One Energy Place Pensacola, Florida 32520

850.444.6111



July 15, 1999

ORIGINAL

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-El for the month of May 1999 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jusan D. Ritenour

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

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Enclosures

AFA APP CAF CMU CTR CTR LEG MAS UPO MER SLCO WAW OTH

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

MOCRIAN 11 6 W 91 70 66 NOSSODE WENT NUMBER-DATE 08510 FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	Мау	Year: 19	1999 3.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

DOCUMENT NUMBER-DATE

FPSC-RECORDS/REPORTING

08510 JUL 168

5. Date Completed: July 12, 1999

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbis) (k)	Delivered Price (\$/Bbl) (I)
1	CRIST	RADCLIFF	PENSACOLA, FL	S	CRIST	05/99	FO2	0.45	138500	714.31	19.576
2	SCHOLZ	BP OIL	BAINBRIDGE, GA	S	SCHOLZ	05/99	FO2	0.45	138500	178.26	20.551
3	SMITH	BP OIL	FREEPORT, FL	S	SMITH	05/99	FO2	0.45	138500	1224.05	19.641
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	05/99	FO2	0.45	138500	250.32	26.297
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 19 aⁱ

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month:
 May
 Year:
 1999
 3. Name, Title, & Telephone Number of Contact Person Concerning

 Data Submitted on this Form:
 Ms. J.P. Peters, Fuels Analyst
- 2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 12, 1999

Line No. (a)	_ <u>Plant Name</u> (b)	<u>Sucolier Name</u> {c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbi) (q)	Delivered Price (\$/Bbl) (r)
1	CRIST	RADCLIFF	CRIST	05/99	FO2	714.31	19.576	13,983.04	-	13,983.04	19.576	•	19.576	-	-	-	19.576
2	SCHOLZ	BP OIL	SCHOLZ	05/99	FO2	178.26	20.551	3,663.47	-	3,663.47	20.551	-	20.551	•	-	-	20.551
3	SMITH	BP OIL	SMITH	05/99	FO2	1224.05	19.641	24,041.30	-	24,041.30	19.641	-	19.641	-	-	-	19.641
4	DANIEL	RADCLIFF	DANIEL	05/99	FO2	250.32	26.297	6,582.54	٠	6,582.54	26.297	•	26.297	-	-	•	26.297

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*Gulf's 50% ownership of Daniel where applicable.

**includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	Мау	Year:	1999	З.	Name, Title, & Telephone Number of Contact Person Concerning
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>
					4.	Signature of Official Submitting Report: Jocelyn P. Peters
					5.	Date Completed: July 12, 1999

				Original	Oid		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)

1 No adjustments for the month.

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(use continuation sheet if necessary)

FPSC Form No. 423-1(b) (2/87) Page 3 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	Мау	Year: 1999	4.	Name, Title, & Telephone Number of Contact Pe	rson Concerning
					Data Submitted on this Form: <u>N</u>	As. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		(850)- 444-6332	
3.	Plant Name:	Crist Electric	Generating Plant	5.	Signature of Official Submitting Report: Jocelyn F	P. Peters
				6.	Date Completed: July 12, 1999	

Line No. (a)	<u>Supplier Name</u> (b)	Mine	<u>e Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/Ib) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	PBDY COAL SALES-MCDUFF2	10	н.	195	С	RB	9,191.28	32.935	1.88	34.815	1.10	12,174	6.34	11.31
2	GUASARE	50	VEN	999	S	RB	9,296.52	35.194	1.88	37.074	0.67	12,663	6.59	7.92
3	CONSOLIDATION COAL	10	IL	81	S	RB	20,397.42	27.804	6.88	34.684	0.95	11,996	6.54	11.34
4	PBDY COALSALES-COOK	10	۱L	165	С	RB	227,860.00	27.653	6.26	33.913	1.01	12,182	6.26	11.26
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2 (2/87) Page 4 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	May	Year:	1999	4.	Name, Title, & Telephone Nur	nber of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany			<u>(850)- 444-6332</u>	
•	Plant Name:	Crist Electric	Conorati	an Plant	5	Signature of Official Submitting	a Boport: Jocolyn B. Dotoro
3.	Plant Name:	<u>Unst Electric (</u>	Generali		υ.	Signature of Official Subfitting	g nepolit. Jocelyll P. Peters
					6.	Date Completed:	<u>July 12, 1999</u>

Line No.	Supplier Name	Mine	- Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)
1	PBDY COAL SALES-MCDUFF2	10	IL	195	С	9,191.28	30.700	-	30.700	-	30.700	0.445	32.935
2	GUASARE	50	VEN	999	s	9,296.52	32.950	-	32.950	-	32.950	(0.096)	35.194
3	CONSOLIDATION COAL	10	IL.	81	s	20,397.42	27.350	-	27.350	-	27.350	0.454	27.804
4	PBDY COALSALES-COOK	10	IL	165	C	227,860.00	27.240	-	27.240	-	27.240	0.413	27.653
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87) Page 5 of 19

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DETAIL OF TRAUSPORTATION CHARGES MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

	SEE3-444-6332		VIEGTIOO 19/	VOT NUE	Reporting Company:	5.
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ber of Contact Person Concerning	muN ənoriqələT & ,ettiT ,emsN	' †	9991 JB0Y	VeM	:ntnoM gnithoqeA	٦.

Crist Electric Generating Plant 3. Plant Name: 5. Signature of Official Submitting Report: Jocelyn P. Peters

10/15 1888 6. Date Completed:

				Charges	emochetsv	٨	200160	Ball CI										
FOB Plant Price (\$/Ton)	Total Transpor- tation charges (\$/Ton)	Other Charges Charges (\$/Ton)	Other Vater Charges (\$/Ton)	Ocean Barge Rate (\$/Ton)	Trans- foading Bate (\$/Ton)	River Barge River Barge Rate (\$10n)	Other Rail Charges (\$/Ton)	eteR lisR (noT\\$)		Effective Purchase Price (\$/Ton)	\$no⊺	hoqanenT eboM	Jniog priggints		rogreso.l.	əniM	<u>əməN təilqqu2</u>	eni.J .oV
(b)	(d)	(0)	(u)	(w)	()	(א)	(1)	()	(y)	(6)	(J)	(ə)	(p)		(c)			(9)
34:815	88. f	-	-		•	88.1	•	٠	-	32.935	82.191,9	88	MCDUFFIE TERMIANL	961	ור	01	BBDA COVE SVES-WCDDEES	1
\$20.76	88. L	-	-	-	-	88.1	-	•	-	36136	29 . 396.52	88	MCDUFFIE TERMIANL	666	ΛEN	09	BRASAUÐ	2
34.684	88.9	-	-	-	-	88.9	-	-	-	P08.72	24,795,05	88	MOUND CITY	18	ור	01	CONSOLIDATION COAL	3
S19.EE	92.9	-	•	-	-	92.9	-	-	-	27.653	00.038,755	89	COOK TERMINAL	59 L	ור	01	PBDY COALSALES-COOK	4
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Buyout cost previously approved by FPSC included.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	May	Year:	1999	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	
					4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters

5. Date Completed: July 12, 1999

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	<u>&</u> Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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FPSC Form No. 423-2(c) (2/87) Page 7 of 19

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	Мау	Year: 19	999 4.	Name, Title, & Telephone Number of Contact Person Concerning								
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst							
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>								
З.	Plant Name:	Smith Electric	Generating	<u>o Plant</u> 5.	Signature of Official Submitting F	Report: Jocelyn P. Peters							
				6.	Date Completed:	<u>July 12, 1999</u>							

Line No.	Supplier Name	Mine	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	(\$/Ton)	Sulfur Content (%)	Btu Content (Btu/b)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	PEABODY COALSALES	9	KY	107	S	RB	1,558.10	24.281	7.92	32.201	2.92	11,720	9.48	10.06
2	PEABODY COALSALES	10	IL.	193	S	RB	7,906.10	22.624	8.35	30.974	2.89	11,719	7.80	11.53
3	JADER COAL	10	IL	165	S	RB	3,252.20	25.891	8.07	33.961	2.87	13,075	9.25	5.08
4	SUGAR CAMP	10	IL	59	S	RB	36,717.90	25.496	8.07	33.566	2.67	12,622	9.30	7.11
5	LAGUANA	13	AL	127	S	RB	6,241.11	25.984	6.03	32.014	1.54	12,024	14.48	4.87
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*Buyout cost previously approved by FPSC included.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	Мау	Year:	1999	4.	Name, Title, & Telephone Number of Contact Person Concerning							
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power C	ompany			(850)- 444-6332							
3.	Plant Name:	Smith Electric	: Generat	ing Plant	5.	Signature of Official Submitting Re	port: Jocelyn P. Peters						
					6.	Date Completed: July	<u>12. 1999</u>						

Lin e No.	Supplier Name	Mine	Location	_	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	PEABODY COALSALES	9	КY	107	S	1,558.10	24.240	-	24.240	-	24.240	0.041	24.281
2	PEABODY COALSALES	10	١L	193	S	7,906.10	22.780	-	22.780	-	22.780	(0.156)	22.624
3	JADER COAL	10	IL	165	S	3,252.20	25.000	-	25.000	-	25.000	0.891	25.891
4	SUGAR CAMP	10	١L	59	S	36,717.90	25.250	-	25.250	-	25.250	0.246	25.496
5	LAGUANA	13	AL	127	S	6,241.11	25.500	-	25.500	-	25.500	0.484	25.984
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1.	Reporting Month:	May Yea	r. 1999	4.	Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Compar	Ω.		<u>(850)- 444-6332</u>							
3.	Piant Name:	Smith Electric Gene	rating Plant	5.	Signature of Official Submitting Report: Jo	ocelyn P. Peters						

6. Date Completed: July 12, 1999

	Rail Charges					Waterborne Charges												
Line No.	Supplier Name	Min	e Location		Shipping_Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)_	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	Û	(K)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COALSALES	9	KY	107	BIG RIVER	RB	1,558.10	24.281			-	7.92	-		-	-	7.92	32.201
2	PEABODY COALSALES	10	IL	193	MT. VERNON	RB	7,906.10	22.624	-	•	-	8.35	-	-	-	-	8.35	30.974
3	JADER COAL	10	۱L	165	EMPIRE	RB	3,252.20	25. 89 1	-	-	-	8.07	-	-	-	-	8.07	33.961
4	SUGAR CAMP	10	IL	59	EMPIRE	RB	36,717.90	25.496			-	8.07	-	-	-	-	8.07	33.566
5	LAGUANA	13	AL	127	PT. BIRMINGHAM	RB	6,241.11	25.984	•	-	-	6.03	-	•	-	-	6.03	32.014
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*Buyout cost previously approved by FPSC included.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	Мау	Year:	1999	З.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Con	npany			Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst (850)- 444-6332 1000000000000000000000000000000000000
					4.	Signature of Official Submitting Report: Jocelyn P. Peters
					5.	Date Completed: July 12, 1999

Line	Month & Year		Intended Generating		Origina l Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

 No adjustments for the mo

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FPSC Form No. 423-2(c) (2/87) Page 11 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	May Year: 1999	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>
~		Ostata Electric Concerting Plant	5 Cianature of Official Submitting Reports Jacobus D. Bature
3.	Plant Name:	Scholz Electric Generating Plant	5. Signature of Official Submitting Report: Jocetyn P. Peters
			6. Date Completed: July 12, 1999

								Effective					
					T		D		Total FOB	Sulfur	0	Ash	Moisture
Line <u>No.</u>		Mine	Location	Purchase	Transport Type Mode	Tons	Purchase Price (\$/Ton)		Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	CUMBERLAND RIVER	9	KY	95 S	ÜR	8,434.95	25.863	17.43	43.293	0.93	12,728	8.03	7.08
2		U			011	0,101.00	20.000	17.40	10.200	0.00	12,120	0.00	7.00
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*Buyout cost previously approved by FPSC included.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	Мау	Year: 1	1999	4.	Name, Title, & Telephone Numbe	of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electric	<u>: Generat</u>	ting Plant	5.	Signature of Official Submitting Re	eport: Jocelyn P. Peters
					6.	Date Completed: July 1	2, 1999

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location		<u>Purchase Type</u> (d)	Tons(e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	CUMBERLAND RIVER	9	KY	95	S	8,434.95	25.400	-	25.400	-	25.400	0.463	25.863
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87) Page 13 of 19

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FPSC Form No. 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: May Year: Reporting Company: <u>Guilt Power Company</u> Plant Name: <u>Scholz Electric Gener</u>	May Year, 1989 Gulf Power Company Scholz Electric Generating Plan	ο, μ <mark>*</mark>	4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters. Fuels Ans (850)-444-6332 5. Signature of Official Submitting Report: Jocelyn P. Peters 6. Date Completed: July 12, 1939 Fail Che	elephone Numt on this Form: ickel Submitting :: 고민	umber of Cont n: <u>Ma</u> ting Report: Jo <u>July 12, 1999</u>	. J.P. Pele ocelyn P. P	ontact Person Concerning <u>Ms. J.P. Pelers. Fuels Analyst</u> L. Jocelyn P. Peters 9999 Rail Charges	arges	5	Waterborne Charges	Tharges			Total	
			Transport		Effective Additional Effective Shorthau Purchase & Loading Price (stron)	Additional Shorthaul & Loading Charges	Rail Ch Rail Rate	arges Other Rail Charges (\$/Ton)	W River Barge Rate (\$/Ton)	laterborne C Trans- loading Rate (\$/Ton)	-	Other Water Charges (\$/Ton)	- 8 a -	- ° ÷	FOB Plant Price (\$/Ton)
(a) (b)	(c)	(d)	(9)	3	(2)	(F)	3	e	17 (K)	. 2	. (m)		, ;	ω	43.293
1 CUMBERLAND RIVER	9 KY 95	SARAH, KY	Η	8,434.95 25.863	25,863				i						
ωr															
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Buyout cost previously ap	"Buyout cost previously approved by FPSC included.	(u	(use continuation sheet if necessary)	leet if necessar	Y)										

FPSC Form No. 423-2(b) (2/87) Page 14 of 19

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			REPORT OF	ADJUSTMENTS	TO PREV	IOUS COA	L DELIVE	RIES			
1.	Reporting Month:	May Year: 1999		Name, Title, & Telepho Data Submitted on this		of Contact Po Ms. J.P. Pete		•			
2.	Reporting Company:	Gulf Power Company	Ĺ	850)- 444-6332							
				Signature of Official Si Date Completed:	ubmitting Re	. ,	P. Peters				
Line No.	Month & Year Reported	Eorm Plant Name	Intended Generating Plant	Original Line Supplier Number	Old Volume (Tons)	Form No.	Designator	Old Value	New Value	New FOB Plant Price	Reason for Revision

(m)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

No.	Reported	Form Plant Name	Plant	Supplier	Number	_(Tons)	<u>Form No.</u>	<u>&</u> Title	Old Value	<u>Va</u> lue	Price	R
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

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FPSC Form Nc	*Buyout cost pr	10 9 7	ίσυ υτ με ως Ν	Line No. Supplier M. (a) (b)	 Reporting Company Plant Name: 	FPSC Form No. 423-2(

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MAY	Year: 19	999	4.	Name, Title, & Telephone Nu	imber of Co	ontact Person Concerning
						Data Submitted on this Form	:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>		
_			A		_	Olean time of Official Ochochi		least a D. Batan
3.	Plant Name:	Daniel Electric	Generatin	g Plant	5.	Signature of Official Submittin	ng Report:	Jocelyn P. Peters
					6.	Date Completed:	<u>July 12, 19</u>	<u>999</u>

Line <u>No.</u>	Supplier Name		Location		Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)
1	CYPRUS AMAX	17	со	107	С	105,385.47	12.550	-	12.550	-	12.550	0.113	12.663
2													
3													
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87) Page 17 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	MAY	Year: 1999	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
	-				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Con	npany		(850)- 444-6332	
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters

6. Date Completed: July 12, 1999

										Rail C	harges	<u>\</u>	Vaterborne	Charges				
Linə No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode_	Tons	Purchase	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	CYPRUS AMAX	17	со	107	FOIDEL CREEK N	UR	105,385.47	12.663		20.900	•	-	•	-	-	•	20.900	33.563
2																		
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 18 of 19

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MAY	Year: 1999	3.	Name, Title, & Telephone Number of Con	ontact Person Concerning
					Data Submitted on this Form: Ms. J.	J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
				4.	Signature of Official Submitting Report: Ju	Jocelyn P. Peters

5. Date Completed: July 12, 1999

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1.	Reporting Month:	APRIL Yea	r: 1999	3.	Name, Title	, & Telepho	ne Number of Con	itact Persol	n Concerni	ng		
					Data Subm	itted on this	Form:	<u>Ms. J.P. I</u>	Peters, Fue	ls Analyst		
2.	Reporting Company:	Gulf Power Compar	Ϋ́		<u>(850)- 444-</u>	<u>6332</u>						
				4.	Signature o	of Official Su	bmitting Report: Jo	ocelyn P. P	eters			
				5.	Date Comp	leted:	<u>July 12, 1999</u>					
Line	a ·		S	Shipping	Purchase	Delivery			Sulfur Content	BTU Content	Volume	Delivered Price
No.		Supplier Nar		Point	Туре	Location	Delivery Date	Type Oil	(%)	(BTU/gal)	(Bbls)	(\$/Bbl)
		(-)		(_I)	(-)	/6	(-)	(1.)	75	(1)	(1)	(1)

No.	Plant Name	Supplier Name	Point	Туре	Location	Delivery Date	Type Oil	(%)	(BTU/gal)	(Bbls)	(\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1	SCHERER	MANSFIELD		S	SCHERER	Apr-99	FO2	0.5	138500	222.60	20.25	
2												
3												

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

4	ω	N	-	(a)					Ņ	. *
			SCHERER	•	Plant Name				Reporting Company:	Reporting Month:
			MANSFIELD	(c)	Supplier Name				Reporting Company: <u>Gulf Power Company</u>	APRIL Year 1999
			SCHERER	(d)	Delivery		5	4		
			Apr-99	(9)	Delivery Date		5. Date Completed:	Signature o	(850)- 444-6332	Name, Title Data Subm
			FO2	()	Type Oil			vf Official Sul	6332	Name, Title, & Telephone Nun Data Submitted on this Form:
			222.60	(0)	Volume (Bbls)		July 12, 1999	4. Signature of Official Submitting Report: Jocelyn P. Peters		3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters. Fuels Anab</u>
			20.25	(h)	Price (\$/8bl)	Invoice	ιų.	ort: Joceły		f Contact I Ms. J.P.
			4,506.82	()	amount (\$)			n P. Peters		Contact Person Concerning Ms. J.P. Peters. Fuels Analyst
			•	0	Discount (\$)					cerning als Analyst
			,	Ŕ	Amount (\$)	Net				
			20.25	9	Net Price (\$/Bbl)					
			·	(m)	Adjust (\$/Bbl)	Quality				
			20.25	(n)	Price (\$/Bbi)	Effective Purchase				
				0	Terminal (\$/8bl)	Transport to				
				(p)	charges (\$/Bbi)	Effective Transport Add'l Purchase to Transport Other Delivered				
			ı	Q	Charges (\$/Bbl)	Other				
			20.25	3	Price (\$/Bbl)	Delivered				

*Gulf's 25% ownership of Scherer where applicable.

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(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 5

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year:	1999	4.	Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>						
3.	Plant Name:	Scherer Electr	ic Gene	rating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters					

6. Date Completed:

<u>July 12, 1999</u>

Line <u>No.</u> (a)	_ <u>Plant Name</u> (b)	<u>Mine Lo</u> (c)			Purchase Type (d)	Transport Mode (e)	Tons (f)		Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	BLUEGRASS DEV.	08	wv	059	С	UR	5,811.28	46.165	13. 0 50	59.215	0.61	12,146	11.60	6.53
2	KENNECOTT ENERG	19	WY	005	S	UR	17,244.28	4.211	25.440	29.651	0.26	8,824	5.49	26.35
3	JACOBS RANCH	19	WY	005	S	UR	22,527.33	3.778	20.900	24.678	0.43	8,649	5.55	28.11
4	ARCH COAL SALES	08	KY	095	С	UR	2,474.11	28.794	11.080	39.874	0.63	13,163	7.70	5.85
5	ARCH COAL SALES	08	VA	105	С	UR	762.75	28.657	11.990	40.647	0.70	13,183	7.74	6.31
6	ARCH COAL SALES	08	VA	105	С	UR	389.34	27.544	11.100	38.644	0.63	12,570	11.52	5.65
7	TRITON COAL	19	WY	005	S	UR	1,118.48	4.235	20.790	25.025	0.25	8,874	4.54	27.11
8	SUNNY RIDGE	08	КY	195	S	UR	1,895.85	26.134	13.680	39.814	0.72	13,143	8.40	4.68
9	CYPRUS AMAX	19	WY	005	S	UR	14,832.35	3.694	20.890	24.584	0.27	8,537	4.25	30. 08
10	SMOKY MOUNTAIN	08	VA	105	S	UR	207.80	28.283	11.010	39.293	0.68	13,419	5.52	6.29

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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	APRIL	Year: 1999	4.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scherer Electri	ic Generating Plant	5.	Signature of Official Submitting Re	port: <u>Jocelyn P. Peters</u>
				6.	Date Completed: July 12	<u>. 1999</u>

Line No.	Plant Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	BLUEGRASS DEV.	08	wv	059	С	5,811.28	45.610	-	45.610	-	45.610	0.555	46.165
2	KENNECOTT ENERG	19	WY	005	S	17,244.28	4.200	-	4.200	-	4.200	0.011	4.211
3	JACOBS RANCH	19	WY	005	S	22,527.33	3.800	-	3.800	-	3.800	-0.022	3.778
4	ARCH COAL SALES	08	KY	095	С	2,474.11	28.000	-	28.000	-	28.000	0.794	28.794
5	ARCH COAL SALES	08	VA	105	С	762.75	27.390	-	27.390	-	27.390	1.267	28.657
6	ARCH COAL SALES	08	VA	105	С	389.34	27.610	-	27.610	-	27.610	-0.066	27.544
7	TRITON COAL	19	WY	005	S	1,118.48	4.200	-	4.200	-	4.200	0.035	4.235
8	SUNNY RIDGE	08	KY	195	S	1,895.85	25.850	-	25. 8 50	-	25.850	0.284	26.134
9	CYPRUS AMAX	19	WY	005	S	14,832.35	3.700	-	3.700	-	3.700	-0.006	3.694
10	SMOKY MOUNTAIN	08	VA	105	S	207.80	27.400	-	27.400	-	27.400	0.883	28.283

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1 . *Guil's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87) Page 4 of 5

DETAIL OF TRANSPORTATION CHARGES

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

Name, Title, & Telephone Number of Contact Person Concerning 4681: 189Y JIR9A Reporting Months. `₽

(820)- 444-6332 Gulf Power Company Reporting Company: ς. tavisnA sleug. Evels Analysis :mo-T aint no bettimdu2 ateQ

Signature of Official Submitting Report: Jocelyn P. Peters Scherer Electric Generating Plant .8 Plant Name;

000 121 VIUL Date Completed: .9

740,647	066.11	•	-	-	-	-	-	066.11	•	28.657	87.S8T	ЯŲ	Pardee Jct. WY	102	¥٨	80	SELAS JAOD HORM	/ 9
\$ 78.65	080.11	-	-	•	-	-	-	080.11	•	56.794	11.474,5	RU	Hartan Co, KY	960	КХ	80	RCH COAL SALES	4
878.45	50'900	-	-	-	-	•	-	20.900	•	877.E	52,627.33	яu	YW, though edoose Panch, WY	900	٨M	61	HOURS RANCH	• е
129.65	52'440	-	-	-	-	•	-	55.440	•	112.4	17,244.28	ЯU	Converse, Co. WY	900	٨M	61	КЕИЛЕСОЦЦ ЕЛЕНСИ	5 I
812.68	13.050	-	-	-	-	-	•	13.050	•	991.94	85.118,8	BU	VW ,enodwomsM	690	٨M	80	VEGRASS DEV.	1 L
(b)	(d)	(o)	(u)	(w)	(1)	(א)	0	(!)	(y)	(6)	(4)	(e)	(P)		(၁))	(q)	(9)
(b) (uoj/\$)	(q) (q)	(o) (o)	(u) (uo <u>⊥</u> /\$)	(w) (uo <u>1</u> /\$)	(I) (I)	(k) (\$\	() (uo <u>⊥/\$)</u>	(i) (i)	(uo <u>1</u> /\$)	(6) (uo <u>1/\$)</u>	(t) 	(e)	Shipping Point (d)		(c)		Plant <u>Vame</u> (b)	(9) (9)
							(uo/\$)		(noT\\$)									
(uoT\2)	Charges (\$/Ton)	(uo1/\$)	(noT\\$)	(uo_/\$)	(noT\\$)	(uo <u>1/\$</u>)	(uo/\$)	eatsЯ lisЯ (noT\\$)	(noT\\$)	Price (\$\Ton)		eboM						.oN
Price (\$\Ton)	Charges (\$/Ton)	(noT\\$)	(\$\⊺on) Charges	eteR (noT\\$)	етвЯ (поТ\\$)	Barge Rate (\$/Ton)	(toT\\$) Charges	eatsЯ lisЯ (noT\\$)	& Loading Charges (\$/Ton)	Purchase Price (\$/Ton)		eboM						.oN
Price (\$\Ton)	ation Charges (\$/Ton)	Related Charges (\$/Ton)	Water Charges (\$√Ton)	Barge Hate (no⊺\\$)	gnibsoi etsĤ (noT\≵)	Barge Rate (\$/Ton)	Other Rail Charges (\$/Ton)	sətsЯ lisЯ (noT∖ ≵)	& Loading Charges (\$/Ton)	Purchase Price (\$/Ton)		eboM						.oN
Price (\$\Ton)	Transport ation Charges (\$/Ton)	Related Charges (\$/Ton)	Water Charges (\$√Ton)	Barge Hate (no⊺\\$)	gnibsoi etsĤ (noT\≵)	Barge Rate (\$/Ton)	(toT\\$) Charges	sətsЯ lisЯ (noT∖ ≵)	Shorthaul & Loading Charges (\$/Ton)	Purchase Price (\$/Ton)		eboM						.oN

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7 TRITON COAL

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