWING-DEMAND			478.69	3
43 APRIL'99 ACCRUAL ADJ.	SWING-COMM.	0	17	4,627.37	3
44 RELIANT ENERGY	COMM. OTHER*	(12,060)	18	(2,496.42)	4
45 PRIOR ENERGY	DEMAND*	1,650,000	19	3,517.80	5
46 SONAT MARKETING COMPANY	COMM. OTHER*	2,970	18	278.11	4
47 SONAT MARKETING COMPANY	COMM. PIPELINE*	66,790	15	11,052.64	1
48 SONAT MARKETING COMPANY	DEMAND*	0	19	(1,835.42)	5
49 TOTAL		126,725,371		\$8,360,779.62	

*Prior Month Adjustment

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/31/99
DUE	06/10/99
INVOICE NO.	29736
TOTAL AMOUNT DUE	\$904,893.73 \$ 927,449.43 <i>CC</i>

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
			05/99	A	RES	0.3687	0.0076		0.3763	5,417,188	\$2,038,487.84
			05/99	A	NNR	0.0590			0.0590	666,500	\$39,323.50
			05/99	A	TRL	0.3687	0.0076		0.3763	(939,300)	(\$353,458.59)
			05/99	A	TRL	0.3687	0.0076		0.3763	(8,959)	(\$3,371.27)
			05/99	A	TRL	0.3687	0.0076		0.3763	(14,756)	(\$5,552.68)
			05/99	A	TRL	0.3687	0.0076		0.3763	(103,447)	(\$38,927.11)
			05/99	A	TRL	0.3687	0.0076		0.3763	(46,035)	(\$17,322.97)
			05/99	A	TRL	0.3687	0.0076		0.3763	(10,075)	(\$3,791.22)
			05/99	A	TRL	0.3687	0.0076		0.3763	(60,760)	(\$22,863.99)
			05/99	A	TRL	0.3687	0.0076		0.3763	(465,000)	(\$174,979.50)
			05/99	A	TRL	0.3687	0.0076		0.3763	(10,850)	(\$4,082.86)
			05/99	A	TRL	0.3687	0.0076		0.3763	(138,539)	(\$52,132.23)
			05/99	A	TRL	0.3687	0.0076		0.3763	(80,569)	(\$30,318.11)
			05/99	A	TRL	0.3687	0.0076		0.3763	(46,531)	(\$17,509.62)
			05/99	A	TRL	0.3687	0.0076		0.3763	(27,900)	(\$10,498.77)
			05/99	A	TRL	0.3687	0.0076		0.3763	(4,030)	(\$1,516.49)
			05/99	A	TRL	0.3687	0.0076		0.3763	(52,700)	(\$19,831.01)
			05/99	A	TRL	0.3687	0.0076		0.3763	(217,000)	(\$81,657.10)
			05/99	A	TRL	0.3687	0.0076		0.3763	(275,838)	(\$103,797.84)
			05/99	A	TRL	0.3687	0.0076		0.3763	(61,783)	(\$23,248.94)
			05/99	A	TRL	0.3687	0.0076		0.3763	(31,000)	(\$11,665.30)
			05/99	A	TRL	0.3687	0.0076		0.3763	(52,576)	(\$19,784.35)

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PAGE 1 OF 10
MAY INVOICES

01-90-000-232-02-00-0

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

MAY-28-1999 15:52

DATE	05/31/99
DUE	06/10/99
INVOICE NO.	29736
TOTAL AMOUNT DUE	\$904,993.73 # 927,449.43

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

Batch Processor

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POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 57766			05/99	A	TRL	0.3687	0.0076		0.3763	(12,524)	(\$4,712.78)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198			05/99	A	TRL	0.3687	0.0076		0.3763	(34,131)	(\$12,843.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 59963			05/99	A	TRL	0.3687	0.0076		0.3763	(4,092)	(\$1,539.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167			05/99	A	TRL	0.3687	0.0076		0.3763	(8,463)	(\$3,184.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 57766			05/99	A	TRL	0.3687	0.0076		0.3763	(16,554)	(\$6,229.27)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16119			05/99	A	TRL	0.3687	0.0076		0.3763	(7,750)	(\$2,916.33)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			05/99	A	TRL	0.3687	0.0076		0.3763	(11,160)	(\$4,199.51)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 59963			05/99	A	TRL	0.3687	0.0076		0.3763	(12,369)	(\$4,654.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134			05/99	A	TRL	0.3687	0.0076		0.3763	(6,200)	(\$2,333.06)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			05/99	A	TRL	0.3687	0.0076		0.3763	(11,594)	(\$4,362.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161			05/99	A	TRL	0.3687	0.0076		0.3763	(14,384)	(\$5,412.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			05/99	A	TRL	0.3687	0.0076		0.3763	(59,675)	(\$22,455.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			05/99	A	TRL	0.3687	0.0076		0.3763	(59,675)	(\$22,455.70) No
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766			05/99	A	TRL	0.3687	0.0076		0.3763	(210,490)	(\$79,207.39)

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TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/99.

~~2,966,979~~ \$904,993.73

*** END OF INVOICE 29736 ***

3,026,654 # 927,449.43

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PAGE 2 OF 10
 MAY INVOICES

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

MAY-28-1999 15:57

DATE	05/31/99
DUE	06/10/99
INVOICE NO.	29870
TOTAL AMOUNT DUE	\$23,330.60

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602


Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-10-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # **REDACTED**

15:57

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					05/99	A	RES	0.3687	0.0076		0.3763	62,000	\$23,330.60
TOTAL FOR CONTRACT 5846 FOR MONTH OF 05/99.												62,000	\$23,330.60
*** END OF INVOICE 29870 ***													

Batch Processor

01-90-000-232-02-00-0


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 MAY INVOICES

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

MAY-28-1999 15:54

DATE	05/31/99
DUE	06/10/99
INVOICE NO.	29879
TOTAL AMOUNT DUE	\$83,990.16

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-10-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			05/99	A	RES	0.3687	0.0076		0.3763	223,200	\$83,990.16
TOTAL FOR CONTRACT 5890 FOR MONTH OF 05/99.											223,200	\$83,990.16
*** END OF INVOICE 29879 ***												

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

MAY-28-1999 15:50

DATE	05/31/99
DUE	06/10/99
INVOICE NO.	29717
TOTAL AMOUNT DUE	\$49,537.23

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602


Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-10-99**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account:
 ABA: **REDACTED**

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	NET		
			05/99	A	RES	0.7719	0.0076	0.7795	63,550	\$49,537.23
TOTAL FOR CONTRACT 3619 FOR MONTH OF 05/99.									63,550	\$49,537.23

*** END OF INVOICE 29717 ***

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PAGE 6 OF 10
 MAY INVOICES

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRDN/SONAT Affiliate

MAY-28-1999 15:54

DATE	05/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 6-10-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA # REDACTED
DUE	05/10/99		
INVOICE NO.	29886		
TOTAL AMOUNT DUE	\$241,645.00		

CONTRACT:	5909	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT AT () - OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					05/99	A	RES	0.7719	0.0076		0.7795	310,000	\$241,645.00
TOTAL FOR CONTRACT 5909 FOR MONTH OF 05/99.												310,000	\$241,645.00

*** END OF INVOICE 29886 ***

Batch Dnnnnnnnn

01-90-000-232-02-00-0



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PAGE 7 OF 10
MAY INVOICES

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Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

ESTIMATE

May 1999

INVOICE

Line #

4 June 2, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO.
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT N

REDACTED

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL

RATE PERIOD

W/H

THERMS

RATE

AMOUNT

9	5/1/99 - 5/31/99	5,382,490	\$0.23170	\$1,247,103.64
10	Total Commodity	5,382,490	\$0.23170	\$1,247,103.64

TRANSPORT DETAIL

AGREEMENT

DTH

RATE

AMOUNT

11	848510 Peoples SNG Inter Com.	30,687 dth	\$0.2987	\$9,166.21
12	830087 Peoples So Ga Inter Com.	30,000 dth	\$0.2015	\$6,045.00
13	864340 & 864350 SNG Firm Com.	1,006,334 dth	\$0.0279	\$28,076.72
14	831200 & 831210 So Ga Firm Com.	983,792 dth	\$0.0202	\$19,872.60
15	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17	Monthly Agency Fee			\$1,000.00

Credits:

18	SNG Brokered Capacity			\$0.00
19	So. Ga. Brokered Capacity			\$0.00

COPY

20	Total Transport			\$575,683.93
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21	TOTAL AMOUNT DUE			\$1,822,787.57
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CO 01 VENDOR 1007582
 INVOICE 10001-74500 May 99
 PO 32941 DUE 5-4-99
 ATT. TRAN. AUTH.

232

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 5/07/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	May 04, 1999	Jun 01, 1999	2654.11
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3565.82	3565.82-	0.00	0.00	0.00	2654.11

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	4/01/99- 5/04/99	33	31818	26293	5525
	TOTAL GAS USED					5525

RECEIVED

MAY 10 1999

PEOPLES GAS
A/P DEPARTMENT

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,601.76
GROSS RECEIPTS TAX	1.31
PURCHASED GAS ADJUSTMENT	51.04
TOTAL GAS	2,654.11
COPY	
TOTAL CURRENT CHARGES	2,654.11
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,654.11
CURRENT CHARGES PAST DUE AFTER	Jun 01, 1999

MESSAGES



Okaloosa Gas District

RECEIVED
APR 14 1999
BY:

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 04/09/99

INVOICE NO: 76

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH MARCH 31,1999

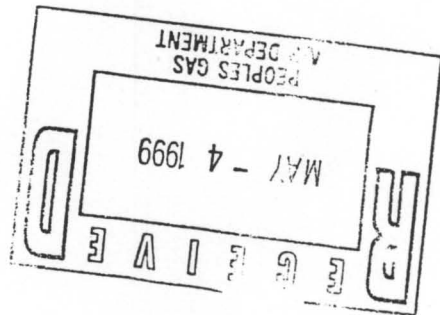
8,066 MMBTU @ <1000 MMBTU/DAY RATE	\$2.71	\$21,858.86
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$21,858.86</u>

01-14-000-232-02-00-0

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PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 1999

14-Jun-99

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,987,598	0.03590	\$71,354.76
2	FTS-1-NO NOTICE	ACCRUED	18,985	0.03590	\$681.56
3	TOTAL FTS-1	ACCRUED	2,006,583		\$72,036.32
4	FTS-2-USAGE	ACCRUED	811,999	0.01880	\$15,265.58
5	GRAND TOTAL	ACCRUED	2,818,582		\$87,301.90

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 1999
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04-Jun-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(9,538)	0.37630	(\$3,589.15)
2	TOTAL		(9,538)		(\$3,589.15)

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 MAY 1999

14-Jun-99

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	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		<u>ACCRUED</u>	<u>175,354.5</u>	<u>0.35723</u>	<u>\$62,641.14</u>
2 <u>USAGE FEES-FTS-1</u>		<u>ACCRUED</u>	<u>152,357.9</u>	<u>0.03590</u>	<u>\$5,469.65</u>
3 <u>TOTAL FEES</u>		<u>ACCRUED</u>	<u>327,712.4</u>		<u>\$68,110.79</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	100,000.0	0.23200	\$23,200.00
2	AMOCO	150,000.0	0.22900	\$34,350.00
3	AMOCO	580,000.0	0.22600	\$131,080.00
4	AMOCO	100,000.0	0.23650	\$23,650.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>930,000.0</u>		<u>\$212,280.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1999

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	2,855,390.0	0.02350	\$67,101.67
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,855,390.0</u>		<u>\$67,101.67</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	2,855,390.0	0.23500	\$671,016.65
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,855,390.0</u>		<u>\$671,016.65</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,589,813.0	0.22000	\$349,758.86
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,589,813.0</u>		<u>\$349,758.86</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	COLUMBIA ENERGY	40,500.0	0.23400	\$9,477.00
2	COLUMBIA ENERGY	300,000.0	0.22600	\$67,800.00
3	COLUMBIA ENERGY	200,000.0	0.22200	\$44,400.00
4	COLUMBIA ENERGY	100,000.0	0.21800	\$21,800.00
5	COLUMBIA ENERGY	94,830.0	0.22400	\$21,241.92
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>735,330.0</u>		<u>\$164,718.92</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	5,231,870.0	0.22700	\$1,187,634.49
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>5,231,870.0</u>		<u>\$1,187,634.49</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	EXXON	1,996,400.0	0.23000	\$459,172.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,996,400.0</u>		<u>\$459,172.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DYNEGY	100,000.0	0.23500	\$23,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>100,000.0</u>		<u>\$23,500.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	RELIANT ENERGY	322,500.0	0.23400	\$75,465.00
2	RELIANT ENERGY	622,500.0	0.23200	\$144,420.00
3	RELIANT ENERGY	350,000.0	0.22100	\$77,350.00
4	RELIANT ENERGY	100,000.0	0.22400	\$22,400.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,395,000.0</u>		<u>\$319,635.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SONAT	120,500.0	0.22100	\$26,630.50
2	SONAT	560,000.0	0.23200	\$129,920.00
3	SONAT	272,000.0	0.23700	\$64,464.00
4	SONAT	70,000.0	0.22900	\$16,030.00
5	SONAT	600,000.0	0.22500	\$135,000.00
6	SONAT	27,840.0	0.23000	\$6,403.20
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,650,340.0</u>		<u>\$378,447.70</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	WESTERN GAS RESOURCES	154,640.0	0.22700	\$35,103.28
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>154,640.0</u>		<u>\$35,103.28</u>

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	97,370.0	0.22300	\$21,713.51
2	ACTUAL:	128,760.0	0.22300	\$28,713.08
3 AMOCO	ACCRUED:	202,560.0	0.23400	\$47,399.04
4	ACTUAL:	202,560.0	0.23357	\$47,311.94
5 AMOCO	ACCRUED:	150,000.0	0.23300	\$34,950.00
6	ACTUAL:	150,000.0	0.23357	\$35,035.50
7 CALCASIEU GATHERING	ACCRUED:	3,191,290.0	0.20520	\$654,852.71
8	ACTUAL:	3,191,290.0	0.20680	\$659,958.77
9 CITRUS	ACCRUED:	1,585,148.0	0.22000	\$348,732.56
10	ACTUAL:	1,573,708.0	0.22000	\$346,215.76
11 COLUMBIA	ACCRUED:	875,170.0	0.18100	\$158,405.77
12	ACTUAL:	883,020.0	0.18100	\$159,826.62
13 COLUMBIA	ACCRUED:	800,000.0	0.19300	\$154,400.00
14	ACTUAL:	800,000.0	0.19300	\$154,400.00
15 COLUMBIA	ACCRUED:	102,560.0	0.20450	\$20,973.52
16	ACTUAL:	102,560.0	0.20450	\$20,973.52
17 COLUMBIA	ACCRUED:	51,280.0	0.19950	\$10,230.36
18	ACTUAL:	51,280.0	0.19950	\$10,230.36
19 COLUMBIA	ACCRUED:	193,320.0	0.20900	\$40,403.88
20	ACTUAL:	193,320.0	0.20900	\$40,403.88

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 COLUMBIA	ACCRUED:	166,950.0	0.20750	\$34,642.13
22	ACTUAL:	205,130.0	0.20750	\$42,564.48
23 COLUMBIA	ACCRUED:	100,000.0	0.21800	\$21,800.00
24	ACTUAL:	100,000.0	0.21800	\$21,800.00
25 COLUMBIA	ACCRUED:	241,300.0	0.22200	\$53,568.60
26	ACTUAL:	241,300.0	0.22200	\$53,568.60
27 COLUMBIA	ACCRUED:	410,260.0	0.23500	\$96,411.10
28	ACTUAL:	485,260.0	0.23500	\$114,036.10
29 COLUMBIA	ACCRUED:	150,000.0	0.20800	\$31,200.00
30	ACTUAL:	150,000.0	0.20800	\$31,200.00
31 COLUMBIA	ACCRUED:	100,000.0	0.20600	\$20,600.00
32	ACTUAL:	100,000.0	0.20600	\$20,600.00
33 COLUMBIA	ACCRUED:	466,900.0	0.20000	\$93,380.00
34	ACTUAL:	428,720.0	0.20000	\$85,744.00
35 CORAL	ACCRUED:	5,063,100.0	0.17900	\$906,294.90
36	ACTUAL:	5,063,100.0	0.17900	\$906,294.90
37 EXXON	ACCRUED:	1,972,330.0	0.18500	\$364,881.05
38	ACTUAL:	2,509,070.0	0.18558	\$465,623.01
39 EXXON	ACCRUED:	43,610.0	0.22300	\$9,725.03

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:	0.0	0.18300	\$0.00
41 NORAM	ACCRUED:	523,090.0	0.22700	\$118,741.43
42	ACTUAL:	300,000.0	0.22700	\$68,100.00
43 NORAM	ACCRUED:	300,000.0	0.20500	\$61,500.00
44	ACTUAL:	300,000.0	0.20500	\$61,500.00
45 NORAM	ACCRUED:	400,000.0	0.19300	\$77,200.00
46	ACTUAL:	400,000.0	0.19300	\$77,200.00
47 NORAM	ACCRUED:	696,770.0	0.22400	\$156,076.48
48	ACTUAL:	273,690.0	0.22400	\$61,306.56
49 NORAM	ACCRUED:	100,000.0	0.19900	\$19,900.00
50	ACTUAL:	100,000.0	0.19900	\$19,900.00
51 NORAM	ACCRUED:	153,850.0	0.20450	\$31,462.33
52	ACTUAL:	153,850.0	0.20450	\$31,462.33
53 NORAM	ACCRUED:	153,850.0	0.20900	\$32,154.65
54	ACTUAL:	153,850.0	0.20900	\$32,154.65
55 NORAM	ACCRUED:	443,240.0	0.21150	\$93,745.26
56	ACTUAL:	461,540.0	0.21150	\$97,615.71
57 NORAM	ACCRUED:	407,700.0	0.20850	\$85,005.45
58	ACTUAL:	307,700.0	0.20850	\$64,155.45
59 NORAM	ACCRUED:	307,700.0	0.21600	\$66,463.20

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:	768,260.0	0.21600	\$165,944.16
61 NORAM	ACCRUED:	153,850.0	0.21450	\$33,000.83
62	ACTUAL:	153,850.0	0.21450	\$33,000.83
63 NORAM	ACCRUED:	153,850.0	0.21550	\$33,154.68
64	ACTUAL:	153,850.0	0.21550	\$33,154.68
65 NORAM	ACCRUED:	460,560.0	0.21500	\$99,020.40
66	ACTUAL:	300,000.0	0.22050	\$66,150.00
67 NORAM	ACCRUED:	150,000.0	0.21100	\$31,650.00
68	ACTUAL:	150,000.0	0.21100	\$31,650.00
69 NORAM	ACCRUED:	153,850.0	0.21200	\$32,616.20
70	ACTUAL:	153,850.0	0.21200	\$32,616.20
71 NORAM	ACCRUED:	100,000.0	0.21900	\$21,900.00
72	ACTUAL:	100,000.0	0.21900	\$21,900.00
73 NORAM	ACCRUED:	307,700.0	0.21850	\$67,232.45
74	ACTUAL:	307,690.0	0.21850	\$67,230.27
75 NORAM	ACCRUED:	200,000.0	0.21750	\$43,500.00
76	ACTUAL:	200,000.0	0.21750	\$43,500.00
77 NORAM	ACCRUED:	153,850.0	0.22650	\$34,847.03
78	ACTUAL:	153,850.0	0.22650	\$34,847.03

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79 NORAM	ACCRUED:	461,550.0	0.22450	\$103,617.98
80	ACTUAL:	461,550.0	0.22450	\$103,617.98
81 NORAM	ACCRUED:	153,850.0	0.22350	\$34,385.48
82	ACTUAL:	153,850.0	0.22350	\$34,385.48
83 NORAM	ACCRUED:	153,850.0	0.23400	\$36,000.90
84	ACTUAL:	153,850.0	0.23400	\$36,000.90
85 NORAM	ACCRUED:	80,000.0	0.23300	\$18,640.00
86	ACTUAL:	203,080.0	0.23300	\$47,317.64
87 NORAM	ACCRUED:	153,850.0	0.23200	\$35,693.20
88	ACTUAL:	153,850.0	0.23200	\$35,693.20
89 NORAM	ACCRUED:	153,850.0	0.23500	\$36,154.75
90	ACTUAL:	153,850.0	0.23500	\$36,154.75
91 NORAM	ACCRUED:	0.0	0.23500	\$0.00
92	ACTUAL:	100,010.0	0.22550	\$22,552.26
93 NORAM	ACCRUED:	0.0	0.00000	\$0.00
94	ACTUAL:	101,840.0	0.22250	\$22,659.40
95 SONAT	ACCRUED:	205,130.0	0.19850	\$40,718.31
96	ACTUAL:	205,130.0	0.19850	\$40,718.31
97 SONAT	ACCRUED:	158,970.0	0.20500	\$32,588.85
98	ACTUAL:	158,970.0	0.20500	\$32,588.85

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
99 SONAT	ACCRUED:	769,260.0	0.21300	\$163,852.38
100	ACTUAL:	769,260.0	0.21300	\$163,852.38
101 SONAT	ACCRUED:	150,000.0	0.21950	\$32,925.00
102	ACTUAL:	150,000.0	0.21950	\$32,925.00
103 SONAT	ACCRUED:	300,000.0	0.22400	\$67,200.00
104	ACTUAL:	300,000.0	0.22400	\$67,200.00
105 SONAT	ACCRUED:	1,731,930.0	0.23350	\$404,405.66
106	ACTUAL:	1,731,930.0	0.23350	\$404,405.66
107 SONAT	ACCRUED:	400,000.0	0.19300	\$77,200.00
108	ACTUAL:	450,000.0	0.19120	\$86,041.22
109 SONAT	ACCRUED:	205,130.0	0.20800	\$42,667.04
110	ACTUAL:	205,130.0	0.20800	\$42,667.04
111 SONAT	ACCRUED:	100,000.0	0.23350	\$23,350.00
112	ACTUAL:	100,000.0	0.23350	\$23,350.00
113 TOTAL ACCRUED:		26,460,378.0		\$5,413,134.06
114 TOTAL ACTUAL:		27,003,358.0		\$5,520,018.41
115	ADJUSTMENT:	542,980.0		\$106,884.35



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 502316
Invoice Date 05/04/1999
Contract 143296
Delivery Month 04/1999
Due Date 05/14/1999

To:

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To: 5-14-99

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 04/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Rows include FGT STATION 8 POOL POINT, MOBILE BAY PURCHASE POOL, and FGT @ THE DESTIN MARKET CENTER.

Total Amount Due 121,372.44

Adjusted Amount Due \$ 111,062.52

#01-90-000-232-02-00-0

Handwritten signature

If you have any questions, please contact Daniel McCarten at 281-366-5017 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 702 N. Franklin St. Plaza 7
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Customer No: 15080
 Contract No: CGGS-SA-03559
 Volume Basis: MMBtu

Statement Date Number 05/10/99 9905035590	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Chase Manhattan Bank, New York, NY 5-25-99 ABA Account
---	---	--

REDACTED

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	04/99	293,616	320,335	\$ 02.0680 ✓	\$ 662,452.78

319,129 \$ 659,958.77

01-90-000-232-02-00-0

CS

PAGE 2 OF 10
 APR. INVOICES-GAS PUR.

Total Cost of Gas	\$ 662,452.78
Sales Tax	\$ 0.00
Total Amount Due this Invoice	\$ 662,452.78
Adjusted Amount Due	\$ 659,958.77

Citrus Trading Corp.

An Enron/Sonata Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9904-3949 INVOICE DATE: MAY 4, 1999 DATE: MAY 14, 1999	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. (713)853-7798

#: (813) 228-4194 FOR FURTHER INFORMATION CALL: MAX DONER @ (713) 853-6639 FAX # (713) 646-8420

DELIVERY POINT	DATES	VOLUMES	PRICE	DOLLARS
PIPE 1/METER PIPE 2/METER DESCRIPTION	START END	TIER TIER VOL PER MMBTU	INDEX ADJUSTMENTS FINAL	AMOUNT TAX

INVOICE YOU FOR NATURAL GAS SALES:

363	FGT/99278	ORLANDO TURNPIKE		208,856				\$459,483.20
			04/01/1999 04/30/1999	208,871		\$2.20000		\$459,516.20
				<u>208,871</u>				<u>\$459,516.20</u>

TOTAL DUE CITRUS TRADING CORP.

Less LE 220 Transactions for Apr '99
 (Commodity Fuel Only) 50,485.2 dts (\$113,267.44)
 Adjusted Amount Due Citrus Trading Corp.
 (Excludes Transportation Charges Paid) \$346,215.76

PAGE 3 OF 10
APR. INVOICES-GAS PUR.

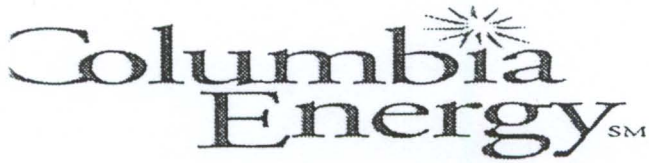
Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

TOTAL P.01
P.01

98%

713 646 8420

MAY-05-1999 06:05



Customer ID: PGC TAMPA
 Fax Number: (813) 228-4742
 Invoice Date: 14-May-1999
 Due Date: 25-May-1999

A Columbia Energy Group Company

(Page 2)

Peoples Gas System

01-90-000-232-02-00-0
CR

Adjusted Amount Due \$ 755,347.56
CR

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.

Wire Transfers: *5-25-99*
 PNC BANK, N.A.
 ABA#
 FOR FURTHER CREDIT TO:
 COLUMBIA ENERGY SERVICES CORP.
 Account #

REDACTED

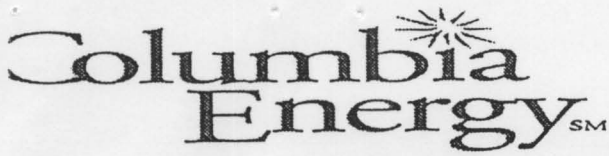
Please Send Correspondence and Payment Discrepancy To
 COLUMBIA ENERGY SERVICES - WHOLESALE
 DIVISION
 GAS ACCOUNTING
 20TH FLOOR
 1330 POST OAK BLVD.
 HOUSTON, TX 77056
 Fax: (713) 350-8365 Phone: (713) 693-2813

Payment by Wire Due 10 days from Receipt

Due Date: 25-May-1999
 Total Amount Due: \$806,916.32
 Amount Paid: _____

Remit Payment To:
 COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
 P.O. BOX 642071
 PITTSBURGH, PA 15264-2071

Invoice No: 199904-INV-1124
 Customer ID: PGC TAMPA
 Contract No: S-PGC TAMPA-S-0001
 Invoice Date: 14-May-1999



Customer ID: PGC TAMPA
 Fax Number: (813) 228-4742
 Invoice Date: 14-May-1999
 Due Date: 25-May-1999

Columbia Energy Group Company

(Page 1)

EOPLES GAS SYSTEMS, A DIVISION OF TAMPA
 ELECTRIC CO.
 32 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33602-2562

ACCOUNT SUMMARY			
Commodity Total	\$808,916.32	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$808,916.32
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$808,916.32	Total Amount Due	\$808,916.32

Billing

Period Pipeline Meter Description Quantity Price Amount Due

Service Location:
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33602-2562

Reference No:
 199904-INV-1124

Contract No:
 S-PGC TAMPA-S-0001

1/1999 FLORIDA GAS 7995 ZONE TWO POOLING METER 90,763 Dth \$2.0303 \$184,280.59

meter Detail:

Day 01-01 15,000/Day ~~+~~ \$2.0800 ~~+~~ Day 02-05 10,000/Day ~~+~~ \$1.9300 ~~+~~ Day 08-08 10,000/Day ~~+~~ \$2.0600 ~~+~~ Day 09-09 7,382/Day ~~+~~ \$2.0900 ~~+~~

Day 13-13 3,818/Day ~~+~~ \$2.0750 ~~+~~ Day 22-22 10,000/Day ~~+~~ \$2.1800 ~~+~~ Day 27-27 4,563/Day ~~+~~ \$2.2200 ~~+~~

1/1999 FLORIDA GAS 25309 ZONE 3 POOL 152,122 Dth \$2.1397 \$325,496.35

meter Detail:

Day 02-05 10,000/Day ~~+~~ \$1.9300 ~~+~~ Day 06-06 10,256/Day ~~+~~ \$2.0450 ~~+~~ Day 07-07 5,128/Day ~~+~~ \$1.9950 ~~+~~ Day 09-09 11,950/Day ~~+~~ \$2.0900 ~~+~~

Day 13-13 16,695/Day ~~+~~ \$2.0750 ~~+~~ Day 27-27 19,567/Day ~~+~~ \$2.2200 ~~+~~ Day 28-28 7,500/Day ~~+~~ \$2.3500 ~~+~~ Day 29-30 20,513/Day ~~+~~ \$2.3500 ~~+~~

1/1999 FLORIDA GAS 7995 ZONE TWO POOLING METER 42,872 Dth \$2.0000 \$85,744.00

meter Detail:

Day 09-16 5,359/Day ~~+~~ \$2.0000 ~~+~~

Service Location:
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33602-2562

Reference No:
 199904-INV-1125

Contract No:
 S-PGC TAMPA-T-0001

4/1999 FLORIDA GAS 62310 MUSTANG ISL 759/738 95,398 Dth \$1.8100 \$172,670.38

meter Detail:

Day 01-08 5,359/Day ~~+~~ \$1.8100 ~~+~~ Day 17-21 5,359/Day ~~+~~ \$1.8100 ~~+~~ Day 22-30 2,859/Day ~~+~~ \$1.8100 ~~+~~

4/1999 FLORIDA GAS 1226 MUSTANG ISL 758 22,500 Dth \$1.8100 \$40,725.00

meter Detail:

Day 22-30 2,500/Day \$1.8100

Handwritten notes and calculations:

reinstated to 5,359

1	5,319	From 5,359	✓	24	1,997	from 2,859	✓	22	-0-	from 250
2	4,013	"	✓	27	2,609	"	✓	23	1,252	"
3	4,574	"	✓	28	359	"	✓	24	1,746	"
4	3,910	"	✓	29	"	"	✓	27	2,281	"
5	508	"	✓	30	"	"	✓	28		
6	-0-	"	✓					29		
7	-0-	"	✓					30		

Continued on Page 2

30,381

Peoples Gas System, Inc.
 111 Madison Street
 Attn: Ed Elliot Mgr. Gas Acctg.
 Tampa, FL 33601
 Fax - (813) 228-4742

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199904-0352
 Contract Number: 010-NG-ST-05390
 GMS Contract Number: S-PEOPLES-T-0001
 Customer ID: PEOPLES
 Invoice Date: 05/11/1999
 Due Date: 05/25/1999
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
4/1999	SNG CO	018400	MAIN PASS 289 - M.P. 290 - SHELL

MMBtu	Avg. Price*	Amount Due
506,310 ✓	\$1.7900 ✓	\$906,294.90
506,310		\$906,294.90 Totals

Recap:

Commodity Total	\$906,294.90
Net Amount Due in U.S. \$	\$906,294.90

(* = Average Price is rounded)

906,294.90

01-90-000-232-02-00-0

[Signature]

PAGE 6 OF 10
 APR. INVOICES-GAS PUR.

5-25-99

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account#
 ABA/

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

REDACTED

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
 Ed Elliott **
 702 N FRANKLIN STREET
 TAMPA, FL 33601

Wire Transfer 5-26-99

REMIT PAYMENT TO: EXXON CORPORATION
 CITIBANK N.A.
 NEW YORK, NY 10048
 EXXON ACCT

REDACTED

INVOICE # GS99040068 / 0

INVOICE DATE 05/11/99

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 15 IF NOT BILLED BY 10TH

CONTRACT # 7431NGD

PAYMENT DUE DATE 05/26/99

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Apr/1999				Reservation Chg.	ACTUAL	(19,772 x 30) @ .02	=	\$6,463.20 ✓
Apr/1999	23311/0	FLORIDA	MOBILE BAY		ACTUAL	251,003	\$1.830000 ✓	\$459,335.49
						250,907		459,159.81

PAGE 7 OF 10
 APR. INVOICES-GAS PUR.

Adjusted Amount Due \$ 465,623.01

01-90-000-2J2-02-00-0

Ca

TOTAL

PLEASE DIRECT INQUIRIES TO:

Kathleen P. Korber

713 656-4844 Fax # 713 656-8292

~~251,003~~

~~\$465,798.69~~

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

Reliant Energy Services, Inc.

1111 Louisiana
Houston, TX 77002

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 04-963275
Invoice Date: 5/7/99
Due Date: 5/25/99
Page: 2

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Month	Act/Nom	MMBtu	Rate	Amount
199904	Nom	12,308 ✓	\$2.3300 4-28	\$28,677.64
199904	Nom	? 10,184 cut	\$2.2250 4-27	\$22,659.40
199904	Nom	10,000 X	\$1.9900 X 4-7	\$19,900.00
199904	Nom	10,000 X	\$2.0500 X 4-1	\$20,500.00
Amount Due		562,386		\$1,214,774.36
Total Amount Due		637,402	637,386	\$1,381,769.44

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
5-25-99 Account No.
ABA No. **REDACTED**
Houston, Texas

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 1423
Houston, Texas 77251

If you have any questions please contact Punnoose Zachariah at (713) 207-4145 or fax (713) 207-9663.

01-90-000-232-02-00-0

G

Reliant Energy Services, Inc.

1111 Louisiana
Houston, TX 77002

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 04-863275
Invoice Date: 5/7/99
Due Date: 5/25/99
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Month	Act/Nom	MMBtu	Rate	Amount
199904	Nom	12,000 X	\$2.2400 X	\$26,880.00
199904	Nom	10,001 ✓	\$2.2550 4-23	\$22,552.25
199904	Nom	10,000 X	\$2.1900 X 4-21	\$21,900.00
199904	Nom	10,000 ✓	\$2.2050 4-24	\$22,050.00
199904	Nom	10,000 ✓	\$2.2050 4-25	\$22,050.00
199904	Nom	10,000 ✓	\$2.2050 4-26	\$22,050.00
199904	Nom	8,000 X	\$2.3300 X 4-29	\$18,640.00
199904	Nom	4,999 ✓	\$2.1750 4-22	\$10,872.83
Amount Due				\$166,995.08

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Month	Act/Nom	MMBtu	Rate	Amount
199904	Nom	40,000 X	\$1.9300 X 4-2,3,4,5	\$77,200.00
199904	Nom	30,770 ✓	\$2.0850 4-13	\$64,155.45
199904	Nom	30,770 ✓	\$2.1800 4-14	\$66,463.20
199904	Nom	30,000 X	\$2.2700 X	\$68,100.00
199904	Nom	20,000 X	\$2.0500 X 4-8	\$41,000.00
199904	Nom	15,385 ✓	\$2.0450 4-8	\$31,462.32
199904	Nom	15,385 ✓	\$2.0900 4-9	\$32,154.65
199904	Nom	15,385 ✓	\$2.1150 4-10	\$32,539.28
199904	Nom	15,385 ✓	\$2.1150 4-11	\$32,539.28
199904	Nom	15,385 ✓	\$2.1200 4-20	\$32,616.20
199904	Nom	15,385 ✓	\$2.1450 4-15	\$33,000.82
199904	Nom	15,385 ✓	\$2.1550 4-16	\$33,154.67
199904	Nom	15,385 ✓	\$2.1600 4-17	\$33,231.60
199904	Nom	15,385 ✓	\$2.1600 4-18	\$33,231.60
199904	Nom	15,385 ✓	\$2.1850 4-21	\$33,616.23
199904	Nom	15,385 ✓	\$2.2350 4-27	\$34,385.48
199904	Nom	15,385 ✓	\$2.2450 4-24	\$34,539.33
199904	Nom	15,385 ✓	\$2.2450 4-25	\$34,539.33
199904	Nom	15,385 ✓	\$2.2450 4-26	\$34,539.33
199904	Nom	15,385 ✓	\$2.2650 4-23	\$34,847.03
199904	Nom	15,385 ✓	\$2.3200 4-29	\$35,693.20
199904	Nom	15,385 ✓	\$2.3400 4-28	\$36,000.90
199904	Nom	15,385 ✓	\$2.3500 4-30	\$36,154.75
199904	Nom	15,384 ✓	\$2.1150 4-12	\$32,537.16
199904	Nom	15,384 ✓	\$2.1850 4-22	\$33,614.04
199904	Nom	15,389 CWT	\$2.2400 4-24,25,26 0	\$34,426.56
199904	Nom	15,286 CWT	\$2.1600 4-19	\$33,017.76
199904	Nom	15,001 ✓	\$2.1750 4-22	\$32,627.17
199904	Nom	15,000 X	\$2.1100 X 4-20	\$31,650.00

Handwritten annotations:

- 4-12?
- 4-19?
- 4-22?

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 1999

01-Jun-99

g:\gasact\pga\ufgtest9.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,586,053	0.03590	\$128,739.31
2		ACTUAL	3,586,053	0.03590	\$128,739.35
3	FTS-1-NO NOTICE	ACCRUED	60,999	0.03590	\$2,189.86
4		ACTUAL	61,084	0.03590	\$2,192.92
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,647,052		\$130,929.17
8		ACTUAL	3,647,137		\$130,932.27
9		DIFFERENCE	85		\$3.10
10	FTS-2-USAGE	ACCRUED	770,622	0.01880	\$14,487.69
11		ACTUAL	770,526	0.01880	\$14,485.89
12		DIFFERENCE	(96)		(\$1.80)
13	GRAND TOTAL	ACCRUED	4,417,674		\$145,416.86
14		ACTUAL	4,417,663		\$145,418.16
15		DIFFERENCE	(11)		\$1.30

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 1999
 g:\gasact\pga\vfgtest9.wk4

31-May-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(9,480)	0.37630	(\$3,567.32)
2		ACTUAL	(21,534)	0.37630	(\$8,103.24)
3		DIFFERENCE	(12,054)		(\$4,535.92)
4	TOTAL	ACCRUED	(9,480)		(\$3,567.32)
5		ACTUAL	(21,534)		(\$8,103.24)
6		DIFFERENCE	(12,054)		(\$4,535.92)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 APRIL 1999

14-Jun-99

g:\gasact\pga\rusest9.wk4

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	173,371.8	0.35913	\$62,262.50
2		ACTUAL	173,371.8	0.35913	\$62,262.50
3		DIFFERENCE	0.0		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	153,436.9	0.03590	\$5,508.38
5		ACTUAL	153,436.9	0.03590	\$5,508.38
6		DIFFERENCE	0.0		\$0.00
7 TOTAL FEES		ACCRUED	326,808.7		\$67,770.88
8		ACTUAL	326,808.7		\$67,770.88
9		DIFFERENCE	0.0		\$0.00

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/10/99
DUE	05/20/99
INVOICE NO.	29500
TOTAL AMOUNT DUE	\$120,128.51


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-20-99**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account ABA **REDACTED**

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16106	28456	04/99	A	COM	0.0312	0.0047		0.0359	2,327	\$83.54
Usage Charge		16110	2977	04/99	A	COM	0.0312	0.0047		0.0359	8,489	\$304.76
Usage Charge		16112	2979	04/99	A	COM	0.0312	0.0047		0.0359	25,931	\$930.92
Usage Charge		16113	2984	04/99	A	COM	0.0312	0.0047		0.0359	78,191	\$2,807.06
Usage Charge		16115	2988	04/99	A	COM	0.0312	0.0047		0.0359	113,277	\$4,066.64
Usage Charge		16119	3005	04/99	A	COM	0.0312	0.0047		0.0359	218,643	\$7,849.28
Usage Charge		16121	3004	04/99	A	COM	0.0312	0.0047		0.0359	203,549	\$7,307.41
Usage Charge		16134	2953	04/99	A	COM	0.0312	0.0047		0.0359	34,503	\$1,238.66
Usage Charge	716	16134	2953	04/99	A	COM	0.0312	0.0047		0.0359	19,679	\$706.48
Usage Charge	7995	16167	3131	04/99	A	COM	0.0312	0.0047		0.0359	1,283	\$46.06
Usage Charge		16195	3115	04/99	A	COM	0.0312	0.0047		0.0359	47,635	\$1,710.10
Usage Charge		16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	72,818	\$2,614.17
Usage Charge	25809	16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	27,447	\$985.35
Usage Charge	8576	16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	63,354	\$2,274.41
Usage Charge	10240	16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	145,771	\$5,233.18
Usage Charge	25309	16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	149,666	\$5,373.01
Usage Charge	716	16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	92,163	\$3,308.65
Usage Charge	7995	16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	5,904	\$211.95
Usage Charge	57391	16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	128,402	\$4,609.63
Usage Charge	820190	16198	3051	04/99	A	COM	0.0312	0.0047		0.0359	59,609	\$2,139.96
Usage Charge	193162	16203	3069	04/99	A	COM	0.0312	0.0047		0.0359	4,130	\$148.27
Usage Charge		16209	3177	04/99	A	COM	0.0312	0.0047		0.0359	2,342	\$84.08
Usage Charge		16217	3016	04/99	A	COM	0.0312	0.0047		0.0359		
Usage Charge		16258	3225	04/99	A	COM	0.0312	0.0047		0.0359		

PAGE 1 OF 10
 APR. INV.'S-PIPELINE CHGS.

01-90-000-232-02-00-0


COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/10/99
DUE	05/20/99
INVOICE NO.	29500
TOTAL AMOUNT DUE	\$120,128.51

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16260	2972	04/99	A	COM	0.0312	0.0047	0.0359	51,311	\$1,842.06
Usage Charge		16525	3232	04/99	A	COM	0.0312	0.0047	0.0359	22,250	\$798.78
Usage Charge		55685	99449	04/99	A	COM	0.0312	0.0047	0.0359	6,371	\$228.72
Usage Charge	716	56781	68368	04/99	A	COM	0.0312	0.0047	0.0359	40,135	\$1,440.85
Usage Charge		57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	71,839	\$2,579.02
Usage Charge	25809	57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	6,968	\$250.15
Usage Charge	10881	57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	4,875	\$175.01
Usage Charge	6489	57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	52,357	\$1,879.62
Usage Charge	716	57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	486,725	\$17,473.43
Usage Charge	7995	57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	511,445	\$18,360.88
Usage Charge	42626	57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	37,695	\$1,353.25
Usage Charge	157739	57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	114,810	\$4,121.68
Usage Charge	157740	57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	19,415	\$697.00
Usage Charge	157742	57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	3,120	\$112.01
Usage Charge	71441	57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	5,000	\$179.50
Usage Charge	25809	58913	109188	04/99	A	COM	0.0312	0.0047	0.0359	68,420	\$2,456.28
Usage Charge	24662	58913	109188	04/99	A	COM	0.0312	0.0047	0.0359	27,018	\$969.95
Usage Charge	23703	58913	109188	04/99	A	COM	0.0312	0.0047	0.0359	60,917	\$2,186.92
Usage Charge	716	58913	109188	04/99	A	COM	0.0312	0.0047	0.0359	102,457	\$3,678.21
Usage Charge	7995	58913	109188	04/99	A	COM	0.0312	0.0047	0.0359	142,788	\$5,126.09
Usage Charge	32606	58913	109188	04/99	A	COM	0.0312	0.0047	0.0359	80,394	\$2,886.14
Usage Charge		60908	126266	04/99	A	COM	0.0312	0.0047	0.0359	16,495	\$592.17

PAGE 2 OF 10
APR. INV.'S-PIPELINE CHGS.

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/10/99
DUE	05/20/99
INVOICE NO.	29500
TOTAL AMOUNT DUE	\$120,128.51

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	61237	135677	04/99	A	COM	0.0312	0.0047		0.0359	114,268	\$4,102.22
	Usage Charge	63033	220764	04/99	A	COM	0.0312	0.0047		0.0359	14,810	\$531.68
	Usage Charge	63053	222260	04/99	A	COM	0.0312	0.0047		0.0359	4,918	\$176.56
	Volumetric Relinquishment - Credit - Acq ctrc 5892, Acq poi 16208			04/99	A	VOL	0.3687	0.0076		0.3763	(21,534)	(\$8,103.24)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/99.											3,571,914	\$120,128.51

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29500 ***

PAGE 3 OF 10
APR. INV. S-PIPELINE CHGS.

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/10/99
DUE	05/20/99
INVOICE NO.	29505
TOTAL AMOUNT DUE	\$2,192.92

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # _____
 ABA _____

REDACTED

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					04/99	A	COM	0.0312	0.0047		0.0359	61,084	\$2,192.92
TOTAL FOR CONTRACT 5064 FOR MONTH OF 04/99.												61,084	\$2,192.92

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29505 ***

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 [Signature]

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/10/99
DUE	05/20/99
INVOICE NO.	29548
TOTAL AMOUNT DUE	\$9,533.55

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
	Usage Charge			04/99	A	COM	0.0141	0.0047		0.0188	10,589		\$199.07
	Usage Charge	16102	3152	04/99	A	COM	0.0141	0.0047		0.0188	2,517		\$47.32
	Usage Charge	16115	2988	04/99	A	COM	0.0141	0.0047		0.0188	21,653		\$407.08
	Usage Charge	16159	3281	04/99	A	COM	0.0141	0.0047		0.0188	32,498		\$610.96
	Usage Charge	16195	3115	04/99	A	COM	0.0141	0.0047		0.0188	52		\$0.98
	Usage Charge	16208	3173	04/99	A	COM	0.0141	0.0047		0.0188	380,931		\$7,161.50
	Usage Charge	16260	2972	04/99	A	COM	0.0141	0.0047		0.0188	49,506		\$930.71
	Usage Charge	16525	3232	04/99	A	COM	0.0141	0.0047		0.0188	9,358		\$175.93
	Usage Charge	57345	90297	04/99	A	COM	0.0141	0.0047		0.0188			
TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/99.											507,104		\$9,533.55

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29548 ***

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PAGE 5 OF 10
 APP. INV. S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 05/10/99
 DUE 05/20/99
 INVOICE NO. 29475
 TOTAL AMOUNT DUE \$1,495.73

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**


CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET		
	Usage Charge	16260	2972	04/99	A	COM	0.0141	0.0047		0.0188	76,245	\$1,433.41
	Usage Charge	57345	90297	04/99	A	COM	0.0141	0.0047		0.0188	3,315	\$62.32
TOTAL FOR CONTRACT 3619 FOR MONTH OF 04/99.											79,560	\$1,495.73

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29475 ***

01-90-000-232-02-00-0


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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/10/99
DUE	05/20/99
INVOICE NO.	29661
TOTAL AMOUNT DUE	\$80.53

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **5-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**


CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
			16113	2984	04/99	A	COM	0.0312	0.0047		0.0359	293	\$10.52
			16201	3063	04/99	A	COM	0.0312	0.0047		0.0359	1,950	\$70.01
TOTAL FOR CONTRACT 5846 FOR MONTH OF 04/99.												2,243	\$80.53

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29661 ***

01-90-000-232-02-00-0


COPY

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/10/99
DUE	05/20/99
INVOICE NO.	29668
TOTAL AMOUNT DUE	\$427.07

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-20-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16201	3063	04/99	A	COM	0.0312	0.0047		0.0359	11,896	\$427.07
TOTAL FOR CONTRACT 5890 FOR MONTH OF 04/99.											11,896	\$427.07

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29668 ***

01-90-000-232-02-00-0

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PAGE 8 OF 10
 APR. INV.'S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/10/99
DUE	05/20/99
INVOICE NO.	29677
TOTAL AMOUNT DUE	\$3,456.61

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *5-20-99*
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge		16260	2972	04/99	A	COM	0.0141	0.0047	0.0188	97,612	\$1,835.11
	Usage Charge		16525	3232	04/99	A	COM	0.0141	0.0047	0.0188	58,500	\$1,099.80
	Usage Charge		57345	90297	04/99	A	COM	0.0141	0.0047	0.0188	27,750	\$521.70
TOTAL FOR CONTRACT 5909 FOR MONTH OF 04/99.											183,862	\$3,456.61

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

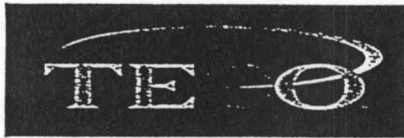
*** END OF INVOICE 29677 ***

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Line #



PEOPLES GAS

1 Citrus Trading Corp.
 2 Worksheet-Amount Due Peoples Gas System
 3 LE Rider Enron 220 Transportation Package
 4 For the Production Month of April 1999
 5 g:\gasact\le_220\due_cit.wk4

30-Apr-99

In Dekatherms

6	Volumes Released to Citrus at City Gate:	204,750.0
7	Less: Confirmed Delivery Volumes at City Gate:	203,635.0
8	Unused Capacity	<u>1,115.0</u>
9	Confirmed Delivery Volumes at City Gate:	203,635.0
10	Add: FGT Fuel @2.50%	5,221.0
11	Total Volumes at FGT Receipt Point:	<u>208,856.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	50,198.1
13	Add: FGT Fuel @2.50%((50,198.1 / .9750)-50,198.1):	1,287.1
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>51,485.2</u>
15	Confirmed Delivery Volumes at City Gate:	203,635.0
16	Less: LE Rider Measured Volumes at City Gate:	50,198.1
17	Peoples' Volumes at City Gate:	<u>153,436.9</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(51,485.2)	\$2.2000	(\$113,267.44)
19	Reservation Fees (Due Citrus Trading)	153,436.9	\$0.3763	\$57,738.31
20	Usage Charges (Due Citrus Trading)	153,436.9	\$0.0359	\$5,508.38
21	Additional Reservation/Usage Charges	18,819.9	0.2181	\$4,104.62
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3763+.0359-.1941)			
24	Unused Capacity	1,115.0	\$0.3763	\$419.57
25	Amount Due Peoples Gas System			<u><u>(\$45,496.56)</u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

April 1999
INVOICE

Line #

4 May 18, 1999

Invoice No. 29003

PLEASE WIRE TRANSFER PAYMENT TO:

5-21-99 ce

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO.

FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. **REDACTED**

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	4/1/99 - 4/30/99	3,210,760	\$0.19326	\$620,520.63
10	Total Commodity	3,210,760	\$0.19326	\$620,520.63
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	41,133 dth	\$0.2987	\$12,284.69
12	830087 Peoples So Ga Inter Com.	40,196 dth	\$0.2015	\$8,099.50
13	864340 & 864350 SNG Firm Com.	767,224 dth	\$0.0279	\$21,419.61
14	831200 & 831210 So Ga Firm Com.	750,053 dth	\$0.0202	\$15,151.07
15	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17	Monthly Agency Fee			\$1,000.00
18	So. Ga. Winter Period IT Credit			(\$5,407.00)
Credits:				
19	SNG Brokered Capacity			(\$16,929.78)
20	So. Ga. Brokered Capacity			(\$30,240.00)
21	Total Transport			\$516,901.49

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22 TOTAL AMOUNT DUE

\$1,137,422.12

23 Less Amount Included in Apr '99's P6A Filing

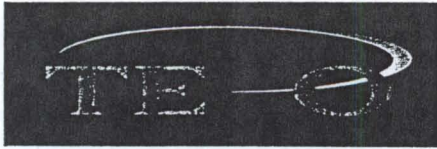
< \$1,127,926.79 >

01-90-000-232-02-00-0

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24 Adjusted Amount Included This Month

\$ 9,495.33



PEOPLES GAS

Invoice

Reliant Energy Services, Inc.
P.O Box 4455
Houston, Tx 77210-4455

Statement Date:
Payment Due Upon Receipt

26-May-99

Attn: Greg Mason

Invoice for Gas Purchases April 1999

PERIOD OF DELIVERY	PRICE	x	VOLUMES (In Therms)	=	TOTAL
04/09/99	0.20700	x	12,060	=	\$2,496.42

TOTAL AMOUNT DUE PEOPLES GAS SYSTEM	<u>\$2,496.42</u>
-------------------------------------	-------------------

SEND REMITTANCE TO:

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
ABA #
Account #
Nations Bank, Dallas Texas

REDACTED

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 2 OF 5
PRIOR MONTH ADJ.

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562

(800) 282-4441

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOKAT Affiliate

04/30/99	CUSTOMER: PRIOR INTRASTATE CORPORATION ATTN: DAMNY CHANCE 605 BEL AIR BLVD SUITE 400 MOBILE, AL 36606	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA # REDACTED
05/30/99		
CE NO. 29392		
AMOUNT DUE	\$12,114.30	

ACT: 5907 SHIPPER: PRIOR INTRASTATE CORPORATION CUSTOMER NO: 6321 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 177240850

D.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH ORY	AMOUNT	
		POI NO.	ORN No.				BASE	SURCHARGES	DISC	NET			
	PROVAC ACQUISITION RESERVATION CHARGE - Relq ctrc 5047, at poi 16169												
				04/99	A	TAQ	0.3687	0.0076		0.3763	11,000	\$4,139.30	
	PROVAC ACQUISITION RESERVATION CHARGE - Relq ctrc 5047, at poi 16169												
				04/99	A	TAQ	0.0500			0.0500	159,500	\$7,975.00	
				TOTAL FOR CONTRACT 5907 FOR MONTH OF 04/99.								170,500	\$12,114.30

*** END OF INVOICE 29392 ***

To: Russ Hall 813-228-4742

We had originally agreed to 5,500 day @ .05. = 165,000 x .05 = \$8,250⁰⁰
 For some reason Day 1 was posted @ .3763, So we asked if you PGS would do day 2-30 @ .04 = Avg rate of .0521 which is what we agreed would be close to original agreement of .05. so our cost should be

165,000 @ .0521 = \$ 8596.50 FGT will be crediting PGS \$12,114.30.
 as Prior will be paying FGT 12,114.30. We would like to receive credit from PGS for the difference.

12,114.30
 - 8596.50

3517.80

Credit due to Prior:

Please Call Me, @ 334-470-0321.

Thanks, Rebecca

COPY

FLORIDA GAS TRANSMISSION CO.
P.O. Box 1188
Houston, TX 77251-1188



TECO PEOPLES GAS
ATTN: BRUCE CHRISTMAS
702 N FRANKLIN ST
TAMPA, FL
33602

03/30/1999

PAGE 1 OF 1

VENDOR NO: 22037
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9903003484	03/26/1999	DANIELS		65,752.00		65,752.00
					TOTAL	65,752.00

SPECIAL INSTRUCTIONS:
TIM BAYLES X37640 FOR PICKUP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0622300279 ATTACHED BELOW

PAGE 4 OF 5
PRIOR MONTH ADJ.

Peoples Gas System FGT Damage Distribution

<u>Cost of Gas</u>	<u>Volume</u>	<u>Commodity</u>	<u>Total</u>
01/06/99 #2 Oil - COG	23,590	\$1.4837	\$35,000.48
01/06/99 reservation & usage	23,000	\$0.4063	\$9,345.00
01/07/99 #2 Oil - COG	20,513	\$1.4991	\$5,138.91
01/07/99 reservation	20,000	\$0.3772	<u>\$7,544.07</u>
Cost			\$57,028.46

Loss of Revenue (Gross Margin)

(therms)

	<u>Daily Est.</u>	<u>Margin</u>	<u>Total Loss</u>
Customer A	65,900	\$0.01090	\$718.31
Customer B	6,875	\$0.07264	\$499.40
Customer C	2,320	\$0.21860	\$507.15
Customer D	1,282	\$0.21860	\$280.25
Customer E	4,091	\$0.07264	\$297.17
Customers F	324	\$0.41117	<u>\$133.22</u>
Cost			\$2,435.50

O&M

Add'l Man Hours

Sarasota Division	\$2,400.00	
Corporate	\$3,888.04	
Cost		\$6,288.04

Total **\$65,752.00**

*per Wayne Grimaud -
Should credit COG & O&M
no one knows of*

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 MAY 1999
 g:\gasact\pga\ftaco99.wk4

14-Jun-99

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	5,731.5	0.22400	\$1,283.86	5,559.6	0.00361	\$20.07
2 END USERS, INC.	1,864.2	0.22400	\$417.58	1,808.3	0.00361	\$6.53
3 SOUTHBOUND, INC.	6,877.9	0.20160	\$1,386.58	6,671.6	0.00361	\$24.08
4 TEXAS-OHIO COMMUNICATIONS, INC.	14,595.3	0.20160	\$2,942.41	14,157.4	0.00361	\$51.11
5 TEXAS-OHIO DISTRIBUTION, INC.	13,245.3	0.20160	\$2,670.25	12,847.9	0.00361	\$46.38
6 TEXAS-OHIO GAS, INC.	113,384.3	0.17920	\$20,318.47	109,982.8	0.00361	\$397.04
6 TEXAS-OHIO PIPELINE, INC.	8,709.8	0.20160	\$1,755.90	8,448.5	0.00361	\$30.50
7 TEXAS ENERGY TRANSFER COMPANY	4,446.2	0.22400	\$995.95	4,312.8	0.00361	\$15.57
8 TOTAL ACCRUAL	168,854.5		\$31,771.00	163,788.9		\$591.28

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 APRIL 1999
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14-Jun-99

		(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	ACCRUED	8,158.5	\$0.18720	\$1,527.27	7,954.5	\$0.00361	\$28.72
2	ACTUAL	8,158.5	0.18720	1,527.27	7,954.5	0.00361	28.72
3 END USERS, INC.	ACCRUED	5,289.2	0.18720	990.14	5,157.0	0.00361	18.62
4	ACTUAL	5,289.2	0.18720	990.14	5,157.0	0.00361	18.62
5 E-PRIME, INC.	ACCRUED	0.0	0.00000	0.00	0.0	0.00000	0.00
6	ACTUAL	24,205.9	0.18720	4,531.34	23,800.8	0.00361	85.20
7 SOUTHBOUND, INC.	ACCRUED	35,211.7	0.16640	5,859.23	34,331.4	0.00361	123.94
8	ACTUAL	35,211.7	0.16640	5,859.23	34,331.4	0.00361	123.94
9 TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	18,479.3	0.18720	3,459.32	18,017.3	0.00361	65.04
10	ACTUAL	18,479.3	0.18720	3,459.32	18,017.3	0.00361	65.04
11 TEXAS-OHIO GAS, INC.	ACCRUED	7,356.3	0.20800	1,530.11	7,172.4	0.00361	25.89
12	ACTUAL	7,356.3	0.20800	1,530.11	7,172.4	0.00361	25.89
13 TEXAS-OHIO PIPELINE, INC.	ACCRUED	1,475.1	0.20800	306.82	1,438.2	0.00361	5.19
14	ACTUAL	1,475.1	0.20800	306.82	1,438.2	0.00361	5.19
15 TEXAS ENERGY TRANSFER COMPANY	ACCRUED	7,844.5	0.18720	1,468.49	7,648.4	0.00361	27.61
16	ACTUAL	7,844.5	0.18720	1,468.49	7,648.4	0.00361	27.61
17 TOTAL ACCRUED		83,814.6		15,141.38	81,719.2		295.01
18 TOTAL ACTUAL		108,020.5		19,672.72	105,320.0		380.21
19 TOTAL DIFFERENCE		24,205.9		\$4,531.34	23,800.8		\$85.20

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

MAY-10-1999 17:08

DATE	05/10/99
DUE	05/20/99
INVOICE NO.	29456
TOTAL AMOUNT DUE	\$62,916.42

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: CASH IN/CASH OUT DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH		DRY
C10 - Net No Notice Imbalance														
					03/99		NNI	1.7700				1.7700	35,546	\$62,916.42
TOTAL FOR MONTH OF 03/99.												35,546	\$62,916.42	

*** END OF INVOICE 29456 ***

Batch Processor

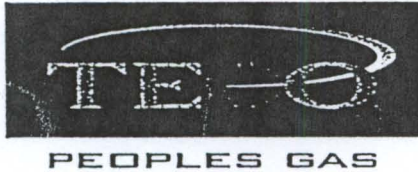
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P.02



Invoice

Line #

- 1 Infinite Energy
- 2 1330 NW 6th St., Suite D
- 3 Gainesville, FL 32601-2202

Statement Date: 05/19/99

4 Attention: Richard Blazer

Invoice for Imbalance Book-Out for the Month of March 1999

Description	Volume (in DTH)	Price	Amount Due
5 Market Delivery	16,837	\$1.820	\$30,643.34
6 Total Amount Due Payable Upon Receipt			<u>\$30,643.34</u>

For Payment by Check:
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:
Peoples Gas System
ABA #
Account # **REDACTED**
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.