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August 5, 1999

VIA HAND DELIVERY

RECEIVED-FPSC
AUG -5 PM 1:14
RECORDS AND REPORTING

Ms. Blanca S. Bayò
Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

**Re: Florida Power & Light Company's Request for
Confidential Classification of Materials Provided
In the Energy Conservation Cost Recovery Clause
Audit No. 99-062-4-1 / Docket No. 990002-EG**

Dear Ms. Bayò:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification in connection with Audit No. 99-062-4-1. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "ATTACHMENT A - CONFIDENTIAL." Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out. Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains affidavits in support of FPL's Request for Confidential Classification. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C, in WordPerfect version 6/7/8.

Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

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DOCUMENT NUMBER-DATE
09353 AUG -5 99
FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayò
Director of Records and Reporting
Florida Public Service Commission
August 5, 1999
Page 2

Please do not hesitate to contact me should you or your Staff have any questions regarding this filing.

Thanking you for your attention to this matter, I remain,

Sincerely,

A handwritten signature in cursive script that reads "R. Wade Litchfield / jsb". The signature is written in dark ink and is positioned above the typed name.

R. Wade Litchfield

RWL/jsb
Enclosures

**Signed in the absence of R. Wade Litchfield
to expedite delivery**

2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated July 20, 1999, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL was given twenty-one days from the date of the letter, or until August 10, 1999, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request.

3. The following exhibits are included herewith and made a part hereof:

a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder or carton marked "CONFIDENTIAL."

b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information FPL asserts is entitled to confidential treatment has been blocked out in Composite Exhibit B.

c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought, and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."

d. Exhibit D includes the affidavits of Joaquin F. Leon, Cathy Carpenter and Dennis Brandt.

4. FPL seeks confidential protection for the information highlighted in Exhibit A. FPL submits that the highlighted information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. The information for which FPL seeks confidential classification consists principally of the names and account numbers of non-governmental customers that, if disclosed, would reveal customer-specific account information. FPL maintains the confidentiality of non-governmental customer-specific account information and does not disclose it unless required by law or unless the customer consents to the disclosure. The information that is the subject of this request also consists of materials, statements and data pertaining to ongoing litigation, the disclosure of which would tend to reveal, among other things, FPL's litigation strategy or posture.

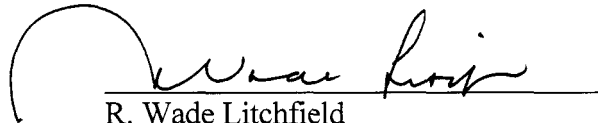
6. FPL submits that the information highlighted in Exhibit A, and referenced in Exhibit C is proprietary confidential business information within the meaning of section 366.093(3). FPL submits that the information that is the subject of this Request for Confidential Classification should not be declassified for at least eighteen (18) months.

7. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for a

period established by the Commission and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "R. Wade Litchfield", is written over a horizontal line. The signature is fluid and cursive.

R. Wade Litchfield
Florida Authorized House Counsel
Attorney for
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
(561) 691-7101

Exhibit A

CONFIDENTIAL DOCUMENTS

(SUBMITTED SEPARATELY)

Exhibit B

REDACTED DOCUMENTS

STANDBY RATE BILLING SYSTEM SUMMARY OF CUSTOMER CHARGES FOR APR. 1998 P 1 OF 2

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: ISST-1 (STANDBY ONLY) SERVICE TO: 04/22/98
 STANDBY CHARGES RATE 52

CUSTOMER CHARGE	\$ 625.00	
CONTRACT KW CHARGE	\$ 2,500.47	(1,029 @ \$2.43)
FIRM SERVICE:		
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRG : \$ 0.00 (0 @ \$1.15)
		B) RESERVATION DEMAND CHRG : \$ 0.00 (0 @ \$0.00)
CSD - MAX ON PK KW	\$ 0.00	(0 @ \$0.00)
INTERRUPTIBLE SERVICE:		
DEMAND CHARGE	\$ 663.39	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRG : \$663.39 (9,477 @ \$0.07)
		B) RESERVATION DEMAND CHRG : \$111.84 (699 @ \$0.16)
CSD - MAX ON PK KW	\$ 52.80	(330 @ \$0.16)
ON PK KWH CHARGE	\$ 647.62	(55,117 @ \$0.01175)
OFF PK KWH CHARGE	\$ 1,492.59	(127,029 @ \$0.01175)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON ISST1(D) FUEL CHARGES)
ON PK FUEL	\$ 1,154.15	(55,117 @ \$0.02094)
OFF PK FUEL	\$ 2,423.71	(127,029 @ \$0.01908)
COSP:		
ON PK COSP	\$ 0.00	(0 KWH)
OFF PK COSP	\$ 0.00	(0 KWH)
TOTAL (BASE + FUEL)	\$ 9,559.73	

PBC

** INCLUDES: ISST-1D

Total Base & Fuel Charges	\$ 9,559.73
Standby	
ECCR (182,146 x 0.001720)	\$ 313.29
ECRC (182,146 x 0.000500)	\$ 91.07
CPRC	
SDD	699
RDC	699
x 0.10	x 0.20
947.70	139.80
CSD (330 x 0.200000)	\$ 66.00
OBC (182,146 x 0.000000)	\$ 0.00
Electric Service Amount	\$ 10,977.79

BILLING SUMMARY
 4/98-12/98
 FBI
 4/10/99

1-1
1-1

ILL DATE : 01/98

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 1998

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/21/98

STANDBY CHARGES		RATE
CUSTOMER CHARGE	135.00	85
CONTRACT KW CHARGE	107.00 (50 @ \$2.14)	
DEMAND CHARGE	63.84 (GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHRG : \$63.84 (168 @ \$0.38)		
B) RESERVATION DEMAND CHRG : \$6.40 (8 @ \$0.80)		
CSD - MAX ON PK KW	33.60 (42 @ \$0.80)	
ON PK KWH CHARGE	15.92 (1,353 @ \$0.01177)	
OFF PK KWH CHARGE	44.81 (3,807 @ \$0.01177)	
TRANSFORMER RIDER CREDIT	0.00	



FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)
ON PK FUEL	28.45 (1,353 @ \$0.02103)	
OFF PK FUEL	72.94 (3,807 @ \$0.01916)	

TOTAL (BASE + FUEL) \$ 501.56

SUPPLEMENTAL CHARGES		INCLUDES:	SST-1D1
ON PK KW CHARGE	0.00		
ON PK KWH CHARGE	0.00		
OFF PK KWH CHARGE	0.00		
REGULAR KWH CHARGE	0.00		
MAX DEMAND CHARGE	0.00		
TRANSFORMER RIDER CREDIT	0.00		
CURTAIL CREDIT	0.00		
FUEL CHARGES :			
ON PK FUEL	0.00		
OFF PK FUEL	0.00		
REGULAR FUEL	0.00		
TOTAL (BASE + FUEL)	0.00		

Total Base & Fuel Charges	\$ 501.56
Standby	
ECCR (5,160 x 0.002210)	\$ 11.40
ECRC (5,160 x 0.000250)	\$ 1.29
ECR SDD	
168	8
x 0.09	x 0.20
15.12	1.60
CSD (42 x 0.200000)	\$ 8.40
OBC (5,160 x 0.000000)	\$ 0.00
Electric Service Amount	\$ 537.77

41-1/1

TOTALS (STANDBY AND SUPPLEMENTAL) \$ 501.56

AL KWH: 5,160 TOTAL FPL CHARGES: \$400.17 TOTAL ON PK KWH: 1,353 TOTAL FUEL CHARGES: \$101.39

Handwritten notes: 21, 61.8, 41-1/1, 1-17

STANDBY RATE BILLING SYSTEM SUMMARY OF CUSTOMER CHARGES FOR APR. 1998

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/27/98

STANDBY CHARGES RATE 85
 CUSTOMER CHARGE 135.00
 CONTRACT KW CHARGE 3,031.56 (1,203 @ \$2.52)
 DEMAND CHARGE 5,318.75 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : \$5,318.75 (14,375 @ \$0.37)
 B) RESERVATION DEMAND CHRG : \$565.64 (716 @ \$0.79)

SD - MAX ON PK KW 384.73 (487 @ \$0.79)
 N PK KWH CHARGE 1,367.62 (116,393 @ \$0.01175)
 FF PK KWH CHARGE 3,665.52 (311,959 @ \$0.01175)
 TRANSFORMER RIDER CREDIT 0.00

TEL CHARGES : (BASED ON GSLDT-1 FUEL CHARGES)

D PK FUEL 2,446.58 (116,393 @ \$0.02102)
 F PK FUEL 5,974.01 (311,959 @ \$0.01915)

(BASE + FUEL) 22,323.77

SUPPLEMENTAL CHARGES: ** INCLUDES: SST-1D2

PK KW CHARGE 0.00
 PK KWH CHARGE 0.00
 F PK KWH CHARGE 0.00
 GULAR KWH CHARGE 0.00
 X DEMAND CHARGE 0.00
 TRANSFORMER RIDER CREDIT 0.00
 RTAIL CREDIT 0.00
 TEL CHARGES :
 PK FUEL 0.00
 PK FUEL 0.00
 GULAR FUEL 0.00
 (BASE + FUEL) 0.00

Total Base & Fuel Charges	\$	56,547.24
Standby		
ECCR (428,352 x 0.002210)	\$	946.66
ECRC (428,352 x 0.000250)	\$	107.09
CPRC		
SDD		RDC
14,375		716
x 0.09	x	0.20
1,293.75		143.20
CSD (487 x 0.200000)	\$	97.40
OBC (1,174,167 x 0.000000)	\$	0.00
Supplement		
ECCR (745,815 x 0.001750)	\$	1,305.18
ECRC (745,815 x 0.000240)	\$	179.00
CPRC (1,276 x 1.53)	\$	1,952.28
Electric Service Amount	\$	62,428.60

41-1/1

TOTALS (STANDBY AND SUPPLEMENTAL)
 KWH: 428,352 TOTAL FPL CHARGES: \$13,903.18 TOTAL ON PK KWH: 116,393 TOTAL FUEL CHARGES: \$8,420.59

41-1
 1-2
 1-2
 1-2

LL DATE : 01/98

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYST - SUMMARY OF CUSTOMER CHARGES FOR APR. 1998

CUSTOMER NUMBER / [REDACTED] / NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 03/31/98

=====		STANDBY CHARGES	=====	RATE 85
CUSTOMER CHARGE	\$ 135.00			
CONTRACT KWH CHARGE	\$ 3,036.60	(1,205 @ \$2.52)		
DEMAND CHARGE	\$ 2,974.43	(GREATER OF A OR B)		
		A) SUMM DAILY DEMAND CHRGR :	\$2,974.43	(8,039 @ \$0.37)
		B) RESERVATION DEMAND CHRGR :	\$665.97	(843 @ \$0.79)
CSD - MAX ON PK KW	\$ 285.98	(362 @ \$0.79)		
ON PK KWH CHARGE	\$ 478.72	(40,742 @ \$0.01175)		
OFF PK KWH CHARGE	\$ 1,380.58	(117,496 @ \$0.01175)		
TRANSFORMER RIDER CREDIT	\$ 0.00			
FUEL CHARGES :		(BASED ON GSLDT-1 FUEL CHARGES)		
ON PK FUEL	\$ 707.69	(40,742 @ \$0.01737)		
OFF PK FUEL	\$ 1,891.69	(117,496 @ \$0.01610)		
FUEL (BASE + FUEL)	\$ 10,890.69			

March 98 factor due to read date

=====		SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	\$ 0.00	** INCLUDES:	SST-1D2
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
TAIL CREDIT	\$ 0.00		
EL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
FUEL (BASE + FUEL)	\$ 0.00		
=====		TOTALS	=====
FIXED CHARGES	\$ 10,890.69	(STANDBY AND SUPPLEMENTAL)	

Total Base & Fuel Charges	\$ 10,890.69
Standby	
ECCR (158,238 x 0.001760)	\$ 278.50
ECRC (158,238 x 0.000250)	\$ 39.56
ECRC SDD	
8,039	843
x 0.14	x 0.29
1,125.46	244.47
CSD (362 x 0.290000)	\$ 104.98
OBC (158,238 x 0.000000)	\$ 0.00
Electric Service Amount	\$ 12,439.19

41-1/1

KWH: 158,238 TOTAL FPL CHARGES: \$8,291.31 TOTAL ON PK KWH: 40,742 TOTAL FUEL CHARGES: \$2,599.38

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LL DATE : 07/98

FLORIDA POW & LIGHT
STANDBY RATE BILLING SYST. - SUMMARY OF CUSTOMER CHARGES FOR APR. 1998

STOMER NUMBER / [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 03/31/98

=====	STANDBY CHARGES	=====	RATE	85
CUSTOMER CHARGE	425.00			
CONTRACT KW CHARGE	0.00	(22,694 @ \$0.00)		
DEMAND CHARGE	5,889.60	(GREATER OF A OR B)		

A) SUMM DAILY DEMAND CHR G : \$5,889.60 (16,360 @ \$0.36)
 B) RESERVATION DEMAND CHR G : \$2,539.16 (3,341 @ \$0.76)

CSD - MAX ON PK KW	14,708.28	(19,353 @ \$0.76)
ON PK KWH CHARGE	1,382.39	(122,227 @ \$0.01131)
OFF PK KWH CHARGE	4,866.38	(430,272 @ \$0.01131)
TRANSFORMER RIDER CREDIT	0.00	

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL	2,026.52	(122,227 @ \$0.01658)
OFF PK FUEL	6,613.28	(430,272 @ \$0.01537)

AL (BASE + FUEL) 35,911.45

ON PK KW CHARGE 0.00

ON PK KWH CHARGE 0.00

OFF PK KWH CHARGE 0.00

REGULAR KWH CHARGE 0.00

MAX DEMAND CHARGE 0.00

TRANSFORMER RIDER CREDIT 0.00

URTAIL CREDIT 0.00

FUEL CHARGES :

ON PK FUEL 0.00

OFF PK FUEL 0.00

REGULAR FUEL 0.00

(BASE + FUEL) 0.00

TOTAL CHARGES 35,911.45

===== SUPPLEMENTAL CHARGES =====

** INCLUDES:

SST-1T1

Total Base & Fuel Charges	\$	35,911.45
Standby		
ECCR (552,499 x 0.003030)	\$	1,674.07
ECRC (552,499 x 0.000210)	\$	116.02
XXXX SDD		
16,360		3,341
x 0.13	x	0.27
2,126.80		902.07
CSD (19,353 x 0.270000)	\$	5,225.41
OBC (552,499 x 0.000000)	\$	0.00
Electric Service Amount	\$	45,053.65

TOTALS (STANDBY AND SUPPLEMENTAL)

KWH: 552,499 TOTAL FPL CHARGES: \$27,271.65 TOTAL ON PK KWH: 122,227 TOTAL FUEL CHARGES: \$8,639.80

Handwritten note: 12/29/98 - 98 to 12/29/98

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FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYST - SUMMARY OF CUSTOMER CHARGES FOR APR. 1998

CUSTOMER NUMBER /: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/03/98

=====		STANDBY CHARGES	=====	RATE	85
CUSTOMER CHARGE	\$ 425.00				
CONTRACT KW CHARGE	\$ 0.00	(2,260 @ \$0.00)			
DEMAND CHARGE	\$ 98.80	(GREATER OF A OR B)			
		A) SUMM DAILY DEMAND CHR	\$51.48	(143 @ \$0.36)	
		B) RESERVATION DEMAND CHR	\$98.80	(130 @ \$0.76)	
CSD - MAX ON PK KW	\$ 1,618.80	(2,130 @ \$0.76)			
ON PK KWH CHARGE	\$ 1.66	(147 @ \$0.01131)			
OFF PK KWH CHARGE	\$ 1.59	(141 @ \$0.01131)			
TRANSFORMER RIDER CREDIT	\$ 0.00				
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	\$ 2.95	(147 @ \$0.02007)			
OFF PK FUEL	\$ 2.58	(141 @ \$0.01829)			852



TOTAL (BASE + FUEL) \$ 2,151.38

=====		SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	\$ 0.00	** INCLUDES:	SST-1T1
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CURTAIL CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
TOTAL (BASE + FUEL)	\$ 0.00		

Total Base & Fuel Charges	\$ 2,151.38
Standby	
ECCR (288 x 0.001610)	\$ 0.46
ECRC (288 x 0.000210)	\$ 0.06
ECRC	
SDD	RDC
143	130
x 0.09	x 0.19
12.87	24.70
CSD (2,130 x 0.190000)	\$ 402.70
OBC (288 x 0.000000)	\$ 0.00
Electric Service Amount	\$ 2,581.30

41-1/1

TOTAL CHARGES \$ 2,151.38

TOTALS (STANDBY AND SUPPLEMENTAL)

KWH: 288 TOTAL FPL CHARGES: \$2,145.85 TOTAL ON PK KWH: 147 TOTAL FUEL CHARGES: \$5.53

Handwritten notes: 2/11/98, 1-17/98

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYST - SUMMARY OF CUSTOMER CHARGES FOR APR. 1998

CUSTOMER NUMBER / : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/03/98

=====		STANDBY CHARGES	=====	RATE	85
CUSTOMER CHARGE	\$ 425.00				
CONTRACT KW CHARGE	\$ 0.00	(7,098 @ \$0.00)			
DEMAND CHARGE	\$ 3,303.72	(GREATER OF A OR B)			
		A) SUMM DAILY DEMAND CHR	\$3,303.72	(9,177 @ \$0.36)	
		B) RESERVATION DEMAND CHR	\$798.00	(1,050 @ \$0.76)	
CSD - MAX ON PK KW	\$ 4,596.48	(6,048 @ \$0.76)			
ON PK KWH CHARGE	\$ 591.76	(52,322 @ \$0.01131)			
OFF PK KWH CHARGE	\$ 1,689.77	(149,405 @ \$0.01131)			
TRANSFORMER RIDER CREDIT	\$ 0.00				
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	\$ 1,050.10	(52,322 @ \$0.02007)			
OFF PK FUEL	\$ 2,732.62	(149,405 @ \$0.01829)			
TOTAL (BASE + FUEL)	\$ 14,389.45				

=====		SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	\$ 0.00	** INCLUDES:	SST 1T1
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CURTAIL CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
TOTAL (BASE + FUEL)	\$ 0.00		
=====			
FINED CHARGES	\$ 14,389.45		

Total Base & Fuel Charges	\$ 14,389.45
Standby	
ECCR (201,727 x 0.001610)	\$ 324.78
ECRC (201,727 x 0.000210)	\$ 42.36
REGULAR	
SDD	RDC
9,177	1,050
x 0.09	x 0.19
825.93	199.50
CSD (6,048 x 0.190000)	\$ [REDACTED]
OBC (201,727 x 0.000000)	\$ 0.00
Electric Service Amount	\$ 16,731.64

41-1/1

TOTALS (STANDBY AND SUPPLEMENTAL)
 TOTAL KWH: 201,727 TOTAL FPL CHARGES: \$10,606.73 TOTAL ON PK KWH: 52,322 TOTAL FUEL CHARGES: \$3,782.72

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 1-14
 1-3
 1-3
 1-3

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYST. - SUMMARY OF CUSTOMER CHARGES FOR APR. 1998

CUSTOMER NUMBER / [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/22/98

=====		STANDBY CHARGES	=====	RATE	85
CUSTOMER CHARGE	\$ 425.00				
CONTRACT KW CHARGE	\$ 0.00	(9,702 @ \$0.00)			
DEMAND CHARGE	\$ 11,483.64	(GREATER OF A OR B)			
		A) SUMM DAILY DEMAND CHRQ :	\$11,483.64	(31,899 @ \$0.36)	
		B) RESERVATION DEMAND CHRQ :	\$4,213.44	(5,544 @ \$0.76)	
CSD - MAX ON PK KW	\$ 3,160.08	(4,158 @ \$0.76)			
ON PK KWH CHARGE	\$ 656.60	(58,055 @ \$0.01131)			
OFF PK KWH CHARGE	\$ 1,839.88	(162,677 @ \$0.01131)			
TRANSFORMER RIDER CREDIT	\$ 0.00				
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	\$ 1,165.16	(58,055 @ \$0.02007)			
OFF PK FUEL	\$ 2,975.36	(162,677 @ \$0.01829)			
TOTAL (BASE + FUEL)	\$ 21,705.72				

=====		SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	\$ 0.00		
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CURTAIL CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
TOTAL (BASE + FUEL)	\$ 0.00		

SUPPLEMENTAL CHARGES ** INCLUDES: SST-1T1

Total Base & Fuel Charges	\$ 21,705.72
Standby	
ECCR (220,732 x 0.001610)	\$ 355.38
ECRC (220,732 x 0.000210)	\$ 46.35
733,812 SDD	
31,899	5,544
x 0.09	x 0.19
2,870.91	1,053.36
CSD (4,158 x 0.190000)	\$ 790.02
OBC (220,732 x 0.000000)	\$ 0.00
Electric Service Amount	\$ 25,768.38

41-1/1

TOTALS (STANDBY AND SUPPLEMENTAL)
 11 KWH: 220,732 TOTAL FPL CHARGES: \$17,565.20 TOTAL ON PK KWH: 58,055 TOTAL FUEL CHARGES: \$4,140.52

MC
 9/10/11
 1-17

CUSTOMER NUMBER / [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/21/98

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 425.00	85
CONTRACT KW CHARGE	\$ 0.00 (18,698 @ \$0.00)	
DEMAND CHARGE	\$ 39,666.24 (GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHR: \$39,666.24 (110,184 @ \$0.36)		
B) RESERVATION DEMAND CHR: \$10,648.36 (14,011 @ \$0.76)		
CSD - MAX ON PK KW	\$ 3,562.12 (4,687 @ \$0.76)	
ON PK KWH CHARGE	\$ 5,670.70 (501,388 @ \$0.01131)	
OFF PK KWH CHARGE	\$ 17,553.93 (1,552,072 @ \$0.01131)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$ 10,062.86 (501,388 @ \$0.02007)	
OFF PK FUEL	\$ 28,387.40 (1,552,072 @ \$0.01829)	
TOTAL (BASE + FUEL)	\$ 105,328.25	

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
TOTAL SUPPLEMENTAL CHARGES	\$ 105,328.25

** INCLUDES: SST-1T1

Total Base & Fuel Charges	\$ 105,328.25
Standby	
ECCR (2,053,460 x 0.001610)	\$ 3,306.07
ECRC (2,053,460 x 0.000210)	\$ 431.23
XXXX SDD	
110,184	14,011
x 0.09	x 0.19
9,916.56	2,662.09
CSD (4,687 x 0.190000)	\$ [REDACTED]
OBC (2,053,460 x 0.000000)	\$ 0.00
Electric Service Amount	\$ 119,872.64

41-111

TOTALS (STANDBY AND SUPPLEMENTAL)
 KWH: 2,053,460 TOTAL FPL CHARGES: \$66,877.99 TOTAL ON PK KWH: 501,388 TOTAL FUEL CHARGES: \$38,450.26

Handwritten notes: 62, 169.8, 1-11-98

CUSTOMER NUMBER /: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/07/98

=====		STANDBY CHARGES	=====	RATE	85
CUSTOMER CHARGE	425.00				
CONTRACT KW CHARGE	0.00	(768 @ \$0.00)			
DEMAND CHARGE	0.00	(GREATER OF A OR B)			
		A) SUMM DAILY DEMAND CHRG :	\$0.00	(0 @ \$0.36)	
		B) RESERVATION DEMAND CHRG :	\$0.00	(0 @ \$0.76)	
CSD - MAX ON PK KW	583.68	(768 @ \$0.76)			
ON PK KWH CHARGE	0.00	(0 @ \$0.01131)			
OFF PK KWH CHARGE	2.15	(190 @ \$0.01131)			
TRANSFORMER RIDER CREDIT	0.00				
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	0.00	(0 @ \$0.02007)			
OFF PK FUEL	3.48	(190 @ \$0.01829)			

TOTAL (BASE + FUEL) 1,014.31

=====	SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	0.00	** INCLUDES: SST-1T1
ON PK KWH CHARGE	0.00	
OFF PK KWH CHARGE	0.00	
REGULAR KWH CHARGE	0.00	
MAX DEMAND CHARGE	0.00	
TRANSFORMER RIDER CREDIT	0.00	
CURTAIL CREDIT	0.00	
FUEL CHARGES :		
ON PK FUEL	0.00	
OFF PK FUEL	0.00	
REGULAR FUEL	0.00	
TOTAL (BASE + FUEL)	0.00	

SUPPLEMENTAL CHARGES

Total Base & Fuel Charges	\$	1,014.31
Standby		
ECCR (190 x 0.001610)	\$	0.31
ECRC (190 x 0.000210)	\$	0.04
ECRC		
SDD		RDC
0		0
x 0.09	x	0.19
0.00		0.00
CSD (768 x 0.190000)	\$	145.92
OBC (190 x 0.000000)	\$	0.00
Electric Service Amount	\$	1,160.58

41-110

TOTAL CHARGES 1,014.31

TOTALS (STANDBY AND SUPPLEMENTAL)

ON PK KWH: 190 TOTAL FPL CHARGES: \$1,010.83 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$3.48

Handwritten notes: 2/10/98, 4/11/98

unpublished

WKK #10

Florida Power & Light Company

Report: Report Writer Class - #RTP100

April 27 1998



/ BA#: [REDACTED]
 2 Old BA#: [REDACTED]
 3
 Rev/Rate/Rider: 2 / 570 /
 Franchise Code: 1160 Franchise %: 3.645
 Tax Code: A

SVC To Date: 04/02/1998
 Bill Code: Billed
 Bill Days: 30

Comparison Tariff: GSLD-1 - 62 | Billing Tariff: RTP18 - 570

CUSTOMER CHARGE:		41.00	CBL CUSTOMER CHARGE:		41.00
<u>Energy Charges</u>			<u>CBL Energy Charges</u>		
On-Peak KWH:			CBL On-Peak KWH:		
Off-Peak KWH:			CBL Off-Peak KWH:		
Total KWH:	408,960	6,482.02	CBL Total KWH:	41-1/1 419,203	6,644.3
<u>Demand Charges</u>			<u>CBL Demand Charges</u>		
Maximum KW:	1,282	8,012.50	CBL Maximum KW:	1,167	7,293.7
On-Peak KW:			CBL On-Peak KW:		
Transformer Credit:			CBL Transformer Credit:		
Comparison Base Bill Amount:		14,535.52	CBL Base Bill Amount:		13,979.1
Regular Fuel Adjustment:		8,076.96	CBL Regular Fuel Adjustment:		8,279.2
On-Peak Fuel Adjustment:			CBL On-Peak Fuel Adjustment:		
Off-Peak Fuel Adjustment:			CBL Off-Peak Fuel Adjustment:		
Total Fuel Adjustment:		8,076.96	CBL Total Fuel Adjustment:		8,279.2
ECC Charge (Kwh):		715.68	CBL ECC Charge (Kwh):	\$.00175 41-1/1	733.6
OBC Charge (Kwh):		0.00	CBL OBC Charge (Kwh):		0.0
ECRC Charge (Kwh):		98.15	CBL ECRC Charge (Kwh):		100.6
CPRC Charge (Kwd):		1,961.46	CBL CPRC Charge (Kwd):		1,785.5
			CBL Subtotal Amount:		24,878.1
			CBL @ RTP Prices:		14,719.4
			RTP Access Charge:		10,158.6
			(CBL Amount - CBL @ RTP Prices)		
			RTP Usage Charge:		14,331.6
			RTP Administrative Charge:		100.0
SUBTOTAL:		25,387.77	RTP SUBTOTAL:		24,590.5
Gross Receipts Tax:		260.38	Gross Receipts Tax:		252.2
Franchise Charge:		934.88	Franchise Charge:		905.5
Municipal Tax:		2,147.64	Municipal Tax:		2,068.3
Florida Sales Tax:		1,885.81	Florida Sales Tax:		1,827.3
Facility Rental FST:		0.93	Facility Rental FST:		0.9
Facility Rental Charge:		14.25	Facility Rental Charge:		14.2
TOTAL COMPARISON BILL AMOUNT:		30,631.66	TOTAL BILL AMOUNT:	41-1 / 1-4	29,659.1

For Comparative Purpose Only

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Florida Power & Light Company

Report: Report Writer Class - #RTP100

April 9 1998 - Page 1

BA#: [REDACTED]		SVC To Date: 04/03/1998
Old BA#: [REDACTED]		Bill Code: Billed
Rev/Rate/Rider: 3 / 571 /		Bill Days: 30
Franchise Code: 1160	Franchise %: 3.645	
Tax Code: A		

Comparison Tariff: GSLDT-1 - 64	Billing Tariff: RTP1ST - 571
CUSTOMER CHARGE: 41.00	CBL CUSTOMER CHARGE: 41.00
<u>Energy Charges</u>	<u>CBL Energy Charges</u>
On-Peak KWH: 195,766 5,332.67	CBL On-Peak KWH: 147,514 4,018.28
Off-Peak KWH: 605,687 6,783.69	CBL Off-Peak KWH: 463,261 5,188.52
Total KWH: 801,453	CBL Total KWH: <u>41-110</u> 610,775
<u>Demand Charges</u>	<u>CBL Demand Charges</u>
Maximum KW: 1,392	CBL Maximum KW: 870
On-Peak KW: 1,392 8,700.00	CBL On-Peak KW: 1,026 6,412.50
Transformer Credit:	CBL Transformer Credit:
Comparison Base Bill Amount: 20,857.36	CBL Base Bill Amount: 15,660.30
Regular Fuel Adjustment:	CBL Regular Fuel Adjustment:
On-Peak Fuel Adjustment: 4,115.00	CBL On-Peak Fuel Adjustment: 3,100.74
Off-Peak Fuel Adjustment: 11,598.91	CBL Off-Peak Fuel Adjustment: 8,871.45
Total Fuel Adjustment: 15,713.91	CBL Total Fuel Adjustment: 11,972.19
ECC Charge (Kwh): 1,402.54	CBL ECC Charge (Kwh): \$.00175 <u>41-110</u> 1,068.86
OBC Charge (Kwh): 0.00	CBL OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 192.35	CBL ECRC Charge (Kwh): 146.59
CPRC Charge (Kwd): 2,129.76	CBL CPRC Charge (Kwd): 1,569.78
CBL Subtotal Amount: 30,417.72	CBL Subtotal Amount: 30,417.72
CBL @ RTP Prices: 21,190.14	CBL @ RTP Prices: 21,190.14
RTP Access Charge: 9,227.52	RTP Access Charge: 9,227.52
(CBL Amount - CBL @ RTP Prices)	(CBL Amount - CBL @ RTP Prices)
RTP Usage Charge: 27,800.14	RTP Usage Charge: 27,800.14
RTP Administrative Charge: 100.00	RTP Administrative Charge: 100.00
RTP SUBTOTAL: 37,127.60	RTP SUBTOTAL: 37,127.60
Gross Receipts Tax: 413.27	Gross Receipts Tax: 380.71
Franchise Charge: 1,483.85	Franchise Charge: 1,367.11
Municipal Tax: 3,230.15	Municipal Tax: 2,919.80
Florida Sales Tax: 2,382.82	Florida Sales Tax: 2,197.00
Facility Rental FST:	Facility Rental FST:
Facility Rental Charge:	Facility Rental Charge:
TOTAL COMPARISON BILL AMOUNT: 47,806.01	TOTAL BILL AMOUNT: <u>41-1</u> <u>1-4</u> 43,992.5

For Comparative Purpose Only

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Florida Power & Light Company

Report: Report Writer Class - #RTP100

April 6 1998 - Page 1

BA#: [REDACTED] CORPORATION
 Old BA#: [REDACTED]

SVC To Date: 04/03/1998
 Bill Code: Billed
 Bill Days: 30

Rev/Rate/Rider: 2 / 572 / 9
 Franchise Code: 0380 Franchise %: 5.541
 Tax Code: A

Comparison Tariff: GSLD-1 - 62

Billing Tariff: RTP1P - 572

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For Comparative Purpose Only

Florida Power & Light Company

Report: Report Writer Class - #RTP100

April 16 1998 - Page 1

A#: XXXXXXXXXX
 Id BA#: XXXXXXXXXX

XXXXXXXXXX ¹
XXXXXXXXXX ²
XXXXXXXXXX ³

SVC To Date: 04/09/1998
 Bill Code: Billed
 Bill Days: 30

sv/Rate/Rider: 2 / 572 / 9
 Franchise Code: 1880
 Tax Code: A

Franchise %: 0.000

Comparison Tariff: GSLD-1 - 62

Billing Tariff: RTP1P - 572

CUSTOMER CHARGE: 41.00

CBL CUSTOMER CHARGE: 41.00

Energy Charges

CBL Energy Charges

On-Peak KWH:
 Off-Peak KWH:
 Total KWH: 511,184 8,102.27
Demand Charges
 Maximum KW: 1,193 7,456.25
 On-Peak KW:

CBL On-Peak KWH:
 CBL Off-Peak KWH:
 CBL Total KWH: 41-1/1 431,054 6,832.21
CBL Demand Charges
 CBL Maximum KW: 1,124 7,025.00
 CBL On-Peak KW:

Transformer Credit: -477.20

CBL Transformer Credit: -449.60

Comparison Base Bill Amount: 15,122.32

CBL Base Bill Amount: 13,448.61

Regular Fuel Adjustment: 10,095.88

CBL Regular Fuel Adjustment: 8,513.32

On-Peak Fuel Adjustment:

CBL On-Peak Fuel Adjustment:

Off-Peak Fuel Adjustment:

CBL Off-Peak Fuel Adjustment:

Total Fuel Adjustment: 10,095.88

CBL Total Fuel Adjustment: 8,513.32

ECC Charge (Kwh): 894.57

CBL ECC Charge (Kwh): \$.00175 41-1/1 754.34

OBC Charge (Kwh): 0.00

CBL OBC Charge (Kwh): 0.00

ECRC Charge (Kwh): 122.68

CBL ECRC Charge (Kwh): 103.45

CPRC Charge (Kwd): 1,825.29

CBL CPRC Charge (Kwd): 1,719.72

CBL Subtotal Amount: 24,539.44

SUBTOTAL: 28,060.74

CBL @ RTP Prices: 15,150.62

RTP Access Charge: 9,388.82

(CBL Amount - CBL @ RTP Prices)

RTP Usage Charge: 17,891.24

RTP Administrative Charge: 100.00

RTP SUBTOTAL: 27,380.06

Gross Receipts Tax: 287.79

Gross Receipts Tax: 280.81

Franchise Charge: 0.00

Franchise Charge: 0.00

Municipal Tax: 0.00

Municipal Tax: 0.00

Florida Sales Tax: 1,190.64

Florida Sales Tax: 1,161.76

Facility Rental FST:

Facility Rental FST:

Facility Rental Charge:

Facility Rental Charge:

TOTAL COMPARISON BILL AMOUNT: 29,539.17

TOTAL BILL AMOUNT: $\frac{41-1}{1-4}$ 28,822.63

For Comparative Purpose Only

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Florida Power & Light Company

Report: Report Writer Class - #RTP100

April 23 1998 - Page 1

BA#: [REDACTED]
 Old BA#: [REDACTED]
 Rev/Rate/Rider: 3 / 573 /
 Franchise Code: 1060 Franchise %: 0.000
 Tax Code: A

SVC To Date: 04/17/1998
 Bill Code: Billed
 Bill Days: 30

Comparison Tariff: GSLDT-1 - 64

Billing Tariff: RTP1PT - 573

<p>CUSTOMER CHARGE: 41.00</p> <p><u>Energy Charges</u></p> <p>On-Peak KWH: 57,020 1,553.22 Off-Peak KWH: 165,048 1,848.54 Total KWH: 222,068</p> <p><u>Demand Charges</u></p> <p>Maximum KW: 1,196 On-Peak KW: 1,196 7,475.00</p> <p>Transformer Credit:</p> <p>Comparison Base Bill Amount: 10,917.76</p> <p>Regular Fuel Adjustment: On-Peak Fuel Adjustment: 1,198.56 Off-Peak Fuel Adjustment: 3,160.67</p> <p>Total Fuel Adjustment: 4,359.23</p> <p>ECC Charge (Kwh): 388.62 OBC Charge (Kwh): 0.00 ECRC Charge (Kwh): 53.30 CPRC Charge (Kwd): 1,829.88</p> <p>SUBTOTAL: 17,548.79</p> <p>Gross Receipts Tax: 179.98 Franchise Charge: 0.00</p> <p>Municipal Tax: 0.00 Florida Sales Tax: 1,291.02 Facility Rental FST: Facility Rental Charge:</p> <p>TOTAL COMPARISON BILL AMOUNT: 19,019.79</p>	<p>CBL CUSTOMER CHARGE: 41.00</p> <p><u>CBL Energy Charges</u></p> <p>CBL On-Peak KWH: 2 0.05 CBL Off-Peak KWH: 23,318 261.16 CBL Total KWH: <u>41-41</u> 23,320</p> <p><u>CBL Demand Charges</u></p> <p>CBL Maximum KW: 0 CBL On-Peak KW: 0 0.00</p> <p>CBL Transformer Credit:</p> <p>CBL Base Bill Amount: 302.21</p> <p>CBL Regular Fuel Adjustment: CBL On-Peak Fuel Adjustment: 0.04 CBL Off-Peak Fuel Adjustment: 446.54</p> <p>CBL Total Fuel Adjustment: 446.51</p> <p>CBL ECC Charge (Kwh): \$,00175 <u>41-41</u> 40.81 CBL OBC Charge (Kwh): 0.01 CBL ECRC Charge (Kwh): 5.61 CBL CPRC Charge (Kwd): 0.01</p> <p>CBL Subtotal Amount: 795.21</p> <p>CBL @ RTP Prices: 825.11 RTP Access Charge: -29.91 (CBL Amount - CBL @ RTP Prices) RTP Usage Charge: 7,779.31 RTP Administrative Charge: 100.00</p> <p>RTP SUBTOTAL: 7,849.31</p> <p>Gross Receipts Tax: 80.5 Franchise Charge: 0.0</p> <p>Municipal Tax: 0.0 Florida Sales Tax: 605.1 Facility Rental FST: Facility Rental Charge:</p> <p>TOTAL BILL AMOUNT: <u>41-1</u> 1-4 8,534.9</p>
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For Comparative Purpose Only

P1910

Florida Power & Light Company

Report: Report Writer Class - #RTP100

April 30 1998 - Page 1

BA#: [REDACTED]
 Old BA#: [REDACTED]
 Rev/Rate/Rider: 2 / 574 /
 Franchise Code: 1150 Franchise %: 3.645
 Tax Code: A

SVC To Date: 04/08/1998
 Bill Code: Billed
 Bill Days: 30

Comparison Tariff: GSLD-2 - 63	Billing Tariff: RTP2S - 574
CUSTOMER CHARGE: 170.00	CBL CUSTOMER CHARGE: 170.00
<u>Energy Charges</u>	
On-Peak KWH:	<u>CBL Energy Charges</u>
Off-Peak KWH:	CBL On-Peak KWH:
Total KWH: 979,986 15,503.38	CBL Off-Peak KWH:
<u>Demand Charges</u>	CBL Total KWH: <u>41-11</u> 1,007,162 15,933.30
Maximum KW: 2,086 13,037.50	<u>CBL Demand Charges</u>
On-Peak KW:	CBL Maximum KW: 2,350 14,687.50
Transformer Credit:	CBL On-Peak KW:
Comparison Base Bill Amount: 28,710.88	CBL Transformer Credit:
Regular Fuel Adjustment: 19,237.13	CBL Base Bill Amount: 30,790.80
On-Peak Fuel Adjustment:	CBL Regular Fuel Adjustment: 19,770.59
Off-Peak Fuel Adjustment:	CBL On-Peak Fuel Adjustment:
Total Fuel Adjustment: 19,237.13	CBL Off-Peak Fuel Adjustment:
ECC Charge (Kwh): 1,616.98	CBL Total Fuel Adjustment: 19,770.59
OBC Charge (Kwh): 0.00	CBL ECC Charge (Kwh): <u>41-11</u> \$,00165 1,661.82
ECRC Charge (Kwh): 225.40	CBL OBC Charge (Kwh): 0.00
CPRC Charge (Kwd): 3,212.44	CBL ECRC Charge (Kwh): 231.65
	CBL CPRC Charge (Kwd): 3,619.00
	CBL Subtotal Amount: 56,073.84
	CBL @ RTP Prices: 35,519.04
	RTP Access Charge: 20,554.82
	(CBL Amount - CBL @ RTP Prices)
	RTP Usage Charge: 34,515.00
	RTP Administrative Charge: 100.00
SUBTOTAL: 53,002.83	RTP SUBTOTAL: 55,169.84
Gross Receipts Tax: 543.60	Gross Receipts Tax: 565.80
Franchise Charge: 1,951.77	Franchise Charge: 2,031.50
Municipal Tax: 4,338.02	Municipal Tax: 4,572.20
Florida Sales Tax: 3,909.88	Florida Sales Tax: 4,068.70
Facility Rental FST: 0.88	Facility Rental FST: 0.80
Facility Rental Charge: 13.44	Facility Rental Charge: 13.40
TOTAL COMPARISON BILL AMOUNT: 63,760.42	TOTAL BILL AMOUNT: 66,422.50

For Comparative Purpose Only

$$\begin{array}{r} 41-1 \\ 1-4 \\ \hline \end{array}$$
 280x12

Florida Power & Light Company

Report: Report Writer Class - #RTP100

April 10 1998 - Page 1

SA#: [REDACTED]
 Old BAW: [REDACTED]
 Rev/Rate/Rider: 3 / 575 / [REDACTED]
 Franchise Code: 1100 Franchise %: 0.000
 Tax Code: A

SVC To Date: 04/03/1998
 Bill Code: Billed
 Bill Days: 30

Comparison Tariff: **GSLDT-2 - 65** | Billing Tariff: **RTP2ST - 575**

CUSTOMER CHARGE: 170.00

Energy Charges

On-Peak KWH: 265,943 7,558.10
 Off-Peak KWH: 762,986 8,202.10
 Total KWH: 1,028,929

Demand Charges

Maximum KW: 2,132
 On-Peak KW: 2,132 13,325.00

Transformer Credit:

Comparison Base Bill Amount: 29,255.20

Regular Fuel Adjustment:

On-Peak Fuel Adjustment: 5,558.21
 Off-Peak Fuel Adjustment: 14,527.25
 Total Fuel Adjustment: 20,085.46

ECC Charge (Kwh): 1,697.73
 EC Charge (Kwh): 0.00
 ECRC Charge (Kwh): 236.65
 EPRC Charge (Kwd): 3,283.28

SUBTOTAL: 54,558.32

Gross Receipts Tax: 559.55
 Franchise Charge: 0.00

Municipal Tax: 0.00
 Florida Sales Tax: 3,086.61
 Facility Rental FST:
 Facility Rental Charge:

TOTAL COMPARISON BILL AMOUNT: 58,204.48

CBL CUSTOMER CHARGE: 170.00

CBL Energy Charges

CBL On-Peak KWH: 68,146 1,936.71
 CBL Off-Peak KWH: 802,790 8,629.99
 CBL Total KWH: 41-1/1 870,936

CBL Demand Charges

CBL Maximum KW: 722
 CBL On-Peak KW: 813 5,081.25

CBL Transformer Credit:

CBL Base Bill Amount: 15,817.95

CBL Regular Fuel Adjustment:

CBL On-Peak Fuel Adjustment: 1,424.25
 CBL Off-Peak Fuel Adjustment: 15,285.12
 CBL Total Fuel Adjustment: 16,709.37

CBL ECC Charge (Kwh): \$.00165 41-1/1 1,437.04
 CBL OBC Charge (Kwh): 0.00
 CBL ECRC Charge (Kwh): 200.32
 CBL CPRC Charge (Kwd): 1,252.02

CBL Subtotal Amount: 35,416.70

CBL @ RTP Prices: 30,000.12
 RTP Access Charge: 5,416.58
 (CBL Amount - CBL @ RTP Prices)
 RTP Usage Charge: 35,674.97
 RTP Administrative Charge: 100.00

RTP SUBTOTAL: 41,191.55

Gross Receipts Tax: 422.46
 Franchise Charge: 0.00

Municipal Tax: 0.00
 Florida Sales Tax: 2,330.39
 Facility Rental FST:
 Facility Rental Charge:

TOTAL BILL AMOUNT: 43,944.40

$\frac{41-1}{1-4}$

DA 01/2

Florida Power & Light Company

Report: Report Writer Class - #RTP100

April 30 1998 - Page 1

A#: [REDACTED] /
 Id BA#: [REDACTED] 2
 3
 ev/Rate/Rider: 3 / 575 /
 Franchise Code: 1700 Franchise %: 5.673
 Tax Code: A

SVC To Date: 04/07/1998
 Bill Code: Billed
 Bill Days: 30

Comparison Tariff: GSLDT-2 - 65

Billing Tariff: RTP2ST - 575

CUSTOMER CHARGE: 170.00

Energy Charges
 On-Peak KWH: 357,792 10,168.45
 Off-Peak KWH: 849,679 9,134.05
 Total KWH: 1,207,471

Demand Charges
 Maximum KW: 4,055
 On-Peak KW: 4,055 25,343.75

Transformer Credit:

Comparison Base Bill Amount: 44,816.25

Regular Fuel Adjustment:
 On-Peak Fuel Adjustment: 7,477.85
 Off-Peak Fuel Adjustment: 16,177.89

Total Fuel Adjustment: 23,655.74

CCC Charge (Kwh): 1,992.33
 CBC Charge (Kwh): 0.00
 ECRC Charge (Kwh): 277.72
 CPRC Charge (Kwd): 6,244.70

CBL CUSTOMER CHARGE: 170.00

CBL Energy Charges
 CBL On-Peak KWH: 184,116 5,232.58
 CBL Off-Peak KWH: 907,632 9,757.04
 CBL Total KWH: 41-11 1,091,748

CBL Demand Charges
 CBL Maximum KW: 1,047
 CBL On-Peak KW: 1,202 7,512.50

CBL Transformer Credit:

CBL Base Bill Amount: 22,672.12

CBL Regular Fuel Adjustment:
 CBL On-Peak Fuel Adjustment: 3,848.02
 CBL Off-Peak Fuel Adjustment: 17,281.31

CBL Total Fuel Adjustment: 21,129.33

CBL ECC Charge (Kwh): 41-11 \$.00165 1,801.38
 CBL OBC Charge (Kwh): 0.00
 CBL ECRC Charge (Kwh): 251.10
 CBL CPRC Charge (Kwd): 1,851.08

SUBTOTAL: 76,986.74

Gross Receipts Tax: 789.58
 Franchise Charge: 4,412.25

Municipal Tax: 6,730.49
 Florida Sales Tax: 3,451.93
 Facility Rental FST: 0.82
 Facility Rental Charge: 13.64

TOTAL COMPARISON BILL AMOUNT: 92,385.45

CBL Subtotal Amount: 47,705.01

CBL @ RTP Prices: 38,071.60
 RTP Access Charge: 9,633.41
 (CBL Amount - CBL @ RTP Prices)
 RTP Usage Charge: 42,115.30
 RTP Administrative Charge: 100.00

RTP SUBTOTAL: 51,848.71

Gross Receipts Tax: 531.76
 Franchise Charge: 2,971.54

Municipal Tax: 4,080.28
 Florida Sales Tax: 2,324.79
 Facility Rental FST: 0.82
 Facility Rental Charge: 13.64

**TOTAL BILL AMOUNT: 41-1
1-4 61,771.54**

For Comparative Purpose Only

DNO 9/1

Florida Power & Light Company

Report: Report Writer Class - #RTP100

April 6 1998 - Page 1

#:		1	SVC To Date: 04/03/1998
1 BA#:		2	Bill Code: Billed
		3	Bill Days: 30
v/Rate/Rider: 2 / 577 / 9			
anchise Code: 0380	Franchise %: 5.541		
x Code: A			

Comparison Tariff: **GSLDT-2 - 65**

Billing Tariff: **RTP2PT - 577**

CUSTOMER CHARGE: 170.00

Energy Charges

-Peak KWH: 44,479 1,264.09

Off-Peak KWH: 151,459 1,628.18

Total KWH: 195,938

Demand Charges

Maximum KW: 1,335

On-Peak KW: 855 5,343.75

Transformer Credit: -534.00

Comparison Base Bill Amount: 7,872.02

Regular Fuel Adjustment:

On-Peak Fuel Adjustment: 929.61

Off-Peak Fuel Adjustment: 2,883.78

Total Fuel Adjustment: 3,813.39

EC Charge (Kwh): 323.30

ERC Charge (Kwh): 0.00

ECRC Charge (Kwh): 45.07

ECRC Charge (Kwd): 1,316.70

CBL CUSTOMER CHARGE: 170.00

CBL Energy Charges

CBL On-Peak KWH: 22,574 641.55

CBL Off-Peak KWH: 96,203 1,034.18

CBL Total KWH: 41-1/1 118,777

CBL Demand Charges

CBL Maximum KW: 1,176

CBL On-Peak KW: 672 4,200.00

CBL Transformer Credit: -470.40

CBL Base Bill Amount: 5,575.33

CBL Regular Fuel Adjustment:

CBL On-Peak Fuel Adjustment: 471.80

CBL Off-Peak Fuel Adjustment: 1,831.71

CBL Total Fuel Adjustment: 2,303.51

CBL ECC Charge (Kwh): 41-1/1 \$,00165 195.98

CBL OBC Charge (Kwh): 0.00

CBL ECRC Charge (Kwh): 27.32

CBL CPRC Charge (Kwd): 1,034.88

UBTOTAL: 13,370.48

Gross Receipts Tax: 137.13

Franchise Charge: 748.46

Municipal Tax: 1,186.64

Florida Sales Tax: 997.92

Facility Rental FST:

Facility Rental Charge:

CBL Subtotal Amount: 9,137.02

CBL @ RTP Prices: 4,086.83

RTP Access Charge: 5,050.19

(CBL Amount - CBL @ RTP Prices)

RTP Usage Charge: 6,730.42

RTP Administrative Charge: 100.00

RTP SUBTOTAL: 11,880.61

Gross Receipts Tax: 137.13

Franchise Charge: 748.46

Municipal Tax: 1,186.64

Florida Sales Tax: 997.92

Facility Rental FST:

Facility Rental Charge:

TOTAL COMPARISON BILL AMOUNT: 16,440.63

Gross Receipts Tax: 121.85

Franchise Charge: 665.06

Municipal Tax: 1,041.30

Florida Sales Tax: 886.73

Facility Rental FST:

Facility Rental Charge:

41-1
1-4

TOTAL BILL AMOUNT: 14,595.55

For Comparative Purpose Only

7/11 g/12

Florida Power & Light Company

Report: Report Writer Class - #RTP100

April 22 1998 - Page 1

BA#: [REDACTED]
 Old BA#: [REDACTED]
 Rev/Rate/Rider: 3 / 579 /
 Franchise Code: 1060 Franchise %: 0.000
 Tax Code: A

SVC To Date: 03/29/1998
 Bill Code: Billed
 Bill Days: 30

Comparison Tariff: **GSLDT-3 - 90**

Billing Tariff: **RTP3TT - 579**

CUSTOMER CHARGE: 0.00

CBL CUSTOMER CHARGE: 0.0

Energy Charges

On-Peak KWH: 546,660 5,964.06
 Off-Peak KWH: 1,940,929 18,594.10
 Total KWH: 2,487,589

CBL Energy Charges

CBL On-Peak KWH: 807,224 8,806.8
 CBL Off-Peak KWH: 2,338,732 22,405.0
 CBL Total KWH: 41-11 3,145,956

Demand Charges

Maximum KW: 8,265
 On-Peak KW: 7,718 48,237.50

CBL Demand Charges

CBL Maximum KW: 8,094
 CBL On-Peak KW: 8,094 50,587.5

Transformer Credit:

CBL Transformer Credit:

Comparison Base Bill Amount: 72,795.66

CBL Base Bill Amount: 81,799.31

Regular Fuel Adjustment:

CBL Regular Fuel Adjustment:

On-Peak Fuel Adjustment: 10,971.47
 Off-Peak Fuel Adjustment: 35,499.59

CBL On-Peak Fuel Adjustment: 16,200.95
 CBL Off-Peak Fuel Adjustment: 42,775.42

Total Fuel Adjustment: 46,471.06

CBL Total Fuel Adjustment: 58,976.40

ECC Charge (Kwh): 4,104.52

CBL ECC Charge (Kwh): \$0.00165 41-11 5,190.82

OBC Charge (Kwh): 0.00

CBL OBC Charge (Kwh): 0.00

ECRC Charge (Kwh): 398.01

CBL ECRC Charge (Kwh): 503.35

CPRC Charge (Kwd): 11,499.82

CBL CPRC Charge (Kwd): 12,060.06

CBL Subtotal Amount: 158,530.00

SUBTOTAL: 135,269.07

CBL @ RTP Prices: 94,130.45

RTP Access Charge: 64,399.53

(CBL Amount - CBL @ RTP Prices)

RTP Usage Charge: 74,323.66

RTP Administrative Charge: 100.00

Gross Receipts Tax: 1,387.32

Gross Receipts Tax: 1,423.77

Franchise Charge: 0.00

Franchise Charge: 0.00

Municipal Tax: 0.00

Municipal Tax: 0.00

Florida Sales Tax: 7,652.76

Florida Sales Tax: 7,853.82

Facility Rental FST:

Facility Rental FST:

Facility Rental Charge:

Facility Rental Charge:

TOTAL COMPARISON BILL AMOUNT: 144,309.15

**TOTAL BILL AMOUNT: 41-1
1-4 148,100.77**

For Comparative Purpose Only

D12 812

Florida Power & Light Company

Report: Report Writer Class - #RTP100

September 14 1998 - Page 1

MA#: [REDACTED]
 Old BA#: [REDACTED]
 Rev/Rate/Rider: 3 / 579 / [REDACTED]
 Franchise Code: 1890 Franchise %: 5.157
 Tax Code: A

SVC To Date: 08/27/1998
 Bill Code: Billed
 Bill Days: 30

1
2
3

Comparison Tariff: **GSLDT-3 - 90** | Billing Tariff: **RTP3TT - 579**

<p>CUSTOMER CHARGE: 400.00</p> <p><u>Energy Charges</u></p> <p>On-Peak KWH: 438,665 4,785.84</p> <p>Off-Peak KWH: 1,073,287 10,282.09</p> <p>Total KWH: 1,511,952</p> <p><u>Demand Charges</u></p> <p>Maximum KW: 3,389</p> <p>On-Peak KW: 3,389 21,181.25</p> <p>Transformer Credit:</p> <p>Comparison Base Bill Amount: 36,649.18</p> <p>Regular Fuel Adjustment:</p> <p>On-Peak Fuel Adjustment: 8,804.01</p> <p>Off-Peak Fuel Adjustment: 19,630.42</p> <p>Total Fuel Adjustment: 28,434.43</p> <p>ECC Charge (Kwh): 2,494.72</p> <p>OBC Charge (Kwh): 0.00</p> <p>ECRC Charge (Kwh): 241.91</p> <p>CPRC Charge (Kwd): 5,049.61</p> <p>SUBTOTAL: 72,869.85</p> <p>Gross Receipts Tax: 747.35</p> <p>Franchise Charge: 3,796.44</p> <p>Municipal Tax: 0.00</p> <p>Florida Sales Tax: 2,177.59</p> <p>Facility Rental FST:</p> <p>Facility Rental Charge:</p> <p>TOTAL COMPARISON BILL AMOUNT: 79,591.23</p>	<p>CBL CUSTOMER CHARGE: 400.00</p> <p><u>CBL Energy Charges</u></p> <p>CBL On-Peak KWH: 207,036 2,258.76</p> <p>CBL Off-Peak KWH: 960,838 9,204.83</p> <p>CBL Total KWH: <i>41-1/2</i> 1,167,874</p> <p><u>CBL Demand Charges</u></p> <p>CBL Maximum KW: 1,712</p> <p>CBL On-Peak KW: 1,803 11,268.75</p> <p>CBL Transformer Credit:</p> <p>CBL Base Bill Amount: 23,132.34</p> <p>CBL Regular Fuel Adjustment:</p> <p>CBL On-Peak Fuel Adjustment: 4,155.21</p> <p>CBL Off-Peak Fuel Adjustment: 17,573.73</p> <p>CBL Total Fuel Adjustment: 21,728.94</p> <p>CBL ECC Charge (Kwh): <i>0.00165</i> 1,926.99</p> <p>CBL OBC Charge (Kwh): <i>41-1/2</i> 0.00</p> <p>CBL ECRC Charge (Kwh): 186.86</p> <p>CBL CPRC Charge (Kwd): 2,686.47</p> <p>CBL Subtotal Amount: 49,661.60</p> <p>CBL @ RTP Prices: 38,176.77</p> <p>RTP Access Charge: 11,484.83</p> <p>(CBL Amount - CBL @ RTP Prices)</p> <p>RTP Usage Charge: 50,415.57</p> <p>RTP Administrative Charge: 100.00</p> <p>RTP SUBTOTAL: 62,000.40</p> <p>Gross Receipts Tax: 635.88</p> <p>Franchise Charge: 3,230.15</p> <p>Municipal Tax: 0.00</p> <p>Florida Sales Tax: 1,854.27</p> <p>Facility Rental FST:</p> <p>Facility Rental Charge:</p> <p>TOTAL BILL AMOUNT: <i>41-1</i> 67,720.70 <i>2-1</i></p>
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For Comparative Purpose Only

23 07 4

BILL DATE : 09/18/98

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 1998

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/18/98

STANDBY CHARGES RATE 85

CUSTOMER CHARGE \$ 135.00
 CONTRACT KWH CHARGE \$ 107.00 (50 @ \$2.14)
 DEMAND CHARGE \$ 63.84 (GREATER OF A OR B)
 CSD - MAX ON PK KWH \$ 33.60 (42 @ \$0.80)
 ON PK KWH CHARGE \$ 17.50 (1,487 @ \$0.01177)
 OFF PK KWH CHARGE \$ 48.61 (4,130 @ \$0.01177)
 TRANSFORMER RIDER CREDIT \$ 0.00

A) SUMM DAILY DEMAND CHRG : \$63.84 (168 @ \$0.38)
 B) RESERVATION DEMAND CHRG : \$6.40 (8 @ \$0.80)

PBC

FUEL CHARGES : (BASED ON GSDT-1 FUEL CHARGES)
 ON PK FUEL \$ 31.27 (1,487 @ \$0.02103)
 OFF PK FUEL \$ 79.13 (4,130 @ \$0.01916)

TOTAL (BASE + FUEL) \$ 515.95

SUPPLEMENTAL CHARGES ** INCLUDES: SST-1D1

ON PK KWH CHARGE \$ 0.00
 ON PK KWH CHARGE \$ 0.00
 OFF PK KWH CHARGE \$ 0.00
 REGULAR KWH CHARGE \$ 0.00
 MAX DEMAND CHARGE \$ 0.00
 TRANSFORMER RIDER CREDIT \$ 0.00
 CURTAIL CREDIT \$ 0.00
 FUEL CHARGES :
 ON PK FUEL \$ 0.00
 OFF PK FUEL \$ 0.00
 REGULAR FUEL \$ 0.00
 TOTAL (BASE + FUEL) \$ 0.00

Total Base & Fuel Charges	\$	515.95
Standby		
ECCR (5,617 x 0.002210)	\$	12.41
ECRC (5,617 x 0.000250)	\$	1.40
CPRC SDD RDC		
168 8		
x 0.09 x 0.20		
15.12 1.60	\$	15.12
CSD (42 x 0.200000)	\$	8.40
OBC (5,617 x 0.000000)	\$	0.00
Electric Service Amount	\$	553.28

FIXED CHARGES \$ 515.95 TOTALS (STANDBY AND SUPPLEMENTAL)

ON PK KWH: 5,617 TOTAL FPL CHARGES: \$405.55 TOTAL ON PK KWH: 1,487 TOTAL FUEL CHARGES: \$110.40

BILLING SUMMARY
 4/98-12/98
 FPL
 7/6/99

2/17

BILL DATE : 09/18/98

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 1998

CUSTOMER NUMBER / [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/18/98

=====		STANDBY CHARGES	=====	RATE	85
CUSTOMER CHARGE	\$	425.00			
CONTRACT KWH CHARGE	\$	0.00	(18,698 @ \$0.00)		
DEMAND CHARGE	\$	61,616.16	(GREATER OF A OR B)		
			A) SUMM DAILY DEMAND CHR	\$	61,616.16 (171,156 @ \$0.36)
			B) RESERVATION DEMAND CHR	\$	11,816.48 (15,548 @ \$0.76)
CSD - MAX ON PK KWH	\$	2,394.00	(3,150 @ \$0.76)		
ON PK KWH CHARGE	\$	11,210.56	(991,208 @ \$0.01131)		
OFF PK KWH CHARGE	\$	31,223.97	(2,760,740 @ \$0.01131)		
TRANSFORMER RIDER CREDIT	\$	0.00			
FUEL CHARGES :			(BASED ON OSLODT-3 FUEL CHARGES)		
ON PK FUEL	\$	19,893.54	(991,208 @ \$0.02007)		
OFF PK FUEL	\$	50,493.93	(2,760,740 @ \$0.01829)		
TOTAL (BASE + FUEL)	\$	177,257.16			



Rate code 2-2

=====		SUPPLEMENTAL CHARGES	=====
ON PK KWH CHARGE	\$	0.00	
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
CURTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
TOTAL (BASE + FUEL)	\$	0.00	

** INCLUDES: SST-1T1

Total Base & Fuel Charges	\$	177,257.16
Standby		
BCCR (3,751,948 x 0.001610)	\$	6,040.64 <i>41-1/2</i>
ECRC (3,751,948 x 0.000210)	\$	787.91
CPRC		
SDD		RDC
171,156		15,548
x 0.09		x 0.19
15,404.04		2,954.12
CSD (3,150 x 0.190000)	\$	598.50
OBC (3,751,948 x 0.000000)	\$	0.00
Electric Service Amount	\$	200,088.25

TOTALS	=====	TOTALS	=====
FIXED CHARGES	\$	177,257.16	(STANDBY AND SUPPLEMENTAL)
1 KWH: 3,751,948	TOTAL FPL CHARGES:	\$106,869.69	TOTAL ON PK KWH: 991,208
			TOTAL FUEL CHARGES: \$70,387.47

Handwritten notes:
1-11
2-3
1-11
2-3
1-11
2-3

LL DATE : 09/01/98

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM SUMMARY OF CUSTOMER CHARGES FOR SEP. 1998

CUSTOMER NUMBER / [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/27/98

STANDBY CHARGES RATE 85

CUSTOMER CHARGE 0 425.00

CONTRACT KWH CHARGE 0 0.00 (22,579 @ 0.00)

DEMAND CHARGE 0 15,146.80 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : 07,174.80 (19,930 @ 0.36)

B) RESERVATION DEMAND CHRG : 015,146.80 (19,930 @ 0.76)

CSD - MAX ON PK KWH 0 2,013.24 (2,649 @ 0.76)

ON PK KWH CHARGE 0 726.37 (64,224 @ 0.01131)

OFF PK KWH CHARGE 0 83.39 (7,373 @ 0.01131)

TRANSFORMER RIDER CREDIT 0 0.00

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL 0 1,288.98 (64,224 @ 0.02007)

OFF PK FUEL 0 134.85 (7,373 @ 0.01829)

TOTAL (BASE + FUEL) 0 19,818.63

SUPPLEMENTAL CHARGES-

ON PK KWH CHARGE 0 0.00

OFF PK KWH CHARGE 0 0.00

REGULAR KWH CHARGE 0 0.00

MAX DEMAND CHARGE 0 0.00

TRANSFORMER RIDER CREDIT 0 0.00

SHORTTAIL CREDIT 0 0.00

FUEL CHARGES :

ON PK FUEL 0 0.00

OFF PK FUEL 0 0.00

REGULAR FUEL 0 0.00

(BASE + FUEL) 0 0.00

TOTALS (STANDBY AND SUPPLEMENTAL) 0 19,818.63

** INCLUDES: SST-1T1

Total Base & Fuel Charges		\$ 19,818.63
Standby		
ECCR (71,597 x 0.001610)	\$	115.27 <i>1/2</i>
ECRC (71,597 x 0.000210)	\$	15.04
CPRC SDD RDC		
	19,930	19,930
x	0.09	x 0.19
	1,793.70	3,786.70
CSD (2,649 x 0.190000)	\$	503.31
OBC (71,597 x 0.000000)	\$	0.00
Electric Service Amount		\$ 24,238.95

KWH: 71,597 TOTAL FPL CHARGES: 018,394.80 TOTAL ON PK KWH: 64,224 TOTAL FUEL CHARGES: 01,423.83

3-3/4
1-1
1

CALL DATE : 1 7/98

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYST - SUMMARY OF CUSTOMER CHARGES FOR SEP. 1998

CUSTOMER NUMBER / [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/21/98

STANDBY CHARGES RATE 85

CUSTOMER CHARGE	\$ 425.00	
CONTRACT KW CHARGE	\$ 0.00	(9,702 @ \$0.00)
DEMAND CHARGE	\$ 47.88	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRG : \$22.68 (63 @ \$0.36)
		B) RESERVATION DEMAND CHRG : \$47.88 (63 @ \$0.76)
CSD - MAX ON PK KW	\$ 7,325.64	(9,639 @ \$0.76)
ON PK KWH CHARGE	\$ 0.36	(32 @ \$0.01131)
OFF PK KWH CHARGE	\$ 50.24	(4,442 @ \$0.01131)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL	\$ 0.64	(32 @ \$0.02007)
OFF PK FUEL	\$ 81.24	(4,442 @ \$0.01829)

SUPPLEMENTAL CHARGES ** INCLUDES: SST-1T1

AL (BASE + FUEL)	\$ 7,931.00
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
AL (BASE + FUEL)	\$ 0.00
FIXED CHARGES	\$ 7,931.00

Total Base & Fuel Charges	\$ 7,931.00
Standby	
ECCR (4,474 x 0.001610)	\$ 7.20
ECRC (4,474 x 0.000210)	\$ 0.94
CPRC SDD RDC	
63 63	
x 0.09 x 0.19	
5.67 11.97	\$ 11.97
CSD (9,639 x 0.190000)	\$ 1,831.41
OBC (4,474 x 0.000000)	\$ 0.00
Electric Service Amount	\$ 9,782.52

TOTALS (STANDBY AND SUPPLEMENTAL)

L KWH: 4,474 TOTAL FPL CHARGES: \$7,849.12 TOTAL ON PK KWH: 32 TOTAL FUEL CHARGES: \$81.88

Handwritten notes: 60, 2-1/2, 1-1/2

BILL DATE : 09/01/98

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTL SUMMARY OF CUSTOMER CHARGES FOR SEP. 1998

CUSTOMER NUMBER / [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/01/98

=====	STANDBY CHARGES	=====	RATE 85
CUSTOMER CHARGE _____	\$ 425.00		
CONTRACT KW CHARGE _____	\$ 0.00	(2,260 @ \$0.00)	
DEMAND CHARGE _____	\$ 3,864.60	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$3,864.60 (10,735 @ \$0.36)
		B) RESERVATION DEMAND CHRG :	\$462.84 (609 @ \$0.76)
CSD - MAX ON PK KW _____	\$ 1,254.76	(1,651 @ \$0.76)	
ON PK KWH CHARGE _____	\$ 701.32	(62,009 @ \$0.01131)	
OFF PK KWH CHARGE _____	\$ 1,904.42	(168,384 @ \$0.01131)	
TRANSFORMER RIDER CREDIT _____	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL _____	\$ 1,244.52	(62,009 @ \$0.02007)	
OFF PK FUEL _____	\$ 3,079.74	(168,384 @ \$0.01829)	
TOTAL (BASE + FUEL) _____	\$ 12,474.36		

=====	SUPPLEMENTAL CHARGES-----	=====	** INCLUDES:	SST-1T1
ON PK KW CHARGE _____	\$ 0.00			
ON PK KWH CHARGE _____	\$ 0.00			
OFF PK KWH CHARGE _____	\$ 0.00			
REGULAR KWH CHARGE _____	\$ 0.00			
MAX DEMAND CHARGE _____	\$ 0.00			
TRANSFORMER RIDER CREDIT _____	\$ 0.00			
CURTAIL CREDIT _____	\$ 0.00			
FUEL CHARGES :				
ON PK FUEL _____	\$ 0.00			
OFF PK FUEL _____	\$ 0.00			
REGULAR FUEL _____	\$ 0.00			
TOTAL (BASE + FUEL) _____	\$ 0.00			
=====	TOTALS	=====		
STANDBY CHARGES _____	\$ 12,474.36	(STANDBY AND SUPPLEMENTAL)		

Total Base & Fuel Charges	\$	12,474.36
Standby		
BCCR (230,393 x 0.001610)	\$	370.93
ECRC (230,393 x 0.000210)	\$	48.38
CPRC		
SDD		RDC
10,735		609
x 0.09		x 0.19
966.15		115.71
CSD (1,651 x 0.190000)	\$	313.69
OBC (230,393 x 0.000000)	\$	0.00
Electric Service Amount	\$	14,173.51

11 KWH: 230,393 TOTAL FPL CHARGES: \$8,150.10 TOTAL ON PK KWH: 62,009 TOTAL FUEL CHARGES: \$4,324.26

07
2/11

Date: 05/05/98

FLORIDA POWER & LIGHT COMPANY

Page 1

ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
11-03-220-42688-3 CITY OF DAYTONA BCH	GSLDT-1 15201.03	CILC-1D 11230.21	(3970.82)	(0.00)	(3970.82)
11-03-220-63623-2 CITY OF DAYTONA BCH	GSLDT-1 12447.52	CILC-1D 9359.11	(3088.41)	(0.00)	(3088.41)
2 [REDACTED]	GSD-1 4753.04	CILC-1G 3465.16	(1287.88)	(0.00)	(1287.88)
11-06-074-70971-1 STATE OF FLORIDA DE	GSLD-1 8879.13	CILC-1D 5873.28	(3005.85)	(0.00)	(3005.85)
3 4 [REDACTED]	GSLD-2 53085.77	CILC-1D 37439.32	(15646.45)	(0.00)	(15646.45)
11-09-237-07483-1 CITY OF EDGEWATER	GSLD-1 7209.40	CILC-1D 4795.57	(2413.83)	(0.00)	(2413.83)
11-10-296-66566-4 CITY EDGEWATER PLAN	GSD-1 2433.88	CILC-1G 1688.30	(745.58)	(0.00)	(745.58)
11-12-947-10015-1 CITY OF HOLLY HILL	GSLD-1 7054.26	CILC-1D 4703.40	(2350.86)	(0.00)	(2350.86)
5 6 [REDACTED]	GSLDT-1 6524.15	CILC-1D 4669.37	(1854.78)	(0.00)	(1854.78)
11-17-902-03900-1 MEMORIAL HEALTH SYS	GSLDT-1 21356.18	CILC-1D 14479.37	(6876.81)	(0.00)	(6876.81)
7 8 [REDACTED]	GSLD-1 12036.89	CILC-1D 8152.80	(3884.09)	(0.00)	(3884.09)
11-18-482-20330-1 CITY ORMOND BEACH	GSLDT-1 7946.81	CILC-1D 5727.21	(2219.60)	(0.00)	(2219.60)
11-18-483-20400-1 CITY OF ORMOND BCH	GSD-1 4872.47	CILC-1G 3350.00	(1522.47)	(0.00)	(1522.47)
11-18-483-20410-1 CITY OF ORMOND BCH	GSD-1 3326.82	CILC-1G 2364.73	(962.09)	(0.00)	(962.09)
9 10 [REDACTED]	GSLD-1 10082.54	CILC-1D 6672.81	(3409.73)	(0.00)	(3409.73)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
*DISTRICT TOTAL	(177209.89)	(123970.64)	(53239.25)	(0.00)	(53239.25)
1 [REDACTED]	CST-3	CILC-1T			
2 [REDACTED]	(68812.41)	(45015.35)	(23797.06)	(0.00)	(23797.06)
12-03-018-50561-2 PUTNAM CO SCHOOL	GSLD-1	CILC-1D	(5037.89)	(3751.41)	(1286.48)
12-03-181-71637-6 PUTNAM CO SCHOOL	GSD-1	CILC-1G	(4164.43)	(3055.70)	(1108.73)
12-05-023-92345-8 PUTNAM CO DIST SCH	GSD-1	CILC-1G	(2793.11)	(2326.97)	(466.14)
3 [REDACTED]	GSLD-1	CILC-1D	(4575.12)	(3189.50)	(1385.62)
4 [REDACTED]	GSLD-1	CILC-1D	(8616.76)	(6064.52)	(2552.24)
5 [REDACTED]	GSLD-1	CILC-1D	(9668.00)	(6533.10)	(3134.90)
6 [REDACTED]	GSLD-1	CILC-1D	(8126.61)	(5789.99)	(2336.62)
12-08-035-28687-8 PUTNAM CO DIST SCH	GSD-1	CILC-1G	(4186.12)	(2892.05)	(1294.07)
12-11-060-65400-3 PUTNAM CO SCHOOL	GSLDT-3	CILC-1T	(185204.69)	(106739.02)	(78465.67)
9 [REDACTED]	CS-2	CILC-1D	(20858.61)	(15796.92)	(5061.69)
10 [REDACTED]	*DISTRICT TOTAL		(322043.75)	(201154.53)	(120889.22)
11 [REDACTED]	GSLD-1	CILC-1D	(19824.50)	(13773.59)	(6050.91)
12 [REDACTED]	GSLD-1	CILC-1D	(21273.95)	(14017.66)	(7256.29)
13 [REDACTED]	GSLD-1	CILC-1D	(7544.47)	(5264.01)	(2280.46)
14 [REDACTED]					
15 [REDACTED]					
16 [REDACTED]					
17 [REDACTED]					
18 [REDACTED]					

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
13-06-011-29494-0 CITY ST AUGUSTINE	GSD-1 (4070.97)	CILC-1G (2916.81)	(1154.16)	(0.00)	(1154.16)
13-07-008-66233-1 D & B SCHOOL	GSLD-1 (8246.64)	CILC-1D (7330.75)	(915.89)	(0.00)	(915.89)
13-07-902-00641-2 CITY ST AUGUSTINE	GSD-1 (5059.23)	CILC-1G (3582.48)	(1476.75)	(0.00)	(1476.75)
13-11-903-80090-1 ST JOHNS COUNTY	GSLD-1 (6505.13)	CILC-1D (4365.26)	(2139.87)	(0.00)	(2139.87)
13-13-905-25900-2 POST OF ST AUGUSTIN	GSD-1 (3519.14)	CILC-1G (2343.55)	(1175.59)	(0.00)	(1175.59)
13-18-904-17205-1 ST JOHNS COUNTY UTI	GSD-1 (4788.85)	CILC-1G (3357.69)	(1431.16)	(0.00)	(1431.16)
1 2 [REDACTED]	GSD-1 (6036.66)	CILC-1G (4215.51)	(1821.15)	(0.00)	(1821.15)
*DISTRICT TOTAL	(86869.54)	(61167.31)	(25702.23)	(0.00)	(25702.23)
21-02-058-04644-2 CITY OF TITUSVILLE	GSLD-1 (8506.62)	CILC-1D (5653.50)	(2853.12)	(0.00)	(2853.12)
21-02-058-47429-1 N BREVARD HOSPITAL	GSLD-1 (8169.95)	CILC-1D (7393.17)	(776.78)	(0.00)	(776.78)
3 4 [REDACTED]	CST-3 (89949.67)	CILC-1T (59813.45)	(30136.22)	(0.00)	(30136.22)
21-03-085-21763-3 CITY OF TITUSVILLE	GSD-1 (6791.60)	CILC-1G (4746.74)	(2044.86)	(0.00)	(2044.86)
21-05-935-49805-2 BREV CORRECTIONAL I	GSLD-1 (12509.56)	CILC-1D (8606.13)	(3903.43)	(0.00)	(3903.43)
21-06-207-00248-1 CITY OF COCOA	GSLD-1 (8360.16)	CILC-1D (5496.16)	(2864.00)	(0.00)	(2864.00)
5 6 [REDACTED]	GSD-1 (5378.55)	CILC-1G (3977.75)	(1400.80)	(0.00)	(1400.80)
7 8 [REDACTED]	GSLD-1 (9542.42)	CILC-1D (6507.84)	(3034.58)	(0.00)	(3034.58)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
[REDACTED]	GSLDT-2 (25034.70)	CILC-1D (19849.21)	(5185.49)	(0.00)	(5185.49)
21-07-945-20614-1 CITY OF ROCKLEDGE	GSD-1 (4946.23)	CILC-1G (3572.25)	(1373.98)	(0.00)	(1373.98)
21-08-904-99100-2 BREV VO UTIL #525	GSLD-1 4 (6932.91)	CILC-1D (4497.83)	(2435.08)	(0.00)	(2435.08)
21-08-937-57433-7 BREV CO UTIL #419	GSLD-1 4 (6281.46)	CILC-1D (4322.52)	(1958.94)	(0.00)	(1958.94)
[REDACTED]	GSD-1 (3331.23)	CILC-1G (2412.93)	(918.30)	(0.00)	(918.30)
21-09-941-20642-0 CAPE CANAV. HOSPITA	GSLDT-2 (25474.72)	CILC-1D (24864.11)	(610.61)	(0.00)	(610.61)
21-09-949-58179-4 BREV COMM COLLEGE	CST-2 (29806.83)	CILC-1D (23602.62)	(6204.21)	(0.00)	(6204.21)
[REDACTED]	GSLD-1 (6839.41)	CILC-1D (4808.17)	(2031.24)	(0.00)	(2031.24)
21-11-380-63922-0 CITY OF COCOA BEACH	GSLD-1 (11568.19)	CILC-1D (7625.70)	(3942.49)	(0.00)	(3942.49)
[REDACTED]	GSLDT-1 (11404.96)	CILC-1D (8493.29)	(2911.67)	(0.00)	(2911.67)
[REDACTED]	CST-2 (45158.42)	CILC-1D (38058.35)	(7100.07)	(0.00)	(7100.07)
*DISTRICT TOTAL	(325987.59)	(244301.72)	(81685.87)	(0.00)	(81685.87)
[REDACTED]	GSLDT-1 (19933.92)	CILC-1D (19953.28)	(-19.36)	(0.00)	(-19.36)
[REDACTED]	GSLDT-3 (177122.12)	CILC-1T (170597.35)	(6524.77)	(0.00)	(6524.77)
[REDACTED]	GSD-1 (4228.85)	CILC-1G (2771.23)	(1457.62)	(0.00)	(1457.62)
[REDACTED]	GSLD-1 (6578.28)	CILC-1D (4883.78)	(1694.50)	(0.00)	(1694.50)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
1 2 [REDACTED]	GSLD-1 (21796.90)	CILC-1D (14396.94)	(7399.96)	(0.00)	(7399.96)
3 4 [REDACTED]	GSD-1 (6731.07)	CILC-1G (5182.48)	(1548.59)	(0.00)	(1548.59)
5 6 [REDACTED]	GSLDT-2 (27055.84)	CILC-1D (17470.59)	(9585.25)	(0.00)	(9585.25)
22-16-557-43552-5 PALM BAY UTILITIES	GSLD-1 (6399.96)	CILC-1D (4407.33)	(1992.63)	(0.00)	(1992.63)
22-16-557-53705-1 PALM BAY UTILITIES	GSD-1 (4409.59)	CILC-1G (2973.43)	(1436.16)	(0.00)	(1436.16)
7 8 [REDACTED]	CST-1 (19055.48)	CILC-1D (15031.30)	(4024.18)	(0.00)	(4024.18)
9 10 [REDACTED]	GSLD-2 (22741.92)	CILC-1D (20158.16)	(2583.76)	(0.00)	(2583.76)
22-19-900-09030-1 BREV CO UTIL #656 4	GSLD-1 (8412.58)	CILC-1D (5628.25)	(2784.33)	(0.00)	(2784.33)
22-20-730-06120-2 CITY OF PALM BAY	GSD-1 (3249.00)	CILC-1G (2346.51)	(902.49)	(0.00)	(902.49)
22-21-776-74764-9 HOLMES REGIONAL	GSLD-1 (7455.57)	CILC-1D (5345.95)	(2109.62)	(0.00)	(2109.62)
*DISTRICT TOTAL	(335171.08)	(291146.58)	(44024.50)	(0.00)	(44024.50)
23-01-068-02000-6 BOARD OF COUNTY COM	GSD-1 (2497.56)	CILC-1G (1882.10)	(615.46)	(0.00)	(615.46)
23-05-025-20509-5 BOARD OF COUNTY COM	GSLD-1 (6722.16)	CILC-1D (4567.72)	(2154.44)	(0.00)	(2154.44)
11 12 [REDACTED]	GSD-1 (4784.27)	CILC-1G (3440.33)	(1343.94)	(0.00)	(1343.94)
23-07-132-16760-8 CITY OF SANFORD	GSD-1 (1750.09)	CILC-1G (1781.45)	(-31.36)	(0.00)	(-31.36)
23-13-904-01400-1 BOARD OF COUNTY COM	GSLD-1 (7332.69)	CILC-1D (5032.92)	(2299.77)	(0.00)	(2299.77)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO CMPR BASE - CILC BASE
NAME (KWH + KWD) (KWH + KWD) = ECCR AMT + PENALTY = TOTAL

1
2

[REDACTED] GSLD-1 CILC-1D
(11053.92) (7104.44) (3949.48) (0.00) (3949.48)

23-20-905-02075-2 GSD-1 CILC-1G
SEMINOLE COUNTY ENV (4538.52) (3170.67) (1367.85) (0.00) (1367.85)

*DISTRICT TOTAL (38679.21) (26979.63) (11699.58) (0.00) (11699.58)

32-03-922-42110-0 GSD-1 CILC-1G
CITY OF LAKE CITY (6260.06) (4334.51) (1925.55) (0.00) (1925.55)

*DISTRICT TOTAL (6260.06) (4334.51) (1925.55) (0.00) (1925.55)

3
4

[REDACTED] GSLDT-2 CILC-1D
(59270.83) (39943.89) (19326.94) (⁴⁴⁻¹~~10.00~~) (19326.94)

34-03-915-00290-1 GSLD-2 CILC-1D
STATE OF FLA CAMP B (22373.03) (16032.00) (6341.03) (0.00) (6341.03)

5
6

[REDACTED] CST-3 CILC-1T
(498703.08) (339997.97) (158705.11) (⁴⁴⁻¹~~1.00~~) (158705.11)

34-09-417-13952-9 CST-1 CILC-1D
US FEDERAL AVIATION (6052.24) (5541.08) (511.16) (0.00) (511.16)

34-09-417-95159-4 CST-1 CILC-1D
US FED AVIATION (10496.91) (8098.78) (2398.13) (0.00) (2398.13)

34-11-906-57410-1 GSLD-1 CILC-1D
FLA STATE BAKER COR (7287.40) (5184.27) (2103.13) (0.00) (2103.13)

34-15-947-45833-7 GSLD-1 CILC-1D
FLA DEPT OF CORRECT (7433.94) (4946.98) (2486.96) (0.00) (2486.96)

7
8

[REDACTED] CST-3 CILC-1T
(68229.07) (44094.99) (24134.08) (0.00) (24134.08)

9
10

[REDACTED] CST-1 CILC-1D
(7126.01) (5785.66) (1340.35) (0.00) (1340.35)

11
12

[REDACTED] GSLDT-3 CILC-1T
(60778.71) (33609.79) (27168.92) (0.00) (27168.92)

13
14

[REDACTED] GSLD-1 CILC-1D
(4604.22) (2871.68) (1732.54) (0.00) (1732.54)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
*DISTRICT TOTAL	(752355.44)	(506107.09)	(246248.35)	(0.00)	(246248.35)
41-02-198-50891-8 CITY OF BOYNTON BCH	GSLD-1 (10297.51)	CILC-1D (6802.30)	(3495.21)	(0.00)	(3495.21)
1 [REDACTED]	GSD-1 (2563.36)	CILC-1G (1628.90)	(934.46)	(0.00)	(934.46)
2 [REDACTED]	GSD-1 (6730.80)	CILC-1G (4911.15)	(1819.65)	(0.00)	(1819.65)
3 [REDACTED]	GSD-1 (3419.04)	CILC-1G (2401.85)	(1017.19)	(0.00)	(1017.19)
4 41-07-772-31463-4 CITY OF BOCA RATON	GSD-1 (49588.78)	CILC-1D (39912.15)	(9676.63)	(0.00)	(9676.63)
5 41-07-872-57001-2 CITY OF BOCA RATON	CST-2 (5907.90)	CILC-1G (4042.86)	(1865.04)	(0.00)	(1865.04)
6 [REDACTED]	GSD-1 (3317.60)	CILC-1G (2216.26)	(1101.34)	(0.00)	(1101.34)
7 41-11-397-25266-6 CITY OF DELRAY BCH.	GSD-1 (28055.72)	CILC-1D (18721.37)	(9334.35)	(0.00)	(9334.35)
8 41-11-945-04000-1 SOUTH CENTRAL REG W	GSLD-2 (11184.24)	CILC-1D (7562.51)	(3621.73)	(0.00)	(3621.73)
9 41-11-945-10800-1 CITY OF DELRAY BCH	GSLD-1 (8818.58)	CILC-1D (5970.49)	(2848.09)	(0.00)	(2848.09)
10 [REDACTED]	GSLD-1 (2967.65)	CILC-1G (2150.47)	(817.18)	(0.00)	(817.18)
41-13-014-68348-2 CITY OF DELRAY	GSD-1 (11386.39)	CILC-1D (7411.87)	(3974.52)	(0.00)	(3974.52)
41-15-922-63510-2 BD OF PB CO COMM	GSLD-1 (5598.06)	CILC-1D (4316.59)	(1281.47)	(0.00)	(1281.47)
[REDACTED]	CS-1 (43121.08)	CILC-1D (28385.82)	(14735.26)	(0.00)	(14735.26)
41-16-543-37864-1 BD OF PB CO COMM	GSLD-2 (8351.87)	CILC-1D (6229.83)	(2122.04)	(0.00)	(2122.04)
41-17-155-21822-7 CITY OF BOYNTON BCH	CS-1	CILC-1D			

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
41-19-819-02059-5 CITY OF BOCA RATON	GSD-1 (5267.63)	CILC-1G (3714.97)	(1552.66)	(0.00)	(1552.66)
1 [REDACTED]	GSD-1 (4391.21)	CILC-1G (3092.92)	(1298.29)	(0.00)	(1298.29)
41-20-740-84609-3 CITY OF BACA RATON	GSD-1 (4593.45)	CILC-1G (3241.28)	(1352.17)	(0.00)	(1352.17)
3 [REDACTED]	GSD-1 (5293.19)	CILC-1G (3780.97)	(1512.22)	(0.00)	(1512.22)
4 [REDACTED]	GSLD-1 (11058.41)	CILC-1D (7372.92)	(3685.49)	(0.00)	(3685.49)
5 [REDACTED]	*DISTRICT TOTAL	(231912.47)	(163867.48)	(68044.99)	(0.00) (68044.99)
7 [REDACTED]	GSD-1 (3570.52)	CILC-1G (2591.39)	(979.13)	(0.00)	(979.13)
8 [REDACTED]	GSD-1 (4706.02)	CILC-1G (3315.45)	(1390.57)	(0.00)	(1390.57)
9 [REDACTED]	GSD-1 (4689.33)	CILC-1G (3323.64)	(1365.69)	(0.00)	(1365.69)
10 [REDACTED]	GSD-1 (6016.19)	CILC-1G (4300.33)	(1715.86)	(0.00)	(1715.86)
11 [REDACTED]	GSLD-1 (13918.21)	CILC-1D (8787.48)	(5130.73)	(0.00)	(5130.73)
12 [REDACTED]	GSD-1 (7032.96)	CILC-1G (4994.37)	(2038.59)	(0.00)	(2038.59)
13 [REDACTED]	GSLD-1 (4810.62)	CILC-1D (3559.87)	(1250.75)	(0.00)	(1250.75)
42-12-908-28550-1 CITY OF BELLE GLDE	GSLD-1 (4810.62)	CILC-1D (3559.87)	(1250.75)	(0.00)	(1250.75)
42-14-732-82984-4 GLADES GENERAL HOSP	CST-1 (5607.56)	CILC-1D (4321.38)	(1286.18)	(0.00)	(1286.18)
42-15-947-02222-1 CITY OF BELLE GLDE	GSD-1 (3420.05)	CILC-1G (2407.66)	(1012.39)	(0.00)	(1012.39)
19 [REDACTED]	GSLD-1 (12709.10)	CILC-1D (8634.73)	(4074.37)	(0.00)	(4074.37)
20 [REDACTED]					

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
1 2 [REDACTED]	GSLDT-1 13425.51	CILC-1D 10883.33	(2542.18)	(0.00)	(2542.18)
42-16-907-10000-1 BD OF PB CO COMM	GSLD-1 (17162.67)	CILC-1D (13853.08)	(3309.59)	(0.00)	(3309.59)
3 4 [REDACTED]	GSLD-1 (10273.60)	CILC-1D (6781.48)	(3492.12)	(0.00)	(3492.12)
42-18-483-67892-5 BD OF PB CO COMM	GSLD-1 (11263.92)	CILC-1D (7455.87)	(3808.05)	(0.00)	(3808.05)
5 6 [REDACTED]	(0.00)	ISST-1D 4408.28	STANDBY (0.00)	(0.00)	(0.00)
7 8 [REDACTED]	SST-1D2 (7963.00)	ISST-1D (5421.40)	STANDBY (2541.60)	(0.00)	(2541.60)
9 10 [REDACTED]	GSD-1 (4258.26)	CILC-1G (3046.59)	(1211.67)	(0.00)	(1211.67)
42-19-904-10000-1 BD OF PB CO COMM	GSLDT-2 (64167.22)	CILC-1D (58218.76)	(5948.46)	(0.00)	(5948.46)
*DISTRICT TOTAL	(194994.74)	(156305.09)	(43097.93)	(0.00)	(43097.93)
43-04-109-65003-1 OKECHOBEE CORRECTNL	GSLD-1 (9732.39)	CILC-1D (6596.45)	(3135.94)	(0.00)	(3135.94)
11 12 [REDACTED]	GSD-1 (4391.22)	CILC-1G (3063.57)	(1327.65)	(0.00)	(1327.65)
*DISTRICT TOTAL	(14123.61)	(9660.02)	(4463.59)	(0.00)	(4463.59)
13 14 [REDACTED]	GSD-1 (4381.09)	CILC-1G (3114.44)	(1266.65)	(0.00)	(1266.65)
15 16 [REDACTED]	GSLD-2 (26795.78)	CILC-1D (18040.26)	(8755.52)	(0.00)	(8755.52)
44-07-055-07395-1 MARTIN COUNTY BOARD	GSD-1 (4917.15)	CILC-1G (3524.22)	(1392.93)	(0.00)	(1392.93)
17 18 [REDACTED]	GSD-1 (2751.53)	CILC-1G (1946.82)	(804.71)	(0.00)	(804.71)

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ECCR FOR CILC TARIFFS
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CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
1 2 [REDACTED]	GSLD-1 (8229.26)	CILC-1D (5531.51)	(2697.75)	(0.00)	(2697.75)
44-12-925-80272-3 MARTIN MEMORIAL HOS	GSLDT-1 (11559.08)	CILC-1D (9144.54)	(2414.54)	(0.00)	(2414.54)
3 4 [REDACTED]	GSD-1 (4080.46)	CILC-1G (2911.04)	(1169.42)	(0.00)	(1169.42)
5 6 [REDACTED]	GSLD-1 (8085.23)	CILC-1D (5224.35)	(2860.88)	(0.00)	(2860.88)
44-12-925-91604-7 STATE OF FLA DEPT O	GSLD-1 (12615.48)	CILC-1D (8688.68)	(3926.80)	(0.00)	(3926.80)
7 8 [REDACTED]	GSD-1 (4043.06)	CILC-1G (2823.90)	(1219.16)	(0.00)	(1219.16)
9 10 [REDACTED]	GSLD-1 (16888.37)	CILC-1D (11158.28)	(5730.09)	(0.00)	(5730.09)
44-17-135-30600-1 CITY OF STUART	GSLD-1 (7273.61)	CILC-1D (5088.80)	(2184.81)	(0.00)	(2184.81)
44-18-269-00200-1 MARTIN CO BRD COMM.	GSLD-1 (13101.47)	CILC-1D (8686.64)	(4414.83)	(0.00)	(4414.83)
44-20-017-12550-1 CITY OF STUART	GSD-1 (6069.17)	CILC-1G (4280.16)	(1789.01)	(0.00)	(1789.01)
44-21-268-58639-2 ST LUCIE WEST SERV	GSD-1 (4556.07)	CILC-1G (3136.89)	(1419.18)	(0.00)	(1419.18)
*DISTRICT TOTAL	(135346.81)	(93300.53)	(42046.28)	(0.00)	(42046.28)
11 [REDACTED]	GSD-1 (4292.72)	CILC-1G (2827.93)	(1464.79)	(0.00)	(1464.79)
13 [REDACTED]	GSLD-3 (117914.86)	CILC-1T (67059.67)	(50855.19)	(0.00)	(50855.19)
14 [REDACTED]	GSLDT-3 (217883.92)	CILC-1T (112833.15)	(105050.77)	(0.00)	(105050.77)
15 16 [REDACTED]	GSLD-1 (7156.30)	CILC-1D (5069.10)	(2087.20)	(0.00)	(2087.20)
17 18 [REDACTED]	GSLD-1 (7156.30)	CILC-1D (5069.10)	(2087.20)	(0.00)	(2087.20)

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CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
45-05-443-23891-1 CITY OF RIV BCH	GSLDT-1 (9081.75)	CILC-1D (6228.66)	(2853.09)	(0.00)	(2853.09)
1 [REDACTED]	GSLDT-1 (10753.67)	CILC-1D (7473.53)	(3280.14)	(0.00)	(3280.14)
2 [REDACTED]	GSLDT-1 (16948.81)	CILC-1D (13107.39)	(3841.42)	(0.00)	(3841.42)
3 [REDACTED]	GSLDT-1 (16948.81)	CILC-1D (13107.39)	(3841.42)	(0.00)	(3841.42)
4 45-10-948-00250-1 CITY OF W PALM BCH	CST-2 (56212.71)	CILC-1D (46079.52)	(10133.19)	(0.00)	(10133.19)
5 [REDACTED]	GSD-1 (3694.68)	CILC-1G (2735.92)	(958.76)	(0.00)	(958.76)
6 45-13-020-59175-1 BD. OF P.B. CO. COM	CS-1 (12551.31)	CILC-1D (10399.11)	(2152.20)	(0.00)	(2152.20)
7 [REDACTED]	GSD-1 (4546.97)	CILC-1G (3401.03)	(1145.94)	(0.00)	(1145.94)
8 45-15-735-35531-5 US AIR FORCE	GSLD-1 (6449.50)	CILC-1D (4478.21)	(1971.29)	(0.00)	(1971.29)
9 45-16-089-13125-3 CITY OF W PALM BCH	GSLD-1 (32430.93)	CILC-1D (21571.21)	(10859.72)	(0.00)	(10859.72)
10 [REDACTED]	GSLD-1 (3991.97)	CILC-1D (3005.83)	(986.14)	(0.00)	(986.14)
45-16-740-13850-5 TOWN OF JUPITER	CST-1 (4744.93)	CILC-1D (4323.42)	(421.51)	(0.80)	(421.51)
45-16-740-21561-5 TOWN OF JUPITER	GSLDT-1 (5829.20)	CILC-1D (4262.83)	(1566.37)	(0.00)	(1566.37)
45-16-740-99268-0 LOXAHATCHEE RIVER E	GSLDT-1 (8409.98)	CILC-1D (5879.95)	(2530.03)	(0.00)	(2530.03)
45-20-368-26900-5 SEACOAST UTILITY AU	GSD-1 (5044.61)	CILC-1G (3426.21)	(1618.40)	(0.00)	(1618.40)
11 [REDACTED]	GSLDT-1 (20666.40)	CILC-1D (18288.73)	(2377.67)	(0.00)	(2377.67)
12 [REDACTED]					

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ECCR FOR CILC TARIFFS
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*DISTRICT TOTAL	(548605.22)	(342451.40)	(206153.82)	(0.00)	(206153.82)
1 2 [REDACTED]	CS-1 13483.68	CILC-1D 10566.17	(2917.51)	(0.00)	(2917.51)
46-08-313-09278-8 INDIAN RIVER COUNTY	GSD-1 3790.95	CILC-1G 2607.80	(1183.15)	(0.00)	(1183.15)
46-10-124-26700-1 ST LUCIE COUNTY BD	GSD-1 3268.40	CILC-1G 2407.45	(860.95)	(0.00)	(860.95)
46-11-927-85638-5 INDIAN RIV COUNTY	GSLD-1 11759.97	CILC-1D 7755.80	(4004.17)	(0.00)	(4004.17)
3 4 [REDACTED]	GSLD-1 5975.61	CILC-1D 3881.80	(2093.81)	(0.00)	(2093.81)
*DISTRICT TOTAL	(38278.61)	(27219.02)	(11059.59)	(0.00)	(11059.59)
51-02-219-42665-6 BOARD OF CO. COMM.	GSD-1 2159.70	CILC-1G 1537.55	(622.15)	(0.00)	(622.15)
51-05-354-01725-5 DESOTO CORRECTIONAL	GSLD-1 2570.19	CILC-1D 2440.13	(130.06)	(0.00)	(130.06)
51-05-354-16430-1 DESOTO CORREC. INST	GSLD-1 6149.72	CILC-1D 4033.27	(2116.45)	(0.00)	(2116.45)
51-18-235-01809-6 DESOTO MEMORIAL HOP	GSLDT-1 8119.89	CILC-1D 5455.02	(2664.87)	(0.00)	(2664.87)
*DISTRICT TOTAL	(18999.50)	(13465.97)	(5533.53)	(0.00)	(5533.53)
5 [REDACTED]	GSLD-1 23112.03	CILC-1D 15553.03	(7559.00)	(0.00)	(7559.00)
6 [REDACTED]	GSLDT-1 20023.80	CILC-1D 13844.10	(6179.70)	(0.00)	(6179.70)
7 [REDACTED]	CST-3 8031.25	CILC-1T 3075.43	(4955.82)	(0.00)	(4955.82)
8 [REDACTED]	GSLD-1 5072.36	CILC-1D 3293.81	(1778.55)	(0.00)	(1778.55)
9 [REDACTED]	CST-2 53914.48	CILC-1D 43133.93	(10780.55)	(0.00)	(10780.55)
10 [REDACTED]					
11 [REDACTED]					
12 [REDACTED]					
13 [REDACTED]					
14 [REDACTED]					

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ECCR FOR CILC TARIFFS
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CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
52-04-080-90710-0 CITY OF BRADENTON	GSLD-1 (11678.18)	CILC-1D (7965.59)	(3712.59)	(0.00)	(3712.59)
1 [REDACTED]	GSLD-1 (6369.26)	CILC-1D (4268.60)	(2100.66)	(0.00)	(2100.66)
2 52-05-806-59912-9 MANATEE CO UTILITY	GSLD-1 (27149.88)	CILC-1D (18166.54)	(8983.34)	(0.00)	(8983.34)
3 4 [REDACTED]	GSLD-2 (37123.46)	CILC-1D (24458.60)	(12664.86)	(0.00)	(12664.86)
52-13-215-42786-7 MANATEE CO UTILITY	GSLD-1 (11694.50)	CILC-1D (7806.63)	(3887.87)	(0.00)	(3887.87)
52-13-404-60892-6 CITY OF BRADENTON	GSLD-1 (3442.51)	CILC-1D (2950.92)	(491.59)	(0.00)	(491.59)
5 [REDACTED]	GSLD-1 (5272.32)	CILC-1D (3678.98)	(1593.34)	(0.00)	(1593.34)
6 [REDACTED]	GSLD-1 (12126.09)	CILC-1D (8384.48)	(3741.61)	(0.00)	(3741.61)
7 8 [REDACTED]	GSLD-1 (11776.37)	CILC-1D (8714.44)	(3061.93)	(0.00)	(3061.93)
52-18-926-29987-1 MANATEE COMMUNITY C	GSLD-1 (37914.88)	CILC-1D (30259.19)	(7655.69)	(0.00)	(7655.69)
52-19-335-93631-0 MANATEE CO UTILITY	CST-2 (15189.96)	CILC-1D (10007.24)	(5182.72)	(0.00)	(5182.72)
52-20-315-35873-5 MANATEE COUNTY PUBL	GSLD-1 (289891.33)	CILC-1D (205561.51)	(84329.82)	(0.00)	(84329.82)
*DISTRICT TOTAL	(20400.27)	CILC-1D (13766.84)	(6633.43)	(0.00)	(6633.43)
9 [REDACTED]	GSLD-1 (7003.19)	CILC-1D (4782.86)	(2220.33)	(0.00)	(2220.33)
10 53-04-010-11855-1 LEE CNTY COMMISSION	GSLD-1 (18048.58)	CILC-1D (11998.47)	(6050.11)	(0.00)	(6050.11)
53-04-010-12100-1 LEE CO COMMISSION	GSLD-1 (8579.19)	CILC-1D (5993.36)	(2585.83)	(0.00)	(2585.83)
53-05-944-02380-1 LEE CO COMMISSION					

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CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
53-06-096-24000-2 HCS-LABELLE HIGH	GSLD-1 (6254.12)	CILC-1D (4138.98)	(2115.14)	(0.00)	(2115.14)
1 [REDACTED]	GSD-1 (3443.06)	CILC-1G (2305.06)	(1138.00)	(0.00)	(1138.00)
3 [REDACTED]	GSLD-1 (14074.78)	CILC-1D (9621.82)	(4452.96)	(0.00)	(4452.96)
5 [REDACTED]	GSLD-1 (10066.13)	CILC-1D (6743.54)	(3322.59)	(0.00)	(3322.59)
8 [REDACTED]	GSLD-1 (7170.34)	CILC-1D (4861.98)	(2308.36)	(0.00)	(2308.36)
9 [REDACTED]	GSD-1 (4728.77)	CILC-1G (3352.33)	(1376.44)	(0.00)	(1376.44)
53-12-145-45500-1 LEE CO MOSQUITO CON	GSD-1 (3468.95)	CILC-1G (2482.69)	(986.26)	(0.00)	(986.26)
11 [REDACTED]	GSLD-1 (6467.34)	CILC-1D (5260.84)	(1206.50)	(0.00)	(1206.50)
13 [REDACTED]	GSLD-2 (29698.10)	CILC-1D (22783.45)	(6914.65)	(0.00)	(6914.65)
53-14-921-15254-4 CITY OF FT MYERS	GSLD-1 (11920.85)	CILC-1D (8006.29)	(3914.56)	(0.00)	(3914.56)
53-14-921-48856-4 FT MYERS NEW PRESS	GSLDT-1 (17842.63)	CILC-1D (12685.19)	(5157.44)	(0.00)	(5157.44)
53-14-921-61832-1 CITY OF FT MYERS	CS-1 (14273.92)	CILC-1D (11043.32)	(3230.60)	(0.00)	(3230.60)
53-14-921-81775-6 LEE MEMORIAL HOSPIT	CST-2 (42574.67)	CILC-1D (38543.16)	(4031.51)	(0.00)	(4031.51)
53-14-921-84954-0 CITY OF FT MYERS	CS-1 (14586.46)	CILC-1D (11253.77)	(3332.69)	(0.00)	(3332.69)
15 [REDACTED]	GSLD-1 (27642.50)	CILC-1D (19253.79)	(8388.71)	(0.00)	(8388.71)
53-16-918-51423-2 LEE CO PORT AUTH	GSLDT-1 (10865.67)	CILC-1D (7753.73)	(3111.94)	(0.00)	(3111.94)

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ECCR FOR CILC TARIFFS
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CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
53-16-918-66287-1 FLA CITIES WATER CO	CST-1 9405.18	CILC-1D 7310.46	(2094.72)	(0.00)	(2094.72)
53-16-918-79581-9 FLA CITIES WATER CO	GSLD-1 7023.30	CILC-1D 4738.26	(2285.04)	(0.00)	(2285.04)
1 [REDACTED]	GSLD-1 16016.88	CILC-1D 10596.04	(5420.84)	(0.00)	(5420.84)
2 [REDACTED]	GSLD-1 6007.31	CILC-1D 4302.11	(1705.20)	(0.00)	(1705.20)
3 [REDACTED]	GSD-1 4009.00	CILC-1G 2970.08	(1038.92)	(0.00)	(1038.92)
4 [REDACTED]	CS-1 15626.22	CILC-1D 12150.40	(3475.82)	(0.00)	(3475.82)
5 [REDACTED]	CST-2 29514.58	CILC-1D 22592.71	(6921.87)	(0.00)	(6921.87)
6 [REDACTED]	53-18-923-72535-4 LEE MEMORIAL HOSP	CST-2 35028.99	(28402.47)	(6626.52)	(0.00) (6626.52)
7 [REDACTED]	GSLD-1 7731.39	CILC-1D 5179.22	(2552.17)	(0.00)	(2552.17)
8 [REDACTED]	53-19-319-90889-5 LEE CO SHERIFF OFF	GSLD-1 6286.91	(4270.40)	(2016.51)	(0.00) (2016.51)
9 [REDACTED]	*DISTRICT TOTAL	(415759.28)	(309143.62)	(106615.66)	(0.00) (106615.66)
10 [REDACTED]	54-02-755-03561-2 COLLIER COUNTY	GSLD-1 6078.20	(5039.30)	(1038.90)	(0.00) (1038.90)
11 [REDACTED]	54-05-717-38987-1 COLLIER CNTY UTIL.	GSLD-1 19878.10	(13382.06)	(6496.04)	(0.00) (6496.04)
12 [REDACTED]	54-06-772-80531-1 COLLIER CNTY UTILIT	GSLD-1 6906.46	(4620.30)	(2286.16)	(0.00) (2286.16)
13 [REDACTED]	GSLD-1 8563.52	CILC-1D 6185.89	(2377.63)	(0.00)	(2377.63)
14 [REDACTED]	54-11-024-75720-4 NAPLES COMM. HOSP	CST-2 42547.13	(32902.89)	(9644.24)	(0.00) (9644.24)

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ECCR FOR CILC TARIFFS
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CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
54-11-024-95044-2 CITY OF NAPLES	CST-1 (15248.56)	CILC-1D (12175.92)	(3072.64)	(0.00)	(3072.64)
54-16-173-24505-4 BOARD OF COUNTY COM	GSLD-1 (4778.57)	CILC-1D (2929.73)	(1848.84)	(0.00)	(1848.84)
54-17-278-02090-4 COLLIER COUNTY	GSLD-1 (12828.93)	CILC-1D (9319.67)	(3509.26)	(0.00)	(3509.26)
54-18-257-62223-1 NAPLES COMM. HOSP	GSLD-1 (15023.10)	CILC-1D (10168.94)	(4854.16)	(0.00)	(4854.16)
2 [REDACTED]	CS-1 (9533.56)	CILC-1D (7231.07)	(2302.49)	(0.00)	(2302.49)
54-18-559-63325-5 BRD OF GVNRS OF CTY	CS-1 (10919.82)	CILC-1D (8304.20)	(2615.62)	(0.00)	(2615.62)
54-19-664-83319-2 COLLIER CNTY UTILIT	GSLD-1 (6187.76)	CILC-1D (4072.52)	(2115.24)	(0.00)	(2115.24)
54-21-297-62484-1 BONITA SPRINGS UTIL	GSD-1 (6000.98)	CILC-1G (4239.42)	(1761.56)	(0.00)	(1761.56)
*DISTRICT TOTAL	(164494.69)	(120571.91)	(43922.78)	(0.00)	(43922.78)
55-03-076-06773-1 CHARLOTTE CO SCHOOL	GSD-1 (3599.88)	CILC-1G (2464.27)	(1135.61)	(0.00)	(1135.61)
55-07-214-86105-1 CHARLOTTE CO	GSLD-1 (4330.85)	CILC-1D (2903.65)	(1427.20)	(0.00)	(1427.20)
55-08-037-44101-2 CHARLAND INC	GSLDT-1 (18698.37)	CILC-1D (12843.05)	(5855.32)	(0.00)	(5855.32)
55-09-033-83645-5 SCHOOL BOARD OF	GSD-1 (4091.80)	CILC-1G (2672.31)	(1419.49)	(0.00)	(1419.49)
55-09-077-03417-1 CHARLOTTE CO SCH	GSLD-1 (6478.29)	CILC-1D (4184.11)	(2294.18)	(0.00)	(2294.18)
55-11-005-02695-1 CHARLOTTE CO SCH	GSD-1 (2699.00)	CILC-1G (1933.60)	(765.40)	(0.00)	(765.40)
55-11-067-04350-2 CHARLOTTE CO	GSLD-1 (5235.98)	CILC-1D (3387.44)	(1848.54)	(0.00)	(1848.54)

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CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
55-14-035-00005-1 CHARLOTTE CO SCH	GSLD-1 (7390.13)	CILC-1D (4891.68)	(2498.45)	(0.00)	(2498.45)
55-14-253-10006-1 CHARLOTTE CO. SCH	GSLD-1 (12220.04)	CILC-1D (7862.72)	(4357.32)	(0.00)	(4357.32)
55-14-253-10009-1 CHARLOTTE CO BOARD	GSLD-1 (4568.35)	CILC-1D (3021.74)	(1546.61)	(0.00)	(1546.61)
2 [REDACTED]	GSD-1 (3758.82)	CILC-1G (2538.84)	(1219.98)	(0.00)	(1219.98)
55-16-453-17325-1 CHARLOTTE CO. SHCOO	GSLD-1 (6715.53)	CILC-1D (4392.48)	(2323.05)	(0.00)	(2323.05)
55-19-094-54237-7 PEACE RIVER MANASOT	CST-1 (13273.67)	CILC-1D (10135.58)	(3138.09)	(0.00)	(3138.09)
55-19-419-58232-2 CHARLOTTE CO UTIL	GSLD-1 (12182.00)	CILC-1D (8350.52)	(3831.48)	(0.00)	(3831.48)
*DISTRICT TOTAL	(105242.71)	(71581.99)	(33660.72)	(0.00)	(33660.72)
56-03-949-00100-2 BAY VILLAGE OF SS	GSLD-1 (11755.38)	CILC-1D (9015.09)	(2740.29)	(0.00)	(2740.29)
56-04-211-10165-1 COUNTY OF SARASOTA	GSD-1 (5540.00)	CILC-1G (3760.07)	(1779.93)	(0.00)	(1779.93)
56-04-225-31497-8 QUALITY AGGREGATES	CS-1 (7954.96)	CILC-1D (6270.50)	(1684.46)	(0.00)	(1684.46)
56-12-279-01000-1 SIESTA KEY UTILITY	GSD-1 (6275.83)	CILC-1G (4386.66)	(1889.17)	(0.00)	(1889.17)
56-13-015-66321-6 SS CO PUB HOSP BD	GSLDT-2 (70013.37)	CILC-1D (48076.21)	(21937.16)	(0.00)	(21937.16)
56-13-015-78728-3 SS CO PUB HOSP BD	GSLD-1 (9272.09)	CILC-1D (6668.07)	(2604.02)	(0.00)	(2604.02)
56-13-015-87825-9 SS COL PUB. HOSP BD	GSLDT-1 (11610.07)	CILC-1D (7882.71)	(3727.36)	(0.00)	(3727.36)
3 4 [REDACTED]	GSLDT-2 (29330.26)	CILC-1D (27502.89)	(1827.37)	(0.00)	(1827.37)

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ECCR FOR CILC TARIFFS
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CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
56-14-094-39314-1 FLORIDA CITIES WATE	GSD-1 (5647.05)	CILC-1G (3991.15)	(1655.90)	(0.00)	(1655.90)
56-15-092-11000-1 SARASOTA WELFARE HO	GSLD-1 (5449.85)	CILC-1D (3745.99)	(1703.86)	(0.00)	(1703.86)
56-15-120-30850-1 FLORIDA CITIES WATE	GSD-1 (6431.41)	CILC-1G (4524.17)	(1907.24)	(0.00)	(1907.24)
56-18-136-79137-1 SARASOTA-MANATEE	GSLDT-1 (20945.47)	CILC-1D (14145.52)	(6799.95)	(0.00)	(6799.95)
56-19-952-04500-1 CITY OF SARASOTA	GSLDT-1 (22054.93)	CILC-1D (15217.46)	(6837.47)	(0.00)	(6837.47)
56-19-952-04590-1 CITY OF SARASOTA	GSLDT-1 (21341.30)	CILC-1D (14920.46)	(6420.84)	(0.00)	(6420.84)
*DISTRICT TOTAL	(233621.97)	(170106.95)	(63515.02)	(0.00)	(63515.02)
57-07-502-54420-1 CHARLOTTE CO SCH	GSLD-1 (6470.42)	CILC-1D (4039.55)	(2430.87)	(0.00)	(2430.87)
57-11-901-74842-0 CITY OF VENICE	CS-1 (12075.42)	CILC-1D (9004.53)	(3070.89)	(0.00)	(3070.89)
2 [REDACTED]	GSLDT-2 (27102.36)	CILC-1D (20818.34)	(6284.02)	(0.00)	(6284.02)
57-12-902-74310-7 CITY OF VENICE	GSLD-1 (7588.20)	CILC-1G (5847.51)	(1740.69)	(0.00)	(1740.69)
57-16-257-95777-9 CITY OF VENICE	GSD-1 (5448.92)	CILC-1G (3808.30)	(1640.62)	(0.00)	(1640.62)
57-17-520-48160-1 CHARLOTTE CO BOARD	GSLD-1 (4523.22)	CILC-1D (3118.11)	(1405.11)	(0.00)	(1405.11)
57-20-641-74510-2 CHARLOTTE CO SCH	GSLD-1 (6393.24)	CILC-1D (4112.84)	(2280.40)	(0.00)	(2280.40)
57-20-641-75200-1 CHARLOTTE CO BOARD	GSLD-1 (6047.87)	CILC-1D (4040.18)	(2007.69)	(0.00)	(2007.69)
57-20-642-94817-5 ROTONDA WEST UTILIT	GSD-1 (4117.94)	CILC-1G (2935.03)	(1182.91)	(0.00)	(1182.91)

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CA ACCT NO NAME	CMR BASE (KNH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
*DISTRICT TOTAL	(79767.59)	(57724.39)	(22043.20)	(0.00)	(22043.20)
71-01-013-43539-6 BCBC #EMS 1474920	GSLDT-1 (21176.05)	CILC-1D (14496.16)	(6679.89)	(0.00)	(6679.89)
71-01-013-53721-7 BCBC #EMS 3319757 C	GSLD-1 (8068.86)	CILC-1D (8172.13)	(-103.27)	(0.00)	(-103.27)
71-01-019-69555-2 NBHD #5001 SYS DATA	GSLD-1 (10816.82)	CILC-1D (7274.09)	(3542.73)	(0.00)	(3542.73)
1 [REDACTED]	GSLD-1 (17389.22)	CILC-1D (11950.95)	(5438.27)	(0.00)	(5438.27)
3 [REDACTED]	GSD-1 (7453.84)	CILC-1G (5346.79)	(2107.05)	(0.00)	(2107.05)
71-03-850-05614-8 CITY OF FT LAUD	CST-2 (35113.18)	CILC-1D (30212.87)	(4900.31)	(0.00)	(4900.31)
71-03-850-08416-6 CITY OF FT LAUD	CST-1 (13754.63)	CILC-1D (11556.55)	(2198.08)	(0.00)	(2198.08)
71-03-850-64819-0 BROWARD CNTY BR.COM	GSLD-1 (10610.14)	CILC-1D (11406.75)	(-796.61)	(0.00)	(-796.61)
5 [REDACTED]	CS-1 (7205.66)	CILC-1D (7639.10)	(-433.44)	(0.00)	(-433.44)
7 [REDACTED]	GSLD-1 (10020.78)	CILC-1D (6772.45)	(3248.33)	(0.00)	(3248.33)
9 [REDACTED]	GSD-1 (3598.85)	CILC-1G (2517.50)	(1081.35)	(0.00)	(1081.35)
11 [REDACTED]	GSLDT-1 (20497.80)	CILC-1D (17770.11)	(2727.69)	(0.00)	(2727.69)
13 [REDACTED]	GSLD-1 (7254.68)	CILC-1D (4922.98)	(2331.70)	(0.00)	(2331.70)
71-09-135-22320-4 BROWARD COUNTY	GSLD-2 (26098.46)	CILC-1D (21540.00)	(4558.46)	(0.00)	(4558.46)
71-11-890-72780-9 BROWARD COUNTY 0210	GSLD-1 (14245.86)	CILC-1D (14486.82)	(-240.96)	(0.00)	(-240.96)

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CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
1 [REDACTED]	GSLD-1 8770.78)	CILC-1D 5991.27)	(2779.51)	(0.00)	(2779.51)
2 [REDACTED]	GSLDT-1 28228.74)	CILC-1D 18833.43)	(9395.31)	(0.00)	(9395.31)
3 [REDACTED]	GSLD-1 17426.10)	CILC-1D 12432.36)	(4993.74)	(0.00)	(4993.74)
4 [REDACTED]	GSD-1 2976.36)	CILC-1G 2090.58)	(885.78)	(0.00)	(885.78)
5 [REDACTED]	GSD-1 2881.33)	CILC-1G 1853.95)	(1027.38)	(0.00)	(1027.38)
6 [REDACTED]	GSD-1 3535.43)	CILC-1G 2547.65)	(987.78)	(0.00)	(987.78)
7 [REDACTED]	GSD-1 5091.10)	CILC-1G 3561.99)	(1529.11)	(0.00)	(1529.11)
8 [REDACTED]	CST-1 4769.80)	CILC-1D 4783.93)	(-14.13)	(0.00)	(-14.13)
9 [REDACTED]	GSLDT-1 4002.95)	CILC-1D 4358.38)	(-355.43)	(0.00)	(-355.43)
10 [REDACTED]	GSD-1 5373.03)	CILC-1G 3781.30)	(1591.73)	(0.00)	(1591.73)
11 72-04-888-55165-0 CITY OF HOLLYWOOD	CST-1 (13664.48)	CILC-1D (11020.62)	(2643.86)	(0.00)	(2643.86)
12 72-04-888-97184-1 SOUTH BROWARD HOSP	GSLDT-2 (62245.80)	CILC-1D (52460.36)	(9785.44)	(0.00)	(9785.44)
13 72-04-888-97770-4 HOLLYWOOD BEACH HOT	GSLDT-1 (12833.06)	CILC-1D (9332.65)	(3500.41)	(0.00)	(3500.41)
14 72-06-888-13579-3 TATE OF FLORIDA DE	GSLDT-1 (11947.18)	CILC-1D (8311.25)	(3635.93)	(0.00)	(3635.93)
15 *DISTRICT TOTAL	(285400.85)	(225529.19)	(59871.66)	(0.00)	(59871.66)

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CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
72-06-939-06852-1 CITY OF MIRAMAR	GSDT-1 (3414.87)	CILC-1G (2550.06)	(864.81)	(0.00)	(864.81)
72-08-940-86000-3 CITY OF COOPER	GSLD-1 (12944.67)	CILC-1D (8895.84)	(4048.83)	(0.00)	(4048.83)
1 2 [REDACTED]	GSD-1 (5777.16)	CILC-1G (4256.37)	(1520.79)	(0.00)	(1520.79)
72-09-504-20338-9 CITY OF PEMB. PINES	GSLD-1 (11406.78)	CILC-1D (7700.94)	(3705.84)	(0.00)	(3705.84)
72-09-942-00100-2 CITY OF PEMBROKE PN	GSD-1 (3509.17)	CILC-1G (2917.59)	(591.58)	(0.00)	(591.58)
3 4 [REDACTED]	CST-1 (5853.91)	CILC-1D (4889.67)	(964.24)	(0.00)	(964.24)
5 6 [REDACTED]	CS-1 (3389.02)	CILC-1D (3024.62)	(364.40)	(0.00)	(364.40)
7 8 [REDACTED]	GSLDT-1 (24990.65)	CILC-1D (18324.68)	(6665.97)	(0.00)	(6665.97)
9 10 [REDACTED]	GSLD-1 (4712.39)	CILC-1D (3051.24)	(1661.15)	(0.00)	(1661.15)
11 12 [REDACTED]	GSLD-1 (6144.40)	CILC-1D (4260.85)	(1883.55)	(0.00)	(1883.55)
13 14 [REDACTED]	GSD-1 (3515.47)	CILC-1G (2504.00)	(1011.47)	(0.00)	(1011.47)
15 16 [REDACTED]	GSLD-1 (7749.16)	CILC-1D (5280.40)	(2468.76)	(0.00)	(2468.76)
72-13-888-04997-9 CITY OF PEMBROKE PI	GSLD-1 (9979.13)	CILC-1D (6389.57)	(3589.56)	(0.00)	(3589.56)
72-13-912-00100-1 SOUTH BROWARD	GSLDT-1 (20920.74)	CILC-1D (16202.31)	(4718.43)	(0.00)	(4718.43)
17 18 [REDACTED]	GSD-1 (4136.02)	CILC-1G (2980.42)	(1155.60)	(0.00)	(1155.60)
72-16-021-19673-1 CITY OF HOLLYWOOD	GSLD-2 (35324.73)	CILC-1D (25597.25)	(9727.48)	(0.00)	(9727.48)

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CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
*DISTRICT TOTAL	(290112.43)	(220837.89)	(69274.54)	(0.00)	(69274.54)
[REDACTED]	GSLDT-2 108885.52	CILC-1D 75773.50	(33112.02)	(0.00)	(33112.02)
[REDACTED]	GSD-1 4000.99	CILC-1G 2949.98	(1051.01)	(0.00)	(1051.01)
[REDACTED]	GSLD-1 4069.76	CILC-1D 2505.14	(1564.62)	(0.00)	(1564.62)
[REDACTED]	GSD-1 3566.48	CILC-1G 2830.18	(736.30)	(0.00)	(736.30)
73-04-744-80359-9 BRD CO OF CO COMMIS	GSLD-1 14488.63	CILC-1D 10365.29	(4123.34)	(0.00)	(4123.34)
73-05-331-00865-1 BCBC BRO CO BRD COM	GSLD-1 9374.49	CILC-1D 6447.42	(2927.07)	(0.00)	(2927.07)
[REDACTED]	GSD-1 3541.03	CILC-1G 2578.34	(962.69)	(0.00)	(962.69)
73-08-547-61549-7 CITY OF DEERFIELD	GSLD-1 9378.11	CILC-1D 6314.78	(3063.33)	(0.00)	(3063.33)
73-09-922-01587-2 CITY OF N LAUD	GSD-1 4610.63	CILC-1G 3414.51	(1196.12)	(0.00)	(1196.12)
73-10-915-30015-2 NORTHWEST REGIONAL	GSLD-1 12165.93	CILC-1D 10349.38	(1816.55)	(0.00)	(1816.55)
[REDACTED]	GSLD-1 7578.64	CILC-1D 5139.75	(2438.89)	(0.00)	(2438.89)
73-12-704-00415-2 BRO CO BRD OF CO CO	GSLDT-2 97880.54	CILC-1D 67651.96	(30228.58)	(0.00)	(30228.58)
73-12-798-49726-6 CITY OF POMPANO WTR	GSLD-1 17528.03	CILC-1D 11697.54	(5830.49)	(0.00)	(5830.49)
73-14-216-35961-2 BELLSOUTH TELECOMM	GSD-1 4889.90	CILC-1G 3624.85	(1265.05)	(0.00)	(1265.05)
73-14-927-24205-1 CITY OF CORAL SPGS	GSD-1 3459.73	CILC-1G 2511.35	(948.38)	(0.00)	(948.38)

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CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
73-16-925-51051-1 CORAL SPRINGS IMPRO	GSD-1 (5536.93)	CILC-1G (4079.75)	(1457.18)	(0.00)	(1457.18)
73-16-925-51055-1 CORAL SPRINGS IMPRO	GSLD-1 (9001.14)	CILC-1D (7177.44)	(1823.70)	(0.00)	(1823.70)
73-18-791-22603-0 NBHD 4000 CORAL SPR	GSLDT-1 (27201.34)	CILC-1D (22090.89)	(5110.45)	(0.00)	(5110.45)
73-19-789-66250-0 CITY OF MARGATE	GSLD-1 (17507.49)	CILC-1D (11994.80)	(5512.69)	(0.00)	(5512.69)
1 2 3 4 [REDACTED]	GSLD-1 (7537.39)	CILC-1D (6986.45)	(550.94)	(0.00)	(550.94)
[REDACTED]	GSD-1 (4912.01)	CILC-1G (3474.32)	(1437.69)	(0.00)	(1437.69)
73-20-917-07704-1 CITY OF CORAL SPGS	GSLD-1 (8362.08)	CILC-1D (5480.67)	(2881.41)	(0.00)	(2881.41)
73-21-572-50494-7 CITY OF TAMARAC WTR	GSLD-1 (8376.47)	CILC-1D (5502.01)	(2874.46)	(0.00)	(2874.46)
*DISTRICT TOTAL	(393853.26)	(280940.30)	(112912.96)	(0.00)	(112912.96)
5 6 [REDACTED]	GSD-1 (5894.70)	CILC-1G (4127.06)	(1767.64)	(0.00)	(1767.64)
74-02-868-05025-2 BROWARD COUNTY UTIL	GSLD-1 (13651.03)	CILC-1D (9297.65)	(4353.38)	(0.00)	(4353.38)
74-03-872-47199-6 BROWARD CNTY UTL	GSLD-1 (3488.19)	CILC-1D (3195.13)	(293.06)	(0.00)	(293.06)
7 8 [REDACTED]	GSD-1 (5614.18)	CILC-1G (4092.76)	(1521.42)	(0.00)	(1521.42)
74-04-910-00100-3 CITY OF LAUDERHILL	GSLD-1 (7340.39)	CILC-1D (5119.20)	(2221.19)	(0.00)	(2221.19)
9 10 [REDACTED] INC	GSLD-1 (13093.91)	CILC-1D (11343.66)	(1750.25)	(0.00)	(1750.25)
11 12 [REDACTED]	GSLD-1 (17464.38)	CILC-1D (15959.40)	(1504.98)	(0.00)	(1504.98)

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CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
1 2 [REDACTED]	GSD-1 (3477.41)	CILC-1G (2635.38)	(842.03)	(0.00)	(842.03)
74-11-945-10750-1 CITY OF SUNRISE	GSLD-1 (20138.01)	CILC-1D (14299.20)	(5838.81)	(0.00)	(5838.81)
3 4 [REDACTED]	GSLD-1 (8701.46)	CILC-1D (5914.40)	(2787.06)	(0.00)	(2787.06)
5 6 [REDACTED]	GSLD-1 (10919.82)	CILC-1D (7380.02)	(3539.80)	(0.00)	(3539.80)
74-14-628-73637-8 CITY OF PLANTATION	GSLD-1 (22327.35)	CILC-1D (14758.23)	(7569.12)	(0.00)	(7569.12)
7 8 [REDACTED]	GSLDT-2 (42594.29)	CILC-1D (29135.99)	(13458.30)	(0.00)	(13458.30)
74-14-947-35002-2 CITY OF PLANTATION	GSLD-1 (9481.11)	CILC-1D (6193.32)	(3287.79)	(0.00)	(3287.79)
74-15-328-32516-6 CITY OF PLANTATION	GSLD-1 (19598.15)	CILC-1D (13646.20)	(5951.95)	(0.00)	(5951.95)
9 10 [REDACTED]	GSLD-1 (6721.97)	CILC-1D (4588.26)	(2133.71)	(0.00)	(2133.71)
11 12 [REDACTED]	CST-1 (9428.05)	CILC-1D (7258.76)	(2169.29)	(0.00)	(2169.29)
74-20-502-88339-8 CITY OF SUNRISE	GSLD-1 (16746.96)	CILC-1D (10954.67)	(5792.29)	(0.00)	(5792.29)
74-20-946-31400-1 CITY OF SUNRISE WTR	GSLD-1 (16658.39)	CILC-1D (11172.94)	(5485.45)	(0.00)	(5485.45)
*DISTRICT TOTAL	(253339.75)	(181072.23)	(72267.52)	(0.00)	(72267.52)
81-01-283-10016-1 FLA. INT'L. UNIV.	GSLD-2 (24864.61)	CILC-1D (17491.23)	(7373.38)	(0.00)	(7373.38)
81-01-283-11796-2 US DEPT OF COMMERCE	GSD-1 (3924.31)	CILC-1G (2795.45)	(1128.86)	(0.00)	(1128.86)
81-02-363-07858-0 MIA-DADE WASAD	GSLD-2 (35997.15)	CILC-1D (23154.49)	(12842.66)	(0.00)	(12842.66)

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CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
1 2 [REDACTED]	GSD-1 (3803.21)	CILC-1G (2662.83)	(1140.38)	(0.00)	(1140.38)
81-06-968-04150-1 MIAMI-DADE WASAD	CST-2 (31546.25)	CILC-1D (28495.45)	(3050.80)	(0.00)	(3050.80)
81-06-968-04205-2 METRO DADE COUNTY D	GSLDT-1 (20618.41)	CILC-1D (14471.52)	(6146.89)	(0.00)	(6146.89)
81-06-968-04225-1 MIAMI-DADE WASAD	CST-1 (5074.12)	CILC-1D (3955.58)	(1118.54)	(0.00)	(1118.54)
3 4 [REDACTED]	GSLD-2 (27495.47)	CILC-1D (26003.21)	(1492.26)	(0.00)	(1492.26)
5 6 [REDACTED]	CS-1 (11222.71)	CILC-1D (9281.82)	(1940.89)	(0.00)	(1940.89)
7 8 [REDACTED]	CS-1 (5847.38)	CILC-1D (5340.59)	(506.79)	(0.00)	(506.79)
9 10 [REDACTED]	CS-1 (8922.01)	CILC-1D (8439.55)	(482.46)	(0.00)	(482.46)
11 12 [REDACTED]	CS-2 (19608.02)	CILC-1D (16906.38)	(2701.64)	(0.00)	(2701.64)
13 14 [REDACTED]	CS-1 (18274.26)	CILC-1D (16960.25)	(1314.01)	(0.00)	(1314.01)
15 16 [REDACTED]	GSD-1 (7949.44)	CILC-1G (5456.00)	(2493.44)	(0.00)	(2493.44)
17 18 [REDACTED]	GSD-1 (6711.47)	CILC-1G (4797.01)	(1914.46)	(0.00)	(1914.46)
81-16-025-01420-2 CITY OF CORAL GABLE	GSD-1 (7020.24)	CILC-1G (5011.44)	(2008.80)	(0.00)	(2008.80)
19 20 [REDACTED]	GSD-1 (5230.67)	CILC-1G (3760.73)	(1469.94)	(0.00)	(1469.94)
81-18-201-30200-1 US DEPT. OF JUSTICE	GSLD-1 (11161.04)	CILC-1D (7337.80)	(3823.24)	(0.00)	(3823.24)
21 22 [REDACTED]	GSD-1 (2896.04)	CILC-1G (1986.88)	(909.16)	(0.00)	(909.16)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
1 2 [REDACTED]	GSD-1 (3559.15)	CILC-1G (2497.61)	(1061.54)	(0.00)	(1061.54)
*DISTRICT TOTAL	(261725.96)	(206805.82)	(54920.14)	(0.00)	(54920.14)
3 4 [REDACTED]	GSLD-1 (5899.56)	CILC-1D (3903.69)	(1995.87)	(0.00)	(1995.87)
82-04-828-01150-2 STATE OF FLORIDA	GSLD-1 (9549.74)	CILC-1D (6955.84)	(2593.90)	(0.00)	(2593.90)
82-04-828-98172-8 FL KEYS AQUE AUTH	GSLD-2 (36616.46)	CILC-1D (24974.27)	(11642.19)	(0.00)	(11642.19)
82-05-660-50532-9 MIAMI DADE COMM COL	GSLD-2 (23508.76)	CILC-1D (17595.23)	(5913.53)	(0.00)	(5913.53)
5 6 [REDACTED]	GSD-1 (2989.49)	CILC-1G (2272.75)	(716.74)	(0.00)	(716.74)
7 8 [REDACTED]	GSD-1 (3503.01)	CILC-1G (2639.76)	(863.25)	(0.00)	(863.25)
9 10 [REDACTED]	GSD-1 (3317.77)	CILC-1G (2352.93)	(964.84)	(0.00)	(964.84)
11 12 [REDACTED]	GSLD-1 (9964.68)	CILC-1D (6910.44)	(3054.24)	(0.00)	(3054.24)
13 14 [REDACTED]	GSLD-1 (3935.71)	CILC-1D (2998.88)	(936.83)	(0.00)	(936.83)
15 16 [REDACTED]	GSLD-1 (9601.21)	CILC-1D (6034.14)	(3567.07)	(0.00)	(3567.07)
17 18 [REDACTED]	GSLD-1 (9140.19)	CILC-1D (6967.69)	(2172.50)	(0.00)	(2172.50)
19 20 [REDACTED]	GSD-1 (4153.83)	CILC-1G (3014.70)	(1139.13)	(0.00)	(1139.13)
82-15-901-83120-5 MIAMI-DADE WASAD S9	CST-2 (95183.47)	CILC-1D (74876.72)	(20306.75)	(0.00)	(20306.75)
21 22 [REDACTED]	GSLDT-2 (54664.25)	CILC-1D (36705.25)	(17959.00)	(0.00)	(17959.00)

ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
1 2 [REDACTED]	GSD-1 (6525.75)	CILC-1G (4632.39)	(1893.36)	(0.00)	(1893.36)
	*DISTRICT TOTAL	(278553.88)	(202834.68)	(75719.20)	(0.00) (75719.20)
3 4 [REDACTED]	GSLD-1 (10983.15)	CILC-1D (9126.01)	(1857.14)	(0.00)	(1857.14)
5 6 [REDACTED]	GSD-1 (7393.69)	CILC-1G (5241.88)	(2151.81)	(0.00)	(2151.81)
7 8 [REDACTED]	GSLD-1 (8135.45)	CILC-1D (5910.70)	(2224.75)	(0.00)	(2224.75)
9 10 [REDACTED]	GSLD-1 (5714.40)	CILC-1D (4131.14)	(1583.26)	(0.00)	(1583.26)
11 12 [REDACTED]	GSLD-1 (6228.52)	CILC-1D (4427.85)	(1800.67)	(0.00)	(1800.67)
13 14 [REDACTED]	GSLD-1 (9507.64)	CILC-1D (6535.04)	(2972.60)	(0.00)	(2972.60)
15 16 [REDACTED]	GSLD-1 (9254.82)	CILC-1D (6584.57)	(2670.25)	(0.00)	(2670.25)
17 18 [REDACTED]	GSD-1 (4996.81)	CILC-1G (3541.80)	(1455.01)	(0.00)	(1455.01)
	83-02-001-21051-1 METRO-DADE CO.	GSLD-1 (14792.86)	CILC-1D (12726.60)	(2066.26)	(0.00) (2066.26)
19 20 [REDACTED]	GSLD-1 (5766.31)	CILC-1D (3938.08)	(1828.23)	(0.00)	(1828.23)
	83-02-001-91367-2 METRODADE CO AVIA	GSLD-1 (13620.20)	CILC-1D (11749.62)	(1870.58)	(0.00) (1870.58)
21 22 [REDACTED]	GSD-1 (4641.18)	CILC-1G (3306.63)	(1334.55)	(0.00)	(1334.55)
23 24 [REDACTED]	GSLD-2 (32111.28)	CILC-1D (22343.46)	(9767.82)	(0.00)	(9767.82)
25 26 [REDACTED]	GSLD-1 (11226.78)	CILC-1D (7694.71)	(3532.07)	(0.00)	(3532.07)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO CMPR BASE - CILC BASE
NAME (KWH + KWD) (KWH + KWD) = ECCR AMT + PENALTY = TOTAL

1	[REDACTED]	GSLD-1	CILC-1D				
2	[REDACTED]	(10445.72)	(7154.62)	(3291.10)	(0.00)	(3291.10)	
	83-02-902-93065-0	GSLDT-1	CILC-1D				
	METRO DADE COUNTY M	(20191.69)	(16498.55)	(3693.14)	(0.00)	(3693.14)	
3	[REDACTED]	GSLD-1	CILC-1D				
4	[REDACTED]	(20806.47)	(14006.97)	(6799.50)	(0.00)	(6799.50)	
5	[REDACTED]	CST-3	CILC-1T				
6	[REDACTED]	(237023.32)	(154758.40)	(82264.92)	(0.00)	(82264.92)	
7	[REDACTED]	CS-1	CILC-1D				
8	[REDACTED]	(3521.66)	(4650.67)	(-1129.01)	(0.00)	(-1129.01)	
9	[REDACTED]	GSD-1	CILC-1G				
10	[REDACTED]	(5230.87)	(3814.26)	(1416.61)	(0.00)	(1416.61)	
11	[REDACTED]	GSLD-1	CILC-1D				
12	[REDACTED]	(10277.67)	(6499.38)	(3778.29)	(0.00)	(3778.29)	
13	[REDACTED]	GSLD-2	CILC-1D				
14	[REDACTED]	(29311.44)	(16932.55)	(12378.89)	(0.00)	(12378.89)	
	83-03-903-98649-4	GSDT-1	CILC-1G				
	MIAMI-DADE WASAD	(4297.61)	(3034.80)	(1262.81)	(0.00)	(1262.81)	
15	[REDACTED]	GSLD-1	CILC-1D				
16	[REDACTED]	(6480.99)	(4237.28)	(2243.71)	(0.00)	(2243.71)	
17	[REDACTED]	GSD-1	CILC-1G				
18	[REDACTED]	(4970.65)	(3723.99)	(1246.66)	(0.00)	(1246.66)	
19	[REDACTED]	GSLD-1	CILC-1D				
20	[REDACTED]	(8885.74)	(5604.20)	(3281.54)	(0.00)	(3281.54)	
21	[REDACTED]	GSLD-2	CILC-1D				
22	[REDACTED]	(25837.38)	(24475.46)	(1361.92)	(0.00)	(1361.92)	
23	[REDACTED]	GSLDT-2	CILC-1D				
24	[REDACTED]	(62947.03)	(45879.85)	(17067.18)	(0.00)	(17067.18)	
25	[REDACTED]	GSD-1	CILC-1G				
26	[REDACTED]	(6317.01)	(4490.57)	(1826.44)	(0.00)	(1826.44)	
27	[REDACTED]	CS-1	CILC-1D				
28	[REDACTED]	(8546.34)	(7049.81)	(1496.53)	(0.00)	(1496.53)	

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
1 2 [REDACTED]	CST-1 (18153.85)	CILC-1D (15923.17)	(2230.68)	(0.00)	(2230.68)
3 4 [REDACTED]	CST-3 (119812.42)	CILC-1T (87989.62)	(31822.80)	(0.00)	(31822.80)
5 6 [REDACTED]	GSLD-1 (20697.33)	CILC-1D (13569.05)	(7128.28)	(0.00)	(7128.28)
7 8 [REDACTED]	GSLD-1 (21764.70)	CILC-1D (14196.78)	(7567.92)	(0.00)	(7567.92)
9 10 [REDACTED]	GSD-1 (4796.61)	CILC-1G (3246.85)	(1549.76)	(0.00)	(1549.76)
11 12 [REDACTED]	CST-1 (16069.40)	CILC-1D (12825.14)	(3244.26)	(0.00)	(3244.26)
13 14 [REDACTED]	GSD-1 (5073.44)	CILC-1G (3718.88)	(1354.56)	(0.00)	(1354.56)
15 16 [REDACTED]	GSD-1 (4823.71)	CILC-1G (3340.56)	(1483.15)	(0.00)	(1483.15)
83-12-123-56069-4 MIAMI-DADE WASAD	GSLDT-1 (16477.13)	CILC-1D (11202.80)	(5274.33)	(0.00)	(5274.33)
17 18 [REDACTED]	GSLD-1 (6787.43)	CILC-1D (4535.23)	(2252.20)	(0.00)	(2252.20)
19 20 [REDACTED]	GSLD-1 (7069.20)	CILC-1D (4693.49)	(2375.71)	(0.00)	(2375.71)
83-13-227-66585-9 MIAMI-DADE COMM COL	GSLD-2 (24632.94)	CILC-1D (24323.61)	(309.33)	(0.00)	(309.33)
21 22 [REDACTED]	GSD-1 (4523.91)	CILC-1G (3159.70)	(1364.21)	(0.00)	(1364.21)
23 24 [REDACTED]	GSLD-1 (7237.19)	CILC-1D (5003.66)	(2233.53)	(0.00)	(2233.53)
83-15-467-17312-3 MIAMI-DADE WASA	GSLD-1 (3421.58)	CILC-1D (3427.34)	(-5.76)	(0.00)	(-5.76)
83-15-915-55670-4 MIAMI-DADE WASAD	GSLDT-2 (94999.66)	CILC-1D (64060.67)	(30938.99)	(0.00)	(30938.99)

ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
1 [REDACTED]	GSLD-2 (27012.05)	CILC-1D (17733.80)	(9278.25)	(0.00)	(9278.25)
3 [REDACTED]	GSLD-1 (14542.54)	CILC-1D (9589.72)	(4952.82)	(0.00)	(4952.82)
5 [REDACTED]	GSLD-1 (8885.75)	CILC-1D (5806.27)	(3079.48)	(0.00)	(3079.48)
7 [REDACTED]	CS-1 (15287.45)	CILC-1D (11662.06)	(3625.39)	(0.00)	(3625.39)
9 [REDACTED]	CS-2 (64083.86)	CILC-1D (51068.30)	(13015.56)	(0.00)	(13015.56)
11 [REDACTED]	CS-2 (32246.10)	CILC-1D (24831.23)	(7414.87)	(0.00)	(7414.87)
13 [REDACTED]	CST-1 (7924.06)	CILC-1D (6352.74)	(1571.32)	(0.00)	(1571.32)
15 [REDACTED]	GSLDT-1 (17230.69)	CILC-1D (11872.38)	(5358.31)	(0.00)	(5358.31)
17 [REDACTED]	GSLD-1 (16416.20)	CILC-1D (10871.38)	(5544.82)	(0.00)	(5544.82)
19 [REDACTED]	GSLD-1 (6698.47)	CILC-1D (4725.53)	(1972.94)	(0.00)	(1972.94)
20 83-18-298-72300-1 STATE OF FLA DOT	GSD-1 (6041.51)	CILC-1G (4176.02)	(1865.49)	(0.00)	(1865.49)
83-18-918-05713-3 METRO DADE AVIATION	GSLDT-1 (24255.37)	CILC-1D (20302.63)	(3952.74)	(0.00)	(3952.74)
83-18-918-16717-5 METRO DADE CO AVIAT	GSLDT-1 (36174.41)	CILC-1D (32331.42)	(3842.99)	(0.00)	(3842.99)
83-18-918-21912-1 METRO DADE AVIATION	GSLD-1 (9999.98)	CILC-1D (8617.06)	(1382.92)	(0.00)	(1382.92)
83-19-919-72796-8 METRO DADE CO AVIAT	GSLDT-1 (5709.97)	CILC-1D (4739.66)	(970.31)	(0.00)	(970.31)
21 [REDACTED]	GSLD-1 (10408.41)	CILC-1D (7101.61)	(3306.80)	(0.00)	(3306.80)
22 [REDACTED]					

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
[REDACTED]	GSLDT-2 (63158.43)	CILC-1D (42860.66)	(20297.77)	(0.00)	(20297.77)
83-21-261-35606-6 STATE OF FLA DOC DE	GSLD-1 (12437.19)	CILC-1D (9082.10)	(3355.09)	(0.00)	(3355.09)
[REDACTED]	GSLD-1 (7852.00)	CILC-1D (5320.25)	(2531.75)	(0.00)	(2531.75)
[REDACTED]	GSD-1 (6372.50)	CILC-1G (4456.68)	(1915.82)	(0.00)	(1915.82)
*DISTRICT TOTAL	(1378542.12)	(998787.50)	(379754.62)	(0.00)	(379754.62)
[REDACTED]	GSD-1 (3844.24)	CILC-1G (2773.25)	(1070.99)	(0.00)	(1070.99)
[REDACTED]	GSD-1 (5818.45)	CILC-1G (4228.23)	(1590.22)	(0.00)	(1590.22)
[REDACTED]	GSLDT-2 (27816.52)	CILC-1D (24371.62)	(3444.90)	(0.00)	(3444.90)
[REDACTED]	GSLDT-1 (18048.12)	CILC-1D (16003.67)	(2044.45)	(0.00)	(2044.45)
*DISTRICT TOTAL	(55527.33)	(47376.77)	(8150.56)	(0.00)	(8150.56)
[REDACTED]	GSD-1 (2199.38)	CILC-1G (1808.62)	(390.76)	(0.00)	(390.76)
[REDACTED]	GSLDT-2 (36433.26)	CILC-1D (37457.80)	(-1024.54)	(0.00)	(-1024.54)
[REDACTED]	GSLD-2 (32907.77)	CILC-1D (32717.78)	(189.99)	(0.00)	(189.99)
[REDACTED]	GSD-1 (3614.03)	CILC-1G (2599.48)	(1014.55)	(0.00)	(1014.55)
85-07-882-71975-7 MIAMI-DADE WASAD	CST-2 (46818.95)	CILC-1D (36470.04)	(10348.91)	(0.00)	(10348.91)
[REDACTED]	GSLDT-1 (23825.45)	CILC-1D (21306.95)	(2518.50)	(0.00)	(2518.50)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
1 2 [REDACTED]	GSLD-2 (25600.19)	CILC-1D (17288.14)	(8312.05)	(0.00)	(8312.05)
3 4 [REDACTED]	GSD-1 (3352.01)	CILC-1G (2409.06)	(942.95)	(0.00)	(942.95)
5 6 [REDACTED]	CST-2 (67027.34)	CILC-1D (63908.09)	(3119.25)	(0.00)	(3119.25)
85-14-944-93360-1 JACKSON MEMORIAL	GSLDT-2 (55235.57)	CILC-1D (48348.64)	(6886.93)	(0.00)	(6886.93)
85-15-273-03336-6 JACKSON MEM HOSP	GSLD-1 (34200.79)	CILC-1D (27290.54)	(6910.25)	(0.00)	(6910.25)
85-15-273-99489-9 JACKSON MEMORIAL	GSLDT-1 (59351.30)	CILC-1D (52526.78)	(6824.52)	(0.00)	(6824.52)
7 8 [REDACTED]	GSLD-1 (12179.67)	CILC-1D (8632.20)	(3547.47)	(0.00)	(3547.47)
85-16-668-37885-9 MIADADEWASAD WP3039	CST-1 (13639.27)	CILC-1D (10095.66)	(3543.61)	(0.00)	(3543.61)
9 10 [REDACTED]	GSD-1 (5412.93)	CILC-1G (3837.55)	(1575.38)	(0.00)	(1575.38)
85-18-800-08520-1 STATE OF FLORIDA	GSLD-1 (8850.62)	CILC-1D (6046.57)	(2804.05)	(0.00)	(2804.05)
11 12 [REDACTED]	GSLD-1 (7107.76)	CILC-1D (6328.50)	(779.26)	(0.00)	(779.26)
13 14 [REDACTED]	GSD-1 (3276.41)	CILC-1G (2344.59)	(931.82)	(0.00)	(931.82)
15 16 [REDACTED]	GSLDT-1 (11404.89)	CILC-1D (7607.01)	(3797.88)	(0.00)	(3797.88)
85-20-841-15050-2 MIAMI-DADE COMM COL	GSD-1 (6634.44)	CILC-1G (5710.51)	(923.93)	(0.00)	(923.93)
17 18 [REDACTED]	GSLDT-1 (17581.28)	CILC-1D (12882.56)	(4698.72)	(0.00)	(4698.72)
19 20 [REDACTED]	GSLDT-1 (7039.35)	CILC-1D (6227.68)	(811.67)	(0.00)	(811.67)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98 04/21/98

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CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
85-20-841-75810-1 MIAMI-DADE COMM. CO	GSLD-1 (8556.39)	CILC-1D (7821.87)	(734.52)	(0.00)	(734.52)
85-20-842-30348-9 MIAMI-DADE COM. COL	GSLD-1 (18330.14)	CILC-1D (16700.18)	(1629.96)	(0.00)	(1629.96)
[REDACTED]	GSLDT-2 (52988.09)	CILC-1D (50711.19)	(2276.90)	(0.00)	(2276.90)
*DISTRICT TOTAL	(563567.28)	(489077.99)	(74489.29)	(0.00)	(74489.29)
[REDACTED]	GSD-1 (4773.39)	CILC-1G (3329.15)	(1444.24)	(0.00)	(1444.24)
[REDACTED]	GSLD-1 (23136.69)	CILC-1D (21974.63)	(1162.06)	(0.00)	(1162.06)
[REDACTED]	CST-1 (18973.51)	CILC-1D (15058.98)	(3914.53)	(0.00)	(3914.53)
86-05-947-94960-1 CITY OF N MIA BCH P	CS-1 (10048.02)	CILC-1D (8227.87)	(1820.15)	(0.00)	(1820.15)
[REDACTED]	GSD-1 (6533.26)	CILC-1G (4601.00)	(1932.26)	(0.00)	(1932.26)
[REDACTED]	GSD-1 (7597.76)	CILC-1G (5379.50)	(2218.26)	(0.00)	(2218.26)
[REDACTED]	GSLDT-1 (8334.88)	CILC-1D (6207.87)	(2127.01)	(0.00)	(2127.01)
[REDACTED]	GSLD-1 (12162.13)	CILC-1D (8322.71)	(3839.42)	(0.00)	(3839.42)
[REDACTED]	GSLD-1 (9910.06)	CILC-1D (6749.31)	(3160.75)	(0.00)	(3160.75)
86-17-934-72012-6 FLA INT'L UNIV	GSLD-1 (13204.33)	CILC-1D (11964.44)	(1239.89)	(0.00)	(1239.89)
[REDACTED]	GSLDT-1 (10521.09)	CILC-1D (8298.08)	(2223.01)	(0.00)	(2223.01)
*DISTRICT TOTAL	(125195.12)	(100113.54)	(25081.58)	(0.00)	(25081.58)
*TOTAL	(8401433.07)	(6153497.80)	(2252343.5)	(0.00)	(2252343.5)

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WP 44-18

442.300 442.320 442.330

Florida Power & Light
 Sample of Incentives
 T/F 12/31/98

YL
 7/14/99

Sample Selection for
 April 99

CCA ACCT NO NAME	CMR BASE (KWH + KWD)	CILC BASE (KWH + KWD)	ECCR AMT	PENALTY	TOTAL
1 [REDACTED]	GSLD-1 11053.92	CILC-1D 7104.44	3949.48	0.00	3949.48
2 [REDACTED]	GSD-1 4538.52	CILC-1G 3170.67	1367.85	0.00	1367.85
3 [REDACTED]	*DISTRICT TOTAL (38679.21) (26979.63) (11699.58) (0.00) (11699.58)				
4 [REDACTED]	GSD-1 6260.06	CILC-1G 4334.51	1925.55	0.00	1925.55
5 [REDACTED]	*DISTRICT TOTAL (6260.06) (4334.51) (1925.55) (0.00) (1925.55)				
6 [REDACTED]	GSLD-1 59270.83	CILC-1D 39943.89	19326.94	0.00	19326.94
7 [REDACTED]	GSLD-2 22373.03	CILC-1D 16032.00	6341.03	0.00	6341.03
8 [REDACTED]	CST-3 498703.08	CILC-1T 339997.97	158705.11	0.00	158705.11
9 [REDACTED]	34-09-417-13952-9 US FEDERAL AVIATION	CST-1 6052.24	CILC-1D 5541.08	511.16	0.00 (511.16)
10 [REDACTED]	34-09-417-95159-4 US FED AVIATION	CST-1 10496.91	CILC-1D 8098.78	2398.13	0.00 (2398.13)
11 [REDACTED]	[REDACTED]	GSLD-1 7287.40	CILC-1D 5184.27	2103.13	0.00 (2103.13)
12 [REDACTED]	34-15-947-45833-7 FLA DEPT OF CORRECT	GSLD-1 7433.94	CILC-1D 4946.98	2486.96	0.00 (2486.96)
13 [REDACTED]	[REDACTED]	CST-3 68229.07	CILC-1T 44094.99	24134.08	0.00 (24134.08)
14 [REDACTED]	[REDACTED]	CST-1 7126.01	CILC-1D 5785.66	1340.35	0.00 (1340.35)
15 [REDACTED]	[REDACTED]	GSLDT-3 60778.71	CILC-1T 33609.79	27168.92	0.00 (27168.92)
16 [REDACTED]	[REDACTED]	GSLD-1 4604.22	CILC-1D 2871.68	1732.54	0.00 (1732.54)
17 [REDACTED]	T-Total				

The incentive amount of 19,326.94 is the difference between the customer's applicable rate per rate schedule for CST-2 (General Sv large demand) and the rate for CILC comm Ind load control. When the customer chooses to participate in

The CILC program he gets the benefit of the lower rate by adhering to the specific load control provisions in effect. The company's calculation on 44-1 and 1-1 staff's reconciliation of the rate class to the tariff.

Florida Power & Light
Sample of Incentives
TRF 12/31/98

YL
7/14/99

Sample Selection for
April 99

CCA ACCT NO NAME	CMR BASE (KWH + KWD)	CILC BASE (KWH + KWD)	ECCR AMT	PENALTY	TOTAL
1 [REDACTED]	GSLD-1 11053.92	CILC-1D 7104.44	3949.48	0.00	3949.48
2 [REDACTED]	GSD-1 4538.52	CILC-1G 3170.67	1367.85	0.00	1367.85
3 [REDACTED]	*DISTRICT TOTAL (38679.21) (26979.63) (11699.58) (0.00) (11699.58)				
4 [REDACTED]	GSD-1 6260.06	CILC-1G 4334.51	1925.55	0.00	1925.55
5 [REDACTED]	*DISTRICT TOTAL (6260.06) (4334.51) (1925.55) (0.00) (1925.55)				
6 [REDACTED]	GSLD-1 59270.83	CILC-1D 39943.89	19326.94	0.00	19326.94
7 [REDACTED]	GSLD-2 22373.03	CILC-1D 16032.00	6341.03	0.00	6341.03
8 [REDACTED]	CST-3 498703.08	CILC-1T 339997.97	158705.11	0.00	158705.11
9 [REDACTED]	CST-1 6052.24	CILC-1D 5541.08	511.16	0.00	511.16
10 [REDACTED]	CST-1 10496.91	CILC-1D 8098.78	2398.13	0.00	2398.13
11 [REDACTED]	GSLD-1 7287.40	CILC-1D 5184.27	2103.13	0.00	2103.13
12 [REDACTED]	GSLD-1 7433.94	CILC-1D 4946.98	2486.96	0.00	2486.96
13 [REDACTED]	CST-3 68229.07	CILC-1T 44094.99	24134.08	0.00	24134.08
14 [REDACTED]	CST-1 7126.01	CILC-1D 5785.66	1340.35	0.00	1340.35
15 [REDACTED]	GSLDT-3 60778.71	CILC-1T 33609.79	27168.92	0.00	27168.92
16 [REDACTED]	GSLD-1 4604.22	CILC-1D 2871.68	1732.54	0.00	1732.54
17 [REDACTED]	T-Total				

The incentive amount of 19,326.94 is the difference between the customers applicable rate per rate schedule for GST-2 (General SV large demand) and the rate for CILC - comm Ind load control. Also the customer agrees to participate in

The CILC program he gets the benefit of the lower rate by adhering to the specific load control provisions in effect. The company's calculation on 44-1 and 1-1 state's recomputation of the rate class to the tariff.

ECCR FOR CILC TARIFFS
BILLING CYCLE: 04/01/98-04/21/98

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
[REDACTED]	GSLD-1 (8229.26)	CILC-1D (5531.51)	(2697.75)	(0.00)	(2697.75)
44-12-925-80272-3 MARTIN MEMORIAL HOS	GSLDT-1 (11559.08)	CILC-1D (9144.54)	(2414.54)	(0.00)	(2414.54)
[REDACTED]	GSD-1 (4080.46)	CILC-1G (2911.04)	(1169.42)	(0.00)	(1169.42)
[REDACTED]	GSLD-1 (8085.23)	CILC-1D (5224.35)	(2860.88)	(0.00)	(2860.88)
44-12-925-91604-7 STATE OF FLA DEPT O	GSLD-1 (12615.48)	CILC-1D (8688.68)	(3926.80)	(0.00)	(3926.80)
[REDACTED]	GSD-1 (4043.06)	CILC-1G (2823.90)	(1219.16)	(0.00)	(1219.16)
[REDACTED]	GSLD-1 (16888.37)	CILC-1D (11158.28)	(5730.09)	(0.00)	(5730.09)
44-17-135-30600-1 CITY OF STUART	GSLD-1 (7273.61)	CILC-1D (5088.80)	(2184.81)	(0.00)	(2184.81)
44-18-269-00200-1 MARTIN CO BRD COMM.	GSLD-1 (13101.47)	CILC-1D (8686.64)	(4414.83)	(0.00)	(4414.83)
44-20-017-12550-1 CITY OF STUART	GSD-1 (6069.17)	CILC-1G (4280.16)	(1789.01)	(0.00)	(1789.01)
44-21-268-58639-2 ST LUCIE WEST SERV	GSD-1 (4556.07)	CILC-1G (3136.89)	(1419.18)	(0.00)	(1419.18)
*DISTRICT TOTAL	(135346.81)	(93300.53)	(42046.28)	(0.00)	(42046.28)
[REDACTED]	GSD-1 (4292.72)	CILC-1G (2827.93)	(1464.79)	(0.00)	(1464.79)
[REDACTED]	GSLD-3 (117914.86)	CILC-1T (67059.67)	(50855.19)	(0.00)	(50855.19)
[REDACTED]	GSLDT-3 (217883.92)	CILC-1T (112833.15)	(105050.77)	(0.00)	(105050.77)
[REDACTED]	GSLD-1 (7156.30)	CILC-1D (5069.10)	(2087.20)	(0.00)	(2087.20)

44-1/1-1/3
44-1/1-1/4

44-1/1-1/2
44-1/1-1/2

44-1/1-1/2
1/2/98 12

RBC

7/15/98

Date: 04/01/98 FLORIDA POWER & LIGHT COMPANY Page 1

CA ACCT NO [redacted] NAME [redacted] SVC. TO 04/01/98
BILL CODE F DAYS BILLED 30 FRAN % 5.6640 TAX CD A CONT KWD 0
FRANCHISE CD 50 REV/RATE/RIDER 3 54 9 LMIS CD 0 LOAD FACTOR 61.34%

COMPARISON TARIFF	GSLDT-2	BILLING TARIFF	CILC-1D
<i>Non fuel</i> CUST. CHARGE 170.00		<i>Non fuel</i> CUST. CHARGE 600.00	
ON-PEAK KWH 2842 492011 13982.95		ON-PEAK KWH 6142 492011 5618.77	
OFF PEAK KWH 6075 1576789 16950.48		OFF-PEAK KWH " 1576789 18006.93	
0 0.00		0 0.00	
0 0.00		0 0.00	
0 0.00		0 0.00	
<i>Demand</i> KWH TOTAL 2068800		<i>Demand</i> KWH TOTAL 2068800	
ON-PEAK KW 4844 30275.00		LC ONPK-Firm ONP 4794 5561.04	
MAXIMUM KW 4844 0.00		23 Mth Max Dmd 5155 12526.65	
0 0.00		Firm ONPk Demand 50 292.50	
0 0.00		0 0.00	
0 0.00		0 0.00	
0 0.00		0 0.00	
4844 x 40¢ = -1937.60		TRANSFORMATION CR. = -2062.00	
0.00		CURTAILMT/LC/LMIS CR. = 0.00	
0.00		RATE ADJUSTMNT CR. = 0.00	
COMPARISON BASE BILL AMT= 59440.83		BASE BILL AMT= 40543.89	
less cust chg 59,270		less cust chg 31,043.89	
10283.03		+ ONPEAK FUEL ADJ. = 10302.71	
30022.06		+ OFFPEAK FUEL ADJ. = 30085.13	
0.00		+ COSP TOTAL = 0.00	
44-L		COSP ONPEAK KWH 0	
1-LPI		COSP OFFPEAK KWH 0	
40305.09		TOTAL FUEL = 40387.84	
3413.52		+ ECC KWH AMOUNT = 3268.70	
0.00		+ OBC KWH AMOUNT = 0.00	
475.82		+ ECRC KWH AMOUNT = 475.82	
7459.76		+ CPKC KWH/KW AMT = 7556.64	
111095.02		Sub-Total = 92232.89	
1139.39		+ GROSS RECEIPTS TAX = 945.94	
112234.41		Sub-Total = 93178.83	
6356.96		+ FRANCHISE CHG = 5277.65	
118591.37		= Cust. Bill less taxes = 98456.48	
556.20		+ FACILITY RENTAL CHG = 556.20	
38.94		+ FACILITY RENTAL FST = 38.94	
0.00		+ UTILITY TAX = 0.00	
5010.84		+ ELEC. FLA SALES TAX = 4165.18	
124197.35		= Cust. Bill WITH taxes = 103216.80	
0.00		+ = 0.00	
0.00		- REFUND INTEREST = 0.00	
0.00		- RESIDENTIAL LOAD CNTRL = 0.00	
0.00		+ PREVIOUS BALANCE = 0.00	
TOTAL COMPARISON BILL AMT 124197.35		TOTAL BILL AMT = 103216.80	
		Refund Amount = 0.00	

See rate per tariffs

- 44-1
- 1-1 p1 - GSLDT
- p2 CILC
- ① - cust chg grand trans. rider
- ② Non fuel
- ③ Demand.

D - Rec by stubs
T - Total

44-1
1-1
1

11				
42				
44				

ECCR FOR CILC TARIFFS
BILLING CYCLE: 06/01/98 06/21/98

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
2-17-128-44750-1 ITY OF LAKE CITY	GSD-1 (4737.28)	CILC-1G (3234.75)	(1502.53)	(0.00)	(1502.53)
2-17-925-54887-4 LORIDA DEPT OF COR	GSLD-1 (10556.72)	CILC-1D (6798.51)	(3758.21)	(0.00)	(3758.21)
*DISTRICT TOTAL	(21307.98)	(14436.66)	(6871.32)	(0.00)	(6871.32)
[REDACTED] 1 [REDACTED] 2	44-3/1 GSLDT-2 (65069.32)	CILC-1D (43871.49)	(21197.83)	(0.00)	(21197.83)
4-03-915-00290-1 TATE OF FLA CAMP B	GSLD-2 (24883.29)	CILC-1D (17531.66)	(7351.63)	(0.00)	(7351.63)
[REDACTED] 3 [REDACTED] 4	44-3/1-2 CST-8 (485463.72)	CILC-1T (325043.90)	(160419.82)	(0.00)	(160419.82)
4-09-417-13952-9 S FEDERAL AVIATION	CST-1 (6692.21)	CILC-1D (5963.92)	(728.29)	(0.00)	(728.29)
4-09-417-95159-4 S FED AVIATION	CST-1 (12513.23)	CILC-1D (9507.47)	(3005.76)	(0.00)	(3005.76)
4-11-906-57410-1 LA STATE BAKER COR	GSLD-1 (9251.01)	CILC-1D (6168.74)	(3082.27)	(0.00)	(3082.27)
4-15-947-45833-7 LA DEPT OF CORRECT	GSLD-1 (9583.62)	CILC-1D (6112.99)	(3470.63)	(0.00)	(3470.63)
[REDACTED] 5 [REDACTED] 6	44-3/1-3 CST-3 (69188.13)	CILC-1T (45025.55)	(24162.58)	(0.00)	(24162.58)
[REDACTED] 7 [REDACTED] 8	CST-1 (6980.25)	CILC-1D (5664.21)	(1316.04)	(0.00)	(1316.04)
[REDACTED] 9 [REDACTED] 10	44-3/1-4 GSLDT-3 (62156.95)	CILC-1T (35044.07)	(27112.88)	(0.00)	(27112.88)
[REDACTED] 11 [REDACTED] 12	GSLD-1 (4661.56)	CILC-1D (2912.68)	(1748.88)	(0.00)	(1748.88)
*DISTRICT TOTAL	(756443.29)	(502846.68)	(253596.61)	(0.00)	(253596.61)
1-02-198-50891-8 ITY OF BOYNTON BCH	GSLD-1 (10703.18)	CILC-1D (6968.49)	(3734.69)	(0.00)	(3734.69)

T-total

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 06/01/98 06/21/98

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
4-12-925-80272-3 MARTIN MEMORIAL HOS	GSLDT-1 (13194.50)	CILC-1D (10007.50)	(3187.00)	(0.00)	(3187.00)
4-12-925-91604-7 STATE OF FLA DEPT O	GSLD-1 (11199.60)	CILC-1D (8169.55)	(3030.05)	(0.00)	(3030.05)
[REDACTED]	GSD-1 (4576.93)	CILC-1G (3222.47)	(1354.46)	(0.00)	(1354.46)
[REDACTED]	GSLD-1 (20023.45)	CILC-1D (12846.71)	(7176.74)	(0.00)	(7176.74)
4-17-135-30600-1 CITY OF STUART	GSLD-1 (6459.62)	CILC-1D (4641.44)	(1818.18)	(0.00)	(1818.18)
4-18-269-00200-1 MARTIN CO BRD COMM.	GSLD-1 (13426.71)	CILC-1D (8926.98)	(4499.73)	(0.00)	(4499.73)
4-21-268-58639-2 ST LUCIE WEST SERV	GSD-1 (4890.00)	CILC-1G (3432.77)	(1457.23)	(0.00)	(1457.23)
*DISTRICT TOTAL	(130980.73)	(89991.59)	(40989.14)	(0.00)	(40989.14)
5-01-150-71000-6 SEACOAST UTILITY AU	GSD-1 (3869.51)	CILC-1G (2476.37)	(1393.14)	(0.00)	(1393.14)
[REDACTED]	GSLD-3 (127518.46)	CILC-1T (75400.25)	(52118.21)	(0.00)	(52118.21)
[REDACTED]	GSLDV-3 (236805.91)	CILC-1T (126686.75)	(110119.16)	(0.00)	(110119.16)
[REDACTED]	GSLD-1 (7623.48)	CILC-1D (5070.88)	(2552.60)	(0.00)	(2552.60)
5-05-443-23891-1 CITY OF RIV BCH	GSLDT-1 (10506.08)	CILC-1D (7155.31)	(3350.77)	(0.00)	(3350.77)
[REDACTED]	GSLDT-1 (11266.08)	CILC-1D (7706.39)	(3559.69)	(0.00)	(3559.69)
5-07-440-12225-9 SEACOAST UTILITY AU	GSLDT-1 (18734.65)	CILC-1D (13816.54)	(4918.11)	(0.00)	(4918.11)
5-10-948-00250-1 CITY OF W PALM BCH	CST-2 (54011.19)	CILC-1D (44736.15)	(9275.04)	(0.00)	(9275.04)

44-3
1 p. 2 of 3 7/

ECCR FOR CILC TARIFFS
BILLING CYCLE: 06/01/98 06/21/98

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED]	1 2 (GSLD-1 9061.38)	CILC-1D 6278.17)	(2783.21) (0.00)	(2783.21)
[REDACTED]	3 4 (GSD-1 5593.69)	CILC-1G 4011.95)	(1581.74) (0.00)	(1581.74)
83-02-001-21051-1 METRO-DADE CO.	GSLD-1 (14993.43)	CILC-1D (2385.49)	(2308.00) (0.00)	(2308.00)
83-02-001-85751-3 PCA FAMILY HEALTH	GSLD-1 (6505.93)	CILC-1D (4447.59)	(2058.34) (0.00)	(2058.34)
83-02-001-91367-2 METRODADE CO AVIA	GSLD-1 (13586.53)	CILC-1D (12122.83)	(1463.70) (0.00)	(1463.70)
[REDACTED]	5 6 (GSD-1 5039.13)	CILC-1G 3579.22)	(1459.91) (0.00)	(1459.91)
[REDACTED]	7 8 (CS-1 10604.53)	CILC-1D 8413.73)	(2190.80) (0.00)	(2190.80)
[REDACTED]	9 10 (GSD-2 35870.83)	CILC-1D 24831.59)	(11039.21) (0.00)	(11039.21)
[REDACTED]	11 12 (GSLD-1 12993.98)	CILC-1D 8648.01)	(4345.97) (0.00)	(4345.97)
[REDACTED]	13 14 (GSLD-1 11882.88)	CILC-1D 7826.57)	(4056.31) (0.00)	(4056.31)
83-02-902-93065-0 METRO DADE COUNTY M	GSLDT-1 (21167.09)	CILC-1D (17358.57)	(3808.52) (0.00)	(3808.52)
[REDACTED]	15 16 (GSLD-1 23697.09)	CILC-1D 15600.96)	(8096.13) (0.00)	(8096.13)
[REDACTED]	17 18 (CST-3 245364.55)	CILC-1T 162254.67)	(83109.98) (0.00)	(83109.98)
[REDACTED]	19 20 (CS-1 5131.90)	CILC-1D 5232.16)	(-100.26) (0.00)	(-100.26)
[REDACTED]	21 22 (GSD-1 5973.77)	CILC-1G 4315.15)	(1658.62) (0.00)	(1658.62)
[REDACTED]	23 24 (GSLD-1 9427.16)	CILC-1D 6159.89)	(3267.27) (0.00)	(3267.27)

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PBC

JLP
7/10/98

Date: 06/19/98

FLORIDA POWER & LIGHT COMPANY

Page 1

CA ACCT NO [REDACTED] NAME [REDACTED] SVC. TO 06/19/98
 BILL CODE F DAYS BILLED 30 FRAN % 0.0000 TAX CD A CONT KWD 0
 FRANCHISE CD 250 REV/RATE/RIDER 3 55 LMIS CD 0 LOAD FACTOR 82.51%

COMPARISON TARIFF		GSLDT-3	BILLING TARIFF		CILC-1T
<i>Demanded Fuel</i>	CUST. CHARGE	400.00		CUST. CHARGE	3200.00
ON-PEAK KWH	786420	8579.84	ON-PEAK KWH	786420	7478.85
OFF-PEAK KWH	2285580	21895.86	OFF-PEAK KWH	2285580	21735.87
	0	0.00		0	0.00
	0	0.00		0	0.00
	0	0.00		0	0.00
<i>Demand</i>	KWH TOTAL	3072000		KWH TOTAL	3072000
ON-PEAK KW	5069	31681.25	LC ONPK-Firm ONP	5069	5829.35
MAXIMUM KW	5170	0.00	Firm ONPK Demand	no	0.00
	0	0.00	23 Mth Max Dmd	mat. 5469	0.00
	0	0.00		0	0.00
	0	0.00		0	0.00
	0	0.00		0	0.00
	0.00	0.00	TRANSFORMATION	CR.....	0.00
	0.00	0.00	CURTAILMT/LC/LMIS	CR.....	0.00
	0.00	0.00	RATE ADJUSTMNT	CR.....	0.00
COMPARISON BASE BILL AMT=	62556.95		BASE BILL AMT =	38244.07	
<i>1455 wst chg</i>	<i>62156.95</i>		<i>1455 wst chg</i>	<i>35044.07</i>	
<i>4169</i>	15783.45		+ ONPEAK FUEL ADJ.....	15783.45	
	41803.26		+ OFFPEAK FUEL ADJ.....	41803.26	
	0.00		+ COSP TOTAL.....	0.00	
			COSP ONPEAK KWH	0	
			COSP OFFPEAK KWH	0	
<i>rates per hour</i>	57586.71		TOTAL FUEL =	57586.71	
<i>sheet</i>	5068.80		+ ECC KWH AMOUNT.....	4177.92	
<i>r.550</i>	0.00		+ OBC KWH AMOUNT.....	0.00	
<i>r.651</i>	491.52		+ ECRC KWH AMOUNT.....	460.80	
	7552.81		+ CPFC KWH/KW AMT.....	7451.43	
	133256.79		Sub-Total	107920.93	
	1366.68		+ GROSS RECEIPTS TAX....	1106.84	
	134623.47		Sub-Total	109027.77	
	0.00		+ FRANCHISE CHG.....	0.00	
	134623.47		= Cust. Bill less taxes.=	109027.77	
	11176.62		+ FACILITY RENTAL CHG....	11176.62	
	782.37		+ FACILITY RENTAL FST....	782.37	
	0.00		+ UTILITY TAX.....	0.00	
	5684.18		+ ELEC. FLA SALES TAX....	4609.17	
	152266.64		= Cust. Bill WITH taxes.=	125595.93	
	0.00		+ REFUND INTEREST.....	0.00	
	0.00		- RESIDENTIAL LOAD CNTRL=	0.00	
	0.00		+ PREVIOUS BALANCE.....	0.00	
TOTAL COMPARISON BILL AMT	152266.64		TOTAL BILL AMT	125595.93	
			Refund Amount =	0.00	

44-3
1-4

41				
42				
43				44-3 1-4

DPC

JHP
7/10/98

Date: 06/02/98

FLORIDA POWER & LIGHT COMPANY

Page 1

CA ACCT NO [REDACTED] NAME [REDACTED] SVC. TO 06/02/98
 BILL CODE P DAYS BILLED 30 FRAN # 4.2050 TAX CD A CONT KWD 0
 FRANCHISE CD 1510 REV/RATE/RIDER 3 55 LMIS CD 0 LOAD FACTOR 68.44%

COMPARISON TARIFF		GSLDT-3	BILLING TARIFF		CILC-1T
	CUST. CHARGE	400.00		CUST. CHARGE	3200.00
ON-PEAK KWH	1.091 x 3222370	35156.06	ON-PEAK KWH	.951 x 3222370	30644.74
OFF-PEAK KWH	.958 x 7607630	72881.10	OFF-PEAK KWH	* 7607630	72348.56
	0	0.00		0	0.00
	0	0.00		0	0.00
	0	0.00		0	0.00
	0	0.00		0	0.00
KWH TOTAL	10830000		KWH TOTAL	10830000	
ON-PEAK KW	962 x 20603	128768.75	LC OnPK-Firm ONP	1.15 20603	23693.45
MAXIMUM KW	20603	0.00	Firm ONPk Demand	0	0.00
	0	0.00	23 Mth Max Dmd	no max rate 22644	0.00
	0	0.00		per tariff 0	0.00
	0	0.00		0	0.00
	0	0.00		0	0.00
	0.00	0.00	TRANSFORMATION	CR.....	0.00
	0.00	0.00	CURTALMT/LC/LMIS	CR.....	0.00
	0.00	0.00	RATE ADJUSTMNT	CR.....	0.00
COMPARISON BASE BILL AMT =	237205.91		BASE BILL AMT =	129886.75	
	1225.25	236180.66		44-3 126686.75	
	44-3	64672.97	+ ONPEAK FUEL ADJ.....	1 64672.97	
	1	139143.55	+ OFFPEAK FUEL ADJ.....	1 139143.55	
		0.00	+ COSP TOTAL	= 0.00	
			COSP ONPEAK KWH	0	
			COSP OFFPEAK KWH	0	
			TOTAL FUEL =	203816.52	
		203816.52	+ ECC KWH AMOUNT.....	14728.80	
		17869.50	+ OBC KWH AMOUNT.....	0.00	
		0.00	+ ECRC KWH AMOUNT.....	1624.50	
		1732.80	+ CPRC KWH/KW AMT.....	30286.41	
		30698.47	Sub-Total	380342.98	
		491323.20	+ GROSS RECEIPTS TAX....	3900.80	
		5039.01	Sub-Total	384243.78	
		496362.21	+ FRANCHISE CHG.....	16157.45	
		20872.03	= Cust. Bill less taxes..	400401.23	
		517234.24	+ FACILITY RENTAL CHG...	54151.88	
		54151.88	+ FACILITY RENTAL FST...	3249.12	
		3249.12	+ UTILITY TAX.....	3133.49	
		4301.82	+ ELEC. FLA SALES TAX....	22422.47	
		28965.12	= Cust. Bill WITH taxes..	483358.19	
		607902.18	+ REFUND INTEREST.....	0.00	
		0.00	- RESIDENTIAL LOAD CNTRL=	0.00	
		0.00	+ PREVIOUS BALANCE.....	0.00	
TOTAL COMPARISON BILL AMT	607902.18		TOTAL BILL AMT	483358.19	
			Refund Amount =	0.00	

Per tariff
 check 0.552
 8.651

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42					
43					

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 1-5

This Document In Its Entirety Is Confidential

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Pg. 1 of 2

This Document In Its Entirety Is Confidential

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1-1
Pg. 2 of 2

Exhibit C

Justification Table

EXHIBIT C

COMPANY: Florida Power & Light Company
DOCKET NO: 990002-EG Energy Conservation Cost Recovery
DATE: August ----, 1999
AUDIT CONTROL NO: 99-062-4-1

**FLORIDA
STATUTE**

366.093(3)

Subsection:

AFFIDAVIT

WORK PAPER NO.	WORK PAPER DESCRIPTION	PAGE NO.	CONF. Y/N	COL NOS/ LINE NOS	FLORIDA STATUTE 366.093(3) Subsection:	AFFIDAVIT
41-1/1-1	SUMMARY OF CUSTOMER CHARGES FOR APRIL 1998	1	Y	line 1	(e)	Cathy Carpenter
41-1/1-2	SUMMARY OF CUSTOMER CHARGES FOR APRIL 1998	1-2 3 4-5	Y N Y	line 1 line 1	(e)	Cathy Carpenter
41-1/1-3	SUMMARY OF CUSTOMER CHARGES FOR APRIL 1998	1 2 3-4 5 6-7	Y N Y N Y	line 1 line 1 line 1	(e)	Cathy Carpenter
41-1/1-4	RTP SCHEDULE	1 2-3 4-12	Y N Y	lines 1-3 lines 1-3	(e)	Cathy Carpenter
41-1/2-1	RTP SCHEDULE	1-2 3 4	N Y N	lines 1-3	(e)	Cathy Carpenter
41-1/2-2	SST-1 (STANDBY ONLY)	1	Y	line 1	(e)	Cathy Carpenter
41-1/2-3	SST-1 (STANDBY ONLY)	1-2 3-4 5-7	Y N Y	line 1 line 1	(e)	Cathy Carpenter
44-1/1	INCENTIVES	1-2 3 4 5 6 7 8 9 10 11	N Y Y Y Y Y Y Y Y Y	lines 1-10 lines 1-18 lines 1-8 lines 1-18 lines 1-12 lines 1-14 lines 1-10 lines 1-20 lines 1-18	(e)	C.D. Brandt

WORK PAPER NO.	WORK PAPER DESCRIPTION	PAGE NO.	CONF. Y/N	COL NOS/ LINE NOS	FLORIDA STATUTE 366.093(3) Subsection:	AFFIDAVIT
		12	Y	lines 1-18		
		13	Y	lines 1-12		
		14	Y	lines 1-14		
		15	Y	lines 1-10		
		16	Y	lines 1-16		
		17	Y	lines 1-14		
		18	Y	lines 1-2		
		19	Y	lines 1-4		
		20	Y	lines 1-2		
		21	Y	lines 1-14		
		22	Y	lines 1-16		
		23	Y	lines 1-18		
		24	Y	lines 1-12		
		25	Y	lines 1-12		
		26	Y	lines 1-12		
		27	Y	lines 1-22		
		28	Y	lines 1-22		
		29	Y	lines 1-26		
		30	Y	lines 1-28		
		31	Y	lines 1-24		
		32	Y	lines 1-22		
		33	Y	lines 1-24		
		34	Y	lines 1-20		
		35	Y	lines 1-20		
		36-49	N			
44-1/1-1	INCENTIVES	1	Y	lines 1-28	(e)	C.D. Brandt
		2	Y	lines 1-18		
44-1/1-1/1	INCENTIVES	1	Y	line 1	(e)	C.D. Brandt
44-1/1-1/2	INCENTIVES	1	Y	line 1	(e)	C.D. Brandt
44-1/1-1/3	INCENTIVES	1	Y	line 1	(e)	C.D. Brandt
44-1/1-1/4	INCENTIVES	1	Y	line 1	(e)	C.D. Brandt
44-3/1	INCENTIVES	1,2	Y	lines 1-12	(e)	C.D. Brandt
		3	Y	lines 1-24		

WORK PAPER NO.	WORK PAPER DESCRIPTION	PAGE NO.	CONF. Y/N	COL NOS/ LINE NOS	FLORIDA STATUTE 366.093(3) Subsection:	AFFIDAVIT
44-3/1/1-1	INCENTIVES	1	Y	line 1	(e)	C.D. Brandt
44-3/1/1-2	INCENTIVES	1	Y	line 1	(e)	C.D. Brandt
44-3/1/1-3	INCENTIVES	1	Y	line 1	(e)	C.D. Brandt
44-3/1/1-4	INCENTIVES	1	Y	line 1	(e)	C.D. Brandt
44-3/1/1-5	INCENTIVES	1	Y	line 1	(e)	C.D. Brandt
44-3/1/1-6	INCENTIVES	1	Y	line 1	(e)	C.D. Brandt
44-3/1/1-7	INCENTIVES	1	Y	line 1	(e)	C.D. Brandt
46-5	SAMPLE OF ACCT. 908.350	1	Y	col. A, B, C	(d)	Jack Leon
46-5/1-1	TEST OF SAMPLE OF ACCT. 908.350	1-2	Y	Entire page	(d)	Jack Leon

Exhibit D

AFFIDAVITS

materials. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Cathy Carpenter

SWORN TO AND SUBSCRIBED before me this 2 day of August, 1999,
by Cathy Carpenter, who is personally known to me or who has produced
_____ (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:



Bertila Estopinal
MY COMMISSION # CC802392 EXPIRES
January 14, 2005
BONDED THRU TROY FAIR INSURANCE, INC.

materials. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Dennis Brandt

SWORN TO AND SUBSCRIBED before me this 2 day of August, 1999,
by Dennis Brandt, who is personally known to me or who has produced
_____ (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

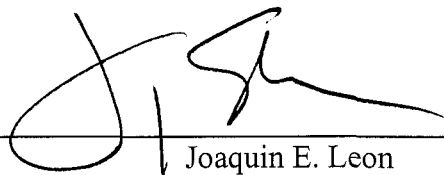
My Commission Expires:



Bertila Estopinal
MY COMMISSION # CC802392 EXPIRES
January 14, 2003
BONDED THRU TROY FAIR INSURANCE, INC.

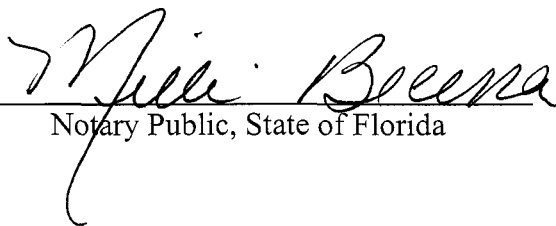
3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



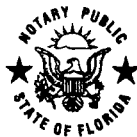
Joaquin E. Leon

SWORN TO AND SUBSCRIBED before me this 2nd day of August, 1999,
by Joaquin E. Leon, who is personally known to me or who has produced
_____ (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires:



Milli Becerra
My Commission CC597047
Expires December 21, 2000