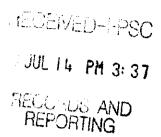
AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560



July 14, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 990001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of May 1999. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp

Enclosures

HECEIVED & FILED

All Parties of Record (w/o encls.)

DOCUMENT NUMBER - DATE

08362 JUL 148

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Parringer, Ace President Controller

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Gannon	Central	Tampa	MTC	Gannon	05/04/99	F02	*	*	529.67	\$20.3790
2.	Gannon	Central	Tampa	MTC	Gannon	05/10/99	F02	*	*	647.93	\$20.6702
3.	Gannon	Central	Tampa	MTC	Gannon	05/12/99	F02	*	*	523.40	\$20.6704
4.	Gannon	Centrai	Tampa	MTC	Gannon	05/20/99	F02	*	*	530.93	\$19.9425
5.	Gannon	Central	Tampa	MTC	Gannon	05/22/99	F02	*	*	399.05	\$19.9424
6.	Gannon	Central	Tampa	MTC	Gannon	05/24/99	F02	*	*	530.24	\$18,9030
7.	Gannon	Central	Tampa	MTC	Gannon	05/25/99	F02	*	*	294.79	\$18.9028
8.	Gannon	Central	Tampa	MTC	Gannon	05/27/99	F02	*	*	165.05	\$18,9055
9.	Big Bend	Central	Tampa	MTC	Big Bend	05/02/99	F02	*	*	600,36	\$20.3791
10.	Big Bend	Central	Tampa	MTC	Big Bend	05/03/99	F02	*	*	1,599.52	\$20.3792
11.	Big Bend	Central	Tampa	MTC	Big Bend	05/04/99	F02	*	*	1,059.95	\$20.3792
12.	Big Bend	Central	Tampa	MTC	Big Bend	05/05/99	F02	*	*	1,059.40	\$20.3793
13.	Big Bend	Central	Tampa	MTC	Big Bend	05/06/99	F02	*	*	176,52	\$20,3796
14.	Big Bend	Central	Tampa	MTC	Big Bend	05/07/99	F02	*	*	10,906.83	\$20,3792
15.	Big Bend	Central	Tampa	MTC	Big Bend	05/11/99	F02	•	*	1,417.07	\$20.6702
16.	Big Bend	Central	Tampa	MTC	Big Bend	05/19/99	F02	*	*	553.88	\$19.9426
17.	Big Bend	Central	Tampa	MTC	Big Bend	05/20/99	F02	*	*	433.50	\$19.9426
18.	Big Bend	Central	Tampa	MTC	Big Bend	05/21/99	F02	*	*	1,861.05	\$19.9425
19.	Big Bend	Central	Tampa	MTC	Big Bend	05/24/99	F02	*	*	353.66	\$18.9021
20.	Polk	Coastal	Tampa	MTC	Polk	05/01/99	F02	*	*	6,101.16	\$22.0674
21.	Polk	Coastal	Tampa	MTC	Polk	05/02/99	F02	*	*	4,119.70	\$22.0674
22.	Polk	Coastal	Tampa	MTC	Polk	05/03/99	F02	*	*	2,391.07	\$22.3823
23.	Polk	Coastal	Tampa	MTC	Polk	05/04/99	F02	*	*	4,778.16	\$22.0674
24.	Polk	Coastal	Tampa	MTC	Polk	05/05/99	F02	*	•	3,206.32	\$22.1724
25.	Polk	Coastai	Tampa	MTC	Polk	05/08/99	F02	*	*	1,584.08	\$21.1223

^{*} No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Vice President Controller

Line			Shipping	Purchase	Delivery	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbis)	(\$/Bb!)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
	\-/	(-/				(3/		···			\''
26.	Polk	Coastal	Tampa	MTC	Polk	05/09/99	F02	*	*	525.66	\$21.1224
27.	Polk	Coastal	Tampa	MTC	Polk	05/10/99	F02	*	•	176.35	\$21.3321
28.	Polk	Coastal	Tampa	MTC	Polk	05/13/99	F02	•	*	892.70	\$21.2275
29.	Polk	Coastal	Tampa	MTC	Polk	05/14/99	F02	*	*	532.58	\$21.1223
30.	Polk	Coastal	Tampa	MTC	Polk	05/15/99	F02	*	*	1,960.10	\$21.1224
31.	Polk	Coastal	Tampa	MTC	Polk	05/16/99	F02	*	*	1,645.52	\$21.1224
32.	Polk	Coastal	Tampa	MTC	Polk	05/17/99	F02	*	*	2,115.11	\$20.9125
33.	Polk	Coastal	Tampa	MTC	Polk	05/19/99	F02	*	*	2,662.06	\$19.7574
34.	Polk	Coastal	Tampa	MTC	Polk	05/20/99	F02	*	*	1,962.93	\$19.7574
35.	Polk	Coastal	Tampa	MTC	Polk	05/21/99	F02	*	*	2,556.21	\$20.3873
36.	Polk	Coastal	Tampa	MTC	Polk	05/22/99	F02	*	*	1,993.56	\$20.3874
37.	Polk	Coastal	Tampa	MTC	Polk	05/23/99	F02	*	*	553.68	\$20.3875
38.	Polk	Coastal	Tampa	MTC	Polk	05/24/99	F02	*	*	377.22	\$20.2824
39.	Polk	Coastal	Tampa	MTC	Polk	05/25/99	F02	*	*	706.64	\$20.3875
40.	Polk	Coastal	Tampa	MTC	Polk	05/28/99	F02	*	*	365.05	\$19.8622
41.	Polk	Coastal	Tampa	MTC	Polk	05/29/99	F02	*	*	372.20	\$19.8624
42.	Polk	Coastal	Tampa	MTC	Polk	05/31/99	F02	*	*	716.57	\$19.8624
43.	Hookers Point	Central	Tampa	MTC	Hookers Point	05/04/99	F02	*	*	117.81	\$20,3790
44.	Phillips	Coastal	Tampa	MTC	Phillips 🔪	05/03/99	F06	*	*	442.00	\$19.0700
45.	Phillips	Coastal	Tampa	MTC	Phillips `	05/04/99	F06	*	*	443.77	\$19.0700
46.	Phillips	Coastal	Tampa	MTC	Phillips	05/05/99	F06	*	*	292.23	\$19.0700
47.	Phillips	Coastal	Tampa	MTC	Phillips	05/06/99	F06	*	*	585.52	\$19.0700
48.	Phillips	Coastal	Tampa	MTC	Phillips	05/07/99	F06	*	*	301.05	\$19.0700
49.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	05/11/99	F06	0.93	149216	106,583.54	\$15.4100

^{*} No analysis taken. FPSC FORM 423-1 (2/87)

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Vice President Controller

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Purchase Price (\$/Bbl) (n)	to Terminal (\$/Bbl) (0)	Add'I Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
				******				·									
1.	Gannon	Central	Gannon	05/04/99	F02	529.67									\$0.0000	\$0.0000	\$20.3790
2.	Gannon	Central	Gannon	05/10/99	F02	647.93									\$0.0000	\$0.0000	\$20,6702
3.	Gannon	Central	Gannon	05/12/99	F02	523,40									\$0.0000	\$0.0000	\$20.6704
4.	Gannon	Central	Gannon	05/20/99	F02	530.93									\$0.0000	\$0.0000	\$19.9425
5.	Gannon	Central	Gannon	05/22/99	F02	399.05									\$0.0000	\$0.0000	\$19.9424
6.	Gannon	Central	Gannon	05/24/99	F02	530.24									\$0,0000	\$0.0000	\$18.9030
7.	Gannon	Central	Gannon	05/25/99	F02	294,79									\$0.0000	\$0.0000	\$18.9028
8.	Gannon	Central	Gannon	05/27/99	F02	165.05									\$0.0000	\$0.0000	\$18.9055
9.	Big Bend	Central	Big Bend	05/02/99	F02	600,36									\$0.0000	\$0.0000	\$20.3791
10.	Big Bend	Central	Big Bend	05/03/99	F02	1,599.52									\$0,0000	\$0.0000	\$20,3792
11.	Big Bend	Central	Big Bend	05/04/99	F02	1,059,95									•	\$0.0000	\$20.3792
12.	Big Bend	Central	Big Bend	05/05/99	F02	1,059.40									\$0,0000	\$0.0000	\$20.3793
13.	Big Bend	Central	Big Bend	05/06/99	F02	176.52									\$0,0000	\$0.0000	\$20,3796
14.	Big Bend	Central	Big Bend	05/07/99	F02	10,906,83									•		\$20.3792
15.	Big Bend	Central	Big Bend	05/11/99	F02	1,417.07									\$0.0000	\$0.0000	\$20.6702
16.	Big Bend	Central	Big Bend	05/19/99	F02	553.88									\$0.0000	\$0,0000	\$19.9426
17.	Big Bend	Central	Big Bend	05/20/99	F02	433,50									\$0,0000	\$0.0000	\$19.9426
18.	Big Bend	Central	Big Bend	05/21/99	F02	1,861.05									\$0.0000	\$0.0000	\$19.9425
19.	Big Bend	Central	Big Bend	05/24/99	F02	353,66									\$0.0000	\$0.0000	\$18.9021
20.	Polik	Coastal	Polk	05/01/99	F02	6,101.16		`•							\$0.0000	\$0.0000	\$22.0674
21.	Polk	Coastal	Polk	05/02/99	F02	4,119.70									\$0.0000	\$0.0000	\$22.0674
22.	Polk	Coastal	Polk	05/03/99	F02	2,391.07									•	\$0.0000	\$22,3823
23.	Polk	Coastal	Polk	05/04/99	F02	4,778.16									\$0.0000	\$0.0000	\$22.0674
24.	Polk	Coastal	Polk	05/05/99	F02	3,206.32										-	\$22.1724
25 .	Polk	Coastal	Polk	05/08/99	F02	1,584.08									\$0,0000	\$0.0000	\$21.1223

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Submitted on this Form: Jeffrey Chronister, Director Financial Reporting	
3. Name, Title & Telephone Number of Contact Person Concerning Data	

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Signature of Official Submitting Report;

6. Date Completed: July 15, 1999

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1. Reporting Month; May Year: 1999

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1, Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

. Barringe Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (I)

NONE 2. 3. 5. 7. 8. 9. 10. 11. 12. 13. 14. 15. FPSC FORM 423-1(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

hil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

									As Received Coal Quality						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)			
1.	Zeigler Coal	10,IL,145,157	LTC	RB	81,406.40			\$44.167	3.02	10,984	9.45	12.75			
2.	Peabody Development	10,IL,165	LTC	RB	11,834.40			\$36.830	1.70	12, 4 18	6.83	9.64			
3.	Peabody Development	9,KY,225	LTC	RB	24,207.00			\$27.430	2.93	11,428	9.41	11.95			
4.	AMCI Export	55,Indonesia,999	S	ОВ	76,734.00			\$25.120	0.14	9,354	1.01	25.36			

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3, Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)

1.	Zeigler Coal	10,1L,145,157	LTC	81,406.40	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	11,834.40	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	9,KY,225	LTC	24,207.00	N/A	\$0.00		\$0.000		\$0.000	
4.	AMCI Export	55,Indonesia,999	s	76,734.00	N/A	\$0.00		\$0.000		\$0.000	

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2, Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

hil L. Barringer. Vice President Controller

6. Date Completed: July 15, 1999

						(2)	Adďl	Rail Cha	•		Waterbor	ne Charg	es		Total	Delivered
Line No.	Supplier Narne	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(a)	(p)	(q)
2. 3.	Zeigler Coal Peabody Development Peabody Development AMCI Export	10,IL,145,157 10,IL,165 9,KY,225 55,Indonesia,999	Randolph & Perry Cnty, IL Saline Cnty, IL Union Cnty, Ky Kalimantan/Republic of Indonesia	RB RB RB OB	81,406.40 11,834.40 24,207.00 76,734.00		\$0.000 \$0.000 \$0.000 \$0.000		\$0.000 \$0.000 \$0.000 \$0.000							\$44.167 \$36.830 \$27.430 \$25.120

FPSC FORM 423-2(b) (2/87) ||\012

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

										As Received Coal Quality				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	- Moisture Content % (m)		
1.	Sugar Camp	10,1L,059	LTC	RB	77,059.70			\$32.011	2.60	12759	8.26	7,13		
2.	Jader Fuel Co	10,IL,165	LTC	RB	12,533.90			\$30.970	3.11	12864	10.45	4.77		
3.	Jader Fuel Co	10,IL,165	s	RB	13,412.60			\$29.520	3,00	12794	10.69	4.44		
4.	American Coal	10,IL,165	LTC	RB	90,837.00			\$31.630	1.07	12175	6.32	11.27		
5.	Sugar Camp	10,IL,059	s	RB	12,905.80			\$30.170	3.07	12633	10.08	5.94		

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controlle

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)	
1.	Sugar Camp	10,IL,059	LTC	77,059.70	N/A	\$0.000		(\$0.159)		\$0,000		
2.	Jader Fuel Co	10,1∟,165	LTC	12,533.90	N/A	\$0.000		(\$0.150)		\$0.000		
3.	Jader Fuel Co	10,IL,165	s	13,412.60	N/A	\$0.000		(\$0.150)		\$0.000		
4.	American Coal	10,IL,165	LTC	90,837.00	N/A	\$0.000		\$0.000		\$0.000		
5.	Sugar Camp	10,IL,059	s	12,905.80	N/A	\$0.000		\$0.000		\$0.000		

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Co

6. Date Completed: July 15, 1999

				/2 0	Rail Charges (2) Add'l		•	Waterborne Charges					Total	Delivered		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton)	
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	77,059.70		\$0,000		\$0.000			******				\$32.011
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	12,533.90		\$0.000		\$0,000							\$30.970
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	13,412.60		\$0,000		\$0.000							\$29.520
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	90,837.00		\$0.000		\$0.000							\$31.630
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	12,905.80		\$0.000		\$0.000							\$30.170

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1, Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

hil L. Barringer, Vice President Controlle

6. Date Completed: July 15, 1999

										As Receive	d Coal Qu	ality
						Effective	Total	Delivered	0.16	- DTI	- 4 - b	
Line		Mine	Purchase	Transport		Purchase Price	Transport Charges	Price Transfer Facility	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1.	Consolidation Coal	3,W.VA.,061	S	RB	59,065.89			\$34.028	2.03	13,287	7.79	4.81

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controlle

6. Date Completed: July 15, 1999

	Line	Mine	Pu	rchase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1.	Consolidation Coal	3,W.VA.,061	S	59,065.89	9 N/A	\$0.000		\$0.000		\$0.000	

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 1999

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

2. Reporting Company: Tampa Electric Company

1. Reporting Month: May Year: 1999

Consolid	(a)
Consolidation Coal	Supplier Name (b)
3,W.VA.,061	Mine Location (c)
Monongalia County, W.VA.	Shipping Point (d)
RB	Trans- port Mode (e)
59,065.89	Tons (f)
	(2) Effective Purchase Price (\$/Ton) (9)
\$0.000	, a E
	Rail Charges Rail Rate Ct (\$/Ton) (\$
\$0.000	Sther Rail Rail VTon)
	L L
	Trans- Ocean loading Barge Rate Rate (\$/Ton) (\$/Ton) () (m)
	Ocean C Barge V Rate CI (\$/Ton) (\$
	Ther Vater varges
	Other Ti Related Charges C (\$/Ton) (
	Total (Transportation Charges (\$/Ton)
\$34.02	Delivered Price Transfer Facility (\$/Ton)

③ ₹ Fine

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	231,945.00			\$45.260	2.71	11611	8.56	11.39

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer. Vice President Controller

					F.O.B. Mine	Shorthaut & Loading	Original Invoice	active Price	Base	Quality Adjust-	Effective Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1.	Transfer Facility	N/A	N/A	231,945.00	N/A	\$0.000		\$0,000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name; Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringe. Vice President Controller

						Add'l								Total		
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	Ø	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1. Tra	nsfer Facility	N/A	Davant, La.	ОВ	231,945.00		\$0.000	*******	\$0.000							\$45.260

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 1999

									As Received Coal Quality					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)		Moisture Content % (m)		
1.	Transfer Facility	N/A	N/A	ОВ	92,845.00		•	\$35.275	1.03	10,196	6.70	20.32		
2.	Gatliff Coal	8,KY,235	LTC	UR	18,311.00			\$63.720	0.92	12,654	7.10	8.44		
3.	Gatliff Coal	8,KY,195	LTC	UR ,	19,244.00			\$63.720	1.41	12,665	8.11	7.29		

FPSC FORM 423-2 (2/87) ||V012

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

Signature of Official Submitting Form:

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Phil L. Barringer, Vice President Controller

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Date
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ylub.
: July 1

3. Plant Name: Gannon Station

2. Reporting Company: Tampa Electric Company

1. Reporting Month: May Year: 1999

ယ	,2	-	Line No.
Gatliff Coal	Gatliff Coal	Transfer Facility	Supplier Name (b)
8,KY,195	8,KY,235	N/A	Mine Location (c)
LTC	LTC	N/A	Purchase Type (d)
19,244.00	18,311.00	92,845.00	
NA	N/A		F.O.B. Mine Price (\$/Ton)
\$0.000	\$0.000	\$0.000	Shorthaul & Loading Charges (\$/Ton)
			Original Invoice Price (\$/Ton)
\$0.000	\$0,000	\$0.000	Retro- active Price Adjustments (\$/Ton)
			Base Price (\$/Ton)
\$0.000	\$0.000	\$0.000	Quality Adjust- ments (\$/Ton)
			Effective Purchase Price (\$/Ton)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controlle

							Add'i	Rail Charg	BS	Wate	rborne Cha	arges			Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (1)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Charges	Related	Transpor-	FOB Plant
1.	Transfer Facility	N/A	Davant, La.	ОВ	92,845.00		\$0.000		\$0.000							\$35.275
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	18,311.00		\$0.000		\$0.000							\$63.720
3.	Gatiiff Coal	8,KY,195	Whitiey Cnty, KY	UR	19,244.00		\$0,000		\$0.000							\$63.720

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

Signature of Official Submitting Form:

6. Date Completed: July 15, 1999

3. Plant Name: Polk Station

2. Reporting Company: Tampa Electric Company

1. Reporting Month: May Year: 1999

arringer, Vice Rusider Controller

<u>-</u>	Line No.
1. Transfer facility	Supplier Name (b)
N/A	Mine Location (c)
N/A	Purchase Type (d)
OB	Transport Mode (e)
9,114.00	Tons (f)
	Effective Purchase Price (\$/Ton) (9)
	Total Transport Charges (\$/Ton) (h)
40.486	FOB Plant Price (\$/Ton)
3.05	Sulfur Content %
11,385	As Receive BTU Content (BTU/lb) (k)
9.1	Oal Q
1 12.18	Ash Moisture Content Content % % (I) (m)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President C

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	9,114.00	N/A	0.000		0,000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3, Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form:

							Rail Charges		Waterborne Charges							
							Add'l							- Total		
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
										**********				***********		
1. To	ansfer facility	N/A	Davant, La.	ОВ	9,114.00		\$0.000		\$0.000							\$40.486

7. 8.

10. 11. 12. 13. 14. 15. 16.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Copyroller

		Form	Intended		Original	Old			Delivered Price Transfer					
Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)		
1.	April 1999	Transfer Facility	Big Bend	Zeigler	1.	85,313.00	423-2(a)	Col. (f), Retro-Price Adjustments	\$0,000	(\$0.022)	\$44.167	Price Adjustment		
2.	March 1999	Transfer Facility	Gannon	Jader	2.	53,499.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.388	\$31.418	Quality Adjustment		
3.	February 1999	Transfer Facility	Gannon	American	5.	100,150.00	423-2(a)	Col. (I), Retro-Price Adjustments	\$0.000	(\$0.450)	\$31.230	Price Adjustment		
4.	March 1999	Transfer Facility	Gannon	Sugar Camp	5.	17,125.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.610	\$30.850	Quality Adjustment		
5.	March 1999	Transfer Facility	Gannon	Sugar Camp	1.	77,557.50	423-2(a)	Col. (k), Quality Adjustments	\$0,000	\$1.650	\$33.731	Quality Adjustment		
6.	March 1999	Transfer Facility	Gannon	Sugar Camp	1.	77,557.50	423-2(a)	Col. (k), Quality Adjustments	\$1.650	\$2.070	\$34.151	Quality Adjustment		