STATE OF FLORIDA

Commissioners:
JOE GARCIA, CHAIRMAN
J. TERRY DEASON
SUSAN F. CLARK
JULIA L. JOHNSON
E. LEON JACOBS, JR.



TIMOTHY DEVLIN, DIRECTOR AUDITING & FINANCIAL ANALYSIS (850) 413-6480

Public Service Commission

July 19, 1999

Mr. Bill Walker Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, Florida 32301-1859

Re: Docket No. 990002-EG; Florida Power & Light Company Audit Report; Capacity Cost - Historical Year Ended December 31, 1998 Audit Control No. 99-025-4-1

Mr. Walker:

The enclosed audit report is forwarded for your review. If you desire to file a response to the audit, please file one with the Division of Records and Reporting so it may be forwarded for consideration by the staff analysts in their review of the audit.

Sincerely,

Denise N. Vandiver

Bureau Chief - Auditing Services

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LEG VAS

RRR SEC VAW

cc: Division of Records and Reporting

Division of Auditing and Financial Analysis (Devlin/Causseaux/Harvey/File Folder)

Division of Electric and Gas (Ging)

Miami District Office (Welch)

Division of Legal Services

Office of Public Counsel

DOCUMENT NUMBER-DATE



FLORIDA PUBLIC SERVICE COMMISSION

BUREAU OF AUDITING SERVICES

Miami District Office

FLORIDA POWER AND LIGHT COMPANY

CAPACITY COST AUDIT

HISTORICAL YEAR END DECEMBER 31, 1998

DOCKETED NO. 990002-EG AUDIT CONTROL NO. 99-025-4-1

Yen Ngo, Audit Manager

Kathy L. Welch, Audit Supervisor

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BUREAU OF AUDITING SERVICES AUDITOR'S REPORT JULY 12, 1999

TO: FLORIDA PUBLIC SERVICE COMMISSION AND OTHER INTERESTED PARTIES

We have applied the procedures described later in this report to audit the accompanying schedules of the Capacity Cost Recovery Clause for the historical 9-month period ended December 31, 1998, for Florida Power and Light Company. These schedules were prepared by the utility as part of its petition for relief through the Capacity Cost Recovery Clause in Docket No. 990001-EI. There are no audit staff minority opinions.

This is an internal accounting report prepared after performing a limited scope audit. Accordingly, this report should not be relied upon for any purpose except to assist the Commission staff in the performance of their duties. Substantial additional work would have to be performed to satisfy generally accepted auditing standards and produce audited financial statements for public use.

In our opinion, the schedules referred to above present fairly, in all material respects, the utility's books and records, maintained in conformity with the accounting practices prescribed by the Florida Public Service Commission.

SUMMARY OF SIGNIFICANT PROCEDURES

Our audit was performed by examining on a test basis, certain transactions and account balances which we believe are sufficient to base our opinion. Our examination did not entail a complete review of all financial transactions of the company. Our more important audit procedures are summarized below. The following definitions apply when used in this report:

Scanned - The documents or accounts were read quickly looking for obvious errors.

Compiled - The exhibit amounts were reconciled with the general ledger, and accounts were scanned for error or inconsistency.

Reviewed - The exhibit amounts were reconciled with the general ledger. The general ledger account balances were traced to subsidiary ledgers, and selective analytical review procedures were applied.

Examined - The exhibit amounts were reconciled with the general ledger. The general ledger account balances were traced to subsidiary ledgers. Selective analytical review procedures were applied, and account balances were tested to the extent further described.

Confirmed - Evidential matter supporting an account balance, transaction, or other information was obtained directly from an independent third party.

Verify - The item was tested for accuracy, and substantiating documentation was examined.

REVENUES: Examined revenues from the general ledger and reconciled to Company schedules CT-3. Compiled therms sold from the Company's revenue worksheets and applied the applicable rate factors approved in Commission orders. Reconciled revenue calculation to Company's CT-3 schedules. Recomputed bills for various rate classes to determine that the applicable factor is actually charged.

TRUE-UP: Recalculated the true-up and verified the beginning true-up to the orders and the interest rates to the Wall Street Journal.

II. EXHIBITS

| | | | | CAPACITY CO | OST RECOVERY | CLAUSE | , | · | ··· | | | |
|--|--|---------------|---------------|---|-----------------|---------------|---------------|---------------------------------------|---|--|----------------|---|
| | | | | | OF PINAL TRUE-L | | | | | | | |
| | T | , | FOR | THE PERIOD AP | RIL THROUGH | DECEMBER 1998 | | | | | | |
| | | (1) | (2) | (3) | (4) | (5) | | | | | | <u> </u> |
| LINE | | APR | MAY | JUN | JUL | DUA | (6) SEP | OCT OCT | NOV | (9) DEC | (10) | l |
| NO. | | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | TOTAL | NO. |
| | | | | | | | | | .,,,, | 1776 | IOIAL | NO. |
| 1. | UPS Capacity Charges | \$ 11,740,754 | \$ 9,944,103 | \$ 9,940,061 | \$ 1,171,874 | \$ 8,342,282 | \$ 10,014,980 | \$ 9,737,851 | \$ 9,740,305 | \$ 9,786,006 | \$ 80,418,216 | 1. |
| | In a ma o | | | | | | | | | | | |
| 2. | JEA/UPS Capacity Charges | | - | • | - | • | • | • | - | • | • | 2. |
| 3. | QF Capacity Charges | 24,953,830 | 24,885,138 | 24,931,411 | 26 161 760 | 04000 (40 | | | | | | |
| | de calami cumbo | 24,733,030 | 27,003,130 | 24,931,411 | 25,161,758 | 24,977,643 | 24,936,518 | 24,934,246 | 24,915,329 | 24,906,527 | 224,602,401 | 3. |
| 4. | SJRPP Capacity Charges | 7,332,267 | 7,317,575 | 6,809,525 | 7,111,523 | 6,956,174 | 7,418,693 | 6,818,859 | 6,601,346 | 6 127 067 | | |
| | | | | | | | 7,410,000 | 9,010,637 | 0,001,340 | 6,137,867 | 62,503,830 | 4. |
| 4a. | SJRPP Suspension Accrual | 391,667 | 391,667 | 391,667 | 391,667 | 391,667 | 391,667 | 391,667 | 391,667 | 391,667 | 3,525,000 | 40. |
| | | | | | | | | | | | 3,323,000 | - |
| 4b. | Return Requirements on SJRPP Suspension Liability | (26,271) | (30,312) | (34,354) | (38,396) | (42,437) | (46,479) | (50,521) | (54,562) | (58,604) | (381,936) |) 4b. |
| 5. | SJRPP Deferred Interest Payment | 56,435 | 56,435 | 46 176 | 26 432 | | | | | | | |
| | OART Descript interest rayment | 30,433 | 30,433 | 56,435 | 56,435 | 388,028 | 388,028 | (62,888) | (62,888) | (62,888) | 813,133 | 5. |
| 6. | Cypress Settlement (Capacity) | 1,530,589 | - | | | | | 1,530,589 | | | | _ |
| | | | | | | | | 1,330,369 | • | 148,450 | 3,209,628 | 6. |
| 7. | Transmission of Electricity by Others - FPL Sales | 143,986 | 447,468 | 30,446 | 238,364 | 61,745 | 201,610 | 16,200 | 2,438 | 60,909 | 1,203,165 | 1 7. |
| | | | | | | | | | | 00,707 | 1,203,103 | ' |
| 8. | Revenues from Capacity Sales | (735,948) | (11,618,781) | (23,692,850) | (16,581,063) | (6,992,235) | (5,371,137) | (738,145) | (398,284) | (1,281,622) | (67,410,065 | 5) 8. |
| 9. | Total (Lines I through 8) | \$ 45,387,310 | e 31 202 202 | . 10 433 341 | 9 19 919 169 | 21222 | | | | | | |
| - | Total (Lates 1 uniongn e) | 3 43,367,310 | \$ 31,393,293 | 8 18,432,341 | \$ 17,512,162 | 3 34,082,866 | \$ 37,933,881 | \$ 42,577,858 | \$ 41,135,350 | \$ 40,028,312 | \$ 308,483,372 | 2 9. |
| 10. | Jurisdictional Separation Pactor (a) | 97.19921% | 97.19921% | 97.19921% | 97.19921% | 97.19921% | 97.19921% | 97.19921% | 97.19921% | | | ٠, |
| | | | | | | | | 27.1232174 | 97.199217 | 97.19921% | N/A | 10. |
| 11. | Jurisdictional Capacity Charges | 44,116,107 | 30,514,033 | 17,916,090 | 17,021,683 | 33,128,277 | 36,871,432 | 41,385,342 | 39,983,235 | 38,907,203 | 299,843,401 | 1 11 |
| ļ | | | | | | | | | | | 277,013,10 | + |
| 12. | Capacity related amounts included in Base | 1.5 | | l | | | | | | <u> </u> | | 12. |
| | Rates (FPSC Portion Only) (b) | (4,745,466) | (4,745,466) | (4,745,466) | (4,745,466) | (4,745,466) | (4,745,466) | (4,745,466) | (4,745,466 | (4,745,466) | (42,709,194 | 4) |
| 13. | Jurisdictional Capacity Charges Authorized | \$ 39,370,641 | \$ 25,768,567 | \$ 13,170,624 | \$ 12,276,217 | 0 10 101 011 | 20 102 000 | 24 400 000 | | ļ <u> </u> | | |
| -== - | Action of the Control of the Section of the Control | 35,510,042 | 25,700,507 | 12,170,024 | 12,270,217 | \$ 28,382,811 | \$ 32,125,966 | \$ 36,639,876 | \$ 35,237,769 | \$ 34,161,737 | \$ 257,134,207 | 7 13. |
| 14. | Capacity Cost Recovery Revenues | \$ 25,835,592 | \$ 26,090,144 | \$ 32,242,608 | 3 34,852,559 | \$ 33,664,909 | \$ 33,739,517 | \$ 32,198,129 | \$ 28,503,261 | 9 96 996 999 | | 1 |
| | (Net of Revenue Taxes) | i. | | | 3,3,5,5,5 | 35,500,505 | 20,137,211 | 34,170,147 | 3 20,303,201 | \$ 26,726,799 | \$ 273,853,518 | B 14. |
| | | <u> </u> | | | | | | · · · · · · · · · · · · · · · · · · · | | | | +- |
| 15. | Prior Period True-up Provision | 5,631,576 | 5,631,576 | 5,631,576 | 5,631,576 | 5,631,576 | 5,631,576 | 5,631,576 | 5,631,576 | 5,631,576 | 50,684,184 | 4 15. |
| | | | ļ | | | | | | | | | \top |
| 16. | Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes) | \$ 31,467,168 | \$ 31,721,720 | \$ 37,874,184 | \$ 40,484,135 | \$ 30.30¢ #=# | 8 30 371 600 | 0 27 200 200 | | | | 16. |
| | | | ,-25,-20 | 1 | | \$ 39,296,485 | \$ 39,371,093 | \$ 37,829,705 | \$ 34,134,837 | \$ 32,358,375 | \$ 324,537,702 | 2 |
| 17. | True-up Provision for Month - Over/(Under) | 1 | l | | | | | | · | | | |
| | Recovery (Line 16 - Line 13) | (7,903,472) | 5,953,153 | 24,703,560 | 28,207,918 | 10,913,675 | 7,245,126 | 1,189,829 | (1,102,932 | (1,803,362) | 67,403,495 | 17. |
| | | | | | | | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | (1,003,302) | 07,403,493 | Ή |
| 18. | Interest Provision for Month | 255,933 | 226,746 | 274,082 | 373,670 | 437,023 | 440,997 | 419,567 | 408,123 | 371,491 | 3,207,632 | 2 18 |
| 19. | True-up & Interest Provision Beginning of | 50,684,185 | 37,405,071 | 37.053.004 | | l | | | | | | |
| 17. | Month - Over/(Under) Recovery | JV,084,183 | 31,403,071 | 37,953,394 | 57,299,460 | 80,249,472 | 85,968,593 | 88,023,141 | 84,000,961 | 77,674,576 | 50,684,185 | 5 19. |
| | | | | | | | | | | | | |
| 20. | Deferred True-up - Over/(Under) Recovery | 11,771,496 | 11,771,496 | 11,771,496 | 11,771,496 | 11,771,496 | 11,771,496 | 11,771,496 | 11,771,496 | 11,771,496 | 11 221 404 | - |
| <u> </u> | | | | | | | | | ,,.,.,.,., | 11,771,790 | 11,771,496 | 6 20. |
| 21. | Prior Period True-up Provision | 77.00 | 40.55 | | | | | | | | | 21. |
| | - Collected/(Refunded) this Month | (5,631,576) | (5,631,576) | (5,631,576) | (5,631,576) | (5,631,576) | (5,631,576) | (5,631,576) | (5,631,576) | (5,631,576) | (50,684,184 | |
| 22. | End of Period True-up - Over/(Under) | | | | | | | | | | | 1 |
| | Recovery (Sum of Lines 17 through 21) | \$ 49,176,566 | \$ 49,724,889 | \$ 69,070,955 | • 6 | 4 49 5 45 5 5 | | | | | | 22. |
| | (ve muse : , anough +1) | 77,170,700 | ₹ 77,747,069 | | \$ 92,020,967 | \$ 97,740,089 | \$ 99,794,637 | \$ 95,772,457 | \$ 89,446,072 | \$ 82,382,625 | 8 80 800 606 | |
| | | | | | | | | 201112127 | 0 07,440,012 | 9 02,362,023 | \$ 82,382,625 | <u> </u> |

| CALCULATION OF INTEREST PROVISION FOR THE PERSON APRIL TREACURE 1998 10) 07 09 (9) (9) (9) (9) (9) (9) (9) (9) (9) (9 | | | | | CAPACITY CO | OST RECOVERY | CLAUSE | | | | | | 1 |
|--|-----------|---------------------------------|--|--------------|----------------|----------------|---------------|--------------|--------------|--------------|--------------|---------------------------------------|--|
| LINE | | | | | CALCULATION | OF INTEREST PI | ROVISION | | | | | | |
| LINE | | | | FOR 7 | THE PERIOD API | RIL THROUGH D | DECEMBER 1998 | | | | | · · · · · · · · · · · · · · · · · · · | |
| LINE | | | İ 1 | | | | | | | | | | |
| NO. 1998 1998 1998 1998 1998 1998 1998 199 | | | | | | | | | (7) | (8) | (9) | (10) | |
| 1. Beginning Trae-up Amount 2. Ending Trae-up Amount 3. Ending Trae-up Amount 3. Ending Trae-up Amount 4. Ending Trae-up Amount 5. Ending Trae-up Amount 6. Ending Trae-up Amount 6. Interest Rate - First day of 8. Ending Trae-up Amount 9. Ending Trae-up Amount 9. Ending Trae-up Amount 9. Ending Trae-up Amount 9. Ending Trae-up Amount 1. Ending Trae-up Amount 1. Ending Trae-up Amount 1. Ending Trae-up Amount 9. Ending Trae-up Amount 1. Endin | | | | | | | | | OCT | NOA | DEC | | LINE |
| 2. Ending True-up Amount | NO. | | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | TOTAL | NO. |
| 2. Ending True-up Amount | | | | | | | | | | | | | |
| Before Interest 48,920,633 | <u></u> | Beginning True-up Amount | \$62,433,681 | \$49,170,300 | \$49,724,889 | \$69,070,933 | \$92,020,967 | \$97,740,089 | \$99,794,637 | \$95,772,457 | \$89,446,072 | 1/1 | <u> </u> |
| Before Interest 48,920,633 | 2. | Ending True-up Amount | | | | | | | | | | | +, |
| 3. Total Beginning & Binding Time-up Amount (Lines 1+2) 111,376,314 98,674,709 118,521,763 160,718,253 189,324,033 197,093,728 195,147,526 184,810,406 171,457,206 n/a 4. Average Time-up Amount (50 % of Line 3) \$55,688,157 \$49,337,355 \$59,260,882 \$80,339,126 \$94,662,017 \$98,546,864 \$97,573,763 \$92,405,203 \$85,728,603 n/a 5. Interest Rate - First day of Subsequent Business Month \$5,3000% \$5,0000% \$5 | | | 48,920,633 | 49,498,143 | 68,796,874 | 91,647,297 | 97,303,066 | 99,353,639 | 95,352,890 | 89,037,949 | 82,011,134 | n/ı | |
| True-up Amount (Lines 1+2) 111,376,314 98,674,709 118,521,763 160,718,253 189,324,033 197,093,728 195,147,526 184,810,406 171,457,206 1/s 4. Average True-up Amount (30 % of Line 3) 355,688,157 \$49,337,355 359,260,882 \$80,359,126 \$94,662,017 \$98,546,864 \$97,573,763 \$97,405,203 \$85,728,603 n/e 5. Interest Rate - First day of Reporting Business Month \$5,5000% \$ | | | | | | | | | | | 7.55 | | 1 |
| True-up Amount (Lines 1+2) 111,376,314 98,674,709 118,521,763 160,718,253 189,324,033 197,093,726 195,147,526 184,810,406 171,457,206 n/s 4. Average True-up Amount (30 % of Line 3) \$355,688,157 \$49,337,355 \$59,260,882 \$80,359,126 \$94,662,017 \$98,546,864 \$97,573,763 \$97,405,203 \$85,728,603 n/s 5. Interest Rate - First day of Reporting Business Month \$5,50000% \$5 | 3. | Total Beginning & Ending | | | | | | | | · | | | 1 3. |
| Solution | | True-up Amount (Lines 1+2) | 111,376,314 | 98,674,709 | 118,521,763 | 160,718,253 | 189,324,033 | 197,093,728 | 195,147,526 | 184,810,406 | 171,457,206 | n/a | 1 |
| Solution | | | | | | | | | | | | | |
| 5. Interest Rate - First day of | 4. | | | | | | | | | | | | 4. |
| Reporting Business Month 5.50000% 6. 6. 6. 6. 7. Total Interest Rate (Lines 5+6) 11.03000% 11.03000% 11.10000% 11.10000% 11.10000% 11.10000% 10.74000% 10.74000% 10.50000% 10.60000% 10.40000% 10.40000% 10.40000% 10.40000% 10.40000% 5.20000% 10.400 | | (50 % of Line 3) | \$55,688,157 | \$49,337,355 | \$59,260,882 | \$80,359,126 | \$94,662,017 | \$98,546,864 | \$97,573,763 | \$92,405,203 | \$85,728,603 | n/ | ā |
| Reporting Business Month 5.50000% 6. 6. 6. 6. 7. Total Interest Rate (Lines 5+6) 11.03000% 11.03000% 11.10000% 11.10000% 11.10000% 11.10000% 10.74000% 10.74000% 10.50000% 10.60000% 10.40000% 10.40000% 10.40000% 10.40000% 10.40000% 5.20000% 10.400 | | | | | | | | | | | | | |
| 6. Interest Rate - First day of Subsequent Business Month S.33000% S.50000% S.500000% S.500000% S.500000% S.500000% S.500000% S.500000% S.500000% S.500000% S.500000% S.500000 | <u>5.</u> | | | | | | | | | | | | |
| Subsequent Business Month S.53000% S.50000% S.50000% S.50000% S.50000% S.50000% S.50000% A.90000% A.900000% A.90000% A.900000% A.9000000000000000000000000000000000000 | | Reporting Business Month | 3.30000% | 3.33000% | 3.30000% | 5.60000% | 3.56000% | 5.52000% | 5.22000% | 5.10000% | 5.50000% | n/ | • |
| Subsequent Business Month S.53000% S.50000% S.50000% S.50000% S.50000% S.50000% S.50000% A.90000% A.900000% A.90000% A.900000% A.9000000000000000000000000000000000000 | | Laborat Data West for of | | | | | | | | | | | - |
| 7. Total Interest Rate (Lines 5+6) 11.03009% 11.03009% 11.03009% 11.10009% 11.10009% 11.10009% 11.10009% 11.10009% 10.740009% 10.40009% | 0. | | \$ \$300004 | 5 500009K | 5.6000094 | 5 5600094 | 5 5200004 | \$ 2200094 | \$ 1000004 | € €0000eV | 4 000000 | | |
| (Lines 5+6) 11.03009% 11.03009% 11.10000% 11.10009% 10.74009% 10.74009% 10.60009% 10.4 | | Subsequent Business Monin | 3.330074 | 3.300076 | 3.00007 | 3.300076 | 3.320076 | 3.220074 | 3.1000/4 | 3.300076 | 4.500076 | | -⊢ |
| (Lines 5+6) 11.03009% 11.03009% 11.10000% 11.10009% 11.03009% 10.40009% 10.4 | 7. | Total Interest Rate | i | | | | | | | | | | 7. |
| 6. Average interest Nate 9. Monthly Average Interest Rate 10. Interest Provision for the Month (Line 4 X Line 9) 5.5150076 5.51 | | (Lines 5+6) | 11.03000% | 11.03000% | 11.10000% | 11.16000% | 11,08000% | 10.74000% | 10.32000% | 10.60000% | 10.40000% | IV. | |
| 6. Average interest Nate 9. Monthly Average Interest Rate 10. Interest Provision for the Month (Line 4 X Line 9) 5.5150076 5.51 | | | | | | | | | | | | | |
| 9. Monthly Average Interest Rate 9. 4595856 0.4595856 0.465006 0.465006 0.461676 0.447506 0.430006 0.441676 0.433336 n/o 10 10. Interest Provision for the Month 1. 5255,933 \$226,746 \$274,082 \$373,670 \$437,023 \$440,997 \$419,567 \$408,123 \$371,491 \$2,008,451 | 8. | Average Interest Rate | | | | | | | | | | | |
| 9. Motivary Average interest Rate (1/12 of Line 8) 9.45958% 9.45958% 9.46250% 9.46250% 9.46250% 9.46530% 9.46530% 9.46167% 9.441750% 9.43000% 9.44167% 9.43333% 9.46167% 9.43333% 9.46250% 9.46530% 9.46530% 9.46530% 9.46530% 9.46530% 9.46530% 9.46530% 9.4750% 9.43700% 9.44167% 9.43333% 9.46167% 9.43333% 9.46250% 9.4653 | | (50 % of Line 7) | 5.51500% | 5.51500% | 5.55000% | 5.58000% | 5.54000% | 5.37000% | 5.16000% | 5.30000% | 5.20000% | n. | <u>/•</u> |
| 9. Motivary Average interest Rate (1/12 of Line 8) 9.45958% 9.45958% 9.46250% 9.46250% 9.46250% 9.46530% 9.46530% 9.46167% 9.441750% 9.43000% 9.44167% 9.43333% 9.46167% 9.43333% 9.46250% 9.46530% 9.46530% 9.46530% 9.46530% 9.46530% 9.46530% 9.46530% 9.4750% 9.43700% 9.44167% 9.43333% 9.46167% 9.43333% 9.46250% 9.4653 | | | ļ' | <u> </u> | | | | | | | | | |
| (1/12 of Line 8) 10. Interest Provision for the Month (Line 4 X Line 9) \$255,933 \$226,746 \$274,082 \$373,670 \$437,023 \$440,997 \$419,567 \$408,123 \$371,491 \$2,008,451 | 9. | | | | | 0.446555 | 0.441477 | 0.447505 | 0.4300004 | 0.4416754 | 0.433334 | ·· - ····· | |
| 10. Interest Provision for the Month (Line 4 X Line 9) \$255,933 \$226,746 \$274,082 \$373,670 \$437,023 \$440,997 \$419,567 \$408,123 \$371,491 \$2,008,451 | | (1/12 of Line 8) | 0.45958% | 0.45958% | 0.46250% | 0.40300% | U.40107% | 0.44730% | 9.43000% | U.4410/% | 0.43333% | | " |
| 10. Interest Provision for the Month (Line 4 X Line 9) \$255,933 \$226,746 \$274,082 \$373,670 \$437,023 \$440,997 \$419,567 \$408,123 \$371,491 \$2,008,451 | | I I A A Mark | | | | | | | | | | | 10. |
| (Line 4 x Line 9) | 10. | | \$255.033 | \$226.746 | \$274.082 | \$373,670 | \$437,023 | \$440,997 | \$419,567 | \$408,123 | \$371,491 | \$2,008,45 | |
| | <u> </u> | (Line 4 X Line y) | 42,50,533 | 45.0,740 | | 00.0,010 | 1 1 1 1 1 1 1 | | | | | | 4 |
| Liver 1 | | | | | | | | | | | 1 | | 1 |
| | <u> </u> | The same and add done to pound! | <u> </u> | | | | | l | | | 1 | | |

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