

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

July 23, 1999

Ms. Blanca Bayo Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Fl. 32399

Re:

Purchased Gas Adjustment True-up

FPSC Docket No. 990003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

- Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6. 1.
- 2. Vendor Invoices for June 1999.

Sincerely,

Brian J. Powers General Manager

Indiantown Gas Co.

APP CAF CMU CIR LEG MAS OPC RRR SEC WAW ____ OTH ____

DOCUMENT NUMBER-DATE

COMPANY: INDIANTOWN GAS COMPANY	COMPARISON OF THE PURCHASED						SCHEDULE (REVISED 8/	
	ESTIMATED FOR THE P		JAN 99	Through	DEC 99		(ベビマリシピレ 8/	19/93)
	CURRENT		JUNE 1999			PERIOD .	TO DATE	
		ORIGINAL	DIFFER	ENCE		ORIGINAL	DIFFER	ENCE
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	/°
2 NO NOTICE SERVICE	0	0	0	0.00	o	o	0	0.0
3 SWING SERVICE	0	0	o	0.00	Ö	0	0	0.
4 COMMODITY (Other)	305,136	99.706	205,430	206.04	1,320,670	1,152,796	167.874	14.
5 DEMAND	0	0	200,100	0.00	1,020,070	1,132,730	107,874	0
6 OTHER	0	0	0	0.00	0	0	0	0.
LESS END-USE CONTRACT				0.00	J	o l	U	U.
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	
8 DEMAND	0	0	0	0.00	0	0	0	0.
9	0	0	0	0.00	0	0	0	0.
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	305,136	99,706	205,430	206.04	1,320,670		407.074	0.
12 NET UNBILLED	0	99,700	205,430	0.00	1,320,670	1,152,796 0	167,874	14
13 COMPANY USE	0	0	0	0.00	0	•	1	0
14 TOTAL THERM SALES	308.762	99,706	209,056	209.67	1,444,657	1 152 706	0	0.
THERMS PURCHASED	000,102	33,700	209,030	209.07	1,444,657	1,152,796	291,861	25
15 COMMODITY (Pipeline)	0	0	0	0.00	0			
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0
17 SWING SERVICE	o o	0	0	0.00	0		0	0
18 COMMODITY (Other)	1,289,550	266,500	1,023,050	383.88		0 700 000	0 050 000	0
19 DEMAND	1,209,550	200,500	1,023,030	0.00	5,652,220	2,799,000	2,853,220	101.
20 OTHER	0	0	0	0.00	0	0	0	0.
LESS END-USE CONTRACT	Ŭ	·	0	0.00	U	0	0	0.
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0		•
22 DEMAND	0	0	0	0.00	0	0	0	0.
23	0	0	0	0.00	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,289,550	266,500	1,023,050		-		2.852.220	0.
25 NET UNBILLED	1,269,550	200,500	1,023,050	383.88 0.00	5,652,220 0	2,799,000	2,853,220	101.
26 COMPANY USE	0	0	0	0.00	0	0	0	0.
27 TOTAL THERM SALES (24-26 Estimated Only)	1,274,875	266,500	1,008,375	378.38	5,687,959	0 2 700 000	2 888 050	0
	1,274,875	200,500	1,006,375	3/0.30	5,667,959	2,799,000	2,888,959	103.
CENTS PER THERM			1 2221			T	T	
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0
31 COMMODITY (Other) (4/18)	23.662	37.413	(13.751)	-36.75	23.366	41.186	(17.820)	-43
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0
37 TOTAL COST (11/24)	23.662	37.413	(13.751)	-36.75	23.366	41.186	(17.820)	-43
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0
40 TOTAL COST OF THERMS SOLD (11/27)	23.935	37.413	(13.478)	-36.02	23.219	41.186	(17.967)	-43
41 TRUE-UP (E-2)	1.905	1.905	0.000	0.00	1.905	1.905	0.000	C
42 TOTAL COST OF GAS (40+41)	25.840	39.318	(13.478)	-34.28	25.124	43.091	-17.967	-41
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.3338	40.0694	(13.7356)	-34.28	25.6041	43.9145	(18.3104)	-41
45 PGA FACTOR ROUNDED TO NEAREST .001	26.334	40.069		-34.28	25.604	43.915	-18.311	-41

COMPANY: INDIANTOWN GAS COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

CURRENT MONTH: JUNE 1999

	THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline)			(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,289,550	305,135.58	23.662
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,289,550	305,135.58	23.662
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquised to End-Users	0	0.00	0.000
27 Less Relinquised Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER		The second section of the second section of the second section second section	
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

CON	IPANY: INDIANTOWN GAS COMPANY	CALCULATION	OF TRUE-UF	AND INTER	EST PROVI	SION		SCHEDULE (REVISED 8/	
		FOR THE PERIOD	OF:	JAN 99	Through	DEC 99		(KEA12ED 9)	19/93)
		CURREN"		JUNE 1999			PERIOD 1	O DATE	
			ORIGINAL	DIFFER	RENCE		ORIGINAL	DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE	E-UP CALCULATION							7.11.00.11.	
1	PURCHASED GAS COST	0	0	o	0.00	0	o	0	0.00
2	TRANSPORATION COST	305,136	99,706	205,430	206.04	1,320,670	1,152,796	167,874	14.56
3	TOTAL	305,136	99,706	205,430	206.04	1,320,670	1,152,796	167,874	14.56
4	FUEL REVENUES	308,762	99,706	209,056	209.67	1,444,657	1,152,796	291,861	25.32
İ	(NET OF REVENUE TAX)	333,: 32	00,.00	200,000	203.07	1,444,057	1,132,790	291,001	25.32
5	TRUE-UP (COLLECTED) OR REFUNDED	(7,552)	(7,552)	o	0.00	(45,312)	(45,312)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	301,210	92,154	209,056	226.86	1,399,345	1,107,484	0	0.00
	(LINE 4 (+ OR -) LINE 5)	351,215	02,104	203,030	220.00	1,399,345	1,107,404	291,861	26.35
7	TRUE-UP PROVISION - THIS PERIOD	(3,926)	(7,552)	3,626	(48.01)	78,675	(45.242)	122.007	(070.00)
	(LINE 6 - LINE 3)	(0,020)	(1,002)	3,020	(40.01)	70,075	(45,312)	123,987	(273.63)
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	4	0	4	0.00	(1,566)		(4 ECC)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND	(847)	(90,622)	89,775	(99.07)	, , ,	l i	(1,566)	0.00
	INTEREST	(047)	(30,022)	03,773	(99.07)	(119,030)	(90,622)	(29,016)	32.02
10	TRUE-UP COLLECTED OR (REFUNDED)	7,552	7,552	0	0.00	45,312	45,312	0	0.00
	(REVERSE OF LINE 5)		,,,,,		0.00	40,012	40,012	o	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	o	اه	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	2,783	(90,622)	93,405	(103.07)	_	(90,622)	93,405	(103.07)
	(7+8+9+10+10a)	_,	(,,	35,.55	(100.01)	2,700	(30,022)	33,403	(103.07)
INTE	REST PROVISION								
12	BEGINNING TRUE-UP AND	(847)	(90,622)	89,775	(99.07)				
	INTEREST PROVISION (9)		` ' '		(,				
13	ENDING TRUE-UP BEFORE	2,779	(90,622)	93,401	(103.07)				
	INTEREST (12+7-5)		(,,	33,131	(100.01)				
14	TOTAL (12+13)	1,932	(181,244)	183,176	(101.07)				
15	AVERAGE (50% OF 14)	966	(90,622)		(101.07)	l .			
16	INTEREST RATE - FIRST	4.85000%	0.00000%	4.85000%	0.00				
	DAY OF MONTH		0.0000070		0.00				
17	INTEREST RATE - FIRST	5.05000%	0.00000%	5.05000%	0.00				
	DAY OF SUBSEQENT MONTH								
18	TOTAL (16+17)	9.90000%	0.00000%	9.90000%	0.00				
1	AVERAGE (50% OF 18)	4.95000%	0.00000%	4.95000%	0.00				
i	MONTHLY AVERAGE (19/12 Months)	0.41250%	0.00000%	0.41250%	0.00				
	INTEREST PROVISION (15x20)	4	0	4	0.00				

Note 1 - June 1999 Fuel Revenue reduced by \$396 pursuant to Audit Control #99-042-4-3

COMPANY: INDIANTOWN GAS COMPANY

TOTAL

TRANSPORATION PURCHASES

SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: DDESENT MONTH: ILINE 1000

JAN 99

1,320,670

5,652,220

Through

DEC 99

SCHEDULE A-3

(REVISED 8/19/93)

23.37

		T T			PRESE	ENT MONTH:				1	
							COMMOD	ITY COST		OTHER	TOTAL
	PURCHASED	1	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
JUN-99	1	SYS SUPPLY	FTS	1,289,550	0	1,289,550	305,136	0	0	0	23.66
MAY-99		SYS SUPPLY	FTS	1,367,850	0	1,367,850	354,354	0	0	0	25.9°
APR-99	1	SYS SUPPLY	FTS	963,430	0	963,430	231,622	0	0	0	24.04
MAR-99		SYS SUPPLY	FTS	1,331,880	0	1,331,880	268,323	0	0	0	20.1
FEB-99	1	SYS SUPPLY	FTS	321,690	0	321,690	63,209	0	0	0	19.6
JAN-99	PESCO	SYS SUPPLY	FTS	377,820	0	377,820	98,026	0	o	0	25.9
						0					0.00
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5,652,220

Carrier Carr	COMPANY: INDIANTOWN			ANSPORATION	SYSTEM SUPPLY	7	SCHEDULE	A-4
PRODUCER/SUPPLIER		FOR TI			Through	DEC 99	(REVISED 8	/19/93)
PESCO VARIOUS 4,431 4,299 132,943 128,955 2.295 2.366		RECEIPT	GROSS Amount	NET AMOUNT	MONTHLY GROSS	MONTHLY NET	WELLHEAD PRICE	CITYGATE PRICE
	resou	VARIOUS	4,431	4,299	132,943	128,955	2.295	2.366
		TOTAL	4,431	4,299			2.295	2.366

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5 (REVISED 8/19/93)

	FOR	THE PERIO	D OF:	JAN 99	Through	DEC 99		
	CURRENT MO	NTH:	JUNE 1999			PERIOD '	TO DATE	
			DIFFER	ENCE	TOTAL THE	RM SALES	DIFFER	ENCE
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	13,386	11,000	2,386	21.69	87,498	96,000	(8,502)	-8.86
COMMERCIAL	6,640	5,500	1,140	20.73	45,790	43,000	2,790	6.49
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	(1,160,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	o o	0.00
TOTAL FIRM	20,026	16,500	3,526	21.37	133,288	1,299,000	(1,165,712)	-89.74
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,254,849	250,000	1,004,849	401.94	5,554,671	1,500,000	4,054,671	270.31
TOTAL INTERRUPTIBLE	1,254,849	250,000	1,004,849	401.94	5,554,671	1,500,000	4,054,671	270.31
TOTAL THERM SALES	1,274,875	266,500	1,008,375	378.38	5,687,959	2,799,000	2,888,959	103.21
NUMBER OF CUSTOMERS (FIRM)					AVERAGE	NO. OF CUSTO	OMERS PERIO	TO DATE
RESIDENTIAL	633	660	(27)	-4.09	633	660	(27)	-4.09
COMMERCIAL	26	25	1	4.00	25	25	0	0.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
	0.50		(0.7)	0.04	050		(00)	4.00
TOTAL FIRM	659	686	(27)	-3.94	658	686		-4.08
NUMBER OF CUSTOMERS (INTERRUPTIBL							OMERS PERIO	
SMALL INTERRUPTIBLE	0	0	0	0.00	_	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	(07)	100.00
TOTAL CUSTOMERS	661	687	(26)	-3.78	660	687	(27)	-3.93
THERM USE PER CUSTOMER		10.7		00.05	420.0	445.5	(7.2)	-5.02
RESIDENTIAL	21.1		4.4	26.35		145.5	(7.3)	
COMMERCIAL	255.4	220.0	35.4	16.09	1	1,720.0		6.49
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00		1,160,000.0		-100.00
COMMERICAL LARGE	0.0	0.0	0.0	0.00	1	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	1	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	1	0.0	0.0	0.00
LARGE INTERRUPTIBLE	627,424.5	250,000.0	377,424.5	150.97	2,777,335.5	1,500,000.0	1,277,335.5	85.16

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION ACTUAL FOR THE PERIOD OF: JAN 99 Through DEC 99

SCHEDULE A-6 (REVISED 8/19/93)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED	0,		MAIX	ALIX	WIA I	3014	JUL	AUG	JEP	<u> </u>	NOV	DEC
THERMS PURCHASED = AVG BTU CONTENT CCF PURCHASED	1.05900	1.05890	1.06280	1.06100	1.05560	1.04940	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR		!										
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTO	1.095	1.095	1.099	1.097	1.092	1.085	0.000	0.000	0.000	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE		· · · · · · · · · · · · · · · · · · ·
Customer	Statement Date	07-Jul-99
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	22-Jul-99
Indiantown, Florida 34956		
	Interest Charges will accrue f	or all payments past due date as
Attention: Mr. Brian Powers	per your contract.	

Production month of:		June-9	9			
SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE	
BS		**				
Zone 1	570	Gross	Contract 5066	\$2.2200	\$1,265.40	
Zone 2	660	Gross	Contract 5066	\$2.2500	\$1,485.00	
Zone 3	329	Gross	Contract 5066	\$2.2300	\$733.67	
Keep Whole	0	Gross	Contract 5068			
K# 5188		Net	Excess Gas		\$0.00	
Swing	11,767	Net		\$2.4520	\$28,852.68	
Delivered Volume	114,300	Net		\$2.42486	\$277,161.50	
MS	128,955	Net	Measured Volumes	\$0.0500	\$6,447.75	
NNT	3,000	Net	No Notice Volumes	\$0.0590	\$177.00	
D-FTS-1	1,500	Net	Contract 5066	\$0.3763	\$564.45	
C-FTS-1	1,499	Net	Contract 5066	\$0.0359	\$53.81	
D-FTS-1		Net	Contract 5188		\$0.00	
C-FTS-1		Net	Contract 5188	\$0.0359	\$0.00	
Adjustments -Bo	okout/Cashout/	Receipts/Etc.			(\$11,605.68)	
RECEIVE	T)					
JUL 1 9 1999	i		TOTAL AMO	UNT DUE	<u>\$305,135.58</u>	
BY: * MMBtu's						
** Includes 3.00% Fuel		BS – Baseload Se	rvice	C - Commodity / FGT Usage	PGA - PGA Management	
		D = Demand / FG1	Reservation	MS - Management Service	NNT = No Notice Reservation	
		SS - Swing Sup	ply			

Please Remit To	For Wire Payments	
Peninsula Energy Services Company	WIRE TRANSFER	
Division of Chesapeake Utilities Corporation	Credit PENINSULA ENERGY SERVICES COM	PANY
P.O. Box 615	PNC Bank, Delaware	
Dover, Delaware 19903-0615	Account	EDACTED
Attn: CASH MANAGEMENT	Routing Number	

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895