850.444.6111



August 20, 1999

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-El for the month of June 1999 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenous (lu)

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

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APPENDING SAIC WAY	 Florida Public Service Commission James Breman Office of Public Counsel n: All Parties of Record
WAW HTO	

DOCUMENT NUMBER-DATE

09996 AUG 23 #

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

June

Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 16, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF	PENSACOLA, FL	s	CRIST	06/99	FO2	0.45	138500	892.95	18.565
2											
3	SMITH	B.P. OIL	FREEPORT, FL	S	SMITH	06/99	FO2	0.45	138500	359.33	20.794
4	DANIEL	RADCLIFF	MOBILE, AL	s	DANIEL	06/99	FO2	0.45	138500	173.44	19.079
5											
6											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC-RECORDS/REPORTING AUG 23 8

DOCUMENT NUM <u>ဗ</u> 966

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FRSC Form No. 423-1 (2/87)

Page 1of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month:

Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 16, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbi)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'I Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)
1	CRIST	RADCLIFF	CRIST	06/99	FO2	892.95	18.565	16,577.90	-	16,577.90	18.565	-	18.565	-	-		18.565
2																	
3	SMITH	B.P. OIL	SMITH	06/99	FO2	359.33	20.794	7,471.98	-	7,471.98	20.794	•	20.794	-	•	-	20.794
4	DANIEL	RADCLIFF	DANIEL	06/99	FO2	173.44	19.079	3,309.07	-	3,309.07	19.079	-	19.079	-	-	•	19.079

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^{*}Gulf's 50% ownership of Daniel where applicable.

[&]quot;"Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

- June Reporting Month:
- Year: 1999
- 3. Name, Title, & Telephone Number of Contact Person Concerning
 - Data Submitted on this Form:
 - Ms. J.P. Peters, Fuels Analyst
- (850)- 444-6332

Reporting Company: Gulf Power Company

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- 4. Signature of Official Submitting Report: Jocelyn P. Peters
- August 16, 1999 Date Completed:

Doggan for	0 1000	Hevision	0
New	בואפופת	Price	3
	:	Old Value New Value	9
		~	(9)
Column	Designator	& Title	(h)
		Form No.	(b)
평 :	Volume	(Bbls)	()
Original	LINE	Number	(e)
		Supplier	Đ
		Form Plant Name	(0)
	Month & Year	Reported	(p)
	Line	Z	(a)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

June

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 16, 1999

Line No. (a)		<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%)
1	PBDY COAL SALES-MCDUFF2	10	IL	195	С	RB	29,770.10	34.003	1.88	35.883	0.97	12,133	6.32	11.31
2	GUASARE	50	VEN	999	s	RB	28,435.50	35.194	1.88	37.074	0.67	12,663	6.59	7.92
3	CONSOLIDATION COAL	10	IL	81	s	RB	22,932.50	28.386	6.88	35.266	0.81	12,247	6.05	10.04
4	PEABODY COALSALES-COOK	10	IL	195	С	RB	173,688.00	27.678	6.26	33.938	1.00	12,144	6.55	11.42
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(use continuation sheet if necessary)

^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

June

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 16, 1999

Line No. (a)			Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PBDY COAL SALES-MCDUFF2	10	IL	195	С	29,770.10	31.860	-	31.860	-	31.860	0.353	34.003
2	GUASARE	50	VEN	999	S	28,435.50	32.950	-	32.950	-	32.950	(0.096)	35.194
3	CONSOLIDATION COAL	10	!L	81	s	22,932.50	27.350	-	27.350	-	27.350	1.036	28.386
4	PEABODY COALSALES-COOK	10	IL	195	С	173,688.00	27.350	-	27.350	-	27.350	0.328	27.678
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^{*}Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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enij			.,	Transport	Effective Purchase Price	Additional Shorthaul & Loading Charges	eteA ligA	Other Rail Charges	River Barge
							10 lisA	harges	W
			.6.	Date Completed:	<u>ātisupuA</u>	666 C			
3.	Plant Name:	Crist Electric Generating Plan	īt g.	Signature of Official	s Submitting Report: J	ocelyn P. Pel	enet		
. S .	Нерогия Сотралу:	Gulf Power Company		SEC9-444-(058)					
				Data Submitted on the	:mo= sidt r	Ms. J.P. Pet	<u>ers, Fuels Ar</u>	<u>isvien</u>	
.1	Reporting Month:	June Year 1999	' Þ	Mame, Title, & Telep	ephone Number of Co	nest Person	Concerning		

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Shipping Point

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Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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Mine Location

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 16, 1999

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

June

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 16, 1999

Line No. (a)	<u>Supplier Name</u> (b)	· · · · · · · · · · · · · · · · · · ·	ocation		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%)
1	PEABODY COALSALES	10	IL	193	s	RB	18,105.20	22.624	8.35	30.974	2.89	11,719	7.80	11.53
2	JADER	10	IL	165	s	RB	17,304.10	25.604	8.07	33.674	2.88	12,930	9.54	5.24
3	SUGAR CAMP	10	IL	59	s	RB	30,102.60	25.686	8.07	33.756	2.67	12,716	9.07	6.88
4	PEABODY COALSALES	9	KY	233	s	RB	18,884.00	24.430	8.05	32.480	2.32	12,190	10.89	7.56
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(use continuation sheet if necessary)

^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

June

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 16, 1999

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	10	IL	193	s	18,105.20	22.780		22.780	-	22.780	(0.156)	22.624
2	JADER	10	IL	165	s	17,304.10	25.000	-	25.000	-	25.000	0.604	25.604
3	SUGAR CAMP	10	IL	59	s	30,102.60	25.250	-	25.250	-	25.250	0.436	25.686
4	PEABODY COALSALES	9	KY	233	S	18,884.00	24.450	-	24.450	-	24.450	(0.020)	24.430
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

June

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

4 -

Reporting Company: Gulf Power Company

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

August 16, 1999

									Rail C	harges	\	Vaterborne	Charges					
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaui & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COALSALES	10	(L	193	MT. VERNON	RB	18,105.20	22.624	-			8.35	-	-		-	8.35	30.974
2	JADER	10	IL	165	EMPRIE	RB	17,304.10	25.604	-	-	•	8.07	-	-	-	-	8.07	33.674
3	SUGAR CAMP	10	IL	59	EMPRIE	RB	30,102.60	25.686	-	-	-	8.07	-	-	-	-	8.07	33.756
4	PEABODY COALSALES	9	KY	233	COSTAIN	RB	18,884.00	24.430	-	-		8.05	-	-	-	-	8.05	32.480
-																		

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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: June Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 16, 1999

New FOB Plant Price € New Value 3 Old Value Designator & Title € Form No. Ξ Old Volume (Tons) 6 Original Líne Number Supplier <u>e</u> Intended Generating Plant ਉ Form Plant Name છ Month & Year Reported æ a) So Ei

Reason for Revision (m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

June

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 16, 1999

Line No. (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	CUMBERLAND RIVER	9	KY	95	s	UR	25,418.51	25.792	17.43	43.222	0.96	12,693	8.34	6.58
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[&]quot;Buyout cost previously approved by FPSC included.

1. Reporting Month:

June

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 16, 1999

Line No. (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	CUMBERLAND RIVER	9	KY	95	S	25,418.51	25.400	-	25.400	-	25.400	0.392	25.792
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3													
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

**

4. Name, Title, & Telephone Number of Contact Person Concerning Year: 1999 June Reporting Month:

Ms. J.P. Peters, Fuels Analyst Data Submitted on this Form:

(850)- 444-6332

Reporting Company: Gulf Power Company

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5. Signature of Official Submitting Report: Jocelyn P. Peters

Scholz Electric Generating Plant

Plant Name:

August 16, 1999 Date Completed:

										Rail Charges	rdes	\$	Waterborne Charges	harges				
								Effective Purchase	Additional Shorthaul & Loading		<u>Raj</u>		Trans- loading		Other	Other 7	Total Transpor- tation F	OB Plant
S E	Line No. Supplier Name	Z	Mine Location		Tra Shipping Point N	Transport Mode	Tons	Price (\$/Ton)		Rail Rate (\$∕Ton)	Charges (\$/Ton)	River Barge Rate (\$/Ton)	Rate (\$/Ton)			- 1		Price (\$/Ton)
Œ	(a)		0		(g)	(e)	€	9	Ē	(i)	9	(K)	€	(m)	(u)	0	<u> </u>	(b)
-	I CUMBERLAND RIVER	ø	⋩	92	KY 95 SARAH, KY	ᄠ	25,418.51	25.792	•	1		17.43	•				17.43	43.222
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"Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

June

Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

<u>August 16, 1999</u>

Line	Month & Year		intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 16, 1999

Line No. (a)	Supplier Name (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	CYPRESS AMAX	17	со	107	С	UR	118,562.00	14.009	20.90	34.909	0.50	11,250	9.98	9.65
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^{*}Buyout cost previously approved by FPSC included.

Reporting Month:

JUNE

Year: 1999

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: **Daniel Electric Generating Plant**

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 16, 1999

Line No. (a)	Supplier Name (b)		Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	CYPRESS AMAX	17	co	107	С	118,562.00	12.550	-	12.550	-	12.550	-0.111	14.009
2													
3													
4													
5													
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8													
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Ms. J.P. Peters, Fuels Analyst 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: (850)- 444-6332 Year: 1999 2. Reporting Company: Gulf Power Company JUNE Reporting Month:

5. Signature of Official Submitting Report: Jocelyn P. Peters Daniel Electric Generating Plant

Plant Name:

August 16, 1999 bate Completed:

	Total		larges Price		(b) (d)	20,900 34,909									
		Related to			<u>(</u> 0	δ.									
		Water		- 1	<u>E</u>	•									
Charges	1	Barge	Hate	(\$/Ton)	Œ										
Waterborne Charges	,	lading loading			€	•									
			River Barge	Rate (\$/Ton)	3	1									
Rail Charges		Other Rail	Charges	(\$/Ton)	8	•									
RailC			Rail Rate	(\$/Ton)	(0)	20:900									
	Additional	& Loading	Charges	(\$/Ton)	(h)	1									
	i i	Purchase	Price	(\$7Ton)	(B)	14.009									
				Tons	(J)	118,562.00									
			Transport	Mode	(e)	æ									
			Transport	Shipping Point	(Q)	CO 107 Foldel Creek									
				Mine Location	(0)	17 00 1									
				Supplier Name	(2)	CYPRESS AMAX									
			Line	Š	(a)	-	8	ဇ	4	S.	9	7	80	6	10

*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

JUNE

Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 16, 1999

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price_	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

No adjustments for the month.

2

3

5

6

7

8

9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MAY

Year:

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 19, 1999

Line No.		Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	SCHERER	MANSFIELD		С	SCHERER	May-99	FO2	0.5	138500	110.74	20.19
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title, & Telephone Number of Contact Person Concerning Year MA≺

Reporting Month:

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 19, 1999

ر ام ھ		•								
Delivered Price (\$/Bbl)	Ξ	20.19								
0.5 %	Ē									
Add'i Transport charges (\$/Bbl)	<u>©</u>	٠								
Transport to 1 Terminal (\$/Bbi)	<u>©</u>	,								
Effective Purchase Price (\$/Bbl)	Ē	20.19								
Quality Adjust (\$/Bbl)	(w)									
Net Price (\$/Bbl)	€	20.19								
Net Amount (\$)	(K)									
Discount (\$)	()	ı								
Invoice amount (\$)	(6)	2,236.20								
Invoice Price (\$/Bbl)	Ē	20.19								
Volume (Bbls)	(b)	110.74								
Type Oil	€	F02								
Delivery Date	(a)	May-99								
Delivery Delivery Location Date	(q)	SCHERER May-99								
Supplier Name	(0)	MANSFIELD								
P P P P P P P P P P P P P P P P P P P	(q)	SCHERER								
Z Cine	(a)	-	ø	ღ	4	ĸ	9	7	80	67

"Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MAY

Year:

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 19, 1999

									Effective	Total FOB				
								Purchase	•	Plant	Sulfur	Btu	Ash	Moisture
Line						Transport	_	Price	Charges	Price	Content	content	Content	Content
No.	<u>Plant Name</u>	Mine Lo	<u>cation</u>		Purchase Type	Mode	Tons	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	BLUEGRASS DEV	08	wv	059	С	UR	7,688.26	46.298	13.440	59.738	0.61	12,181	11.73	6.19
2	KENNECOTT	19	WY	005	S	UR	15,896.12	4.221	20.850	25.071	0.23	8,843	5.14	26.49
3	JACOBS RANCH	19	WY	005	S	UR	12,157.06	3.782	20.760	24.542	0.43	8,658	5.57	27.97
4	ARCH COALSALES	08	KY	095	С	UR	1,594.00	28.630	11.540	40.170	0.64	13,088	7.93	5.98
5	ARCH COALSALES	80	VA	105	С	UR	365.20	27.544	12.000	39.544	0.61	12,570	11.28	5.75
6	TRITON	19	WY	005	S	UR	12,308.70	4.146	20.710	24.856	0.25	8,686	5.22	27.44
7	CYPRUS AMAX	19	WY	005	S	UR	14,534.18	3.734	20.750	24.484	0.29	8,588	4.48	29.32
8	SMOKY MT.	08	VA	105	S	UR	342.41	28.399	11.990	40.389	0.68	13,474	5.51	6.05
9														

10

11

Reporting Month:

MAY

Year:

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 19, 1999

Line No. (a)	<u>Plant Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	BLUEGRASS DEV	08	wv	059	С	7,688.26	45.610	•	45.610	-	45.610	0.688	46.298
2	KENNECOTT	19	WY	005	s	15,896.12	4.200	-	4.200	-	4.200	0.021	4.221
3	JACOBS RANCH	19	WY	005	S	12,157.06	3.800	-	3.800	-	3.800	-0.018	3.782
4	ARCH COALSALES	80	KY	095	С	1,594.00	28.000	-	28.000	-	28.000	0.630	28.630
5	ARCH COALSALES	08	VA	105	С	365.20	27.610	-	27.610	-	27.610	-0.066	27.544
6	TRITON	19	WY	005	S	12,308.70	4.200	-	4.200	-	4.200	-0.054	4.146
7	CYPRUS AMAX	19	WY	005	s	14,534.18	3.700	-	3.700	-	3.700	0.034	3.734
8	SMOKY MT.	80	VA	105	s	342.41	27.400	-	27.400	-	27.400	0.999	28.399
9					•								
10													
11													

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

MAY

Year:

Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

(850)- 444-6332

Ms. J.P. Peters. Fuels Analyst

Reporting Company: Gulf Power Company

Plant Name:

9 10 11

Scherer Electric Generating Plant

Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

August 19, 1999

									Additional	Rail C	harges	-					Total	
Line	Plant Name	Mino I	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
<u>No.</u> (a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	BLUEGRASS DEV	08	wv	059	Marrowbone, WV	UR	7,688.26	46.298	•	13.440	-	•	-	-	-	-	13.440	59.738
2	KENNECOTT	19	WY	005	Converse Co. WY	UR	15,896.12	4.221	-	20.850	•	-	•	•	•	-	20.850	25.071
3	JACOBS RANCH	19	WY	005	Jacobs Ranch, WY	UR	12,157.06	3.782		20.760	-	-	-	-	•		20.760	24.542
4	ARCH COALSALES	08	KY	095	Harlan Co. KY	UR	1,594.00	28.630	-	11.540	•	-	-	•	•	-	11.540	40.170
5	ARCH COALSALES	08	VA	105	Unknown	UR	365.20	27.544	-	12.000	-	•	-	-	-	-	12.000	39.544
6	TRITON	19	WY	005	Triton, WY	UR	12,308.70	4.146	-	20.710	-	•	•	-	-	-	20.710	24.856
7	CYPRUS AMAX	19	WY	005	Belle Ayr. WY	UR	14,534.18	3.734	-	20.750	-		-	-	-	-	20.750	24.484
8	SMOKY MT.	08	VA	105	Calvin, VA	UR	342.41	28.3 99	-	11.990			-	-	-	-	11.990	40.389

[&]quot;Gulf's 25% ownership of Scherer where applicable.