

01000 3-GU

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99								Page 1 of 3	
		CURRENT MONTH: JULY 99				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$144,462	\$166,204	\$21,742	13.08	\$1,052,791	\$980,025	(\$72,766)	(7.42)		
2	NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$295,022	\$293,143	(\$1,879)	(0.64)		
3	SWING SERVICE	\$824,861	\$692,978	(\$131,883)	(19.03)	\$5,718,798	\$6,719,779	\$1,000,981	14.90		
4	COMMODITY (Other)	\$3,991,526	\$2,134,176	(\$1,857,350)	(87.03)	\$34,103,786	\$27,205,617	(\$6,898,169)	(25.36)		
5	DEMAND	\$2,377,763	\$2,230,691	(\$147,072)	(6.59)	\$20,798,898	\$20,538,472	(\$260,426)	(1.27)		
6	OTHER	\$77,106	\$77,000	(\$106)	(0.14)	\$509,405	\$857,000	\$347,595	40.56		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$65,766	\$76,323	\$10,557	13.83	\$408,151	\$396,799	(\$11,352)	(2.86)		
8	DEMAND	\$689,506	\$800,006	\$110,500	13.81	\$3,987,639	\$4,268,778	\$281,139	6.59		
9	OTHER	(\$65,271)	\$0	\$65,271	0.00	(\$65,271)	\$0	\$65,271	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,765,039	\$4,464,044	(\$2,300,995)	(51.55)	\$58,148,181	\$51,928,459	(\$6,219,722)	(11.98)		
12	NET UNBILLED	(\$370,364)	\$0	\$370,364	0.00	(\$4,551,489)	\$0	\$4,551,489	0.00		
13	COMPANY USE	\$17,049	\$0	(\$17,049)	0.00	\$49,840	\$0	(\$49,840)	0.00		
14	TOTAL THERM SALES (11)	\$6,326,416	\$4,464,044	(\$1,862,372)	(41.72)	\$55,511,200	\$51,928,459	(\$3,582,741)	(6.90)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	37,962,745	40,000,480	2,037,735	5.09	482,602,113	279,602,767	(202,999,346)	(72.60)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	50,827,940	49,685,130	(1,142,810)	(2.30)		
17	SWING SERVICE	3,347,650	3,149,900	(197,750)	(6.28)	26,730,800	32,717,169	5,986,369	18.30		
18	COMMODITY (Other)	18,140,436	9,700,800	(8,439,636)	(87.00)	161,193,271	126,327,921	(34,865,350)	(27.60)		
19	DEMAND	51,214,482	43,168,740	(8,045,742)	(18.64)	762,953,784	410,462,553	(352,491,231)	(85.88)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	18,362,300	21,259,780	2,897,480	13.63	123,121,560	121,806,077	(1,315,483)	(1.08)		
22	DEMAND	18,362,300	21,259,780	2,897,480	13.63	123,121,560	121,806,077	(1,315,483)	(1.08)		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	21,488,086	12,850,700	(8,637,386)	(67.21)	187,924,071	159,045,090	(28,878,981)	(18.16)		
25	NET UNBILLED	(1,994,954)	0	1,994,954	0.00	(13,623,833)	0	13,623,833	0.00		
26	COMPANY USE	50,326	0	(50,326)	0.00	152,622	0	(152,622)	0.00		
27	TOTAL THERM SALES (24)	21,092,702	12,850,700	(8,242,002)	(64.14)	192,218,476	159,045,090	(33,173,386)	(20.86)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00381	0.00416	0.00035	8.42	0.00218	0.00351	0.00132	37.76		
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00580	0.00590	0.00010	1.62		
30	SWING SERVICE (3/17)	0.24640	0.22000	(0.02640)	(12.00)	0.21394	0.20539	(0.00855)	(4.16)		
31	COMMODITY (Other) (4/18)	0.22003	0.22000	(0.00003)	(0.02)	0.21157	0.21536	0.00379	1.76		
32	DEMAND (5/19)	0.04643	0.05167	0.00525	10.15	0.02726	0.05004	0.02278	45.52		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.24	0.00332	0.00326	(0.00006)	(1.76)		
35	DEMAND (8/22)	0.03755	0.03763	0.00008	0.21	0.03239	0.03505	0.00266	7.58		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.31483	0.34738	0.03255	9.37	0.30942	0.32650	0.01708	5.23		
38	NET UNBILLED (12/25)	0.18565	0.00000	(0.18565)	0.00	0.33408	0.00000	(0.33408)	0.00		
39	COMPANY USE (13/26)	0.33877	0.00000	(0.33877)	0.00	0.32656	0.00000	(0.32656)	0.00		
40	TOTAL THERM SALES (11/27)	0.32073	0.34738	0.02665	7.67	0.30251	0.32650	0.02399	7.35		
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.32006	0.34671	0.02665	7.69	0.30184	0.32583	0.02399	7.36		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32167	0.34845	0.02679	7.69	0.30336	0.32747	0.02411	7.36		
45	PGA FACTOR ROUNDED TO NEAREST .001	32.167	34.845	2.67851	7.69	30.336	32.747	2.41113	7.36		

9-7-01

DECLASSIFIED

DOCUMENT NUMBER-DATE
09950 AUG 20 88
FPSC-RECORDS/REPORTING

For Residential Customers

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: JULY 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$29,095	\$31,429	\$2,334	7.43	\$118,960	\$102,909	(\$16,051)	(15.60)	
2 NO NOTICE SERVICE	\$10,295	\$10,295	\$0	0.00	\$32,917	\$32,530	(\$387)	(1.19)	
3 SWING SERVICE	\$166,127	\$131,042	(\$35,085)	(26.77)	\$564,307	\$512,364	(\$51,943)	(10.14)	
4 COMMODITY (Other)	\$803,893	\$403,573	(\$400,320)	(99.19)	\$3,437,332	\$1,829,964	(\$1,607,368)	(87.84)	
5 DEMAND	\$622,498	\$583,995	(\$38,503)	(6.59)	\$2,396,273	\$2,291,101	(\$105,172)	(4.59)	
6 OTHER	\$15,529	\$14,561	(\$968)	(6.65)	\$62,984	\$83,812	\$20,828	24.85	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$13,245	\$14,433	\$1,188	8.23	\$49,996	\$48,330	(\$1,666)	(3.45)	
8 DEMAND	\$180,513	\$209,442	\$28,929	13.81	\$571,028	\$655,469	\$84,441	12.88	
9 OTHER	(\$17,088)	\$0	\$17,088	0.00	(\$17,088)	\$0	\$17,088	0.00	
10					\$0	\$0			
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$1,470,767	\$951,020	(\$519,747)	(54.65)	\$6,008,837	\$4,148,880	(\$1,859,957)	(44.83)	
12 NET UNBILLED	\$12,387	\$0	(\$12,387)	0.00	(\$405,487)	\$0	\$405,487	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$1,156,722	\$951,020	(\$205,702)	(21.63)	\$4,687,360	\$4,148,880	(\$538,480)	(12.98)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	7,645,697	7,564,091	(81,606)	(1.08)	61,976,177	27,629,688	(34,346,489)	(124.31)	
16 NO NOTICE SERVICE	1,744,897	1,744,897	0	0.00	5,790,693	5,513,419	(277,274)	(5.03)	
17 SWING SERVICE	674,217	595,646	(78,571)	(13.19)	2,365,217	2,562,933	197,716	7.71	
18 COMMODITY (Other)	3,653,484	1,834,421	(1,819,063)	(99.16)	16,197,765	9,412,604	(6,785,161)	(72.09)	
19 DEMAND	13,407,951	11,301,577	(2,106,374)	(18.64)	126,920,515	43,274,949	(83,645,566)	(193.29)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	3,698,167	4,020,224	322,057	8.01	13,961,433	14,096,216	134,783	0.96	
22 DEMAND	4,807,250	5,565,810	758,560	13.63	17,053,255	18,137,465	1,084,210	5.98	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	4,327,701	2,430,067	(1,897,634)	(78.09)	18,562,982	11,975,537	(6,587,445)	(55.01)	
25 NET UNBILLED	(98,257)	0	98,257	0.00	(1,605,978)	0	1,605,978	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	2,929,084	2,430,067	(499,017)	(20.54)	14,714,784	11,975,537	(2,739,247)	(22.87)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00381	0.00416	0.00035	8.41	0.00192	0.00372	0.00181	48.47	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00568	0.00590	0.00022	3.66	
30 SWING SERVICE (3/17)	0.24640	0.22000	(0.02640)	(12.00)	0.23859	0.19991	(0.03867)	(19.34)	
31 COMMODITY (Other) (4/18)	0.22003	0.22000	(0.00003)	(0.02)	0.21221	0.19442	(0.01779)	(9.15)	
32 DEMAND (5/19)	0.04643	0.05167	0.00525	10.15	0.01888	0.05294	0.03406	64.34	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.24	0.00358	0.00343	(0.00015)	(4.45)	
35 DEMAND (8/22)	0.03755	0.03763	0.00008	0.21	0.03348	0.03614	0.00265	7.34	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.33985	0.39135	0.05150	13.16	0.32370	0.34645	0.02275	6.57	
38 NET UNBILLED (12/25)	(0.12607)	0.00000	0.12607	0.00	0.25249	0.00000	(0.25249)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.50213	0.39135	0.05150	13.16	0.40835	0.34645	(0.06191)	(17.87)	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.50146	0.39068	(0.11078)	(28.36)	0.40768	0.34578	(0.06191)	(17.90)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50398	0.39265	(0.11133)	(28.35)	0.40973	0.34752	(0.06222)	(17.90)	
45 PGA FACTOR ROUNDED TO NEAREST .001	50.398	39.265	(11.13269)	(28.35)	40.973	34.752	(6.22189)	(17.90)	

For Commercial Customers

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: JULY 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$115,368	\$134,775	\$19,407	14.40	\$519,855	\$464,211	(\$55,644)	(11.99)
2 NO NOTICE SERVICE	\$29,029	\$29,029	\$0	0.00	\$107,791	\$106,298	(\$1,493)	(1.40)
3 SWING SERVICE	\$658,734	\$561,936	(\$96,798)	(17.23)	\$2,474,006	\$2,332,748	(\$141,258)	(6.06)
4 COMMODITY (Other)	\$3,187,632	\$1,730,603	(\$1,457,029)	(84.19)	\$14,918,612	\$8,487,482	(\$6,431,130)	(75.77)
5 DEMAND	\$1,755,265	\$1,646,696	(\$108,569)	(6.59)	\$8,125,540	\$7,749,048	(\$376,492)	(4.86)
6 OTHER	\$61,577	\$62,439	\$862	1.38	\$268,571	\$383,188	\$114,617	29.91
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$52,521	\$61,890	\$9,369	15.14	\$216,888	\$218,798	\$1,910	0.87
8 DEMAND	\$508,993	\$590,564	\$81,571	13.81	\$1,885,542	\$2,140,777	\$255,235	11.92
9 OTHER	(\$48,183)	\$0	\$48,183	0.00	(\$48,183)	\$0	\$48,183	0.00
10					\$0	\$0		
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,294,274	\$3,513,024	(\$1,781,250)	(50.70)	\$24,360,128	\$17,163,400	(\$7,196,728)	(41.93)
12 NET UNBILLED	(\$382,751)	\$0	\$382,751	0.00	(\$1,616,279)	\$0	\$1,616,279	0.00
13 COMPANY USE	\$17,049	\$0	(\$17,049)	0.00	\$33,691	\$0	(\$33,691)	0.00
14 TOTAL THERM SALES (11)	\$5,169,694	\$3,513,024	(\$1,656,670)	(47.16)	\$23,210,344	\$17,163,400	(\$6,046,944)	(35.23)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	30,317,048	32,436,390	2,119,342	6.53	283,805,307	125,265,868	(158,539,439)	(126.56)
16 NO NOTICE SERVICE	4,920,103	4,920,103	0	0.00	18,882,117	18,016,581	(865,536)	(4.80)
17 SWING SERVICE	2,673,433	2,554,254	(119,179)	(4.67)	10,327,673	11,621,677	1,294,004	11.13
18 COMMODITY (Other)	14,486,952	7,866,379	(6,620,573)	(84.16)	70,052,939	43,390,596	(26,662,343)	(61.45)
19 DEMAND	37,806,531	31,867,163	(5,939,368)	(18.64)	394,099,679	147,575,720	(246,523,959)	(167.05)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	14,664,133	17,239,556	2,575,423	14.94	60,564,347	63,756,629	3,192,282	5.01
22 DEMAND	13,555,050	15,693,970	2,138,920	13.63	57,472,525	59,715,380	2,242,855	3.76
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	17,160,385	10,420,633	(6,739,752)	(64.68)	80,380,612	55,012,273	(25,368,339)	(46.11)
25 NET UNBILLED	(1,896,697)	0	1,896,697	0.00	(5,392,233)	0	5,392,233	0.00
26 COMPANY USE	50,326	0	(50,326)	0.00	104,536	0	(104,536)	0.00
27 TOTAL THERM SALES (24)	18,163,618	10,420,633	(7,742,985)	(74.30)	84,638,686	55,012,273	(29,626,413)	(53.85)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00381	0.00416	0.00035	8.42	0.00183	0.00371	0.00187	50.57
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00571	0.00590	0.00019	3.24
30 SWING SERVICE (3/17)	0.24640	0.22000	(0.02640)	(12.00)	0.23955	0.20072	(0.03883)	(19.34)
31 COMMODITY (Other) (4/18)	0.22003	0.22000	(0.00003)	(0.02)	0.21296	0.19561	(0.01736)	(8.87)
32 DEMAND (5/19)	0.04643	0.05167	0.00525	10.15	0.02062	0.05251	0.03189	60.73
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.23	0.00358	0.00343	(0.00015)	(4.35)
35 DEMAND (8/22)	0.03755	0.03763	0.00008	0.21	0.03281	0.03585	0.00304	8.49
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.30852	0.33711	0.02859	8.48	0.30306	0.31199	0.00893	2.86
38 NET UNBILLED (12/25)	0.20180	0.00000	(0.20180)	0.00	0.29974	0.00000	(0.29974)	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	0.29148	0.33711	0.02859	8.48	0.28781	0.31199	0.02418	7.75
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.29081	0.33644	0.04564	13.56	0.28714	0.31132	0.02418	7.77
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.29227	0.33814	0.04587	13.57	0.28859	0.31290	0.02431	7.77
45 PGA FACTOR ROUNDED TO NEAREST .001	29.227	33.814	4.58746	13.57	28.859	31.290	2.43107	7.77

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99
CURRENT MONTH: JULY 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	26,242,410	\$87,731	\$0.00334
2 Commodity Pipeline (SNG/SO GA)	10,319,480	\$55,417	\$0.00537
3 Cashouts-Peoples' Transportation Customers	1,470,439	\$4,880	\$0.00332
4 Commodity Pipeline (FGT)-Jun'99 Accrual Adj.	56,650	\$203	\$0.00359
5 Commodity Pipeline (SNG/SO GA)-Prior Month Adj.	(849,940)	(\$6,368)	\$0.00749
6 Commodity Pipeline-Billed to End-Users	(929,180)	(\$3,336)	\$0.00359
7 Comm. Pipeline-Due 3rd Party Supplier	1,652,886	\$5,934	\$0.00359
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	37,962,745	\$144,462	\$0.00381
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$74,987	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,347,650	\$749,874	\$0.22400
14 Swing Service-Commodity-3rd Party Suppliers-Jun'99 Accrual Adj.	0	(\$0)	\$0.00000
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,347,650	\$824,861	\$0.24640
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	16,485,684	\$3,713,593	\$0.22526
21 City of Sunrise	12,122	\$5,589	\$0.46108
22 Okaloosa	452,330	\$63,645	\$0.14071
23 Purchases-3rd Party Suppliers-Jun'99 Accrual Adj.	(539,177)	(\$118,593)	\$0.21995
24 Cashouts-Peoples' Transportation Customers	1,533,837	\$282,669	\$0.18429
25 Purchases-3rd Party Suppliers-Prior Month Adj.	(3,120)	(\$694)	\$0.22250
26 Imbalance Cashout-(FGT)-May'99	198,760	\$45,317	\$0.22800
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	18,140,436	\$3,991,526	\$0.22003
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	68,819,380	\$3,060,430	\$0.04447
33 Demand (SNG/SO GA)	11,067,000	\$509,299	\$0.04602
34 Temporary Relinquishment Credit-(FGT)	(34,792,540)	(\$1,353,174)	\$0.03889
35 Volumetric Relinquishment Credit-(FGT)	(102,760)	(\$3,867)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	1,470,439	\$51,153	\$0.03479
37 Capacity Discount-Transp. Customer	3,774,849	\$79,576	\$0.02108
38 Demand Due 3rd Party Supplier	1,806,214	\$65,557	\$0.03630
39 Demand-Billed to End-Users	(942,400)	(\$35,463)	\$0.03763
40 Volumetric Relinquishment Credit-(FGT)-Jun'99 Accrual Adj.	(6,000)	(\$226)	\$0.03763
41 Demand (FGT)-Prior Period Adjustment	120,300	\$4,538	\$0.03772
42 Demand (SNG/SO GA)-Prior Month Adjustment	0	(\$61)	\$0.00000
43			
44			
45 TOTAL DEMAND	51,214,482	\$2,377,763	\$0.04643
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$53,136	\$0.00000
47 Legal Fees	0	\$23,970	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$77,106	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

Page 1 of 1

	CURRENT MONTH: JULY 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,864,609	\$2,827,154	(\$2,037,455)	(\$0.41883)	\$39,838,015	\$33,925,396	(\$5,912,619)	(\$0.14842)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,883,382	1,636,890	(246,492)	(0.13088)	\$18,260,326	\$18,003,063	(257,263)	(0.01409)
3 TOTAL	6,747,990	4,464,044	(2,283,946)	(0.33846)	\$58,098,341	\$51,928,459	(6,169,882)	(0.10620)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,326,416	4,464,044	(1,862,372)	(0.29438)	\$55,511,200	\$51,928,459	(3,582,741)	(0.06454)
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$122,486	\$122,486	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,343,914	4,481,542	(1,862,372)	(0.29357)	\$55,633,686	\$52,050,945	(3,582,741)	(0.06440)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(404,077)	17,498	421,575	(1.04330)	(\$2,464,655)	\$122,486	2,587,141	(1.04970)
8 INTEREST PROVISION-THIS PERIOD (21)	8,428	16,116	7,688	0.91222	\$90,672	\$107,434	16,762	0.18486
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,127,906	3,810,751	1,682,845	0.79085	4,298,844	3,719,433	(579,411)	(0.13478)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$122,486)	(\$122,486)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,714,760	3,826,867	2,112,108	1.23172	1,802,376	3,826,867	2,024,492	1.12324
11a REFUNDS/ADJUSTMENTS-INTERSTATE PIPELINES	151,450	0	(151,450)	0.00000	\$63,834	\$0	(63,834)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,866,209	3,826,867	1,960,658	1.05061	\$1,866,209	\$3,826,867	\$1,960,658	\$1.05061
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,127,906	3,810,751	1,682,845	0.79085	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,857,781	3,810,751	1,952,970	1.05124				
15 TOTAL (13+14)	3,985,687	7,621,502	3,635,815	0.91222				
16 AVERAGE (50% OF 15)	1,992,844	3,810,751	1,817,908	0.91222				
17 INTEREST RATE - FIRST DAY OF MONTH	5.05	5.05	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.10	5.10	0	0.00000				
19 TOTAL (17+18)	10.150	10.150	0	0.00000				
20 AVERAGE (50% OF 19)	5.075	5.075	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.423	0.423	0	0.00000				
22 INTEREST PROVISION (16x21)	\$8,428	\$16,116	\$7,688	\$0.91222				

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

PRESENT MONTH:

JULY'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	JULY'99	FGT	PGS	FTS-1 COMM. PIPELINE	22,453,370		22,453,370		\$80,607.60		\$0.36	
2	JULY'99	FGT	PGS	FTS-1 COMM. PIPELINE		18,362,300	18,362,300		65,766.20		\$0.36	
3	JULY'99	FGT	PGS	FTS-2 COMM. PIPELINE	3,789,040		3,789,040		7,123.39		\$0.19	
4	JULY'99	FGT	PGS	FTS-1 DEMAND	28,494,740		28,494,740		\$1,072,257.06		\$3.76	
5	JULY'99	FGT	PGS	FTS-1 DEMAND		18,362,300	18,362,300		689,506.02		\$3.76	
6	JULY'99	FGT	PGS	FTS-2 DEMAND	5,429,340		5,429,340		631,131.30		\$11.62	
7	JULY'99	FGT	PGS	NO NOTICE	6,665,000		6,665,000		39,323.50		\$0.59	
8	JULY'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,774,849		3,774,849		\$79,576.34		\$2.11	
9	JULY'99	BILLED TO END-USERS	PGS	DEMAND	(942,400)		(942,400)		(\$35,462.52)		\$3.76	
10	JULY'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(929,180)		(929,180)		(3,335.76)		\$0.36	
11	JULY'99	SONAT MARKETING COMPANY	PGS	COMM. OTHER	5,976,570	0	5,976,570	\$1,364,132.29	0.00	0	\$22.82	
12	JULY'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA COMM. PIPELINE	10,319,480		10,319,480		55,417.17		\$0.54	
13	JULY'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA DEMAND	11,067,000		11,067,000		509,299.44		\$4.60	
14	JULY'99	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,347,650	0	3,347,650	749,873.60	0.00	74,987.36	0.00	\$24.64
15	JULY'99	CITRUS TRADING	PGS	COMM. OTHER	1,704,004	0	1,704,004	374,880.88	0.00	0.00	0.00	\$22.00
16	JULY'99	COLUMBIA ENERGY	PGS	COMM. OTHER	216,500	0	216,500	47,073.29	0.00	0.00	0.00	\$21.74
17	JULY'99	CORAL ENERGY	PGS	COMM. OTHER	5,231,870	0	5,231,870	1,140,547.66	0.00	0.00	0.00	\$21.80
18	JULY'99	RELIANT ENERGY	PGS	COMM. OTHER	360,830	0	360,830	94,949.82	0.00	0.00	0.00	\$26.31
19	JULY'99	SONAT MARKETING	PGS	COMM. OTHER	2,995,910	0	2,995,910	692,008.57	0.00	0.00	0.00	\$23.10
20	JULY'99	CITRUS TRADING CORP.	PGS	DEMAND	1,806,214		1,806,214		\$65,556.58		\$3.63	
21	JULY'99	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,652,886		1,652,886		5,933.86		\$0.36	
22	JULY'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,470,439		1,470,439		51,153.43		\$3.48	
23	JULY'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,470,439		1,470,439		4,880.44		\$0.33	
24	JULY'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,533,837		1,533,837	282,668.59			\$18.43	
25	TOTAL	**This report excludes prior month/period adjustments.			117,888,388	36,724,600	154,612,988	\$4,746,134.70	\$216,392.90	\$3,177,328.51	\$0.00	\$5.26

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 99
JULY 1999

Through
DECEMBER 99

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1	CALCASIEU GAS GATHERING SYSTEM DRN# 105026	10,799	10,475	334,765	324,722	2.46400	2.540208
2	CITRUS TRADING CORP. DRN# 112699	5,497	5,332	170,400	165,288	2.20000	2.268041
3	COLUMBIA ENERGY DRN# 7995	532	516	16,495	16,000	2.18500	2.252577
4	COLUMBIA ENERGY DRN# 7995	166	161	5,155	5,000	2.14000	2.206186
5	CORAL ENERGY DRN# 18300	16,877	16,371	523,187	507,491	2.18000	2.247423
6	RELIANT ENERGY DRN# 716	665	645	20,619	20,000	2.58000	2.659794
7	RELIANT ENERGY DRN# 716	499	484	15,464	15,000	2.70000	2.783505
8	SONAT DRN# 716	544	528	16,877	16,371	2.22000	2.288660
9	SONAT DRN# 716	333	323	10,311	10,002	2.17500	2.242268
10	SONAT DRN# 716	499	484	15,466	15,002	2.15000	2.216495
11	SONAT DRN# 716	1,497	1,452	46,398	45,006	2.18000	2.247423
12	SONAT DRN# 716	665	645	20,618	19,999	2.25000	2.319588
13	SONAT DRN# 716	499	484	15,464	15,000	2.32000	2.391753
14	SONAT DRN# 716	1,297	1,258	40,206	39,000	2.43000	2.505155
15	SONAT DRN# 716	831	806	25,748	24,976	2.55000	2.628866
16	SONAT DRN# 716	591	573	18,308	17,759	2.57000	2.649485
17	SONAT DRN# 716	2,577	2,500	79,887	77,490	2.27500	2.345361
18	SONAT DRN# 716	333	323	10,308	9,999	2.26000	2.329897
19	TOTAL	44,699	43,358	1,385,676	1,344,106	2.29081	2.361660

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 390,629 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 5.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0492	1.0531	1.0521	1.0482	1.0462	1.0462	1.0413					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066	1.064	1.064	1.059					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0590	1.0620	1.0639	1.0590	1.0521	1.0521	1.0531					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.080	1.082	1.077	1.070	1.070	1.071					

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0580	1.0620	1.0630	1.0580	1.0512	1.0512	1.0482					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069	1.069	1.066					
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0590	1.0630	1.0630	1.0590	1.0512	1.0512	1.0502					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069	1.069	1.068					

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 4

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0610	1.0630	1.0580	1.0502	1.0502	1.0482					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1.068	1.068	1.066					
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067	1.066	1.063					

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PANAMA CITY:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0606	1.0637	1.0614	1.0562	1.0487	1.0500	1.0419					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074	1.076	1.067					
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091	1.085	1.085	1.082					

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JULY 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	28,597,500	19	1,076,123.92	5 ✓
2a FTS-1 RESERVATION CHARGE	DEMAND**	120,300	19	4,537.72	5 ✓
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(102,760)	19	(3,866.86)	5 ✓
3a FTS-1 VOL. RELINQ. CREDIT-Jun'99 Accrual Adj.	DEMAND	(6,000)	19	(225.78)	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	5,429,340	19	631,131.30	5 ✓
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	22,453,370	15	80,607.60	1 ✓
5a FTS-1 USAGE CHARGE-Jun'99 Accrual Adj.	COMM. PIPELINE	56,650	15	203.37	1 ✓
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,789,040	15	7,123.39	1 ✓
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	198,760	18	45,317.28	4 ✓
8 TOTAL FGT		<u>67,201,200</u>		<u>\$1,880,275.44</u>	
9 SONAT MARKETING COMPANY	COMM. OTHER	5,976,570	18	1,364,132.29	4 ✓
10 SONAT MARKETING COMPANY	COMM. PIPELINE	10,319,480	15	55,417.17	1 ✓
11 SONAT MARKETING COMPANY	DEMAND	11,067,000	19	509,299.44	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	12,122	18	5,589.24	4 ✓
13 OKALOOSA	COMM. OTHER	452,330	18	63,645.41	4 ✓
14 ADMINISTRATIVE COSTS	OTHER			53,135.96	6 ✓
15 LEGAL FEES	OTHER			23,969.74	6 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,470,439	19	51,153.43	5 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,470,439	15	4,880.44	1 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,533,837	18	282,668.59	4 ✓
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,774,849	19	79,576.34	5 ✓
20 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			74,987.36	3 ✓
21 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,347,650	17	749,873.60	3 ✓
22 CITRUS TRADING CORP.	COMM. OTHER	1,704,004	18	374,880.88	4 ✓
23 COLUMBIA ENERGY	COMM. OTHER	216,500	18	47,073.29	4 ✓
24 CORAL ENERGY	COMM. OTHER	5,231,870	18	1,140,547.66	4 ✓
25 RELIANT ENERGY	COMM. OTHER	360,830	18	94,949.82	4 ✓
26 SONAT MARKETING	COMM. OTHER	2,995,910	18	692,008.57	4 ✓
27 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(929,180)	15	(3,335.76)	1 ✓
28 DEMAND BILLED TO END-USERS	DEMAND	(942,400)	19	(35,462.52)	5 ✓
29 CITRUS TRADING CORP.	COMM. PIPELINE	1,652,886	15	5,933.86	1 ✓
30 CITRUS TRADING CORP.	DEMAND	1,806,214	19	65,556.58	5 ✓
31 JUN'99 ACCRUAL ADJ.	COMM. OTHER	(539,177)	18	(118,593.14)	4 ✓
32 JUN'99 ACCRUAL ADJ.	SWING-COMM.	0	17	(0.06)	3 ✓
33 SONAT MARKETING COMPANY	COMM. OTHER*	(3,120)	18	(694.20)	4 ✓
34 SONAT MARKETING COMPANY	COMM. PIPELINE*	(849,940)	15	(6,368.37)	1 ✓
35 SONAT MARKETING COMPANY	DEMAND	0	19	(60.72)	5 ✓
36 TOTAL		<u>117,330,313</u>		<u>\$7,455,040.34</u>	

*Prior Month Adjustment
**Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	30876
TOTAL AMOUNT DUE	\$1,008,126.66

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to: **8-10-99**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			
			07/99	A	RES	0.3687	0.0076		0.3763	5,417,188	\$2,038,487.84
			07/99	A	NNR	0.0590			0.0590	666,500	\$39,323.50
			07/99	A	TRL	0.3687	0.0076		0.3763	(939,300)	(\$353,458.59)
			07/99	A	TRL	0.3687	0.0076		0.3763	(8,959)	(\$3,371.27)
			07/99	A	TRL	0.3687	0.0076		0.3763	(14,756)	(\$5,552.68)
			07/99	A	TRL	0.3687	0.0076		0.3763	(103,447)	(\$38,927.11)
			07/99	A	TRL	0.3687	0.0076		0.3763	(46,035)	(\$17,322.97)
			07/99	A	TRL	0.3687	0.0076		0.3763	(60,760)	(\$22,863.99)
			07/99	A	TRL	0.3687	0.0076		0.3763	(465,000)	(\$174,979.50)
			07/99	A	TRL	0.3687	0.0076		0.3763	(10,850)	(\$4,082.86)
			07/99	A	TRL	0.3687	0.0076		0.3763	(138,539)	(\$52,132.23)
			07/99	A	TRL	0.3687	0.0076		0.3763	(80,569)	(\$30,318.11)
			07/99	A	TRL	0.3687	0.0076		0.3763	(17,732)	(\$6,672.55)
			07/99	A	TRL	0.3687	0.0076		0.3763	(27,900)	(\$10,498.77)
			07/99	A	TRL	0.3687	0.0076		0.3763	(4,030)	(\$1,516.49)
			07/99	A	TRL	0.3687	0.0076		0.3763	(52,700)	(\$19,831.01)
			07/99	A	TRL	0.3687	0.0076		0.3763	(217,000)	(\$81,657.10)
			07/99	A	TRL	0.3687	0.0076		0.3763	(275,838)	(\$103,797.84)
			07/99	A	TRL	0.3687	0.0076		0.3763	(61,783)	(\$23,248.94)
			07/99	A	TRL	0.3687	0.0076		0.3763	(31,000)	(\$11,665.30)
			07/99	A	TRL	0.3687	0.0076		0.3763	(59,675)	(\$22,455.70)
			07/99	A	TRL	0.3687	0.0076		0.3763	(210,490)	(\$79,207.39)

COPY

01-90-000-232-02-00-0
 SE

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	30876
TOTAL AMOUNT DUE	\$1,008,126.66

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134				07/99	A	TRL	0.3687	0.0076		0.3763	(6,200)	(\$2,333.06)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963				07/99	A	TRL	0.3687	0.0076		0.3763	(10,075)	(\$3,791.22)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/99.												3,241,050	\$1,008,126.66

*** END OF INVOICE 30876 ***

COPY

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	31002
TOTAL AMOUNT DUE	\$23,330.60

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-10-99**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES				
	RESERVATION CHARGE			07/99	A	RES	0.3687	0.0076		0.3763	62,000	\$23,330.60
TOTAL FOR CONTRACT 5846 FOR MONTH OF 07/99.											62,000	\$23,330.60

*** END OF INVOICE 31002 ***

01-90-000-232-02-00-0

COPY

D 13

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

T R A N S M I S S I O N

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	31011
TOTAL AMOUNT DUE	\$83,990.16

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET	DTH DRY	
					07/99	A	RES	0.3687	0.0076		0.3763	223,200	\$83,990.16
TOTAL FOR CONTRACT 5890 FOR MONTH OF 07/99.												223,200	\$83,990.16

*** END OF INVOICE 31011 ***

01-90-000-232-02-00-0



COPY

PAGE 4 OF 13
 JULY INVOICES

Date Processed

912

P.14

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	30919
TOTAL AMOUNT DUE	\$442,545.92

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	OJSC	NET			
	RESERVATION CHARGE			07/99	A	RES	0.7719	0.0076			0.7795	394,723	\$307,686.58
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			07/99	A	RES	0.7719				0.7719	411,277	\$317,464.72
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195			07/99	A	TRL	0.3931				0.3931	(17,050)	(\$6,702.36)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102			07/99	A	TRL	0.3931				0.3931	(10,850)	(\$4,265.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16115			07/99	A	TRL	0.4477				0.4477	(32,085)	(\$14,364.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5435, at poi 28713			07/99	A	TRL	0.4477				0.4477	(10,726)	(\$4,802.03)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16151			07/99	A	TRL	0.4477				0.4477	(49,600)	(\$22,205.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195			07/99	A	TRL	0.4477				0.4477	(117,800)	(\$52,739.06)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16169			07/99	A	TRL	0.4477				0.4477	(24,118)	(\$10,797.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5537, at poi 16172			07/99	A	TRL	0.4477				0.4477	(9,610)	(\$4,302.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 28713			07/99	A	TRL	0.4477				0.4477	(8,711)	(\$3,899.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16115			07/99	A	TRL	0.4477				0.4477	(126,697)	(\$56,722.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5980, at poi 59963			07/99	A	TRL	0.4477				0.4477	(4,030)	(\$1,804.23)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/99.											394,723	\$442,545.92	

COPY

*** END OF INVOICE 30919 ***

01-90-000-232-02-00-0

PAGE 5 OF 13
JULY INVOICES

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	30857
TOTAL AMOUNT DUE	\$49,537.23

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **8-10-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
				07/99	A	RES	0.7719	0.0076		0.7795	63,550	\$49,537.23
TOTAL FOR CONTRACT 3619 FOR MONTH OF 07/99.											63,550	\$49,537.23

*** END OF INVOICE 30857 ***

01-90-000-222-02-00-0
 ca

00000000

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	31018
TOTAL AMOUNT DUE	\$139,048.15

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **8-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 1
 ABA # **REDACTED**

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DJSC	NET			
				07/99	A	RES	0.7719	0.0076			0.7795	84,661	\$65,993.25
				07/99	A	RES	0.7719				0.7719	225,339	\$173,939.17
				07/99	A	TRL	0.4477				0.4477	(51,739)	(\$23,163.55)
				07/99	A	TRL	0.4477				0.4477	(80,600)	(\$36,084.62)
				07/99	A	TRL	0.4477				0.4477	(93,000)	(\$41,636.10)
TOTAL FOR CONTRACT 5909 FOR MONTH OF 07/99.											84,661	\$139,048.15	

*** END OF INVOICE 31018 ***

01-90-000-232-02-00-0

Ce

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

ESTIMATE
July 1999
INVOICE

Line #

4 August 3, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. **REDACTED**
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT N

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 7/1/99 - 7/31/99		5,976,570	\$0.22825	\$1,364,132.29
10 Total Commodity		5,976,570	\$0.22825	\$1,364,132.29

TRANSPORT DETAIL		DTH		
AGREEMENT			RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		12,000 dth	\$0.2349	\$2,818.80
12 830087 Peoples So Ga Inter Com.		11,768 dth	\$0.2015	\$2,371.25
13 864340 & 864350 SNG Firm Com.		1,059,417 dth	\$0.0276	\$29,239.91
14 831200 & 831210 So Ga Firm Com.		1,038,971 dth	\$0.0202	\$20,987.21
15 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8500	\$318,529.20
16 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
17 Monthly Agency Fee				\$1,000.00

Credits:

18 SNG Brokered Capacity (\$352.12)
19 So. Ga. Brokered Capacity (\$2,871.84)

COPY

20 Total Transport \$564,716.61
21 TOTAL AMOUNT DUE \$1,928,848.90



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
93305-111588	08-11	Jun 19, 1999	Jul 13, 1999	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2639.66	2639.66-	0.00	0.00	0.00	3409.50	3409.50

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562
VENDOR 1007582
93305-111588
INVOICE
DATE 6/20/99

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.



ATT _____ TRAN _____
ENTERED _____ AUTH _____
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 6/20/99

* Corrected Bill *

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	93305-111588	Jun 19, 1999	Jul 13, 1999	3409.50		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2639.66	2639.66-	0.00	0.00	0.00	3409.50	3409.50

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	5/21/99- 6/19/99	29	83997	76416	7581
TOTAL GAS USED						7581

019000023202000

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,409.50

TOTAL CURRENT CHARGES 3,409.50
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 3,409.50

CURRENT CHARGES PAST DUE AFTER Jul 13, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 14 - 16, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 14.

JUL 12 '99 PM 8:09

000010001 000074500 000217974 1



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		10001-74500	01-01	Jun 01, 1999	Jun 30, 1999	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2654.11	2654.11-	0.00	0.00	0.00	2179.74	2179.74

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DISPATCH STUD ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 6/08/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 01, 1999	Jun 30, 1999	2179.74
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2654.11	2654.11-	0.00	0.00	0.00	2179.74

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	5/04/99- 6/01/99	28	36359	31818	4541
	TOTAL GAS USED					4541

CO 01 VENDOR 1007580
INVOICE 10001-74500 June 99
JUN 11 '99 PM 3:19
SP 3294 DUE 6-8-99
ATT. _____ TRAV _____
ENTERED _____ AUTH _____

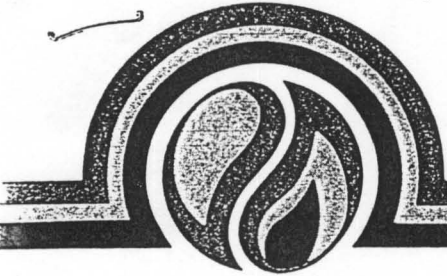
CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,136.71
GROSS RECEIPTS TAX	1.08
PURCHASED GAS ADJUSTMENT	41.95
TOTAL GAS	2,179.74
TOTAL CURRENT CHARGES	2,179.74
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,179.74

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 14 - 16, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 14.

CURRENT CHARGES PAST DUE AFTER - Jun 30, 1999



Okaloosa Gas District

MA 02 99 AMB:35

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 05/10/99

INVOICE NO: 77

SERVICE PERIOD: THROUGH APRIL 30,1999

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

CO 01 VENDOR 0016408
INVOICE 77A
~~POP 2924559~~ 570-
ATT. _____ TRAN _____
ENTERED _____ AUTH. [Signature]

0016408 SP29245-99

AUTH.		DUE DATE:				AMOUNT
INVT	DATE	TIME	PERIOD	TYPE	AMOUNT	
	01 14	000	232	02 00 0	31500.00	

[Signature]



Okaloosa Gas District

RECEIVED
JUL 14 1999
BY:

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 07/09/99

INVOICE NO: 79

CO 01 VENDOR 0016408

SERVICE PERIOD: THROUGH JUNE 30, 1999

INVOICE 29

~~SP 29245-99~~ 29

ATT. _____ TRAN _____

ENTERED _____ AUTH. [Signature]

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

00101-88.90 TRD

0016408 SP 29245-99

AUTH. <u>WAM</u>		LINE DATE:		AMOUNT
<u>01</u>	<u>14</u>	<u>000</u>	<u>232 02 00 0</u>	<u>31500.</u>



RECEIVED
JUL 14 1999

Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 07/09/99

INVOICE NO: 79 *A*

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH JUNE 30,1999

233 MMBTU @ <1000 MMBTU/DAY RATE	\$2.77	\$645.41
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$645.41</u>

33:01:03.51710

01

 VENDOR 0016408
 79A

 OFFICE

 DUE 29

 TRAN

 AUTH *[Signature]*

AMOUNT DUE BY: 07/26/99

0016408 *SP 29245-99*

AUTH. <i>UAM</i>	DUE DATE:							
INV NO.	0114	000	332	02	00	0	AMOUNT	645.41

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1999

14-Aug-99

g:\gasact\pgalufgtest9.wk4

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,211,745	0.03590	\$79,401.65
2	FTS-1-NO NOTICE	ACCRUED	33,592	0.03590	\$1,205.95
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,245,337</u>		<u>\$80,607.60</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>378,904</u>	<u>0.01880</u>	<u>\$7,123.39</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,624,241</u>		<u>\$87,730.99</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1999

14-Aug-99

g:\gasact\pga\vgftest9.wk4

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,276)	0.37630	(\$3,866.86)
2	TOTAL		(10,276)		(\$3,866.86)

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JULY 1999

14-Aug-99

g:\gasact\pgal\rusest9.wk4

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		<u>ACCRUED</u>	<u>180,621.4</u>	<u>0.36295</u>	<u>\$65,556.58</u>
2 <u>USAGE FEES-FTS-1</u>		<u>ACCRUED</u>	<u>165,288.6</u>	<u>0.03590</u>	<u>\$5,933.86</u>
3 <u>TOTAL FEES</u>		<u>ACCRUED</u>	<u>345,910.0</u>		<u>\$71,490.44</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1999**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,347,650.0	0.02240	\$74,987.36
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,347,650.0</u>		<u>\$74,987.36</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,347,650.0	0.22400	\$749,873.60
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,347,650.0</u>		<u>\$749,873.60</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,704,004.0	0.22000	\$374,880.88
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,704,004.0</u>		<u>\$374,880.88</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	COLUMBIA ENERGY	51,550.0	0.21400	\$11,031.71
2	COLUMBIA ENERGY	164,950.0	0.21850	\$36,041.58
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>216,500.0</u>		<u>\$47,073.29</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	5,231,870.0	0.21800	\$1,140,547.66
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	5,231,870.0		\$1,140,547.66

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	RELIANT	206,190.0	0.25800	\$53,197.02
2	RELIANT	154,640.0	0.27000	\$41,752.80
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>360,830.0</u>		<u>\$94,949.82</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SONAT	168,770.0	0.22200	\$37,466.94
2	SONAT	103,110.0	0.21750	\$22,426.43
3	SONAT	154,660.0	0.21500	\$33,251.90
4	SONAT	463,980.0	0.21800	\$101,147.64
5	SONAT	206,180.0	0.22500	\$46,390.50
6	SONAT	154,640.0	0.23200	\$35,876.48
7	SONAT	402,060.0	0.24300	\$97,700.58
8	SONAT	257,480.0	0.25500	\$65,657.40
9	SONAT	183,080.0	0.25700	\$47,051.55
10	SONAT	798,870.0	0.22750	\$181,743.08
11	SONAT	103,080.0	0.22600	\$23,296.08
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,995,910.0</u>		<u>\$692,008.57</u>

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1 CALCASIEU GATHERING		ACCRUED:	3,149,840.0	0.24530	\$772,655.76
2		ACTUAL:	3,149,840.0	0.24530	\$772,655.70
3 CITRUS		ACCRUED:	2,097,030.0	0.22000	\$461,346.60
4		ACTUAL:	1,557,853.0	0.22000	\$342,727.66
5 CORAL		ACCRUED:	5,063,100.0	0.21300	\$1,078,440.30
6		ACTUAL:	5,063,100.0	0.21300	\$1,078,440.30
7 SONAT		ACCRUED:	103,080.0	0.23100	\$23,811.48
8		ACTUAL:	103,080.0	0.22877	\$23,581.61
9 SONAT		ACCRUED:	25,770.0	0.24150	\$6,223.45
10		ACTUAL:	25,770.0	0.22877	\$5,895.40
11 SONAT		ACCRUED:	51,540.0	0.23850	\$12,292.28
12		ACTUAL:	51,540.0	0.22877	\$11,790.81
13 SONAT		ACCRUED:	25,770.0	0.23800	\$6,133.26
14		ACTUAL:	25,770.0	0.22877	\$5,895.40
15 SONAT		ACCRUED:	77,310.0	0.23000	\$17,781.30
16		ACTUAL:	77,310.0	0.22877	\$17,686.21
17 SONAT		ACCRUED:	25,770.0	0.22950	\$5,914.22
18		ACTUAL:	25,770.0	0.22877	\$5,895.40

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 SONAT	ACCRUED:	25,770.0	0.22850	\$5,888.45
20	ACTUAL:	25,770.0	0.22877	\$5,895.40
21 SONAT	ACCRUED:	25,770.0	0.22800	\$5,875.56
22	ACTUAL:	25,770.0	0.22877	\$5,895.40
23 SONAT	ACCRUED:	25,770.0	0.22500	\$5,798.25
24	ACTUAL:	25,770.0	0.22877	\$5,895.40
25 SONAT	ACCRUED:	77,310.0	0.22350	\$17,278.79
26	ACTUAL:	77,310.0	0.22877	\$17,686.21
27 SONAT	ACCRUED:	25,770.0	0.22150	\$5,708.05
28	ACTUAL:	25,770.0	0.22877	\$5,895.40
29 SONAT	ACCRUED:	25,770.0	0.22200	\$5,720.94
30	ACTUAL:	25,770.0	0.22877	\$5,895.40
31 SONAT	ACCRUED:	51,540.0	0.22450	\$11,570.73
32	ACTUAL:	51,540.0	0.22877	\$11,790.81
33 SONAT	ACCRUED:	77,310.0	0.22550	\$17,433.41
34	ACTUAL:	77,310.0	0.22877	\$17,686.21
35 SONAT	ACCRUED:	25,770.0	0.22600	\$5,824.02
36	ACTUAL:	25,770.0	0.22875	\$5,894.88

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1999

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	10,979,990.0		\$2,465,696.82
94	TOTAL ACTUAL:	10,440,813.0		\$2,347,103.62
95	ADJUSTMENT:	(539,177.0)		(\$118,593.20)



Peoples Gas System, Inc.
 Attn: Ed Elliot Mgr. Gas
 111 Madison Street
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Calcasieu Gas Gathering System Sales Invoice

Invoice No: CGG-I-199906-0001
 Contract Number: 03559
 GMS Contract Number: S-PEOPLES-T-0002
 Customer ID: 128002
 Invoice Date: 07/14/1999
 Due Date: 07/25/1999
 Volume Base: MMBTU
 Pressure Base: 15.025

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Description</u>	<u>Mcf</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
6/1999	ACADIAN	94800	Florida Gas - W. Baton Rouge/False River	304,558	314,984 ✓	\$2.4530 ✓	\$772,655.70
							<u>\$772,655.70 Totals</u>

(* = Average Price is rounded)

Recap:

Commodity Total	\$772,655.70
Net Amount Due in U.S. \$	<u>\$772,655.70 ✓</u>

01-90-000-232-02-00-0

PAGE 1 OF 4
JUN INVOICES-GAS PUR.

el 7-23-99

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account #
 ABA#

Please Fax Payment Detail To:

Shelly Hein
 Phone (713) 230-7536
 Fax (713) 265-2536

REDACTED



Citrus Trading Corp.

An Enron/Sonata Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9906-3979 INVOICE DATE: JULY 6, 1999 DUE DATE: JULY 16, 1999	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 7-16-99 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: MAX DONER @ (713) 853-6639 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS				
FACILITY	PIPE 1/METER PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:											209,703.0	\$ 461,346.60		
59963	FGT/99278	ORLANDO TURNPIKE	06/01/1999	06/30/1999								209,966	\$2.20000	\$461,825.20
TOTAL DUE CITRUS TRADING CORP.											209,966	\$461,825.20		

Less LE220 Transactions for June 1999
 (Commodity Fuel Only) (53,917.7 mmbtu's)

< \$ 118,618.94 >

Adjusted Amount Due Citrus Trading Corp.

\$ 342,727.66

01-90-000-232-02-00-0

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly

PAGE 2 OF 4
 JUN INVOICES-GAS PUR.



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

Peoples Gas System, Inc.
 111 Madison Street
 Attn: Ed Elliot Mgr. Gas Acctg.
 Tampa, FL 33601
 Fax - (813) 228-4742

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199906-0362
 Contract Number: 010-NG-ST-05390
 GMS Contract Number: S-PEOPLES-T-0001
 Customer ID: PEOPLES
 Invoice Date: 07/09/1999
 Due Date: 07/25/1999
 Volume Base: MMBTU

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Description</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
6/1999	SNG CO	018400	MAIN PASS 289 - M.P. 290 - SHELL	506,310 ✓	\$2.1300 ✓	\$1,078,440.30
						Totals
				506,310 ✓		\$1,078,440.30

(* = Average Price is rounded)

Recap:

Commodity Total	\$1,078,440.30
Net Amount Due in U.S. \$	<u>\$1,078,440.30</u>

PAGE 3 OF 4
JUN INVOICES-GAS PUR.

01-90-000-232-02-00-0

7-23-99

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account #
 ABA:

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

REDACTED

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1999

14-Aug-99

g:\gasact\pga\ufgtest9.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,775,212	0.03590	\$63,730.11
2		ACTUAL	1,775,212	0.03590	\$63,730.10
3	FTS-1-NO NOTICE	ACCRUED	(76,708)	0.03590	(\$2,753.82)
4		ACTUAL	(71,043)	0.03590	(\$2,550.44)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,698,504		\$60,976.29
8		ACTUAL	1,704,169		\$61,179.66
9		DIFFERENCE	5,665		\$203.37
10	FTS-2-USAGE	ACCRUED	271,778	0.01880	\$5,109.42
11		ACTUAL	271,778	0.01880	\$5,109.42
12		DIFFERENCE	0		(\$0.00)
13	GRAND TOTAL	ACCRUED	1,970,282		\$66,085.71
14		ACTUAL	1,975,947		\$66,289.08
15		DIFFERENCE	5,665		\$203.37

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1999

14-Aug-99

g:\gasact\pga\vfgtest9.wk4

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,871)	0.37630	(\$3,714.46)
2		ACTUAL	(10,471)	0.37630	(\$3,940.24)
3		DIFFERENCE	(600)		(\$225.78)
4	TOTAL	ACCRUED	(9,871)		(\$3,714.46)
5		ACTUAL	(10,471)		(\$3,940.24)
6		DIFFERENCE	(600)		(\$225.78)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JUNE 1999

14-Aug-99

g:\gasact\pga\rusest9.wk4

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	160,788.7	0.36706	\$59,019.46
2		ACTUAL	160,788.7	0.36706	\$59,019.46
3		DIFFERENCE	0.0		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	151,111.8	0.03590	\$5,424.91
5		ACTUAL	151,111.8	0.03590	\$5,424.91
6		DIFFERENCE	0.0		\$0.00
7 TOTAL FEES		ACCRUED	311,900.5		\$64,444.37
8		ACTUAL	311,900.5		\$64,444.37
9		DIFFERENCE	0.0		\$0.00

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-09-1999 18:12

DATE	07/10/99
DUE	07/20/99
INVOICE NO.	30652
TOTAL AMOUNT DUE	\$56,244.53

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-99**
 Florida Gas Transmission Company
 Nations Center Dallas TX
 Account#
 ABA **REDACTED**

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
			16134	2953	06/99	A	COM	0.0312	0.0047		0.0359	51,589		\$1,852.05
			16198	3051	06/99	A	COM	0.0312	0.0047		0.0359	75,339		\$2,704.67
611	25809		16198	3051	06/99	A	COM	0.0312	0.0047		0.0359	94,337		\$3,386.70
6534	10036		16198	3051	06/99	A	COM	0.0312	0.0047		0.0359	148,920		\$5,346.23
10109	9906		16198	3051	06/99	A	COM	0.0312	0.0047		0.0359	87,910		\$3,155.97
25306	6489		16198	3051	06/99	A	COM	0.0312	0.0047		0.0359	35,647		\$1,279.73
25412	7995		16198	3051	06/99	A	COM	0.0312	0.0047		0.0359	51,330		\$1,842.75
57391	32606		16198	3051	06/99	A	COM	0.0312	0.0047		0.0359	39,593		\$1,421.39
			56781	68368	06/99	A	COM	0.0312	0.0047		0.0359	113,032		\$4,057.85
25306	6489		57345	90297	06/99	A	COM	0.0312	0.0047		0.0359	199,165		\$7,150.02
25309	716		57345	90297	06/99	A	COM	0.0312	0.0047		0.0359	256,918		\$9,223.36
25412	7995		57345	90297	06/99	A	COM	0.0312	0.0047		0.0359	106,265		\$3,814.91
611	25809		58913	109188	06/99	A	COM	0.0312	0.0047		0.0359	70,311		\$2,524.16
6534	10036		58913	109188	06/99	A	COM	0.0312	0.0047		0.0359	148,920		\$5,346.23
10109	9906		58913	109188	06/99	A	COM	0.0312	0.0047		0.0359	64,882		\$2,329.26
25306	6489		58913	109188	06/99	A	COM	0.0312	0.0047		0.0359	65,938		\$2,367.17
25412	7995		58913	109188	06/99	A	COM	0.0312	0.0047		0.0359	66,360		\$2,382.32
57391	32606		58913	109188	06/99	A	COM	0.0312	0.0047		0.0359	(10,471)		(\$3,940.24)
			5892,	Acq poi 16208	06/99	A	VOL	0.3687	0.0076		0.3763			
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/99.												1,676,456	\$56,244.53	

Batch Processor

91%

P.04

PAGE 1 OF 8
 JUN INV: S-PIPELINE CHGS.

01-90-000-232-02-00-0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-09-1999 18:13

DATE	07/10/99
DUE	07/20/99
INVOICE NO.	30657
TOTAL AMOUNT DUE	(\$2,550.44)

CREDIT

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA **REDACTED**

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice													
					06/99	A	COM	0.0312	0.0047		0.0359	(71,043)	(\$2,550.44)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 06/99.												(71,043)	(\$2,550.44)

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30657 ***

01-90-000-232-02-00-0

Ca

Batch Processor

91%

P.06

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-09-1999 18:15

DATE	07/10/99
DUE	07/20/99
INVOICE NO.	30798
TOTAL AMOUNT DUE	\$208.94

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST


POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16198	3051	06/99	A	COM	0.0312	0.0047		0.0359	5,820	\$208.94
TOTAL FOR CONTRACT 5846 FOR MONTH OF 06/99.											5,820	\$208.94

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30798 ***

01-90-000-232-02-00-0



Batch Processor

91%

P.09

PAGE 3 OF 8
 JUN INV.'S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-09-1999 18:15

DATE	07/10/99
DUE	07/20/99
INVOICE NO.	30805
TOTAL AMOUNT DUE	\$3,336.39

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge	16113	2984	06/99	A	COM	0.0312	0.0047	0.0359	7,760	\$278.58
	Usage Charge	16115	2988	06/99	A	COM	0.0312	0.0047	0.0359	7,760	\$278.58
	Usage Charge	16208	3173	06/99	A	COM	0.0312	0.0047	0.0359	12,416	\$445.73
	Usage Charge	16260	2972	06/99	A	COM	0.0312	0.0047	0.0359	65,000	\$2,333.50
TOTAL FOR CONTRACT 5890 FOR MONTH OF 06/99.										92,936	\$3,336.39

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30805 ***

01-90-000-232-02-00-0



Batch Processor

91%

P.10

PAGE 4 OF 8
 JUN INV. S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-09-1999 18:16

DATE	07/10/99
DUE	07/20/99
INVOICE NO.	30813
TOTAL AMOUNT DUE	\$90.63

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # _____
 ABA # **REDACTED**


CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16208	3173	06/99	A	COM	0.0141	0.0047		0.0188	4,821	\$90.63
TOTAL FOR CONTRACT 5909 FOR MONTH OF 06/99.												4,821	\$90.63

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30813 ***

01-90-000-23d-0d-00-0


Batch Processor

91%

P.11

PAGE 5 OF 8
 JUN INV.'S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-09-1999 18:14

DATE	07/10/99
DUE	07/20/99
INVOICE NO.	30697
TOTAL AMOUNT DUE	\$4,906.67

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account
 ABA **REDACTED**


CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge	16115	2988	06/99	A	COM	0.0141	0.0047	0.0188	145,770	\$2,740.48
	Usage Charge	16121	3004	06/99	A	COM	0.0141	0.0047	0.0188	27,500	\$517.00
	Usage Charge	16195	3115	06/99	A	COM	0.0141	0.0047	0.0188	74,223	\$1,395.39
	Usage Charge	55685	99449	06/99	A	COM	0.0141	0.0047	0.0188	9,000	\$169.20
	Usage Charge	57345	90297	06/99	A	COM	0.0141	0.0047	0.0188	4,500	\$84.60
TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/99.										260,993	\$4,906.67

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30697 ***

01-90-000-232-02-00-0


Batch Processor

91%

P.08

PAGE 6 OF 8
 JUN INV.:S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-09-1999 18:11

DATE	07/10/99
DUE	07/20/99
INVOICE NO.	30627
TOTAL AMOUNT DUE	\$112.12

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-99**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA # **REDACTED**


CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
			16113	2984	06/99	A	COM	0.0141	0.0047		0.0188	5,964	\$112.12
TOTAL FOR CONTRACT 3619 FOR MONTH OF 06/99.												5,964	\$112.12

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30627 ***

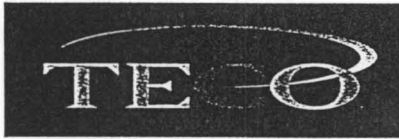
#01-90-000-232-02-00-0


Batch Processor

91%

P.03

PAGE 7 OF 8
 JUN INV.'S-PIPELINE CHGS.



PEOPLES GAS

Line#

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of June 1999
- 5 g:\gasact\le_220\due_cit.wk4

14-Jul-99

In Dekatherms

6	Volumes Released to Citrus at City Gate:	203,700.0
7	Less: Confirmed Delivery Volumes at City Gate:	203,412.0
8	Unused Capacity	<u>288.0</u>
9	Confirmed Delivery Volumes at City Gate:	203,412.0
10	Add: FGT Fuel @3.00%	6,291.0
11	Total Volumes at FGT Receipt Point:	<u>209,703.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	52,300.2
13	Add: FGT Fuel @3.00%((52,300.2 / .9700)-52,300.2):	1,617.5
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>53,917.7</u>
15	Confirmed Delivery Volumes at City Gate:	203,412.0
16	Less: LE Rider Measured Volumes at City Gate:	52,300.2
17	Peoples' Volumes at City Gate:	<u>151,111.8</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(53,917.7)	\$2.2000	(\$118,618.94)
19	Reservation Fees (Due Citrus Trading)	151,111.8	\$0.3763	\$56,863.37
20	Usage Charges (Due Citrus Trading)	151,111.8	\$0.0359	\$5,424.91
21	Additional Reservation/Usage Charges	9,388.9	0.2181	\$2,047.72
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3763+.0359-.1941)			
24	Unused Capacity	288.0	\$0.3763	\$108.37

25

Amount Due Peoples Gas System

(\$54,174.57)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
FAX (813) 272-0060
HTTP://WWW.TECOENERGY.COM

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

JUNE 99
INVOICE

Line #

4 JULY 13, 1999

INVOICE NO. 30350

PLEASE WIRE TRANSFER PAYMENT TO:

7-21-99

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO

FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. **REDACTED**

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	6/01/99 - 06/30/99	4,851,400	\$0.22732	\$1,102,830.82
10	Total Commodity	4,851,400	\$0.22732	\$1,102,830.82
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
11	848510 Peoples SNG Inter Com.	10,592 dth	\$0.2349	\$2,487.57
12	830087 Peoples So Ga Inter Com.	10,350 dth	\$0.2015 ✓	\$2,085.53
13	864340 & 864350 SNG Firm Com.	958,054 dth	\$0.0276	\$26,468.20
14	831200 & 831210 So Ga Firm Com.	936,604 dth	\$0.0202	\$18,919.40
15	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17	Monthly Agency Fee			\$1,000.00
18	GRI REFUND FOR 1998			(\$56,208.87)
Credits:				
19	SNG Brokered Capacity			(\$298.32)
20	So. Ga. Brokered Capacity			(\$2,313.00)
21	Total Transport			\$503,663.91

#01-90-000-232-02-00-0

22 TOTAL AMOUNT DUE \$1,606,494.73

23 Less Amount Included in June '99's P&A Filing \$ 1,613,618.02

24 Adjusted Amount Included in this Month's Filing < \$ 7,123.29 >

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUL-30-1999 16:55

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	30847
TOTAL AMOUNT DUE	\$2,125,471.03

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRM No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES				
		RESERVATION CHARGE	04/98	A	RES	0.3687	0.0085		0.3772	8,025,930	\$3,027,380.80
		RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE	04/98	A	RES	0.3687			0.3687	76,920	\$28,360.40
		NO NOTICE RESERVATION CHARGE	04/98	A	NNR	0.0590			0.0590	375,000	\$22,125.00
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209	04/98	A	TRL	0.3687	0.0085		0.3772	(44,220)	(\$16,679.78)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195	04/98	A	TRL	0.3687	0.0085		0.3772	(447,000)	(\$168,608.40)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953	04/98	A	TRL	0.3687	0.0085		0.3772	(909,000)	(\$342,874.80)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121	04/98	A	TRL	0.3687	0.0085		0.3772	(8,670)	(\$3,270.32)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208	04/98	A	TRL	0.3687	0.0085		0.3772	(14,280)	(\$5,386.42)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208	04/98	A	TRL	0.3687	0.0085		0.3772	(100,110)	(\$37,761.49)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173	04/98	A	TRL	0.3687	0.0085		0.3772	(44,550)	(\$16,804.26)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162	04/98	A	TRL	0.3687	0.0085		0.3772	(3,900)	(\$1,471.08)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191	04/98	A	TRL	0.3687	0.0085		0.3772	(13,500)	(\$5,092.20)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963	04/98	A	TRL	0.3687	0.0085		0.3772	(6,786)	(\$2,559.68)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963	04/98	A	TRL	0.3687	0.0085		0.3772	(9,750)	(\$3,677.70)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198	04/98	A	TRL	0.3687	0.0085		0.3772	(51,000)	(\$19,237.20)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119	04/98	A	TRL	0.3687	0.0085		0.3772	(134,070)	(\$50,571.20)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149	04/98	A	TRL	0.3687	0.0085		0.3772	(123,000)	(\$46,395.60)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713	04/98	A	TRL	0.3687	0.0085		0.3772	(27,000)	(\$10,184.40)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198	04/98	A	TRL	0.3687	0.0085		0.3772	(10,500)	(\$3,960.60)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5755, at poi 16208	04/98	A	TRL	0.3687	0.0085		0.3772	(5,100)	(\$1,923.72)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173	04/98	A	TRL	0.3687	0.0085		0.3772	(7,975)	(\$3,008.17)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209	04/98	A	TRL	0.3687	0.0085		0.3772	(57,750)	(\$21,783.30)

Batch Processor

912

P.05

PAGE 1 OF 5
 PRIOR PERIOD ADJ.

01-90-000-232-02-00-0
CC

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Till - 201909
13:11

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	30847
TOTAL AMOUNT DUE	\$2,125,471.03

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account ABA **REDACTED**

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121		04/98	A	TRL	0.3687	0.0085		0.3772	(210,000)	(\$79,212.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5769, at poi 16203		04/98	A	TRL	0.3687	0.0085		0.3772	(8,490)	(\$3,202.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963		04/98	A	TRL	0.3687	0.0085		0.3772	(22)	(\$8.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203		04/98	A	TRL	0.3687	0.0085		0.3772	(30,000)	(\$11,316.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197		04/98	A	TRL	0.3687	0.0085		0.3772	(58,800)	(\$22,179.36)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963		04/98	A	TRL	0.3687	0.0085		0.3772	(202,740)	(\$76,473.53)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 59963		04/98	A	TRL	0.0700			0.0700	(46,920)	(\$3,284.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151		04/98	A	TRL	0.3687	0.0085		0.3772	(12,030)	(\$4,537.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5273, at poi 59963		04/98	A	TRL	0.0700			0.0700	(30,000)	(\$2,100.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150		04/98	A	TRL	0.3687	0.0085		0.3772	(3,780)	(\$1,425.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197		04/98	A	TRL	0.3687	0.0085		0.3772	(12,180)	(\$4,594.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162		04/98	A	TRL	0.3687	0.0085		0.3772	(11,970)	(\$4,515.08)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963		04/98	A	TRL	0.3687	0.0085		0.3772	(17,220)	(\$6,495.38)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167		04/98	A	TRL	0.3687	0.0085		0.3772	(8,190)	(\$3,089.27)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149		04/98	A	TRL	0.3687	0.0085		0.3772	(19,140)	(\$7,219.61)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 28712		04/98	A	TRL	0.3687	0.0085		0.3772	(34,230)	(\$12,911.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198		04/98	A	TRL	0.3687	0.0085		0.3772	(46,560)	(\$17,562.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155		04/98	A	TRL	0.3687	0.0085		0.3772	(10,800)	(\$4,073.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161		04/98	A	TRL	0.3687	0.0085		0.3772	(13,320)	(\$5,024.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134		04/98	A	TRL	0.3687	0.0085		0.3772	(9,000)	(\$3,394.80)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119		04/98	A	TAQ	0.3687	0.0085		0.3772	216,000	\$81,475.20

COPY

TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/98. 5,890,297 \$2,125,471.03

Batch Processing

City

D NC

PAGE 2 OF 5
 PRIOR PERIOD ADJ.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

RECEIVED
 07/31/99
 08/10/99
 30846
 (\$2,120,933.31)

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	30846
TOTAL AMOUNT DUE	(\$2,120,933.31)

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3
 ABA # 1

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE - to reverse invoice 22763 since there was a duplicate relinquishment with contract 5677 for POI 16151 (texas Ohio Financial). HL Applied													
					04/98	A	RES	0.3687	0.0085		0.3772	(8,025,930)	(\$3,027,380.80)
					04/98	A	RES	0.3687			0.3687	(76,920)	(\$28,360.40)
					04/98	A	NNR	0.0590			0.0590	(375,000)	(\$22,125.00)
					04/98	A	TRL	0.3687	0.0085		0.3772	44,770	\$16,679.78
					04/98	A	TRL	0.3687	0.0085		0.3772	447,000	\$168,608.40
					04/98	A	TRL	0.3687	0.0085		0.3772	909,000	\$342,874.80
					04/98	A	TRL	0.3687	0.0085		0.3772	8,670	\$3,270.32
					04/98	A	TRL	0.3687	0.0085		0.3772	14,280	\$5,386.42
					04/98	A	TRL	0.3687	0.0085		0.3772	100,110	\$37,761.49
					04/98	A	TRL	0.3687	0.0085		0.3772	44,550	\$16,804.26
					04/98	A	TRL	0.3687	0.0085		0.3772	3,900	\$1,471.08
					04/98	A	TRL	0.3687	0.0085		0.3772	13,500	\$5,092.20
					04/98	A	TRL	0.3687	0.0085		0.3772	6,786	\$2,559.68
					04/98	A	TRL	0.3687	0.0085		0.3772	9,750	\$3,677.70
					04/98	A	TRL	0.3687	0.0085		0.3772	51,000	\$19,237.20
					04/98	A	TRL	0.3687	0.0085		0.3772	134,070	\$50,571.20
					04/98	A	TRL	0.3687	0.0085		0.3772	123,000	\$46,395.60
					04/98	A	TRL	0.3687	0.0085		0.3772	27,000	\$10,184.40
					04/98	A	TRL	0.3687	0.0085		0.3772	10,500	\$3,960.60
					04/98	A	TRL	0.3687	0.0085		0.3772	5,100	\$1,923.72
					04/98	A	TRL	0.3687	0.0085		0.3772	7,975	\$3,008.17

COPY

PAGE 3 OF 5
 PRIOR PERIOD ADJ.

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	30846
TOTAL AMOUNT DUE	(\$2,120,933.31)

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121		04/98	A	TRL	0.3687	0.0085		0.3772	57,750	\$21,783.30
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5769, at poi 16203		04/98	A	TRL	0.3687	0.0085		0.3772	210,000	\$79,212.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963		04/98	A	TRL	0.3687	0.0085		0.3772	8,490	\$3,202.43
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203		04/98	A	TRL	0.3687	0.0085		0.3772	22	\$8.30
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197		04/98	A	TRL	0.3687	0.0085		0.3772	30,000	\$11,316.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963		04/98	A	TRL	0.3687	0.0085		0.3772	58,800	\$22,179.36
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 59963		04/98	A	TRL	0.3687	0.0085		0.3772	202,740	\$76,473.53
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151		04/98	A	TRL	0.0700			0.0700	46,920	\$3,284.40
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5273, at poi 59963		04/98	A	TRL	0.3687	0.0085		0.3772	12,030	\$4,537.72
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150		04/98	A	TRL	0.0700			0.0700	30,000	\$2,100.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151		04/98	A	TRL	0.3687	0.0085		0.3772	3,780	\$1,425.82
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197		04/98	A	TRL	0.3687	0.0085		0.3772	12,030	\$4,537.72
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162		04/98	A	TRL	0.3687	0.0085		0.3772	12,180	\$4,594.30
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963		04/98	A	TRL	0.3687	0.0085		0.3772	11,970	\$4,515.08
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167		04/98	A	TRL	0.3687	0.0085		0.3772	17,220	\$6,495.38
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149		04/98	A	TRL	0.3687	0.0085		0.3772	8,190	\$3,089.27
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 28712		04/98	A	TRL	0.3687	0.0085		0.3772	19,140	\$7,219.61
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198		04/98	A	TRL	0.3687	0.0085		0.3772	34,230	\$12,911.56
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155		04/98	A	TRL	0.3687	0.0085		0.3772	46,560	\$17,562.43
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161		04/98	A	TRL	0.3687	0.0085		0.3772	10,800	\$4,073.76
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134		04/98	A	TRL	0.3687	0.0085		0.3772	13,320	\$5,024.30
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119		04/98	A	TRL	0.3687	0.0085		0.3772	9,000	\$3,394.80

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/31/99
DUE	08/10/99
INVOICE NO.	30846
TOTAL AMOUNT DUE	(\$2,120,933.31)

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account
 ABA

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH DRY	
					04/98	A	TAQ	0.3687	0.0085		0.3772	(216,000)	(\$81,475.20)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/98.												(5,878,267)	(\$2,120,933.31)

*** END OF INVOICE 30846 ***

COPY

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 JULY 1999
 g:\gasact\pgalftaco99.wk4

14-Aug-99

	(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 TOTAL ACCRUAL	0.0		\$0.00	0.0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 JUNE 1999
 g:\gasact\pgalftaco99.wk4

14-Aug-99

SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)
		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1	ACCRUED	0.0	\$0.00000	\$0.00	0.0	\$0.00000	\$0.00
2	ACTUAL	0.0	0.00000	0.00	0.0	0.00000	0.00
3	TOTAL ACCRUED	0.0		0.00	0.0		0.00
4	TOTAL ACTUAL	0.0		0.00	0.0		0.00
5	TOTAL DIFFERENCE	0.0		\$0.00	0.0		\$0.00

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate


JUL-09-1999 18:11

DATE	07/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 7-20-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA # REDACTED
DUE	07/20/99		
INVOICE NO.	30602		
TOTAL AMOUNT DUE	\$45,317.28		

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: CASH IN/CASH OUT DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			
	CIO - Net Receipt Imbalance		05/99		NRI	2.2800			2.2800	18,130	\$41,336.40
	CIO - Net No Notice Imbalance		05/99		NNI	2.2800			2.2800	1,746	\$3,980.88
TOTAL FOR MONTH OF 05/99.										19,876	\$45,317.28
*** END OF INVOICE 30602 ***											

Batch Processor

01-90-000-232-02-00-0


COPY



Florida Gas Transmission Company

P.O. Box 1188, Houston, TX 77251-1188, (713)-853-6161

June 11, 1999

To: Firm Shippers Remitting Gas Research Institute (GRI)
Surcharges to Florida Gas Transmission (FGT)
During the Period January 1998 through December 1998

Enclosed herewith is a check representing your allocated portion of a refund made by GRI to FGT on May 28, 1999. FGT is distributing the refund in accordance with the Federal Energy Regulatory Commission's Order issued February 22, 1995, in Docket No. RP95-124-000. Pursuant to the February 22 Order, the refund was allocated to firm shippers on a pro rata basis based on GRI surcharges paid during the period from January 1998 through December 1998.

If you have any questions, please call Teb Lokey at (713) 853-6868 or Blair Lichtenwalter at (713) 853-7367.

Sincerely,

Blair Lichtenwalter
Sr. Rate Analyst

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188



PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
TAMPA, FL
33602

06/11/1999

PAGE 1 OF 1

VENDOR NO: 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9906000043 GRI REFUND	06/09/1999	CKR060999		193,872.59		193,872.59
TOTAL						193,872.59

SPECIAL INSTRUCTIONS:
CALL BRUCE BENDERMAN TO PICK UP CHECK X36290

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300575 ATTACHED BELOW

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625300575
06/11/1999

*****\$193,872.59

NOT VALID AFTER 1 YEAR

PAY TO THE ORDER OF PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
TAMPA, FL
33602

One hundred ninety three thousand eight hundred seventy two and 59/100 Dollars

CITIBANK - DELAWARE

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

REDACTED

REFUNDS/ADJS.-FGT PIPELINE

**Florida Gas Transmission Company**

P.O. Box 1188, Houston, TX 77251-1188, (713)-853-6161

June 30, 1999

Dear Shipper:

By letter dated April 18, 1997, a check dated April 15, 1997 was transmitted to you by Florida Gas Transmission Company ("FGT") which represented your allocated portion of "excess system balancing revenues" (revenues received by FGT from its Cash Out and Balancing Tools Mechanisms in excess of amounts paid out under these mechanisms) for the service period from December, 1995 through May, 1996. These "excess revenues", however, were overstated by \$399,233 as a result of incorrect measurement information received from an interconnecting pipeline which resulted in an overstatement of revenues received under an OBA with that party.

This overstatement of revenues was corrected on FGT's books in the subsequent period but, because of certain tariff provisions, FGT was unable to recover the overpayment from the shippers who received such funds. Following a technical conference held March 11, 1999 at the Federal Energy Regulatory Commission ("FERC"), FGT and all active parties to the proceeding in Docket No. RP99-186-000 filed a Joint Motion for Approval of Limited Waivers ("Joint Motion") on April 12, 1999 which, among other things, provided that FGT would recover the 1997 overpayment from the same shippers who received such funds in error. The Joint Motion was approved by FERC order issued May 26, 1999.

Pursuant to the provisions of the Joint Motion, attached is an invoice for the amount by which your April 15, 1997 check was overstated as a result of the incorrect measurement/accounting data received by FGT.

If you have any questions concerning this matter, please contact Debbie Thompson at (713) 853-3144 or the undersigned at (713) 853-6868.

Very truly yours,

W. Teb Lokey
Director, Rates & Tariffs

PAGE 3 OF 4
REFUNDS/ADJS.-FGT PIPELINE

An Enron/Sonata Affiliate

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	06/30/99
JE	07/10/99
VOICE NO.	30273
TOTAL AMOUNT DUE	\$42,423.09

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-9-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: MISCELLANEOUS DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Invoice for amount refunded by FGT in error in Docket No. RP97-214 with chek dated April 15, 1997 (transmitted by cover letter dated April 18, 1997)												
					04/97	A	MIS					\$42,423.09
TOTAL FOR MONTH OF 04/97.												\$42,423.09
*** END OF INVOICE 30273 ***												

01-90-000-232-02-00-0

R