

ORIGINAL



June 18, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI for the month of April 1999 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

AFA	<u>Wandner</u>	Enclosures
APP	_____	
CAF	_____	
GMU	_____	cc w/attach: Florida Public Service Commission
CTR	_____	James Breman
EAG	<u>James</u>	Office of Public Counsel
LEG	_____	
MAIS	<u>3</u>	cc w/o attach: All Parties of Record
CMO	_____	
RRR	_____	
BEC	<u>1</u>	
MAUN	_____	
WOTH	_____	

DOCUMENT NUMBER DATE

07467 JUN 21 98

1-800-387-5777 or 904-487-1100

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 17, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF	PENSACOLA, FL	S	CRIST	04/99	F02	0.45	138500	1077.17	18.946
2	SCHOLZ	BP OIL	BAINBRIDGE, GA	S	SCHOLZ	04/99	F02	0.45	138500	178.07	14.408
3	SMITH	BP OIL	SOUTHPORT, FL	S	SMITH	04/99	F02	0.45	138500	178.07	18.890
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	04/99	F02	0.45	138500	1123.83	18.484
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 1988

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Bates, Bulk Analyst
(850) 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 17, 1988

Inv No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CHRST	RADCLIFF	CHRST	04/08	FCO	1077.17	18.348	19,781.93	-	19,781.93	18.348	-	18.348	-	-	-	18.348
2	SCHDLZ	BP OIL	SCHDLZ	04/09	FCO	178.07	14.408	2,565.76	-	2,565.75	14.408	-	14.408	-	-	-	14.408
3	SMITH	BP OIL	SMITH	04/08	FCO	178.07	19.890	3,541.78	-	3,541.78	19.890	-	19.890	-	-	-	19.890
4	DANIEL	RADCLIFF	DANIEL	04/08	FCO	1123.80	18.414	21,087.11	-	21,087.11	18.414	-	18.414	-	-	-	18.414
5																	
6																	
7																	
8																	
9																	

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: APRIL Year: 1989
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.F. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 17, 1989

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											

[use continuation sheet if necessary]

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 1988 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850) 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Gulf Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 17, 1988

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
1	PRYO QUAL SALES-MCDUFF2	10	II	165	C	RB	8,816.25	32.835	1.88	34.615	1.10	12,174	6.34	11.31
2	GUASARE	50	VEN	998	C	RB	9,018.35	35.194	1.88	37.074	0.67	12,863	6.59	7.82
3	CONBOLIDATION COAL	10	II	81	S	RB	8,168.48	27.895	6.68	34.775	0.92	12,035	6.20	11.50
4	PBOY COAL(SAUF5-COOK	10	IL	165	S	RB	145,468.00	27.730	6.28	33.990	1.84	12,215	6.04	11.16
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

*Buyout cost previously approved by FPSC included.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|--|
| 1. Reporting Month: APRIL Year: 1989 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850) 434-6932 |
| 2. Reporting Company: Gulf Power Company | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: Crist Electric Generating Plant | 6. Date Completed: June 17, 1989 |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FBDY COAL SALES-MCCAFFEY	10 IL 185	C	8,918.25	30.700	-	30.700	-	30.700	0.145	32.935
2	GUASARE	50 VEN 899	G	8,018.35	32.850	-	32.850	-	32.850	(0.086)	35.184
3	CONSOLIDATION COAL	10 IL 81	S	8,108.48	27.350	-	27.350	-	27.350	0.545	27.895
4	FBDY COAL SALES-COOK	10 IL 185	S	145,488.00	27.240	-	27.240	-	27.240	0.480	27.720
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | | |
|--|---|---|
| 1. Reporting Month: APRIL | Year: 1988 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. E. Brien, Fuels Analyst |
| 2. Reporting Company: Gulf Power Company | | 3601-444-3512 |
| 3. Plant Name: Crist Electric Generating Plant | 5. Signature of Official Submitting Report: Joseph P. Patis | |
| | 6. Date Completed: June 17, 1988 | |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Units	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Head Haul	Other Rail Charges	River Barge Rate	Trans-loading	Ocean Barge	Open Water	Other Related		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	HEAVY OIL SALES COMPANY	10	IL	186	MCDUFFIE	RB	8,818.25	32,205	-	-	-	1.88	-	-	-	1.88	34,015
2	GRANSAIRE	50	VEN	999	MCDUFFIE	RB	3,018.25	33,184	-	-	-	1.88	-	-	-	1.88	37,074
3	CONSOLIDATION COAL	10	IL	81	MOUND CITY	RB	6,108.00	27,665	-	-	-	5.08	-	-	-	5.08	34,775
4	HEAVY COALS SALES CO. INC.	10	IL	186	COOK TOWN	RB	1,454.83	27,730	-	-	-	5.26	-	-	-	5.26	33,990
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	

*Buyout cost previously approved by FPSC included.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 1969
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuel Analyst (850) 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: JUNE 17, 1969

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 1989 4. Name, Title, & Telephone Number of Contact Person Concerning
Date Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)-444-5332
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: June 12, 1989

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Blu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COALSALES	10	IL	59	S	RB	3,103.60	28.602	8.07	34.672	2.89	12,582	8.63	7.18
2	PEABODY COALSALES	9	KY	107	S	RB	3,164.30	24.281	7.82	32.201	2.92	11,720	9.48	10.06
3	PEABODY COALSALES	9	KY	233	S	RB	9,533.10	24.573	8.07	32.643	2.47	12,350	8.53	8.74
4	PEABODY COALSALES	10	IL	193	S	RB	19,376.30	22.824	8.35	30.974	2.89	11,719	7.80	11.53
5	JADEFI	19	IL	165	S	RB	1,498.40	25.772	8.07	33.842	2.01	13,015	8.54	9.22
6	SUGAR CAMP	10	IL	59	S	RB	14,283.40	25.591	8.07	33.661	2.75	12,663	9.39	6.84
7	PEABODY COALSALES	13	AL	127	S	RB	30,055.23	25.798	6.03	31.826	2.29	11,937	14.37	5.55
8														
9														
10														
11														
12														
13														
14														
15														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|-------------------|---|
| 1. Reporting Month: APRIL | Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(650)-444-6332 |
| 2. Reporting Company: Guil Power Company | | |
| 3. Plant Name: Smith Electric Generating Plant | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Data Completed: June 17, 1999 |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shrinkhaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALLES	10 IL 59	S	2,103.50	26.640	-	26.640	-	26.640	(0.038)	26.602
2	PEABODY COALSALLES	9 KY 107	S	2,184.30	24.240	-	24.240	-	24.240	0.041	24.281
3	PEABODY COALSALLES	8 KY 233	S	9,533.10	25.070	-	25.070	-	25.070	(0.487)	24.583
4	PEABODY COALSALLES	10 IL 192	S	19,370.30	22.780	-	22.780	-	22.780	(0.158)	22.624
5	JADER	10 IL 185	S	1,498.40	25.000	-	25.000	-	25.000	0.772	25.772
6	SUGAR CAMP	10 IL 90	S	14,283.40	25.250	-	25.250	-	25.250	0.341	25.591
7	PEABODY COALSALLES	13 AL 127	S	30,055.23	25.500	-	25.500	-	25.500	0.294	25.794
8											
9											
10											
11											
12											
13											
14											
15											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 1969
 2. Reporting Company: Gulf Power Company
 3. Plant Name: South Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.E. Peters, Fuel Analyst
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 17, 1969

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Total	Effective Purchase Price (\$/Ton)	Additional Shortfall & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans Loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COAL SALES	IL	59	EMPIRE	FB	3,708.50	25.602	-	-	-	8.07	-	-	-	8.07	34.672	
2	PEABODY COAL SALES	NY	107	BKG PINNAC	FB	3,184.30	24.281	-	-	-	7.92	-	-	-	7.92	32.201	
3	PEABODY COAL SALES	NY	233	GRAND RIVER	FB	2,529.10	24.573	-	-	-	8.07	-	-	-	8.07	32.643	
4	PEABODY COAL SALES	IL	183	MT. VERNON	RD	12,370.30	22.624	-	-	-	8.36	-	-	-	8.36	30.984	
5	JAGER	IL	165	EMPIRE	RD	1,426.40	25.772	-	-	-	8.07	-	-	-	8.07	33.842	
6	SUGAR CAMP	IL	59	EMPIRE	FB	14,280.40	25.681	-	-	-	8.07	-	-	-	8.07	33.661	
7	PEABODY COAL SALES	AL	127	PT WALKER	FB	30,855.28	25.786	-	-	-	8.00	-	-	-	8.00	31.226	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	

*Buyout cost previously approved by FPSC included.

(See comment sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(954)-444-6232
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 17, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Date Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(650)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 17, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	BTU Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	CUMBERLAND RIVER	B	KY 95	S	UR	8,439.50	26.291	17.43	43.681	0.89	12,909	7.22	6.90
2													
3													
4													
5													
6													
7													
8													
9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>APRIL</u> Year: <u>1988</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850) 444-6392</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Schoez Electric Generating Plant</u> | 6. Date Completed: <u>June 17, 1988</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retrospective Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	CUMBERLAND RIVER	B	KY	95	S	8,433.50	25.400	-	25.400	-	25.400	0.831	26.231
2													
3													
4													
5													
6													
7													
8													
9													
10													

*Buyout coal previously approved by FPSC included.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 1999
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on the Form: Ms. J.P. Peters, Fuel Analyst
 (850) 994-8338
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 11, 1999

Line No.	Supplier Name	Plant Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shortland & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Hull Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Open Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	CUMBERLAND RIVER	B	KY	90	SAWAN, KY	LR	8,433.50	26.23	-	-	-	17.43	-	-	-	17.43	43.661
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 1958
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-4332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 17, 1958

Line No.	Month & Year Reported	Gen. Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: _____ Year: _____

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Peters, Fuels Analyst (850)-444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 17, 1998

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
														(a)
1	Decker	22	MT	3	C	UR	148,971.00	7.288	18.88	25.948	0.40	10,192	6.67	18.62
2														
3														
4														
5														
6														
7														
8														
9														
10														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: _____ Year: _____
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850) 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: June 17, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	Decker	22	MT	3	C	148,971.00	6.650	-	6.650	-	6.650	0.618	7.268
2													
3													
4													
5													
6													
7													
8													
9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: Year: 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.E. Peters, Fuel Analyst
 2. Reporting Company: Gulf Power Company 850-444-5332
 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 17, 1988

Line No.	Equip. No.	Plant	Miles Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOH Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Fuel Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Fees (\$/Ton)	Ocean Barge Fees (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	Decker		22	MT	3	DECKER, MT	UR	148,971.00	7.288	-	18.680	-	-	-	-	18.680	25.948
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Excess cost previously approved by FPSC included.
 (See construction sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: _____ Year: _____

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.E. Peters, Fuels Analyst
(504) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 17, 1999

Line No.	Month & Year Reported	From Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 1999

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 17, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Monthly Receipts										
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: March Year: 1989

2. Reporting Company: Old Earth Generator

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. J. C. Peters, Fuel Buyer
(850)-131-0332

4. Signature of Official Submitting Report: Joseph P. Peters

5. Date Completed: June 12, 1989

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Electricity Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1	No Monthly Receipts																
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 1969 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850): 994-6332
3. Plant Name: Schenck Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: June 17, 1969

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price	Effective Transport	Total FOB	Sulfur Content	Btu content	Ash Content	Moisture Content
						(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLUEGRASS DEV.	08 WV 059	C	UR	9,158.77	45.868	13.470	59.438	0.52	12,131	11.64	6.52
2	KENNECOTT	19 WY 006	S	UR	22,340.89	4.213	20.950	25.063	0.27	8,827	5.41	26.34
3	JACOBS RANCH	19 WY 006	S	UR	27,509.58	3.791	20.830	24.721	0.42	8,680	5.37	20.09
4	ARCH COAL SALES	08 KY 095	C	UR	4,156.27	29.719	10.770	39.489	0.86	13,128	7.62	6.19
5	JACOBS RANCH	19 WY 006	S	UR	1,007.05	3.786	22.300	26.086	0.45	8,668	5.12	27.86
6	CYPRUS AMAX	19 WY 006	S	UR	5,936.91	3.712	20.950	24.662	0.29	8,577	4.54	29.47
7												
8												
9												
10												
11												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|--|
| 1. Reporting Month: <u>March</u> Year: <u>1999</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>June 17, 1999</u> |

Line No.	Plant Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLUEGRASS DEV.	08	WV 058	C	8,168.77	45.470	-	45.470	-	45.470	0.496	45.966
2	KENNECOTT	19	WY 005	S	22,340.88	4.200	-	4.200	-	4.200	0.013	4.213
3	JACOBS RANCH	19	WY 005	S	27,609.68	3.800	-	3.800	-	3.800	-0.009	3.791
4	ARCH COAL SALES	08	KY 095	C	4,156.27	28.000	-	28.000	-	28.000	0.718	28.718
5	JACOBS RANCH	19	WY 005	S	1,007.05	3.800	-	3.800	-	3.800	-0.014	3.786
6	CYPRUS AMAX	18	WY 005	S	5,936.91	3.700	-	3.700	-	3.700	0.012	3.712
7												
8												
9												
10												
11												

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: March Year: 1989 4. Name, Title, & Telephone Number of Contact Person Concerning
Costs Submitted on this Form: Ms. J.E. Peters, Purch. Analyst
2. Reporting Company: Gulf Power Company (504)-364-6332
3. Plant Name: Schenck Electric Generating Plant 5. Signature of Official Submitting Report: Joseph P. Polans
6. Date Completed: June 17, 1989

Line No.	Plant Name	Mtn. Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shortfall & Loading Charges (\$/Ton)	Fuel Charges						Total Transport (\$/Ton)	Total FOB Plant Price (\$/Ton)	
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Usage Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Down Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Other Premium Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)		
1	BLUEGRASS DEV.	08	WV	050	Marion, WV	UH	8,158.77	43.896	-	12.470	-	-	-	-	-	18.470	62.366
2	KENNECOTT	19	WY	005	Converse Co. WY	UR	29,940.68	4.213	-	20.850	-	-	-	-	-	20.850	25.063
3	JACOBS RANCH	19	WY	005	Jacobs Jct. WY	UR	27,609.58	3.781	-	20.600	-	-	-	-	-	20.600	24.381
4	ARCH COAL SALES	08	KY	086	Hartton Co. KY	UR	4,156.27	28.748	-	10.770	-	-	-	-	-	10.770	39.518
5	JACOBS RANCH	19	WY	005	Jacobs Jct. WY	UR	1,007.05	3.788	-	22.300	-	-	-	-	-	22.300	26.088
6	CYPRIUS AMAX	18	WY	005	Bate Ayr. WY	UH	5,288.91	3.712	-	20.860	-	-	-	-	-	20.860	24.572
7																	
8																	
9																	
10																	
11																	

*Gulf is 25% ownership of Schenck where applicable.

(see contribution sheet if necessary)