

**ST. JOE NATURAL GAS COMPANY, INC.**

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457



July 19, 1999

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of June 1999.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf  
President

Enclosures

cc: All Parties of Record

FA	2
PP	_____
AF	_____
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08594 JUL 20 99  
FPCO-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 990003-GU  
July 19, 1999

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							SCHEDULE A-1	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		JUNE 99		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$1,906.30	\$800.33	\$1,105.97	138.19	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4	COMMODITY (Other)	\$2,924.18	\$0.00	\$2,924.18	ERR	\$123,347.69	\$139,061.03	(\$15,713.34)	-11.30	
5	DEMAND	\$12,013.57	\$12,780.62	(\$767.05)	-6.00	\$220,534.66	\$204,316.61	\$16,218.05	7.94	
6	OTHER - FGT REFUND 6/98, 6/99	(\$1,371.10)	(\$708.24)	(\$662.86)	93.59	\$4,962.72	\$5,595.40	(\$632.68)	-11.31	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$13,566.65	\$12,072.38	\$1,494.27	12.38	\$350,751.37	\$349,773.38	\$977.99	0.28	
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
13	COMPANY USE	\$13.04	\$0.00	\$13.04	ERR	\$175.28	\$109.50	\$65.78	60.07	
14	TOTAL THERM SALES	\$15,531.86	\$12,072.38	\$3,459.48	28.66	\$355,812.39	\$349,663.88	\$6,148.51	1.76	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	0	30,204	(30,204)	-100.00	179,820	563,080	(383,260)	-68.06	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other)	15,779	0	15,779	ERR	535,101	524,520	10,581	2.02	
19	DEMAND	0	0	0	ERR	0	2,368,045	(2,368,045)	-100.00	
20	OTHER	0	0	0	ERR	0	0	0	ERR	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22	DEMAND	0	0	0	ERR	0	0	0	ERR	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21)	0	30,204	(30,204)	-100.00	179,820	563,080	(383,260)	-68.06	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	52	0	52	ERR	393	152	241	159.14	
27	TOTAL THERM SALES	61,013	30,204	30,809	102.00	772,429	562,928	209,501	37.22	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	0.01060	0.00142	0.00918	645.85	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	0.18532	ERR	ERR	ERR	0.23051	0.26512	-0.03461	-13.05	
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	0.08628	ERR	ERR	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST (11/24)	ERR	0.39969	ERR	ERR	0.45409	0.62135	-0.16726	-26.92	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	0.24934	ERR	ERR	ERR	0.44646	0.72277	-0.27632	-38.23	
40	TOTAL THERM SALES (11/27)	0.22236	0.39969	-0.17734	-44.37	0.45409	0.62135	-0.16726	-26.92	
41	TRUE-UP (E-2)	-0.15036	-0.15036	0.00000	0.00000	-0.15036	-0.15036	0.00000	0.00000	
42	TOTAL COST OF GAS (40+41)	0.07200	0.24933	-0.17734	-71.12	0.30373	0.47099	-0.16726	-35.51	
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.07422	0.25705	-0.18282	-71.12	0.31312	0.48555	-0.17243	-35.51	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.074	0.257	(0)	-71.21	0.313	0.486	-0.173	-35.60	

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 99		THROUGH:		DECEMBER 99
CURRENT MONTH:		JUNE 99		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				ERR
2 Commodity Pipeline - Scheduled FTS-2				ERR
3 No Notice Commodity Adjustment				ERR
4 Penalty - FGT overage alert day adjustment prior mth				ERR
5 Commodity Adjustments				ERR
6 Commodity Adjustments				ERR
7				ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00		ERR
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled				ERR
10 Alert Day Volumes - FGT				ERR
11 Operational Flow Order Volumes - FGT				ERR
12 Less Alert Day Volumes Direct Billed to Others				ERR
13 Other				ERR
14 Other				ERR
15				ERR
16 TOTAL SWING SERVICE	0	\$0.00		ERR
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS				ERR
18 Commodity Other - Scheduled PTS				ERR
19 Imbalance Cashout - FGT				ERR
20 Imbalance Bookout - Other Shippers	14,840	\$2,715.72		0.18300
21 Imbalance Cashout - Transporting Customers	900	\$199.80		0.22200
22 Imbalance Cashout - Transporting Customers	39	\$8.66		0.22205
23 FGT Refund				ERR
24 TOTAL COMMODITY OTHER	15,779	\$2,924.18		0.18532
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1				ERR
26 Less Relinquished - FTS-1				ERR
27 Demand (Pipeline) Entitlement - FTS-2	178,800	\$13,801.57		0.07719
28 Less Relinquished - FTS-2	(178,800)	(\$1,788.00)		0.01000
29 Less Demand Billed to Others				ERR
30 Less Relinquished Off System - FTS-2				ERR
31 Other				ERR
32 TOTAL DEMAND	0	\$12,013.57		ERR
<b>OTHER</b>				
33 Revenue Sharing - FGT				ERR
34 Peak Shaving				ERR
35 Schedule Penalty				ERR
36 FGT REFUND		(\$708.24)		ERR
37 FGT REFUND 6/98		(\$662.86)		ERR
38 Other				ERR
39 Other				ERR
40 TOTAL OTHER	0	(\$1,371.10)		ERR

FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		CURRENT MONTH:		JUNE 99		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST LINE 4	\$2,924	\$0	(2,924)	ERR	\$123,348	\$139,061	15,713	0.11
2	TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$10,642	\$12,072	1,430	0.12	\$227,404	\$210,712	(16,691)	-0.08
3	TOTAL	\$13,567	\$12,072	(1,494)	-0.12	\$350,751	\$349,773	(978)	-0.00
4	FUEL REVENUES (NET OF REVENUE TAX)	\$15,532	\$12,072	(3,459)	-0.29	\$355,812	\$349,664	(6,149)	-0.02
5	TRUE-UP(COLLECTED) OR REFUNDED	\$13,458	\$13,458	0	0.00	\$80,750	\$80,750	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$28,990	\$25,531	(3,459)	-0.14	\$436,562	\$430,414	(6,149)	-0.01
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$15,424	\$13,458	(1,965)	-0.15	\$85,811	\$80,641	(5,171)	-0.06
8	INTEREST PROVISION-THIS PERIOD (21)	\$947	\$679	(268)	-0.39	\$5,482	\$3,963	(1,519)	-0.38
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$228,576	\$164,638	(63,938)	-0.39	\$220,945	\$161,464	(59,481)	-0.37
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$13,458)	(\$13,458)	0	0.00	(\$80,750)	(\$80,750)	0	0.00
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$231,488	\$165,317	(66,171)	-0.40	\$231,488	\$165,317	(66,171)	-0.40
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	228,576	164,638	(63,938)	-0.39	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	230,541	164,638	(65,903)	-0.40				
14	TOTAL (12+13)	459,117	329,276	(129,841)	-0.39				
15	AVERAGE (50% OF 14)	229,559	164,638	(64,921)	-0.39				
16	INTEREST RATE - FIRST DAY OF MONTH	4.85	4.85	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.05	5.05	0.00	0.00				
18	TOTAL (16+17)	9.90	9.90	0.00	0.00				
19	AVERAGE (50% OF 18)	4.95	4.95	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.41	0.41	0.00	0.00				
21	INTEREST PROVISION (15x20)	947	679	(268)	-0.39				

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3 (REVISED 8/19/93)				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				JUNE				Through				
JANUARY 99				DECEMBER 99								
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUN	FGT	SJNG	FT		0		\$0.00	\$12,013.57	\$0.00	ERR	
2	"	ARIZONA	SJNG	CO	900	900	\$199.80				22.20	
3	"	INFINITE ENER	SJNG	BO	14,840	14,840	\$2,715.72				18.30	
4	"	GCI	SJNG	CO	39	39	\$8.66				22.21	
5						0					ERR	
6						0					ERR	
7						0					ERR	
8						0					ERR	
9						0					ERR	
10						0					ERR	
11						0					ERR	
12						0					ERR	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL					15,779	0	15,779	\$2,924.18	\$0.00	\$12,013.57	\$0.00	94.67

COMPANY: ST JOE NATURAL GAS		TRANSPORTATION SYSTEM SUPPLY			SCHEDULE A-4		
FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99							
MONTH: JUNE							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.			0			0	ERR
2.			0			0	
3.			0			0	
4.			0			0	
5.			0			0	
6.			0			0	
7.			0			0	
8.			0			0	
9.			0			0	
10.			0			0	
11.			0			0	
12.			0			0	
13.			0			0	
14.			0			0	
15.			0			0	
16.			0			0	
17.			0			0	
18.			0			0	
19.			0			0	
20.			0			0	
21.			0			0	
22.			0			0	
23.			0			0	
24.			0			0	
25.							
26.	GRAND TOTAL:		0	0	0	0	
27.					WEIGHTED AVERAGE	0.00	

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

	CURRENT MONTH:		JUNE		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	42,611	33,964	(8,647)	-0.20	581,872	483,540	(98,332)	-0.17
COMMERCIAL	3,527	3,229	(298)	-0.08	42,449	45,974	3,525	0.08
COMMERCIAL LARGE VOL. 1	14,055	9,528	(4,527)	-0.32	138,101	135,650	(2,451)	-0.02
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>60,193</b>	<b>46,721</b>	<b>(13,472)</b>	<b>-0.22</b>	<b>762,422</b>	<b>665,164</b>	<b>(97,258)</b>	<b>-0.13</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
INTERRUPTIBLE - TRANSPORT.	838,408	1,250,000	411,592	0.49	5,925,332	7,500,000	1,574,668	0.27
INTERRUPTIBLE	0	3,220	3,220	ERR	207	19,320	19,113	92.33
LARGE INTERRUPTIBLE	820	0	(820)	-1.00	9,800	0	(9,800)	-1.00
<b>TOTAL INTERRUPTIBLE</b>	<b>839,228</b>	<b>1,253,220</b>	<b>413,992</b>	<b>0.49</b>	<b>5,935,339</b>	<b>7,519,320</b>	<b>1,583,981</b>	<b>0.27</b>
<b>TOTAL THERM SALES</b>	<b>899,421</b>	<b>1,299,941</b>	<b>400,520</b>	<b>0.45</b>	<b>6,697,761</b>	<b>8,184,484</b>	<b>1,486,723</b>	<b>0.22</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	3,171	3,260	89	0.03	3,164	3,260	96	0.03
COMMERCIAL	196	204	8	0.04	195	204	9	0.05
COMMERCIAL LARGE VOL. 1	53	54	1	0.02	53	54	1	0.02
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>3,420</b>	<b>3,518</b>	<b>98</b>	<b>0.03</b>	<b>3,412</b>	<b>3,518</b>	<b>106</b>	<b>0.03</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
INTERRUPTIBLE - TRANSPORT.	6	5	(1)	-0.17	6	5	(1)	-0.17
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
<b>TOTAL INTERRUPTIBLE</b>	<b>6</b>	<b>6</b>	<b>0</b>	<b>0.00</b>	<b>6</b>	<b>6</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL CUSTOMERS</b>	<b>3,426</b>	<b>3,524</b>	<b>98</b>	<b>0.03</b>	<b>3,418</b>	<b>3,524</b>	<b>106</b>	<b>0.03</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	13	10	(3)	-0.22	184	148	(36)	-0.19
COMMERCIAL	18	16	(2)	-0.12	218	225	8	0.04
COMMERCIAL LARGE VOL. 1	265	176	(89)	-0.33	2,606	2,512	(94)	-0.04
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	139,735	250,000	110,265	0.79	987,555	1,500,000	512,445	0.52
INTERRUPTIBLE	ERR	3,220	ERR	ERR	ERR	19,320	ERR	ERR
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.061158	1.06343	1.061296	1.055973	1.048476	1.049975						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.079168	1.081479	1.079309	1.073896	1.066271	1.067796	0	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOHAT Affiliate

DATE	06/30/99
DUE	07/10/99
INVOICE NO.	30375
TOTAL AMOUNT DUE	\$12,013.57

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or DONNA PARKER  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED] **REDACTED**

CONTRACT: 3635      SHIPPER: ST. JOE NATURAL GAS COMPANY      CUSTOMER NO: 4133      PLEASE CONTACT MARION COLLINS  
 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      GUNS NO: 008803884      OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES		AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	CISC	NET	DTH		DRY
					06/99	A	RES	0.7719	0.0076			0.7795		\$0.00
					06/99	A	RES	0.7719				0.7719	17,880	\$13,601.57
					06/99	A	TRL	0.1000				0.1000	(17,880)	(\$1,788.00)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 06/99.													\$12,013.57	

\*\*\* END OF INVOICE 30375 \*\*\*

**USAGE INVOICE  
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**  
**c/o INTERNATIONAL PAPER**  
**ENERGY PROCUREMENT DEPARTMENT**  
**6400 POPULAR AVENUE**  
**MEMPHIS, TENNESSEE 38197**

Richard Brown  
 Phone: (901) 763-6952  
 Fax: (901) 763-7273

DATE: **June 1, 1999**  
 DELINQUENT: **June 20, 1999**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**  
**Account No. [REDACTED]**  
**Route No. [REDACTED]**  
**FAX NOTICE UPON RECEIPT**

**REDACTED**

*Rec Payment 6/11/99  
Acct # 801*

INVOICE NO.: **36314**  
 CONTRACT NO.: **CTS-003**  
 DATED: **FEBRUARY 28, 1998**

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	May 99	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04070			\$0.04070	823,460	\$33,514.82
Port St Joe Utility Tax	1-31						\$25.00
Reverse Overpayment	Feb 99						\$5.22
Cash Out @ FGT Lowest Price for:	May 99	\$0.2220			\$0.2220	(900)	(\$199.80)

Gas Service at: **Arizona Chemical**  
**Kenny Mill Rd**  
**Port St Joe, FL**

**TOTAL AMOUNT DUE THIS INVOICE**

\$36,345.24  
 =====  
*36545.04*

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$545.18



pd 6/9/99  
ck # 10401  
acct # 801

Customer	
St. Joe Natural Gas Co.	Invoice# IMB0299763
ATTN: Donna Parker	Invoice Date: 05/26/99
P.O. Box 549	Production Month: Feb-99
Port St. Joe, FL 32456	
FAX: 850-229-8392	

Item	Volume (MMBtus)	Price	Amount
February 1999 Market Delivery Imbalance Book	1,484	\$1.830	\$2,715.72

**Payment Due Date: June 6, 1999**

**By Wire:**  
 Infinite Energy/AEM  
 SunTrust Bank North Central Florida  
 Gainesville, FL  
 ABA [REDACTED]  
 Account [REDACTED]

**By Check:**  
 Infinite Energy/AEM  
 P.O. Box 917215  
 Orlando, FL 32891-7215

**REDACTED**

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER**  
**ENRON CAPITAL & TRADING RESOURCES**  
**POST OFFICE BOX 1188**  
**HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639  
 Fax: (713) 646-8420

DATE: **June 1, 1999**

DELINQUENT: **June 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Phone: (850) 229-8216  
 Fax: (850) 229-8392

INVOICE NO.: **36318**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec Pymnt 6/11/99  
 Acct # 201*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	May 99	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04070			\$0.04070	12,040	\$490.03
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.2220	-0.32%		\$0.2220	(39)	(\$8.66)
Pre-Paid Gas	May 99			SA/FTS, Article VI, Section 6.2(iv)			\$1,135.30
Overpayment	Feb 99						(\$5.22)

Gas Service at: **Gulf Correctional Institution**  
**Steele Road**  
**Wewahitchka, Florida**

**TOTAL AMOUNT DUE THIS INVOICE**

\$2,611.45

1484.81

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$39.17



**Disclosure No. 1**

**Subject:      PGA Expenses**

**Statement of Facts:** St. Joe Natural Gas received a refund of \$2,537.80 from Florida Gas Transmission in June 1998. The utility refunded \$1,874.94 to its customers in June 1998. The net adjustment of \$662.86 (credit) is reflected in the general ledger, account 804.3 (Over Run Charge-FGT Refund). This adjustment to PGA expenses was not reported in the filing for the nine month period ended December 31, 1998.

**Recommendation:** The utility should include an adjustment in the 1999 filing with a credit to PGA expense of \$662.86.